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July 22, 2013

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

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**Re: Docket No. 130001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of June.

Sincerely,

John T. Butler

Copy to: All parties of record

COM	_____
AFD	7 _____
APA	_____
ECO	1 _____
ENG	1 _____
GCL	1 _____
IDM	_____
TEL	_____
CLK	_____


**CERTIFICATE OF SERVICE**

**Docket No. 130001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 22<sup>nd</sup> day of July 2013, to the following:

Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850	Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850
James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302	John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for DEF P.O. Box 14042 St. Petersburg, Florida 33733-4042
J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Joseph A. McGlothlin, Esq. Erik L. Saylor, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399	Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301-1804
Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950	James W. Brew, Esq. / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201
Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG	Robert Scheffel Wright John T. LaVia, III Gardner Bist Wiener Wadsworth Bowden Bush Dee La Via & Wright, P.A. 1300 Thomaswood Drive Tallahassee, Florida 32308

By: \_\_\_\_\_

  
John T. Butler  
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: June 2013

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	288,666,776	248,780,450	37,886,326	15.2%	9,720,933	9,427,342	293,591	3.1%	2.9490	2.6389	0.3101	11.6%
2	Nuclear Fuel Disposal Costs	2,256,251	2,274,853	(18,602)	(0.8%)	2,409,561	2,429,620	(20,059)	(0.8%)	0.0936	0.0936	0.0000	N/A
3	Coal Cars Depreciation Return	(416)	0	(416)	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(783,273)	(782,407)	(20,866)	2.7%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	288,139,336	250,292,896	37,846,442	15.1%	9,720,933	9,427,342	293,591	3.1%	2.9641	2.6550	0.3091	11.6%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	24,618,502	16,552,796	8,065,706	48.7%	630,377	489,723	160,654	34.2%	3.9054	3.5239	0.3815	10.8%
7	Energy Cost of Economy/OS Purchases (A9)	186,471	2,225,800	(2,039,329)	(91.6%)	4,511	71,800	(67,289)	(93.7%)	4.1337	3.1000	1.0337	33.3%
8	Energy Payments to Qualifying Facilities (A8)	11,182,482	11,817,531	(835,049)	(5.4%)	250,661	269,514	(18,853)	(7.0%)	4.4812	4.3847	0.0765	1.7%
9	TOTAL COST OF PURCHASED POWER	35,987,455	30,596,127	5,391,328	17.6%	885,549	811,037	74,512	9.2%	4.0639	3.7725	0.2914	7.7%
10	TOTAL AVAILABLE (LINE 5+9)	324,128,793	280,889,023	43,237,770	15.4%	10,606,482	10,236,379	368,103	3.6%	3.0559	2.7435	0.3124	11.4%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,887,661)	(777,710)	(1,909,951)	245.6%	(83,145)	(20,900)	(62,245)	297.8%	3.2325	3.7211	(0.4886)	(13.1%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A8)	(413,446)	(398,213)	(15,233)	3.8%	(53,724)	(51,394)	(2,330)	4.5%	0.7696	0.7748	(0.0052)	(0.7%)
14	Gains from Off-System Sales (A6) <sup>(2)</sup>	(688,662)	(207,652)	(481,010)	231.6%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,789,769)	(1,383,575)	(2,406,194)	173.9%	(138,889)	(72,294)	(64,575)	89.3%	2.7689	1.9138	0.8551	44.7%
16	Incremental Personnel, Software, and Hardware Costs	28,231	0	28,231	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) <sup>(2)</sup>	125,549	0	125,549	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs <sup>(2)</sup>	153,780	0	153,780	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	320,490,804	279,505,448	40,985,356	14.7%	10,469,613	10,166,085	303,528	3.0%	3.0612	2.7494	0.3118	11.3%
20													
21	Net Unbilled Sales <sup>(1)</sup>	15,927,186	8,128,082	7,799,104	98.0%	520,292	295,831	224,661	76.0%	0.1715	0.0866	0.0847	97.6%
22	Company Use <sup>(1)</sup>	330,066	310,072	19,994	6.4%	10,782	11,278	(496)	(4.4%)	0.0036	0.0033	0.0003	8.7%
23	T & D Losses <sup>(1)</sup>	19,348,215	12,984,349	6,363,866	49.0%	632,047	472,261	159,786	33.8%	0.2084	0.1386	0.0698	50.3%
24	SYSTEM SALES KWH (EXCL CKW A2)	320,490,804	279,505,448	40,985,356	14.7%	9,286,376,772	9,365,802,783	(79,226,011)	(0.8%)	3.4512	2.9844	0.4668	15.6%
25	Wholesale Sales KWH (EXCL CKW A2)	6,084,903	5,669,572	415,331	7.3%	176,313,387	189,974,954	(13,661,587)	(7.2%)	3.4512	2.9844	0.4668	15.6%
26	Jurisdictional KWH Sales	314,405,901	273,835,876	40,570,025	14.6%	9,110,063,405	9,175,627,829	(65,564,424)	(0.7%)	3.4512	2.9844	0.4668	15.6%
27	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	314,680,570	274,057,883	40,602,687	14.8%	9,110,063,405	9,175,627,829	(65,564,424)	(0.7%)	3.4540	2.9868	0.4672	15.6%
29	TRUE-UP	(4,007,108)	(4,007,108)	0	N/A	9,110,063,405	9,175,627,829	(65,564,424)	(0.7%)	(0.0440)	(0.0437)	(0.0003)	0.7%
30	TOTAL JURISDICTIONAL FUEL COST	310,653,462	270,050,575	40,602,887	15.0%	9,110,063,405	9,175,627,829	(65,564,424)	(0.7%)	3.4100	2.9431	0.4669	15.9%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.4125	2.9452	0.4673	15.9%
33	GPIF	841,983	641,993	0	N/A	9,110,063,405	9,175,627,829	(65,564,424)	(0.7%)	0.0070	0.0070		N/A
34	Fuel Factor Including GPIF									3.4195	2.9522	0.4673	15.8%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.420	2.952	0.468	15.9%
36													

<sup>(1)</sup> For Informational Purposes Only.

<sup>(2)</sup> Net gains from Off-System Sales as shown on A6 equals Line 14 plus Line 17

<sup>(3)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel charge correcting entry of (\$336) from May 2013; and (2) non-fuel related entries incorrectly booked in June 2013 for \$289 to be reversed in July 2013.

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
FOR THE YEAR TO DATE PERIOD ENDING: June 2013

SCHEDULE: A1

Line No.	A1.1 Schedule	(1) Dollars				(2) MWH				(3) Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)		
1	Fuel Cost of System Net Generation (A3)	1,493,328,509	1,318,288,839	175,039,670	13.3%	50,868,542	48,780,250	2,088,292	4.3%	2.9358	2.7025	0.2333	8.6%
2	Nuclear Fuel Disposal Costs	10,525,483	12,249,903	(1,724,420)	(14.1%)	11,213,109	13,083,310	(1,870,201)	(14.3%)	0.0939	0.0938	0.0003	0.3%
3	Coal Cars Depreciation Return	(47,358)	0	(47,356)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(8,159,867)	(3,946,028)	(4,213,839)	108.8%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	1,495,846,969	1,326,592,714	169,054,255	12.7%	50,868,542	48,780,250	2,088,292	4.3%	2.9403	2.7195	0.2208	8.1%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	72,607,054	83,845,592	(11,038,538)	(13.2%)	2,027,327	2,378,746	(349,419)	(14.7%)	3.5814	3.5193	0.0621	1.8%
7	Energy Cost of Economy/OS Purchases (A9)	2,257,889	14,341,841	(12,083,752)	(84.3%)	48,041	449,800	(401,759)	(89.3%)	4.6999	3.1884	1.5115	47.4%
8	Energy Payments to Qualifying Facilities (A8)	40,857,170	83,952,179	(23,095,009)	(36.1%)	1,002,409	1,495,070	(492,661)	(33.0%)	4.0759	4.2775	(0.2016)	(4.7%)
9	TOTAL COST OF PURCHASED POWER	115,722,113	181,939,412	(46,217,299)	(28.5%)	3,077,777	4,321,615	(1,243,838)	(28.8%)	3.7599	3.7472	0.0127	0.3%
10	TOTAL AVAILABLE (LINE 5+9)	1,811,389,082	1,488,532,126	122,836,956	8.3%	53,944,319	53,101,885	842,454	1.6%	2.9871	2.8032	0.1839	6.6%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(30,905,818)	(8,008,780)	(22,897,038)	285.9%	(1,198,403)	(229,100)	(969,303)	423.1%	2.5789	3.4958	(0.9169)	(26.2%)
13	Fuel Cost of Unit Power Sales (SL2 Partpls) (A6)	(2,204,815)	(2,402,254)	197,439	(8.2%)	(288,810)	(312,274)	23,464	(7.6%)	0.7839	0.7893	(0.0054)	(0.7%)
14	Gains from Off-System Sales (A8) <sup>(2)</sup>	(7,557,889)	(2,295,568)	(5,262,321)	229.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(40,868,522)	(12,706,802)	(27,961,920)	220.1%	(1,487,013)	(541,374)	(945,639)	174.7%	2.7349	2.3471	0.3878	16.5%
16	Incremental Personnel, Software, and Hardware Costs	70,254	0	70,254	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MW Threshold	1,033,449	0	1,033,449	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs <sup>(3)</sup>	1,103,703	0	1,103,703	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+16)	1,571,804,263	1,475,825,525	95,978,738	6.5%	52,457,306	52,560,491	(103,185)	(0.2%)	2.9983	2.8079	0.1884	6.7%
20													
21	Net Unbilled Sales <sup>(1)</sup>	35,032,171	17,030,756	18,001,413	N/A	1,189,181	608,530	562,851	N/A	0.0728	0.0345	0.0383	N/A
22	Company Use <sup>(1)</sup>	1,845,489	1,838,845	206,624	N/A	61,592	58,385	3,228	N/A	0.0038	0.0033	0.0005	N/A
23	T & D Losses <sup>(1)</sup>	90,156,536	89,518,702	20,837,834	N/A	3,008,929	2,475,825	533,103	N/A	0.1874	0.1410	0.0464	N/A
24	SYSTEM SALES KWH (EXCL CKW A2)	1,571,804,263	1,475,825,525	95,978,738	6.5%	48,115,319,474	49,309,483,331	(1,194,143,857)	(2.4%)	3.2887	2.9930	0.2738	9.1%
25	Wholesale Sales KWH (EXCL CKW A2)	30,876,457	28,885,189	2,191,268	7.6%	946,398,345	956,814,841	(10,518,296)	(1.1%)	3.2887	2.9930	0.2738	9.1%
26	Jurisdictional KWH Sales	1,540,927,806	1,447,140,336	93,787,470	8.5%	47,188,921,129	48,352,548,690	(1,183,827,561)	(2.4%)	3.2687	2.9930	0.2738	9.1%
27	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	1,542,175,958	1,448,312,520	93,863,438	6.5%	47,188,921,129	48,352,548,690	(1,183,827,561)	(2.4%)	3.2895	2.9953	0.2742	9.2%
29	TRUE-UP	(24,042,848)	(24,042,848)	0	N/A	47,188,921,129	48,352,548,690	(1,183,827,561)	(2.4%)	(0.0510)	(0.0497)	(0.0012)	2.5%
30	TOTAL JURISDICTIONAL FUEL COST	1,518,133,310	1,424,269,872	93,863,438	6.6%	47,188,921,129	48,352,548,690	(1,183,827,561)	(2.4%)	3.2185	2.9456	0.2729	9.3%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.2208	2.9477	0.2731	0.093
33	GPIF	3,851,958	3,851,958	0	N/A	47,188,921,129	48,352,548,690	(1,183,827,561)	(2.4%)	0.0082	0.0080	0.0002	2.5%
34	Fuel Factor Including GPIF									3.2290	2.9557	0.2733	9.2%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.229	2.958	0.273	9.2%

<sup>(1)</sup> For Informational Purposes Only

<sup>(2)</sup> Net gains from Off-System Sales as shown on A8 equals Line 14 plus Line 17

<sup>(3)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

40

41 NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel charge correcting entry of (\$338) from May 2013; and (2) non-fuel related entries incorrectly

42 booked in June 2013 for \$289 to be reversed in July 2013.

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FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: June 2013

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)								
										Current Month				Year To Date			
										Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
<b>Fuel Costs &amp; Net Power Transactions</b>																	
1																	
2	Fuel Cost of System Net Generation	\$286,666,776	\$248,780,450	\$37,886,326	15.2%	\$1,493,328,509	\$1,318,288,839	\$175,039,670	13.3%								
3	Nuclear Fuel Disposal Costs	2,256,251	2,274,853	(18,602)	(0.8%)	10,525,483	12,249,903	(1,724,420)	(14.1%)								
4	Coal Cars Depreciation & Return	(416)	0	(416)	N/A	(47,356)	0	(47,356)	N/A								
5	Fuel Cost of Power Sold (Per A6)	(3,101,107)	(1,175,923)	(1,925,184)	163.7%	(33,110,634)	(10,411,034)	(22,699,600)	218.0%								
6	Gains from Off-System Sales (Per A6) <sup>(1)</sup>	(688,662)	(207,652)	(481,010)	231.6%	(7,557,889)	(2,295,568)	(5,262,321)	229.2%								
7	Fuel Cost of Purchased Power (Per A7)	24,618,502	16,552,796	8,065,706	48.7%	72,607,055	83,645,592	(11,038,537)	(13.2%)								
8	Energy Payments to Qualifying Facilities (Per A8)	11,182,480	11,817,531	(635,051)	(5.4%)	40,857,169	63,952,179	(23,095,010)	(36.1%)								
9	Energy Cost of Economy Purchases (Per A9)	186,471	2,225,800	(2,039,329)	(91.6%)	2,257,889	14,341,641	(12,083,752)	(84.3%)								
10	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$321,120,295</b>	<b>\$280,267,855</b>	<b>\$40,852,440</b>	<b>14.6%</b>	<b>\$1,578,860,226</b>	<b>\$1,479,771,552</b>	<b>\$99,088,674</b>	<b>6.7%</b>								
<b>Incremental Optimization Costs<sup>(2)</sup></b>																	
13	Incremental Personnel, Software, and Hardware Costs	28,231	0	28,231	0.0%	70,254	0	70,254	0.0%								
14	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A8)	125,549	0	125,549	0.0%	1,033,449	0	1,033,449	0.0%								
15	<b>Total</b>	<b>153,780</b>	<b>0</b>	<b>153,780</b>	<b>0.0%</b>	<b>1,103,703</b>	<b>0</b>	<b>1,103,703</b>	<b>0.0%</b>								
<b>Adjustments to Fuel Cost</b>																	
17	Sales to City of Key West (CKW)	(801,246)	(762,407)	(38,839)	5.1%	(3,845,522)	(3,946,028)	100,506	(2.5%)								
18	Reactive and Voltage Control Fuel Revenue	47,061	0	47,061	N/A	375,736	0	375,736	N/A								
19	Inventory Adjustments	(28,899)	0	(28,899)	N/A	(4,423,994)	0	(4,423,994)	N/A								
20	Non Recoverable Oil/Tank Bottoms <sup>(3)</sup>	(189)	0	(189)	N/A	(265,887)	0	(265,887)	N/A								
21	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$320,490,802</b>	<b>\$279,505,448</b>	<b>\$40,985,354</b>	<b>14.7%</b>	<b>\$1,571,804,262</b>	<b>\$1,475,825,525</b>	<b>\$95,978,737</b>	<b>6.5%</b>								
<b>kWh Sales</b>																	
24	Jurisdictional kWh Sales	9,110,063,405	9,175,627,829	(65,564,424)	(0.7%)	47,168,921,129	48,352,548,690	(1,183,627,561)	(2.4%)								
25	Sale for Resale (Excluding CKW)	176,313,367	189,974,954	(13,661,587)	(7.2%)	946,398,345	956,914,642	(10,516,297)	(1.1%)								
26	<b>Sub-Total Sales (Excluding CKW)</b>	<b>9,286,376,772</b>	<b>9,365,602,783</b>	<b>(79,226,011)</b>	<b>(0.8%)</b>	<b>48,115,319,474</b>	<b>49,309,463,332</b>	<b>(1,194,143,858)</b>	<b>(2.4%)</b>								
27	Sales to CKW	20,115,000	21,312,000	(1,197,000)	(5.6%)	102,285,000	110,305,586	(8,020,586)	(7.3%)								
28	<b>Total Sales</b>	<b>9,306,491,772</b>	<b>9,386,914,783</b>	<b>(80,423,011)</b>	<b>(0.9%)</b>	<b>48,217,604,474</b>	<b>49,419,768,918</b>	<b>(1,202,164,444)</b>	<b>(2.4%)</b>								
29	Jurisdictional % of Total kWh Sales (Line 24 / Line 26)	<b>98.10138%</b>	<b>97.97157%</b>	<b>0.12981%</b>	<b>0.1%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>								
<b>True-up Calculation</b>																	
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	267,491,971	270,486,131	(2,994,160)	(1.1%)	1,411,921,196	1,486,053,685	(74,132,489)	(5.0%)								
<b>Fuel Adjustment Revenues Not Applicable to Period</b>																	
35	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	24,042,648	24,042,648	0	0.0%								

FLORIDAPOWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: June 2013

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(641,530)	(641,530)	0	0.0%	(3,849,180)	(3,849,180)	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$270,857,549	\$273,851,709	(\$2,994,160)	(1.1%)	\$1,432,114,664	\$1,506,247,153	(\$74,132,489)	(4.9%)
3	Adjusted Total Fuel Costs & Net Power Transactions (Page 1, Line 21)	\$320,490,802	\$279,505,448	\$40,985,354	14.7%	\$1,571,804,262	\$1,475,825,524	\$95,978,738	6.5%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	320,490,802	279,505,448	40,985,354	14.7%	1,571,804,262	1,475,825,525	95,978,737	6.5%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	98.10138%	97.97157%	0.12981%	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(4)</sup>	\$314,860,568	\$274,057,683	\$40,602,885	14.8%	\$1,542,175,958	\$1,448,312,520	\$93,863,438	6.5%
7	True-up Provision for the Month - Over/(Under) Recovery (Line 2- Line 6)	(\$43,803,020)	(\$205,974)	(\$43,597,046)	21,166.3%	(\$110,061,294)	\$57,934,633	(\$167,995,927)	(290.0%)
8	Interest Provision for the Month (Line 24)	(3,612)	0	(3,612)	N/A	9,572	0	9,572	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(38,195,333)	66,190,363	(124,385,696)	(144.3%)	48,085,296	48,085,296	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	0	(4,550,654)	N/A	(4,550,654)	0	(4,550,654)	N/A
11	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(24,042,648)	(24,042,648)	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$90,559,727)	\$81,977,281	(\$172,537,008)	(210.5%)	(\$90,559,727)	\$81,977,281	(\$172,537,008)	(210.5%)
13									
14	<b>Interest Provision</b>								
15	Beginning True-up Amount (Lines 9+10)	(\$42,745,987)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lines 7+9+10+11)	(\$90,556,115)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$133,302,102)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$66,651,051)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.13000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.06500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00542%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$3,612)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>(1)</sup> Net gains from Off-System Sales as shown on A6 equals Line 6 plus Line 14

<sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(3)</sup> Generation Performance Incentive Factor is ((7,703,912/ 12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

<sup>(4)</sup> Line 4 x Line 5 x 1.00081

<sup>(5)</sup> (\$189) payroll & loader adjustment in tank bottoms incorrectly recorded in May 2013.

31

32 NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel charge correcting entry of (\$336) from May 2013; and (2) non-fuel related entries  
33 incorrectly booked in June 2013 for \$289 to be reversed in July 2013.

34

35

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: June 2013										
Line No.	A3 Schedule	Current Month				Year To Date				
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	<b>Fuel Cost of System Net Generation (\$)</b>									
2	Heavy Oil <sup>(1)</sup>	2,077,583	245,400	1,832,183	746.6%	5,996,613	11,990,700	(5,994,087)	(50.0%)	
3	Light Oil <sup>(1)</sup>	643,242	0	643,242	N/A	5,515,815	203,700	5,312,115	2,607.8%	
4	Coal	16,062,546	14,773,200	1,289,346	8.7%	81,582,336	75,538,400	6,043,936	8.0%	
5	Gas <sup>(2)</sup>	257,113,182	214,061,150	43,052,032	20.1%	1,325,402,767	1,126,419,839	198,982,928	17.7%	
6	Nuclear	16,534,210	19,700,700	(3,166,490)	(16.1%)	74,830,690	104,136,200	(29,305,510)	(28.1%)	
7	<b>Total</b>	<b>292,430,763</b>	<b>248,780,450</b>	<b>43,650,313</b>	<b>17.5%</b>	<b>1,493,328,220</b>	<b>1,318,288,839</b>	<b>175,039,381</b>	<b>13.3%</b>	
8	<b>System Net Generation (MWH)</b>									
9	Heavy Oil	12,646	1,104	11,542	1,045.5%	30,923	65,251	(34,328)	(52.6%)	
10	Light Oil	4,445	0	4,445	N/A	34,097	423	33,674	7,960.8%	
11	Coal	513,860	513,864	(4)	(0.0%)	2,878,597	2,650,434	228,163	8.6%	
12	Gas	6,774,561	6,464,421	310,140	4.8%	36,673,924	32,862,188	3,811,737	11.6%	
13	Nuclear	2,409,561	2,429,620	(20,059)	(0.8%)	11,213,109	13,083,310	(1,870,201)	(14.3%)	
14	Solar	5,860	18,333	(12,473)	(68.0%)	35,892	118,644	(82,752)	(69.7%)	
15	<b>Total</b>	<b>9,720,933</b>	<b>9,427,342</b>	<b>293,591</b>	<b>3.1%</b>	<b>50,866,542</b>	<b>48,780,250</b>	<b>2,086,293</b>	<b>4.3%</b>	
16	<b>Units of Fuel Burned (Unit)<sup>(4)</sup></b>									
17	Heavy Oil <sup>(1)</sup>	22,347	2,396	19,951	832.7%	64,472	115,319	(50,847)	(44.1%)	
18	Light Oil <sup>(1)</sup>	5,876	0	5,876	N/A	46,467	1,504	44,963	2,989.6%	
19	Coal <sup>(3)</sup>	73,525	44,583	28,942	64.9%	291,715	211,484	80,231	37.9%	
20	Gas <sup>(2)</sup>	50,409,689	44,998,196	5,411,492	12.0%	266,697,166	230,855,374	35,841,792	15.5%	
21	Nuclear	24,990,594	26,416,707	(1,426,113)	(5.4%)	117,158,469	140,688,835	(23,530,366)	(16.7%)	
22	<b>BTU Burned (MMBTU)</b>									
23	Heavy Oil	142,278	15,334	126,944	827.9%	410,899	738,041	(327,142)	(44.3%)	
24	Light Oil	34,097	0	34,097	N/A	268,479	8,765	259,714	2,963.1%	
25	Coal	5,849,037	5,275,858	573,379	10.9%	30,210,108	27,399,569	2,810,539	10.3%	
26	Gas	51,119,304	44,998,196	6,121,108	13.6%	270,460,991	230,855,374	39,605,617	17.2%	
27	Nuclear	24,990,594	26,416,707	(1,426,113)	(5.4%)	117,158,469	140,688,835	(23,530,366)	(16.7%)	
28	<b>Total</b>	<b>82,135,311</b>	<b>76,705,895</b>	<b>5,429,416</b>	<b>7.1%</b>	<b>418,508,945</b>	<b>399,690,584</b>	<b>18,818,362</b>	<b>4.7%</b>	
29	<b>Generation Mix (%)</b>									
30	Heavy Oil	0.13%	0.01%	0.12%	1,010.9%	0.06%	0.13%	(0.07%)	(54.6%)	
31	Light Oil	0.05%	0.00%	0.05%	N/A	0.07%	0.00%	0.07%	7,630.2%	
32	Coal	5.29%	5.45%	(0.16%)	(3.0%)	5.66%	5.43%	0.23%	4.2%	
33	Gas	69.69%	68.57%	1.12%	1.6%	72.10%	67.37%	4.73%	7.0%	
34	Nuclear	24.79%	25.77%	(0.98%)	(3.8%)	22.04%	26.82%	(4.78%)	(17.8%)	
35	Solar	0.06%	0.19%	(0.13%)	(69.0%)	0.07%	0.24%	(0.17%)	(71.0%)	
36	<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0.00%</b>	<b>0.0%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>(0.00%)</b>	<b>(0.0%)</b>	
37	<b>Fuel Cost per Unit (\$/Unit)</b>									
38	Heavy Oil <sup>(1)</sup>	92.9692	102.4207	(9.4515)	(9.2%)	93.0111	103.9785	(10.9674)	(10.5%)	
39	Light Oil <sup>(1)</sup>	109.4694	0.0000	109.4694	N/A	118.7039	135.4388	(16.7349)	(12.4%)	
40	Coal <sup>(3)</sup>	73.6463	103.1155	(29.4692)	(28.6%)	77.4506	101.9131	(24.4626)	(24.0%)	
41	Gas <sup>(2)</sup>	5.1005	4.7571	0.3434	7.2%	4.9697	4.8793	0.0904	1.9%	
42	Nuclear	0.6616	0.7458	(0.0841)	(11.3%)	0.6387	0.7402	(0.1015)	(13.7%)	
43	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>									
44	Heavy Oil <sup>(1)</sup>	14.6023	16.0037	(1.4014)	(8.8%)	14.5939	16.2467	(1.6527)	(10.2%)	
45	Light Oil <sup>(1)</sup>	18.8651	0.0000	18.8651	N/A	20.5448	23.2402	(2.6954)	(11.6%)	
46	Coal	2.7462	2.8003	(0.0541)	(1.9%)	2.7005	2.7569	(0.0564)	(2.0%)	
47	Gas <sup>(2)</sup>	5.0297	4.7571	0.2726	5.7%	4.9005	4.8793	0.0212	0.4%	
48	Nuclear	0.6616	0.7458	(0.0841)	(11.3%)	0.6387	0.7402	(0.1015)	(13.7%)	
49	<b>Total</b>	<b>3.5604</b>	<b>3.2433</b>	<b>0.3171</b>	<b>9.8%</b>	<b>3.5682</b>	<b>3.2983</b>	<b>0.2699</b>	<b>8.2%</b>	
50	<b>BTU Burned per KWH (BTU/KWH)</b>									
51	Heavy Oil	11,251	13,869	(2,639)	(19.0%)	13,288	11,311	1,977	17.5%	
52	Light Oil	7,670	0	7,670	N/A	7,874	20,721	(12,847)	(62.0%)	
53	Coal	11,383	10,267	1,116	10.9%	10,495	10,338	157	1.5%	
54	Gas	7,546	6,961	585	8.4%	7,375	7,025	350	5.0%	
55	Nuclear	10,371	10,873	(501)	(4.6%)	10,448	10,753	(305)	(2.8%)	
56	<b>Total</b>	<b>8,449</b>	<b>8,137</b>	<b>313</b>	<b>3.8%</b>	<b>8,228</b>	<b>8,194</b>	<b>34</b>	<b>0.4%</b>	
57	<b>Generated Fuel Cost per KWH (cents/KWH)</b>									
58	Heavy Oil <sup>(1)</sup>	16.4285	22.2283	(5.7997)	(26.1%)	19.3919	16.3763	1.0156	5.5%	
59	Light Oil <sup>(1)</sup>	14.4701	0.0000	14.4701	N/A	16.1768	48.1560	(31.9793)	(66.4%)	
60	Coal	3.1259	2.8749	0.2509	8.7%	2.8341	2.8500	(0.0159)	(0.6%)	
61	Gas <sup>(2)</sup>	3.7953	3.3114	0.4839	14.6%	3.6140	3.4277	0.1863	5.4%	
62	Nuclear	0.6862	0.8109	(0.1247)	(15.4%)	0.6674	0.7959	(0.1286)	(16.2%)	
63	<b>Total</b>	<b>3.0083</b>	<b>2.6389</b>	<b>0.3693</b>	<b>14.0%</b>	<b>2.9358</b>	<b>2.7025</b>	<b>0.2333</b>	<b>8.6%</b>	
64										
65	<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.									
66	<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.									
67	<sup>(3)</sup> Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS. This applies to "Coal TONS" values for Units of Fuel Burned and Fuel Cost Per Unit.									
68	<sup>(4)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU									
69										
70	NOTE: The total cost of net generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to: (1) a correcting entry for normalized adjustment									
71	costs of \$5,763,939 for Cape Canaveral Plant from May 2013; (2) a correcting entry of (\$336) for a non-fuel charge from May 2013; and (3) non-fuel related entries incorrectly									
72	booked in June 2013 for \$289 to be reversed in July 2013.									

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2013													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Gas		542,625					4,629,985	1.015	4,699,436	23,416,840	4.3155	5.06
3	Plant Unit Info	1,042		63.2	89.5	63.2	8,661						
4	<u>Desoto Solar</u>												
5	Solar		4,342					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	25		24.1	N/A	24.1	N/A						
7	<u>Everglades 1-12</u>												
8	Gas		0					11	1.016	11	57	0.0000	5.30
9	Plant Unit Info	342		0.0	99.6	0.0	0						
10	<u>Fort Myers 1-12</u>												
11	Light Oil		0					78	5.804	453	9,226	0.0000	118.28
12	Plant Unit Info	552		0.0	92.2	0.0	0						
13	<u>Fort Myers 2</u>												
14	Gas		758,085					5,452,148	1.018	5,550,287	27,944,658	3.6862	5.13
15	Plant Unit Info	1,349		79.3	99.4	79.3	7,321						
16	<u>Fort Myers 3A</u>												
17	Light Oil		64					123	5.767	709	14,548	22.8743	118.28
18	Gas		9,283					106,238	1.018	108,150	544,238	5.8625	5.12
19	Plant Unit Info	148		8.9	100.0	78.5	11,646						
20	<u>Fort Myers 3B</u>												
21	Light Oil		71					139	5.767	802	16,440	22.9937	118.28
22	Gas		7,510					86,564	1.018	88,122	443,455	5.9053	5.12
23	Plant Unit Info	148		7.2	97.8	77.4	11,730						
24	<u>Lauderdale 1-12</u>												
25	Light Oil		6					18	5.537	100	1,628	27.1317	90.44
26	Gas		4,852					83,955	1.016	85,298	429,053	8.8437	5.11
27	Plant Unit Info	342		1.9	93.8	100.8	17,581						
28	<u>Lauderdale 13-24</u>												
29	Light Oil		5					15	5.537	83	1,357	26.5997	90.44
30	Gas		1,211					20,899	1.016	21,233	106,809	8.8199	5.11
31	Plant Unit Info	342		0.5	98.8	25.2	17,530						
32	<u>Lauderdale 4</u>												
33	Light Oil		161					245	5.537	1,357	26,889	16.6700	109.75
34	Gas		217,436					1,800,418	1.016	1,829,225	9,211,183	4.2363	5.12
35	Plant Unit Info	438		70.1	91.8	70.2	8,413						
36	<u>Lauderdale 5</u>												
37	Light Oil		254					370	5.537	2,049	40,607	15.9872	109.75
38	Gas		226,175					1,795,397	1.016	1,824,123	9,182,259	4.0598	5.11
39	Plant Unit Info	438		73.0	94.9	73.0	8,065						



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Manatee 1</u>												
2	Heavy Oil		12,874					22,099	6.367	140,704	2,054,056	15.9545	92.95
3	Gas		90,828					1,049,770	1.012	1,062,367	5,341,636	5.8811	5.09
4	Plant Unit Info	792		18.4	55	38.2	11,601						
5	<u>Manatee 2</u>												
6	Heavy Oil		1					1	6.367	6	93	11.6185	92.95
7	Gas		87,713					1,083,015	1.012	1,096,011	5,515,160	6.2877	5.09
8	Plant Unit Info	789		15.6	100.0	33.8	12,495						
9	<u>Manatee 3</u>												
10	Gas		305,351					2,160,730	1.012	2,186,659	11,020,069	3.6090	5.10
11	Plant Unit Info	1,051		40.8	47.1	49.6	7,161						
12	<u>Martin 1</u>												
13	Heavy Oil		1					2	6.361	13	186	18.6300	93.15
14	Gas		51,091					627,732	1.016	637,776	3,212,690	6.2882	5.12
15	Plant Unit Info	807		8.9	62.9	34.8	12,483						
16	<u>Martin 2</u>												
17	Heavy Oil		2					4	6.361	25	373	16.9364	93.15
18	Gas		65,087					804,889	1.016	817,767	4,117,816	6.3267	5.12
19	Plant Unit Info	799		11.4	81.8	33.7	12,564						
20	<u>Martin 3</u>												
21	Gas		240,053					1,771,995	1.012	1,793,259	9,027,902	3.7608	5.09
22	Plant Unit Info	423		80.1	96.3	80.2	7,470						
23	<u>Martin 4</u>												
24	Gas		228,532					1,647,664	1.012	1,667,436	8,390,788	3.6716	5.09
25	Plant Unit Info	423		76.3	85.5	78.1	7,296						
26	<u>Martin 8</u>												
27	Light Oil		2,494					2,946	5.874	17,305	318,347	12.7660	108.06
28	Gas		578,771					3,968,723	1.012	4,016,348	20,220,928	3.4938	5.10
29	Plant Unit Info	1,078		75.9	99.5	76.0	6,939						
30	<u>Putnam 1</u>												
31	Light Oil		53					95	5.809	552	8,969	16.8267	94.41
32	Gas		40,363					435,849	1.015	442,387	2,226,536	5.5163	5.11
33	Plant Unit Info	229		24.8	99.9	60.6	10,959						
34	<u>Putnam 2</u>												
35	Light Oil		54					94	5.809	546	8,874	16.5874	94.41
36	Gas		43,802					465,433	1.015	472,414	2,376,651	5.4259	5.11
37	Plant Unit Info	229		27.0	99.7	59.4	10,784						
38	<u>Sanford 4</u>												
39	Gas		481,715					3,502,610	1.015	3,555,149	17,882,216	3.7122	5.11

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	941		73.5	97.7	73.5	7,380						
2	<u>Sanford 5</u>												
3	Gas		315,285					2,312,176	1.015	2,346,859	11,822,495	3.7498	5.11
4	Plant Unit Info	924		48.2	63.2	61.3	7,444						
5	<u>Scherer 4</u>												
6	Light Oil		239					453	5.817	2,635	61,722	25.7711	136.25
7	Coal <sup>(1)(6)</sup>		385,697					4,244,408	-	4,244,408	10,647,700	2.7606	2.51
8	Plant Unit Info <sup>(3)(4)</sup>	632		85.1	94.4	90.0	11,005						
9	<u>St Johns #1</u>												
10	Coal <sup>(1)</sup>		64,042					40,744	22.164	903,059	3,018,541	4.7134	74.08
11	Gas		(235)					(3,320)	-	(3,320)	(27,754)	11.7850	8.36
12	Plant Unit Info <sup>(3)(4)</sup>	127		69.7	100.0	69.7	14,101						
13	<u>St Johns #2</u>												
14	Coal <sup>(1)</sup>		64,121					32,781	21.402	701,570	2,396,304	3.7372	73.10
15	Gas		380					4,153	-	4,153	32,340	8.5196	7.79
16	Plant Unit Info <sup>(3)(4)</sup>	127		70.4	100.0	70.4	10,941						
17	<u>St Lucie 1</u>												
18	Nuclear		720,947					7,412,915	-	7,412,915	4,970,410	0.6894	0.67
19	Plant Unit Info	981		102.1	100.0	102.1	10,282						
20	<u>St Lucie 2</u>												
21	Nuclear		516,348					6,292,136	-	6,292,136	3,200,216	0.6198	0.51
22	Plant Unit Info	843		85.4	84.0	100.1	10,368						
23	<u>Space Coast</u>												
24	Solar		1,518					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	10		21.1	N/A	21.1	N/A						
26	<u>Turkey Point 1</u>												
27	Heavy Oil		135					241	6.346	1,529	22,875	16.9823	94.92
28	Gas		23,233					274,788	1.016	279,185	1,407,817	6.0595	5.12
29	Plant Unit Info	385		8.5	38.5	35.9	12,013						
30	<u>Turkey Point 2</u>												
31	Heavy Oil		(367)					0	N/A	0	0	0.0000	0.00
32	Gas		(367)					0	N/A	0	0	0.0000	0.00
33	Plant Unit Info	376		0.0	0	0.0	0						
34	<u>Turkey Point 3</u>												
35	Nuclear		582,065					5,640,473	-	5,640,473	4,228,613	0.7265	0.75
36	Plant Unit Info	809		116.7	100.0	116.7	9,690						
37	<u>Turkey Point 4</u>												
38	Nuclear		590,201					5,645,070	-	5,645,070	4,134,971	0.7006	0.73
39	Plant Unit Info	809		118.3	100.0	118.3	9,565						



FLORIDA POWER & LIGHT COMPANY  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2013

(1)	(2)
Line No.	A4 Schedule
Line No.	FPL
1	System Totals:
2	BBLs 28,223
3	MCF 50,409,689
4	MMBTU (Coal) 4,244,408
5	Tons (Coal) 73,525
6	MMBTU (Nuclear) 24,990,594
7	_____
8	Average Net Heat Rate (BTU/KWH) 8,449
9	Fuel Cost Per KWH (Cents/KWH) 3.0083
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		MONTH OF JUNE 2013				PERIOD TO DATE			
		CURRENT MONTH		DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43	PURCHASES			COAL SCHERER					
44	UNITS (MMBTU)	4,246,243	4,158,420	87,823	2	23,294,652	22,099,806	1,194,846	5
45	U. COST (\$/MMBTU)	2.4465	2.4471	(0.0006)	-	2.4558	2.4428	0.0130	0.5000
46	AMOUNT (\$)	10,388,446	10,176,000	212,446	2	57,207,917	53,986,000	3,221,917	6
47	BURNED								
48	UNITS (MMBTU)	4,244,408	4,158,403	86,005	2	23,885,278	22,099,771	1,785,507	8
49	U. COST (\$/MMBTU)	2.4733	2.4471	0.0262	1.1000	2.4475	2.4428	0.0047	0.2000
50	AMOUNT (\$)	10,497,730	10,176,000	321,730	3	58,460,093	53,986,000	4,474,093	8
51	ENDING INVENTORY								
52	UNITS (MMBTU)	4,746,179	5,035,416	(289,237)	(6)	4,746,179	5,035,416	(289,237)	(6)
53	U. COST (\$/MMBTU)	2.4741	2.3333	0.1408	6.0000	2.4741	2.3333	0.1408	6.0000
54	AMOUNT (\$)	11,742,665	11,749,143	(6,478)	(0)	11,742,665	11,749,143	(6,478)	(0)
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	PURCHASES			GAS					
58	UNITS (MMBTU)	49,970,876	-	49,970,876	100	271,641,188	-	271,641,188	100
59	U. COST (\$/MMBTU)	5.3303	-	5.3303	100.0000	5.1058	-	5.1058	100.0000
60	AMOUNT (\$)	266,358,831	-	266,358,831	100	1,386,934,087	-	386,934,087	100
61	BURNED								
62	UNITS (MMBTU)	50,052,155	44,998,198	5,053,957	11	270,460,990	230,855,374	39,605,616	17
63	U. COST (\$/MMBTU)	5.3226	4.7571	0.5655	11.9000	5.1072	4.8792	0.2280	4.7000
64	AMOUNT (\$)	266,408,574	214,060,445	52,348,129	25	1,381,309,430	1,126,399,808	254,909,624	23
65	ENDING INVENTORY								
66	UNITS (MMBTU)	2,075,000	-	2,075,000	100	2,075,000	-	2,075,000	100
67	U. COST (\$/MMBTU)	3.6430	-	3.6430	100.0000	3.6430	-	3.6430	100.0000
68	AMOUNT (\$)	7,559,268	-	7,559,268	100	7,559,268	-	7,559,268	100
69	OTHER USAGE (\$)								
70	DAYS SUPPLY								
71	BURNED			NUCLEAR					
72	UNITS (MMBTU)	24,990,595	26,416,707	(1,426,112)	(5)	113,372,760	140,688,835	(27,316,075)	(19)
73	U. COST (\$/MMBTU)	0.6616	0.7458	(0.0842)	(11.3000)	0.6600	0.7402	(0.0802)	(10.8000)
74	AMOUNT (\$)	16,534,210	19,701,000	(3,166,790)	(16)	74,830,691	104,137,000	(29,306,309)	(28)
75	BURNED			PROPANE					
76	UNITS (GAL)	370	-	370	100	1,948	-	1,948	100
77	UNIT COST (\$/GAL)	2.1108	-	2.1108	100.0000	2.3768	-	2.3768	100.0000
78	AMOUNT (\$)	781	-	781	100	4,630	-	4,630	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.			BARRELS,	\$		CURRENT MONTH AND	(16,000) BARRELS,	\$	(265,885)
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF				\$	2,255,251	CURRENT MONTH AND	\$ 10,524,482.34	PERIOD-TO-DATE.	

**SCHEDULE A - NOTES  
JUNE 2013**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(248)	(\$23,539.58)	
333	\$30,951.11	
1,091	\$100,247.36	
<b>1,176</b>	<b>\$107,668.89</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ 1,176</b>	<b>\$107,658.89</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ -	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
Date of Survey	-	-	3/4/2013	-	-	-
Tons per survey	-	-	217,917	-	-	-
Tons per books	-	-	241,367	-	-	-
Tons Difference	-	-	23,450	-	-	-
Adjustment tons exceeding 3% of survey	-	-	6,538	-	-	-
Adjustment \$ (20% ownership)	-	-	270,464.84	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-13	(100,549)	\$ (258,762.09)
Feb-13		
Mar-13		
Apr-13	118,933	\$ 289,667.92
May-13		
Jun-13		
Jul-13		
Aug-13		
Sep-13		
Oct-13		
Nov-13		
Dec-13		



POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: June 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	20,900	20,900	3.721	5.078	777,710	1,061,310	207,652
4	St Lucie Reliability Sales	OS	51,394	51,394	0.775	0.775	398,213	398,213	0
5	Total OS/FCBBS		<u>72,294</u>	<u>72,294</u>	<u>1.627</u>	<u>2.019</u>	<u>1,175,923</u>	<u>1,459,523</u>	<u>207,652</u>
6									
7	Total Estimated		<u><u>72,294</u></u>	<u><u>72,294</u></u>	<u><u>1.627</u></u>	<u><u>2.019</u></u>	<u><u>1,175,923</u></u>	<u><u>1,459,523</u></u>	<u><u>207,652</u></u>
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	31,760	31,760	0.753	0.753	239,161	239,161	0
12	OUC (SL 1)	St. L.	21,964	21,964	0.794	0.794	174,285	174,285	0
13	Total St. Lucie Participation		<u>53,724</u>	<u>53,724</u>	<u>0.770</u>	<u>0.770</u>	<u>413,446</u>	<u>413,446</u>	<u>0</u>
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	1,760	1,760	3.176	4.136	55,895	72,800	13,082
17	EDF Trading North America, LLC. OS	OS	5,652	5,652	2.650	3.677	149,758	207,837	40,921
18	Energy Authority, The OS	OS	7,505	7,505	2.823	3.869	211,887	290,348	30,936
19	Exelon Generation Company, LLC. OS	OS	3,484	3,484	3.222	3.877	112,257	135,092	17,693
20	Homestead, City Of OS	OS	14,450	14,450	4.033	4.971	582,751	718,253	101,297
21	JP Morgan Ventures Energy Corp. OS	OS	2,482	2,482	2.813	3.793	69,824	94,141	19,322
22	Morgan Stanley Capital Group, Inc. OS	OS	5,054	5,054	2.865	3.874	145,815	195,812	37,306
23	New Smyrna Beach Utilities Commission, City of OS	OS	916	916	2.552	3.529	23,379	32,326	6,371
24	Oglethorpe Power Corporation OS	OS	2,165	2,165	2.796	4.232	60,541	91,625	21,982
25	Orlando Utilities Commission OS	OS	6,350	6,350	3.418	4.947	217,032	314,150	83,531
26	Reedy Creek Improvement District OS	OS	930	930	3.022	4.100	28,105	38,130	7,710
27	Seminole Electric Cooperative, Inc. OS	OS	10,657	10,657	2.798	3.552	298,198	378,588	80,390
28	Southern Company Services, Inc. OS	OS	8,400	8,400	3.171	4.637	266,354	389,500	90,021
29	Tampa Electric Company OS	OS	1,886	1,886	2.719	3.750	51,287	70,726	17,165
30	Duke Energy Florida, Inc. OS	OS	11,125	11,125	3.458	5.029	384,734	559,425	128,734
31	Tampa Electric Company AF	AF	150	150	16.637	26.571	24,956	39,856	0
32	Total OS/AF		<u>82,966</u>	<u>82,966</u>	<u>3.234</u>	<u>4.374</u>	<u>2,682,770</u>	<u>3,628,609</u>	<u>696,460</u>
33									
34	FCBBS								
35	Energy Authority, The FCBBS	FCBBS	107	107	2.675	3.147	2,862	3,368	506
36	Homestead, City of FCBBS	FCBBS	36	36	2.292	2.847	825	1,025	200
37	Orlando Utilities Commission FCBBS	FCBBS	25	25	3.296	3.687	824	922	98





FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: June 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	247,623	0	247,623	247,623	0	247,623	3.505	\$8,678,985	\$0	\$8,678,985
3	SJRPP		178,130	0	178,130	178,130	0	178,130	4.225	\$7,526,000	\$0	\$7,526,000
4	St Lucie Reliability		43,970	0	43,970	43,970	0	43,970	0.791	\$347,811	\$0	\$347,811
5	<b>Total Estimated</b>		<b>469,723</b>	<b>0</b>	<b>469,723</b>	<b>469,723</b>	<b>0</b>	<b>469,723</b>	<b>3.524</b>	<b>\$16,552,796</b>	<b>\$0</b>	<b>\$16,552,796</b>
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	26,696	(1,005)	25,691	26,696	(1,005)	25,691	0.728	\$194,030	(\$6,976)	\$187,054
9	Jacksonville Electric Authority UPS	UPS	179,924	0	179,924	179,924	0	179,924	4.311	\$8,681,794	(\$925,135)	\$7,756,659
10	OUC (SL 2)	SL 2	18,461	(695)	17,766	18,461	(695)	17,766	0.724	\$133,031	(\$4,372)	\$128,659
11	Southern Company - Franklin PPA	PPA	69,287	0	69,287	69,287	0	69,287	4.363	\$3,022,847	\$0	\$3,022,847
12	Southern Company - Harris PPA	PPA	248,384	0	248,384	248,384	0	248,384	4.078	\$10,128,118	\$0	\$10,128,118
13	Southern Company - Scherer3 PPA	PPA	89,325	0	89,325	89,325	0	89,325	3.801	\$3,395,165	\$0	\$3,395,165
14	<b>Total Actual</b>		<b>632,077</b>	<b>(1,700)</b>	<b>630,377</b>	<b>632,077</b>	<b>(1,700)</b>	<b>630,377</b>	<b>3.905</b>	<b>\$25,554,985</b>	<b>(\$936,483)</b>	<b>\$24,618,502</b>

17 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE MONTH OF: June 2013

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))*Col(9))
1	<u>Current Month</u>				
2	Actual	630,377	630,377	3.905	\$24,618,502
3	Estimate	469,723	469,723	3.524	\$16,552,796
4	Difference	160,654	160,654	0.3814	\$8,065,706
5	Difference (%)	34.2%	34.2%	10.8%	48.7%
6					
7	<u>Year to Date</u>				
8	Actual	2,027,327	2,027,327	3.581	\$72,607,054
9	Estimate	2,376,746	2,376,746	3.519	\$83,645,592
10	Difference	(349,419)	(349,419)	0.0621	(\$11,038,538)
11	Difference (%)	(14.7%)	(14.7%)	1.8%	(13.2%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: June 2013

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	269,514	269,514	4.385	11,817,531
3	Total Estimated	269,514	269,514	4.385	11,817,531
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	10,927	10,927	2.525	\$275,906
7	Broward County Resource Recovery - North QF	8,818	8,818	2.382	\$157,658
6	Broward County Resource Recovery - South QF	2,188	2,186	2.385	\$52,133
9	Broward County Resource Recovery - South AA QF	6,641	8,641	2.485	\$170,008
10	Cedar Bay Generating Company QF	95,162	95,182	3.752	\$3,571,013
11	First Solar Inc. QF	10	10	2.840	\$264
12	Georgia Pacific Corporation QF	212	212	2.515	\$5,331
13	Indiantown Cogeneration LP. QF	85,885	85,885	8.887	\$5,914,897
14	INEOS NEW PLANET BIOENERGY	177	177	2.247	\$3,978
15	MMA Bee Ridge QF	21	21	2.986	\$627
16	Okeelanta Power Limited Partnership QF	1,376	1,376	2.966	\$40,810
17	Solid Waste Authority of Palm Beach QF	32,515	32,515	2.468	\$808,405
18	Tropicana Products QF	2,284	2,264	0.764	\$17,906
19	WM-Renewable LLC QF	4,115	4,115	2.569	\$105,729
20	WM-Renewables LLC - Naples QF	2,312	2,312	2.500	\$57,797
21	Total Actual	250,661	250,661	4.461	\$11,182,482
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: June 2013

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	250,661	250,661	4.461	11,182,482
3	Estimate	269,514	269,514	4.385	11,817,531
4	Difference	(18,853)	(18,853)	0.076	(635,049)
5	Difference (%)	(7.0%)	(7.0%)	1.7%	(5.4%)
6					
7	<u>Year to Date</u>				
8	Actual	1,002,409	1,002,409	4.076	40,857,170
9	Estimate	1,495,070	1,495,070	4.278	63,952,180
10	Difference	(492,661)	(492,661)	(0.202)	(23,095,010)
11	Difference (%)	(33.0%)	(33.0%)	(4.7%)	(36.1%)
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Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of Jun-13

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2013 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163							
2	600	600	600	600	600							
3	190	190	190	190	190							
4	375	375	375	375	375							
Total	1,328	1,328	1,328	1,328	1,328	-	-	-	-	-	-	-

2013 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,437,513	16,618,240	17,107,824	16,482,672	16,487,283	16,076,979	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	99,210,510
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