

Serving Florida's Panhandle Since 1963

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www.stjoenaturalgas.com

July 19, 2013

Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 130003-GU

Purchased Gas Cost Recovery Monthly for June 2013

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of June 2013.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf Vice-President COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 2013 Through DECEMBER 2013

SCHEDULE A-1

-C-CURRENT MONTH: JUNE PERIOD TO DATE DIFFERENCE REVISED DIFFERENCE REVISED COST OF GAS PURCHASED ACTUAL **ESTIMATE** AMOUNT % ACTUAL ESTIMATE AMOUNT % 1 COMMODITY (Pipeline) \$40.24 \$40.24 \$421.79 \$412.79 -2.18 0.00 2 NO NOTICE SERVICE \$0.00 \$0.00 0.00 \$0.00 \$0.00 0.00 3 SWING SERVICE \$0.00 \$0.00 0.00 \$0.00 \$0.00 0.00 4 COMMODITY (Other) \$22,717.30 \$25,437.04 2,720 10.69 \$235,291.87 \$231,208.84 -4,083 -1.77 5 DEMAND \$51.875.70 \$51,875,70 0.00 \$4,311,00 \$4.311.00 0.00 6 OTHER 620 13,871 34.72 \$3,244.74 \$3,865.00 16.05 \$26,084.01 \$39,955.50 LESS END-USE CONTRACT 7 COMMODITY (Pipeline) \$0.00 \$0.00 0.00 \$0.00 \$0.00 0 0.00 8 DEMAND \$0.00 \$0.00 0.00 \$0.00 \$0.00 0.00 9 FGT REFUND \$0.00 \$0.00 0.00 \$0.00 \$0.00 0.00 10 Second Prior Month Purchase Adj. (OPTIONAL) \$0.00 0.00 \$0.00 \$0.00 \$0.00 0.00 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) \$30,313.28 \$33,653.28 3,340 \$323,452.83 9,779 9.92 \$313,673.37 3.02 12 NET UNBILLED \$0.00 \$0.00 0.00 \$0.00 \$0.00 0.00 13 COMPANY USE \$25.99 \$0.00 -26 0.00 \$207.78 \$0.00 -208 0.00 14 TOTAL THERM SALES \$26,591,21 \$33,653.28 7,062 20.98 \$325,703.62 \$323,452.83 -2,251 -0.70 THERMS PURCHASED 15 COMMODITY (Pipeline) 57,480 57,480 -12,040 -2.18 0 0.00 564,500 552,460 16 NO NOTICE SERVICE 0 0.00 0.00 17 SWING SERVICE 0 0.00 ol 0.00 18 COMMODITY (Other) 51.826 59,880 8,054 13.45 560,236 571,620 11,384 1.99 19 DEMAND 60.000 60,000 0.00 722,000 722,000 0.00 20 OTHER 873 873 0.00 9,631 9,631 0.00 LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 0 0.00 0 0.00 22 DEMAND ol ol 0.00 0.00 23 0 0.00 0.00 24 TOTAL PURCHASES (15-21+23) 57.480 57.480 0 0.00 -12,040 564,500 552.460 -2.18 25 NET UNBILLED 0.00 0.00 26 COMPANY USE 48 0.00 380 -380 0.00 27 TOTAL THERM SALES 48,192 57,480 9,289 16.16 593,318 552,460 -40.858 -7.40 CENTS PER THERM 28 COMMODITY (Pipeline) (1/15) \$0.00070 \$0.00070 \$0,00000 0.00 \$0.00075 \$0.00075 0.00 29 NO NOTICE SERVICE (2/16) \$0.00000 \$0.00000 \$0.00000 0.00 #DIV/0! #DIV/0! #DIV/0! #DIV/0! 30 SWING SERVICE (3/17)\$0.00000 \$0.00000 \$0.00000 0.00 #DIV/0! #DIV/0! #DIV/0! #DIV/0! 31 COMMODITY (Other) (4/18)\$0,43834 \$0.42480 -\$0.01354 -3.19 \$0.41999 \$0.40448 -0.01551 -3.83 32 DEMAND (5/19) \$0.07185 \$0.07185 \$0.00000 0.00 \$0.07185 \$0.07185 0.00000 0.00 33 OTHER (6/20) #DIV/0! \$4.42726 #D(V/0) #DIV/0! #DIV/0! \$4.14863 #DIV/0! #DIV/0! LESS END-USE CONTRACT 34 COMMODITY Pipeline (7/21)#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! 35 DEMAND (8/22)#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! (9/23) #DIV/(0) #DIV/(0) #DIV/0! #DIV/0! #DIV/01 #DIV/0! #DIV/0! #DIV/0! 37 TOTAL COST (11/24)\$0.52737 \$0.58548 \$0.05811 9.92 \$0.52868 \$0.58548 0.05680 9.70 38 NET UNBILLED (12/25)#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! 39 COMPANY USE (13/26)\$0.54703 #DIV/0 #DIV/0! #DIV/0! #DIV/0! \$0.54722 #DIV/0! #DIV/0! 40 TOTAL THERM SALES (11/27)0.62902 0.58548 -\$0.04354 -7.44 0.52868 0.58548 0.05680 9.70 41 TRUE-UP (E-2) -\$0.03823 -\$0.03823 \$0.00000 \$0.00000 -\$0.03823 -\$0.03823 0.00000 \$0.00000 42 TOTAL COST OF GAS (40+41)\$0.59079 \$0.54725 -\$0.04354 -7.96 \$0.49045 \$0.54725 0.05680 10.38 43 REVENUE TAX FACTOR \$1.00503 \$1.00503 \$0,00000 \$1.00503 \$1.00503 \$0.00000 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) \$0.59376 \$0.55000 -\$0.04376 -7.96 \$0.49291 \$0.55000 0.05709 10.38 45 PGA FACTOR ROUNDED TO NEAREST .001 0.594 \$0.550 -\$0.044 -8.00 \$0.493 \$0.550 \$0.057 10.36

COMPANY: ST JOE NATURAL GAS COMPANY		AS ADJUSTMENT	
		AUSE CALCULATIO	N
\$	SCHEDULE A-1 SU	PPORTING DETAIL	
FOR THE PERIOD OF: Through	IANUADY 2012	TUROUCU	DECEMBED 2012
CURRENT MONTH:	JANUARY 2013 JUNE	Inkough.	DECEMBER 2013
CORREST MONTH.	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	···
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	57,480	\$40.24	0.00070
3 Commodity Adjustments			0.55575
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	57,480	\$40.24	0.00070
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	59,880	\$25,437.04	0.42480
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-10,500	(\$3,545.64)	
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	2,446	\$825.90	
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	51,826	\$22,717.30	0.43834
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,311.00	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$4,311.00	0.07185
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$3,244.74	
39 Other			
40 TOTAL OTHER	0	\$3,244.74	0.00000

COMPANY: ST JOE NATURAL GAS CO CALCULATION OF TRUE-UP AND INTEREST PROVISION SCHEDULE A-2

CURRENT MONTH:	FOR THE PERIOD OF:	JANUARY 2013	Through	1	DECE M BE	R 2013				
TRUE-UP CALCULATION 1 PURCHASED GAS COST LINE 4, A/1 22,717 \$25,437 2,720 0.10692 \$235,292 \$231,209 4,083 0.0176 2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9 \$7,596 \$8,216 620 0.075492 \$78,382 \$92,244 13,862 0.15028 3 TOTAL 3 TOTAL \$33,653 3,340 0.099247 \$313,673 \$323,453 9,779 0.03023 4 FUEL REVENUES \$26,591 \$33,653 3,340 0.099247 \$313,673 \$323,453 9,779 0.03023 1 TUE-UP (COLLECTED) OR REFUNDED \$4,107 \$4,107 \$7,062 0.187022 \$390,348 \$325,704 \$323,453 9,779 0.00068 \$37,761 7,062 0.187022 \$390,348 \$324,645 0 \$324,645 \$24,645 0 \$30,699 \$37,761 7,062 0.187022 \$390,348 \$348,097 -2,251 0.0064 \$30,699 \$37,761 7,062 0.187022 \$390,348 \$348,097 -2,251 0.0064 \$30,699 \$37,761 7,062 0.187022 \$390,348 \$348,097 -2,251 0.0064 \$30,699 \$37,761 7,062 0.187022 \$390,348 \$348,097 -2,251 0.0064 \$30,699 \$37,761 7,062 0.187022 \$390,348 \$348,097 -2,251 0.0064 \$30,699 \$37,761 7,062 0.187022 \$390,348 \$348,097 -2,251 0.0064 \$30,699 \$37,761 7,062 0.187022 \$390,348 \$348,097 -2,251 0.0064 \$30,699 \$37,761 7,062 0.187022 \$390,348 \$348,097 -2,251 0.0064 \$30,699 \$37,761 7,062 0.187022 \$390,348 \$348,097 -2,251 0.0064 \$30,699 \$37,761 7,062 0.187022 \$390,348 \$348,097 -2,251 0.0064 \$30,699 \$37,761 7,062 0.187022 \$390,348 \$348,097 -2,251 0.0064 \$30,699 \$37,761 7,062 0.187022 \$390,348 \$348,097 -2,251 0.0064 \$30,699 \$37,761 7,062 0.187022 \$390,348 \$348,097 -2,251 0.0064 \$30,699 \$37,761 7,062 0.187022 \$390,348 \$348,097 -2,251 0.0064 \$30,699 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,675 \$30,6										
TRUE-UP CALCULATION					NCE	ACTUAL			FERENCE	
1 PURCHASED GAS COST LINE 4, A/1				AMOUNT	%			AMOUNT	%	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+5	TRUE-UP CALCULATION									
3 TOTAL \$30,313 \$33,653 3,340 0,099247 \$313,673 \$323,453 9,779 0,03023 4 FUEL REVENUE S (NET OF REVENUE TAX) 5 TRUE-UP(COLLECTED) OR REFUNDED 6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD INTEREST (PREVIOUS DEC -LINE 11) 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (T+8+9+10+10a) INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST 0,05 0,006 \$333,653 3,340 0,099247 \$313,673 \$323,453 9,779 0,03023 3,346 0,099247 \$313,673 \$323,453 9,779 0,03023 3,346 0,099247 \$313,673 \$323,453 9,779 0,03023 4,107 0,062 0,089 431,07 0,062 0,187022 3550,348 3348,097 -2,251 -0,0064 0,187022 3550,348 3348,097 -2,251 -0,0064 0,187022 3550,348 3348,097 -2,251 -0,0064 0,187022 3550,348 3348,097 -2,251 -0,0064 0,187022 3550,348 3348,097 -2,251 -0,0064 0,187022 3550,348 3348,097 -2,251 -0,0064 0,187022 3550,348 3348,097 -2,251 -0,0064 0,187022 356,455 356,675 324,644 -12,030 -0,4881 1,62681 1,626819 37,326 -559,548 -96,874 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,626819 1,6	1 PURCHASED GAS COST LINE 4, A/1	\$22,717	\$25,437	2,720	0.10692	\$235,292	\$231,209	-4,083	-0.01766	
4 FUEL REVENUES (NET OF REVENUE TAX) 5 TRUE-UP(COLLECTED) OR REFUNDED 6 FUEL REVENUE APPLICABLE TO PERIOD 1 S30,699 \$37,761 7,062 0.187022 \$350,348 \$348,097 -2,251 -0.0068 (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11) 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) INTEREST PROVISION (9) 13 ENDING TRUE-UP AND INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST 0.05 0.05 10.0000 \$24,645 \$24,645 0 0 0 0 \$24,645 \$348,097 -2,251 -0.0064 \$31,070 0 0 0 \$30,080 \$30,090 -2,251 -0.0064 \$31,070 0 0 0,080 \$32,7761 7,062 0.187022 \$350,348 \$348,097 -2,251 -0.0064 \$341,070 0 0,096182 \$36,675 \$24,644 -12,030 -0.4881 \$348,097 -2,251 -0.0064 \$341,070 0 0,096182 \$36,675 \$24,644 -12,030 -0.4881 \$348,097 -2,251 -0.0064 \$341,070 0 0,096182 \$36,675 \$24,644 -12,030 -0.4881 \$348,097 -2,251 -0.0064 \$341,070 0 0,096182 \$36,675 \$24,644 -12,030 -0.4881 \$348,097 -2,251 -0.0064 \$341,070 0 0,096182 \$36,675 \$24,644 -12,030 -0.4881 \$348,097 -2,251 -0.0064 \$341,070 0 0,096182 \$36,675 \$24,644 -12,030 -0.4881 \$341,070 0 0,096182 \$36,675 \$24,644 -12,030 -0.4881 \$341,070 0 0,096182 \$36,675 \$24,644 -12,030 -0.4881 \$341,070 0 0,096182 \$36,675 \$24,644 -12,030 -0.4881 \$341,070 0 0,096182 \$36,675 \$24,644 -12,030 -0.4881 \$341,070 0 0,096182 \$36,675 \$24,644 -12,030 -0.4881 \$341,070 0 0,096182 \$36,675 \$24,644 -12,030 -0.4881 \$341,070 0 0,096182 \$36,675 \$24,644 -12,030 -0.4881 \$341,070 0 0,096182 \$36,675 \$24,644 -12,030 -1.65807 \$341,046 (\$59,545) (\$100,591 1 1.689326 \$37,326 \$350,748 \$37,326 \$350,748 \$37,326 \$350,748 \$37,326 \$350,748 \$37,326 \$350,748 \$37,326 \$350,748 \$37,326 \$350,748 \$37,326 \$350,748 \$37,326 \$350,748 \$37,326 \$350,748 \$37,326 \$350,748 \$37,326 \$350,748 \$37,326 \$350,748 \$37,326 \$350,748 \$37,326 \$350,748 \$37,326 \$350,748 \$37,326 \$350,748 \$37,326 \$350,748 \$37,326	2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$7,596	\$8,216	620	0.075492	\$78,382	\$92,244	13,862	0.150281	
(NET OF REVENUE TAX) 5 TRUE-UP(COLLECTED) OR REFUNDED 6 FUEL REVENUE APPLICABLE TO PERIOD 1 \$30,699 \$37,761 7,062 0.187022 \$350,348 \$348,097 -2,251 -0,0064 (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11) 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) 13 ENDING TRUE-UP BADD INTEREST PROVISION (9) 13 ENDING TRUE-UP BADD INTEREST PROVISION (9) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST 0.05 0.05 0.05 0.05 0.05 0.05 0.05 0.0	3 TOTAL	\$30,313	\$33,653	3,340	0.099247	\$313,673	\$323,453	9,779	0.030235	
5 TRUE-UP(COLLECTED) OR REFUNDED 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC - LINE 11) 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (T+8+9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4 FUEL REVENUES	\$26,591	\$33,653	7,062	0.209848	\$325,704	\$323,453	-2,251	-0.00696	
6 FUEL REVENUE APPLICABLE TO PERIOD * \$30,699 \$37,761 7,062 0.187022 \$350,348 \$348,097 -2,251 -0.0064 (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD (21) \$385 \$4,107 3,722 0.906182 \$36,675 \$24,644 -12,030 -0.4881 (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) \$2 -\$3 -5 1.658072 \$20 -\$30 -50 1.65268 (\$59,545) -100,591 1.689326 \$25,276 (\$59,518) -84,794 1.42467 (\$1,107) 0 0 0 (24,645) (24,645) 0 (REVERSE OF LINE 5) (10 FERIOD (if applicable) \$0 \$0 0 0 (24,645) (24,645) 0 (REVERSE OF LINE 5) (11 TOTAL ESTIMATED/ACTUAL TRUE-UP \$37,326 -\$59,548 -96,874 1.626819 (7+949+10+10a) (17 FEREST PROVISION (9) (11 TOTAL ESTIMATED/ACTUAL TRUE-UP AND INTEREST PROVISION (9) (11 SEGINNING TRUE-UP AND INTEREST PROVISION (9) (11 SEGINNING TRUE-UP BEFORE (12+7-5) (14 TOTAL (12+13) (14,046 (59,545) (96,869) 1.626818 (159,545) (100,591) 1.689326 (16 SE0) (16	(NET OF REVENUE TAX)						<u> </u>			
(LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC - LINE 11) 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) (7+8+9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND INTEREST PROVISION 13 ENDING TRUE-UP AND INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST 0.05 0.05 0.09 0.09 0.09 0.09 0.09 0.0	5 TRUE-UP(COLLECTED) OR REFUNDED	\$4,107	\$4,107	0	0	\$24,645	\$24,645	0	0	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) \$385 \$4,107 \$3,722 \$0.906182 \$36,675 \$24,644 \$-12,030 \$-0.4881 (LINE 6 - LINE 3) \$8 INTEREST PROVISION-THIS PERIOD (21) \$2 \$-\$3 \$-5 \$1.658072 \$20 \$-\$30 \$-50 \$1.65268 \$25,276 \$(\$59,518) \$-84,794 \$1.42467 INTEREST (PREVIOUS DEC -LINE 11) \$10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) \$10a FLEX RATE REFUND (if applicable) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$11 TOTAL ESTIMATED/ACTUAL TRUE-UP \$37,326 \$-\$59,548 \$-96,874 \$1.626819 \$37,326 \$-\$59,548 \$-96,874 \$1.626819 \$37,326 \$-\$59,548 \$-96,874 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1.626819 \$1	6 FUEL REVENUE APPLICABLE TO PERIOD *	\$30,699	\$37,761	7,062	0.187022	\$350,348	\$348,097	-2,251	-0.00647	
(LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11) 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST 1.658072 \$2	(LINE 4 (+ or -) LINE 5)									
8 INTEREST PROVISION-THIS PERIOD (21) 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11) 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST 1.65268 \$2 -\$3 -5 1.658072 \$20 -\$30 -50 1.65268 \$25,276 (\$59,518) -84,794 1.42467 (\$59,545) (\$59,545) (\$59,545] (\$59,545] (\$59,545) (\$59,545] (\$59,545] (\$59,545] (\$1.658072 (\$4,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645) (\$24,645	7 TRUE-UP PROVISION - THIS PERIOD	\$385	\$4,107	3,722	0.906182	\$36,675	\$24,644	-12,030	-0.48815	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC - LINE 11) 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST 10 \$41,046 (\$59,545) (\$59,545) (\$59,545) (\$69,730) 1.658072 16 INTEREST RATE - FIRST 10 \$41,046 (\$59,545) (\$59,545) (\$69,730) 1.658072 1.658072 1.658072 1.658072 1.658072 1.658072 1.658072 1.658072 1.658072 1.658072 1.658072 1.658072 1.658072 1.658072 1.658072 1.658072	(LINE 6 - LINE 3)									
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(REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) 14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 10 FLEX RATE REFUND (if applicable) 15 Solve 10 Sol	·									
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INTEREST PROVISION		· ·		_	_	1	1	1	0	
INTEREST PROVISION		\$37,326	-\$59,548	-96,874	1.626819	\$37,326	-\$59,548	-96,874	1.626819	
12 BEGINNING TRUE-UP AND										
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14 TOTAL (12+13) 78,370 (119,090) (197,460) 1.658072 15 AVERAGE (50% OF 14) 39,185 (59,545) (98,730) 1.658072 16 INTEREST RATE - FIRST 0.05 0.05 0 0		37,324	(59,545)	(90,009) I	1.626818					
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16 INTEREST RATE - FIRST 0.05 0.05 0		1	, ,							
		i '	1							
	DAY OF MONTH	0.05	0.05	U	0					
17 INTEREST RATE - FIRST 0.08 0.08 0		0.08	0.08	0	_					
DAY OF SUBSEQUENT MONTH		0.00	0.00							
18 TOTAL (16+17) 0.13 0.13 0		0.13	0.13	_ n	_					
19 AVERAGE (50% OF 18) 0.07 0.07 0	` '			1	_					
20 MONTHLY AVERAGE (19/12 Months) 0.00542 0.00542 0				1	_					
21 INTEREST PROVISION (15x20) 2 -3 -5 1.658072		ì		ì		Ì				

COMPANY: ST. JOE NATURAL GAS COMPANY TRANSPORTATION PURCHASES SCHEDULE A-3 SYSTEM SUPPLY AND END USE ACTUAL FOR THE PERIOD OF: Through JANUARY 2013 DECEMBER 2013

PRESENT MONTH:

JUNE

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	- -	-J-	-K-	-L-
								COMMODITY CO	ST			TOTAL
		PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER CHARGES	CENTS PER
	DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1	JUNE	FGT	SJNG	FT	0		0		\$42.54	\$4,311.00	-\$2.30	
2	"	PRIOR	SJNG	FT	59,880		59,880	\$25,437.04				42.48
3	"	INFINITE ENERGY	SJNG	co	2,446		2,446	\$825.90				33.77
4	"	SJNG	FGT	co	-10,500		-10,500	-\$3,545.64				33.77
5												
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25												
26												
27												
28												
29												
30												
TO	OTAL				51,826	0	51,826	\$22,717.30	\$42.54	\$4,311.00	-\$2.30	52.23

COMPAN	NY:	ST JOE NATURAL GAS	SCHEDULE A-4						
		FOR THE PERIOD OF	:	JANUARY	Through				
					1.0417537				
			MONTH:	JUNE					
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
				GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE
			RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
	PRODUC	ER/SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F
1.	PRIOR		CS#11	200	192	5,600	5,376	4.25	4.43
2.	PRIOR		CS#11	194	186	388	372	4.25	4.43
3.									
4.									
5.									
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18.									
19.			TOTAL	394	378	5,988	5,748		
20.			4.25	4.43					
	NOTE:	CITY GATE PRICE SHOU	JLD NOT IN	CLUDE FGT	TRANSPO	ARGES	1	***************************************	
								_	

JANUARY 2013 THRU DECEMBER 2013

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
PGA COST		JAN	TEB	WAX	Arix 1	m.c.	00.1		AUU	<u> </u>	33.		
	Commodity costs	53,710	49,206	33,624	49,759	23,599	22,717	0	0	0	0	0	0
1	Transportation costs	14,681	14,361	19,460	14,850	7,666	7,596	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6			1										
7													
8													
9													
10													
11	TOTAL COST	68,391	62.567	53,084	64,609	31,265	30,313	0	0	0	0	1 0	0
PGA THER	TOTAL COST:	66,391	63,567	53,064	64,609	31,265	30,313	U	U	0	U		
-	Residential	93,290	87,472	78,188	58,553	41,416	26,580	0	0	0	0	0	0
i .	Commercial	45,849	39,055	35,557	31,919	30,791	21,659	0	0	0	0	0	0
1	Interruptible	3,369	33,033	33,337	31,313	74	21,000	J	U	0	0		
18		142,507	126,527	113,745	90,472	72,281	48,239	0	0	1	0	0	0
-	S (FLEX-DOWN FACTO		,	,,	,	,	,					•	
	Residential	0.55	0.55	0.55	0.55	0.55	0.55						
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55						
21	Interruptible	0.77				1							
22													
23													
PGA REVE	NUES												
24	Residential	51,309	48,110	43,003	32,204	22,779	14,619	0	0	0	0	0	0
25	Commercial	25,217	21,480	19,556	17,555	16,935	11,912	0	0	0	0	0	0
1	Interruptible	2,585				52			}	0	0	İ	
27	Adjustments*												
28	1		:										
29													
45	<u> </u>	79,111	69,590	62,560	49,760	39,765	26,531	0	0	0	0	0	0
-	OF PGA CUSTOMERS	1 2722	2,718	2,714	2,729	2.005	2 720	<u> </u>	1	1	1	1	1
1	Residential	2,722 206	2,718	,	2,729	2,685	2,728 207						
-	Commercial Interruptible *	1 1	207	210	∠∪8	207	207		! 	<u> </u>	1	1	<u> </u>
48	filiterrubtible	1				l l		i	l	1		I	<u> </u>

^{*}Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

^{*}Interruptible Customer is transport customer also.

COMPANY:	ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION										SCHEDULE A-6		
	ACTUAL FOR THE PERIOD OF: JANUARY 20			through		DECEMBE	R 2013								
			JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC	
1 AVER	AGE BTU CONTENT OF GAS PURCHASED														
i	RMS PURCHASED = AVERAGE BTU PURCHASED	CONTENT	1.014634	1.014203	1.015594	1.015143	1.015822	1.015822							
2 PRES	SURE CORRECTION FACTOR														
a. DEI	LIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DEI	LIVERY PRESSURE OF GAS PURCHASED p	osia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRES	SSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLIN	NG FACTOR														
вти	CONTENT x PRESSURE CORRECTION FAC	CTOR	1.031854	1.031417	1.032831	1.032372	1.033062	1.033062	0	0	0	0	0	0	