



Clay Electric Cooperative, Inc.

July 26, 2013

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0870

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COMMISSION
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Dear Ms. Cole:

Enclosed is the Request for Retail Rate Revisions for Clay Electric Cooperative, Inc. along with the revised rate schedules in quadruplicate for the Commission's approval:

Rate Schedule – GS	Revised Sheet No. 8.0
Rate Schedule – GST	Revised Sheet No. 8.5
Rate Schedule – GS-1	Revised Sheet No. 8.7
Rate Schedule – GSD	Revised Sheet No. 9.0
Rate Schedule – GSDT/LM	Revised Sheet No. 9.2
Rate Schedule – INT	Revised Sheet No. 10.20
Rate Schedule – INT	Revised Sheet No. 10.22
Rate Schedule – INT-T	Revised Sheet No. 10.26
Rate Schedule – INT-T	Revised Sheet No. 10.29
Rate Schedule – INT-C	Revised Sheet No. 10.34
Rate Schedule – INT-C	Revised Sheet No. 10.35
Rate Schedule – INT-C	Revised Sheet No. 10.36
Rate Schedule – INT-C	Revised Sheet No. 10.37
Rate Schedule – INT-C	Revised Sheet No. 10.38
Rate Schedule – INT-C	Revised Sheet No. 10.39
Rate Schedule – R	Revised Sheet No. 11.0
Rate Schedule – RT	Revised Sheet No. 11.4
Rate Schedule – RT	Revised Sheet No. 11.5

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 AFD _____
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 GCL _____
 IDM _____
 TEL _____
 CLK _____

The Rate Schedules are in both administrative and final format.

Clay Electric's Board of Directors at a regular Board meeting held July 25, 2013 approved the changes. The revised schedules are planned to be effective October 1, 2013. The changes to Rate Schedule INT-C, pages 10.34, 10.35, 10.36, 10.37, 10.38 & 10.39 are planned to be effective January 1, 2014.

Given the desired October 1, 2013 effective date for the rate revisions we would appreciate the Commission Staff performing its review as expeditiously as practicable. During the review process should the staff have any questions, please do not hesitate to contact me, Herman Dyal at Clay Electric Cooperative, Inc. (hdyal@clayelectric.com; 352-473-8000 ext. 8220) or contact Steve Shurbutt, Executive Vice President at GDS Associates, Inc. (Steve.Shurbutt@gdsassociates.com; 770-799-2439).

Sincerely,



Herman Dyal
Director of Engineering
(352) 473-8000, ext. 8220

HD/ra
Enclosures

Cc: Steve Shurbutt, GDS Associates, Inc.

Clay Electric Cooperative, Inc.
Keystone Heights, Florida

**REQUEST FOR
RETAIL RATE REVISIONS
EFFECTIVE OCTOBER 1, 2013**

Supporting Documentation

Prepared By:
Clay ECI and GDS Associates, Inc.

July 2013

CLAY ELECTRIC COOPERATIVE, INC.

**REQUEST FOR RETAIL RATE REVISION
EFFECTIVE OCTOBER 1, 2013**

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DISCUSSION

REQUEST FOR RETAIL RATE REVISION

EFFECTIVE OCTOBER 1, 2013

Introduction

Clay Electric Cooperative, Inc. (the “Cooperative”) provides electric service to approximately 165,000 member-consumers in north-central Florida. The Cooperative’s present rates were implemented January 1, 2011. Those rates addressed revenue requirements resulting from a financial review conducted during calendar year 2010 and were based on an allocated cost of service analysis using calendar year 2007 as a test year.

Since that time, both the national economy and the local economy in Florida have continued to struggle, resulting in little growth in consumers and no overall growth in annual kilowatt-hour sales to help offset increases in the Cooperative’s operating costs. The Cooperative’s Modified Debt Service Ratio (“MDSC”) for calendar year 2012 was 2.09, reflecting a decline from 3.09 for calendar year 2011, and moving much closer to the minimum ratio of 1.35 required in the Cooperative’s mortgage agreements. Continued financial performance at this level will result in a decline in the Cooperative’s equity position and adversely impact its cost of long-term debt capital.

Although increases in purchased power cost can be recovered via the Cooperative’s Power Cost Adjustment Clause, increases in distribution system costs must be recovered by the base rate charges and growth in consumers and kilowatt-hours sold. However, growth in new consumers and energy sales remain sluggish due to the poor economy. Unfortunately, with the economic outlook still very uncertain, the Cooperative is not able to rely on growth for revenues to keep pace the distribution system cost increases. Furthermore, there has been a decline in the residential

consumers' average energy use due to conservation efforts and generally mild weather conditions. In fact, the residential average monthly energy use has decreased in each of the past two years, and the 1,170 kWh/month in calendar year 2012 was nearly 9% less than the average monthly energy use five years ago.

In light of these circumstances that are beyond the Cooperative's control, it is necessary for the Cooperative to increase its revenues to recover continued escalations in operating costs, maintain its practice of capital credits retirements, and preserve its sound financial position. As described below, the Cooperative's management and Board of Trustees believe the most appropriate way to achieve the needed revenue increase is to raise the base rates to produce an overall increase of 2.62%. The revised tariff sheets indicating those rate revisions in legislative format are contained in Exhibit E. The planned effective date of the revised rates is October 1, 2013.

Rate Revisions

The rate increase does not apply uniformly to all rate classes, but instead varies based in part on the most recent allocated cost of service analysis, which was updated to incorporate the annual revenues produced by the present base rate revenues as computed in Exhibit A. The cost of service results under the present rates are shown on page 1 of Exhibit B. The relative rates of return on line 38 indicate variance in the rate classes' rates of return compared to the total system rate of return. Page 3 of Exhibit B presents the rates of return under the current rates, the revenue increases, and the resulting rates of return under the revised rates. The revenue increases shown in column (e) range from 0.00% to 2.98% and generally follow the direction indicated by the cost of service results, as can be seen by comparing the present and revised relative rates of return in columns (d) and (g),

respectively. That comparison is shown in graphical form on page 4 of Exhibit B. For each rate class, the relative rate of return is closer to parity (1.0) under the revised rates.

The rate revisions include increases to the Consumer Charges, Demand Charges, and Energy Charges, but greater emphasis is placed on increases to the Consumer Charges, since those charge are currently well below the consumer-related cost of providing service, as shown on Exhibit C from the 2007 cost of service analysis. In fact, the revised Consumer Charges are still well below the Cooperative's consumer-related cost of service. For example, the revised Residential Consumer Charge is \$17.00, compared to that rate class' consumer-related cost of nearly \$25.00. It should be noted that this revised Consumer Charge is also less than such charge billed by many of the electric cooperatives in Florida, some of which currently charge as much as \$30.00. In the absence of material growth, it is especially important for the Cooperative's rates to reflect the consumer-related costs of providing electric service to its members in a cost-based manner that also, to a greater extent, decouples the revenues used to recover those fixed costs from energy sales. The proposed increase in the Consumer Charges directly addresses those objectives.

The Demand and Energy Charge increases provide the balance of the overall revenue increase. The billing comparisons in Exhibit D indicate the impact of the rate revisions on consumers at various energy use levels. Page 1 of that exhibit indicates that the Residential service consumer using 1,000 kWh per month experiences an increase of \$4.50, or 4.13%. The revised residential bill of \$113.50 for 1,000 kWh will retain Clay ECI's current position as the lowest of all the electric cooperatives in Florida.

Exhibits E and F contain, respectively, the revised tariff sheets and the revised tariff sheets in legislative format. The revisions to Schedule INT and Schedule INT-T merely reflect changes to the wholesale rates on which those two "wholesale pass through" retail rates are based. Schedule INT-C

has been closed to new consumers since 1996 and will be eliminated as of the effective date of the rate revisions described herein.

Conclusion

In summary, the revised retail rates described herein will enable the Cooperative to continue to operate on a sound financial basis by the application of rates that are more cost-based, less sensitive to the impact of weather conditions, and provide fewer disincentives to promote conservation and energy efficiency programs.

EXHIBIT A

**REVENUE IMPACT OF
RETAIL RATE REVISIONS**

CLAY ELECTRIC COOPERATIVE, INC.

Calendar Year 2007

Summary

Line No.	Rate Class	Average Consumers	Annual kWh	Present Rates			Revised Rates			Increase		
				Base	PCA/ECA	Total	Base	PCA/ECA	Total	Base	PCA/ECA	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Residential Service - R	147,328	2,216,106,850	\$203,839,573	\$44,765,357	\$248,604,930	\$211,256,284	\$44,765,357	\$256,021,641	\$7,416,711	\$0	\$7,416,711
										3.64%	0.00%	2.98%
2	Gen.Ser. Non-Demand - GS	15,506	263,934,650	\$24,326,829	\$5,331,479	\$29,658,308	\$25,201,767	\$5,331,479	\$30,533,246	\$874,938	\$0	\$874,938
										3.60%	0.00%	2.95%
3	Gen.Ser. Non-Demand 100% LF	20	35,580	\$6,288	\$720	\$7,008	\$7,051	\$720	\$7,771	\$763	\$0	\$763
	Total Gen. Ser. Non Demand	15,526	263,970,230	\$24,333,117	\$5,332,199	\$29,665,316	\$25,208,818	\$5,332,199	\$30,541,017	\$875,701	\$0	\$875,701
										3.60%	0.00%	2.95%
5	Gen. Ser. Non-Demand TOU	20	347,513	\$31,584	\$7,018	\$38,602	\$32,290	\$7,018	\$39,308	\$706	\$0	\$706
										2.24%	0.00%	1.83%
4	Gen. Ser. Demand - GSD	715	396,317,598	\$28,840,077	\$8,005,615	\$36,845,692	\$29,635,323	\$8,005,615	\$37,640,938	\$795,246	\$0	\$795,246
										2.76%	0.00%	2.16%
6	Gen. Serv. Demand TOU	4	6,989,712	\$381,174	\$141,192	\$522,366	\$390,963	\$141,192	\$532,155	\$9,789	\$0	\$9,789
										2.57%	0.00%	1.87%
7	Lar.Gen. Serv. Demand - LGSD	14	123,250,260	\$7,577,486	\$2,489,656	\$10,067,142	\$7,577,486	\$2,489,656	\$10,067,142	(\$0)	\$0	(\$0)
										0.00%	0.00%	0.00%
8	Large Gen. Serv. Demand TOU	4	27,990,549	\$1,645,441	\$565,408	\$2,210,849	\$1,645,441	\$565,408	\$2,210,849	\$0	\$0	\$0
										0.00%	0.00%	0.00%
9	Interruptible Service - INT	2	44,494,633	\$2,033,999	\$2,714,619	\$4,748,618	\$2,033,999	\$2,714,619	\$4,748,618	\$0	\$0	\$0
										0.00%	0.00%	0.00%
10	Interruptible Service - INT-C	1	93,642,971	\$3,912,088	\$6,234,092	\$10,146,180	\$3,912,088	\$6,234,092	\$10,146,180	\$0	\$0	\$0
	Total Interruptible	3	138,137,604	\$5,946,087	\$8,948,711	\$14,894,798	\$5,946,087	\$8,948,711	\$14,894,798	\$0	\$0	\$0
										0.00%	0.00%	0.00%
11	Lighting Service - LS Number of Fixtures	611 34,585	22,992,948	\$3,713,392	\$464,458	\$4,177,850	\$3,713,392	\$464,458	\$4,177,850	\$0	\$0	\$0
										0.00%	0.00%	0.00%
12	Total System	164,226	3,196,103,264	\$276,307,931	\$70,719,614	\$347,027,544	\$285,406,084	\$70,719,614	\$356,125,697	\$9,098,153	\$0	\$9,098,153
										3.29%	0.00%	2.62%

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Present Schedule										
1	Consumer Charge	\$14.00	146,012	\$2,044,168	146,040	\$2,044,560	146,572	\$2,052,008	146,875	\$2,056,250
2	Minimum Charge	\$14.00								
Energy Charge										
3	First 1000 kWh	\$0.07480	114,739,542	\$8,582,518	117,824,142	\$8,813,246	113,813,583	\$8,513,256	110,003,411	\$8,228,255
4	Over 1000 kWh	\$0.09130	51,806,517	\$4,729,935	60,815,542	\$5,552,459	43,938,566	\$4,011,591	36,394,797	\$3,322,845
5	Total kWh		166,546,059	\$13,312,453	178,639,684	\$14,365,705	157,752,149	\$12,524,847	146,398,208	\$11,551,100
6	Base Rate Revenue			\$15,356,621		\$16,410,265		\$14,576,855		\$13,607,350
7	PCA Revenue		\$0.020200	\$3,364,230	\$0.020200	\$3,608,522	\$0.020200	\$3,186,593	\$0.020200	\$2,957,244
8	Total Revenue			\$18,720,851		\$20,018,787		\$17,763,448		\$16,564,594
Revised Schedule										
9	Consumer Charge	\$17.00	146,012	\$2,482,204	146,040	\$2,482,680	146,572	\$2,491,724	146,875	\$2,496,875
10	Minimum Charge	\$17.00								
Energy Charge										
11	First 1000 kWh	\$0.07630	114,739,542	\$8,754,627	117,824,142	\$8,989,982	113,813,583	\$8,683,976	110,003,411	\$8,393,260
12	Over 1000 kWh	\$0.09130	51,806,517	\$4,729,935	60,815,542	\$5,552,459	43,938,566	\$4,011,591	36,394,797	\$3,322,845
13	Total kWh		166,546,059	\$13,484,562	178,639,684	\$14,542,441	157,752,149	\$12,695,567	146,398,208	\$11,716,105
14	Base Rate Revenue			\$15,966,766		\$17,025,121		\$15,187,291		\$14,212,980
15	PCA Revenue		\$0.020200	\$3,364,230	\$0.020200	\$3,608,522	\$0.020200	\$3,186,593	\$0.020200	\$2,957,244
16	Total Revenue			\$19,330,996		\$20,633,643		\$18,373,884		\$17,170,224
Increase										
Dollars/Percent:										
17	Base Rate		\$610,145	4.0%	\$614,856	3.8%	\$610,436	4.2%	\$605,630	4.5%
18	PCA Adjustment		\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%
19	Total		\$610,145	3.3%	\$614,856	3.1%	\$610,436	3.4%	\$605,630	3.7%

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
Present Schedule										
1	Consumer Charge	\$14.00	147,281	\$2,061,934	147,358	\$2,063,012	147,826	\$2,069,564	148,185	\$2,074,590
2	Minimum Charge	\$14.00								
Energy Charge										
3	First 1000 kWh	\$0.07480	112,202,099	\$8,392,717	118,759,049	\$8,883,177	124,491,549	\$9,311,968	126,031,989	\$9,427,193
4	Over 1000 kWh	\$0.09130	45,125,728	\$4,119,979	72,322,942	\$6,603,085	104,330,484	\$9,525,373	115,615,976	\$10,555,739
5	Total kWh		157,327,827	\$12,512,696	191,081,991	\$15,486,262	228,822,033	\$18,837,341	241,647,965	\$19,982,932
6	Base Rate Revenue			\$14,574,630		\$17,549,274		\$20,906,905		\$22,057,522
7	PCA Revenue		\$0.020200	\$3,178,022	\$0.020200	\$3,859,856	\$0.020200	\$4,622,205	\$0.020200	\$4,881,289
8	Total Revenue			\$17,752,652		\$21,409,130		\$25,529,110		\$26,938,811
Revised Schedule										
9	Consumer Charge	\$17.00	147,281	\$2,503,777	147,358	\$2,505,086	147,826	\$2,513,042	148,185	\$2,519,145
10	Minimum Charge	\$17.00								
Energy Charge										
11	First 1000 kWh	\$0.07630	112,202,099	\$8,561,020	118,759,049	\$9,061,315	124,491,549	\$9,498,705	126,031,989	\$9,616,241
12	Over 1000 kWh	\$0.09130	45,125,728	\$4,119,979	72,322,942	\$6,603,085	104,330,484	\$9,525,373	115,615,976	\$10,555,739
13	Total kWh		157,327,827	\$12,680,999	191,081,991	\$15,664,400	228,822,033	\$19,024,078	241,647,965	\$20,171,980
14	Base Rate Revenue			\$15,184,776		\$18,169,486		\$21,537,120		\$22,691,125
15	PCA Revenue		\$0.020200	\$3,178,022	\$0.020200	\$3,859,856	\$0.020200	\$4,622,205	\$0.020200	\$4,881,289
16	Total Revenue			\$18,362,798		\$22,029,342		\$26,159,325		\$27,572,414
Increase										
Dollars/Percent:										
17	Base Rate		\$610,146	4.2%	\$620,212	3.5%	\$630,215	3.0%	\$633,603	2.9%
18	PCA Adjustment		\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%
19	Total		\$610,146	3.4%	\$620,212	2.9%	\$630,215	2.5%	\$633,603	2.4%

Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
Present Schedule										
1	Consumer Charge	\$14.00	147,651	\$2,067,114	148,324	\$2,076,536	147,863	\$2,070,082	147,946	\$2,071,244
2	Minimum Charge	\$14.00								
Energy Charge										
3	First 1000 kWh	\$0.07480	126,412,693	\$9,455,669	120,198,489	\$8,990,847	112,450,190	\$8,411,274	111,682,106	\$8,353,822
4	Over 1000 kWh	\$0.09130	120,600,535	\$11,010,829	74,246,922	\$6,778,744	41,886,169	\$3,824,207	40,413,830	\$3,689,783
5	Total kWh		247,013,228	\$20,466,498	194,445,411	\$15,769,591	154,336,359	\$12,235,481	152,095,936	\$12,043,605
6	Base Rate Revenue			\$22,533,612		\$17,846,127		\$14,305,563		\$14,114,849
7	PCA Revenue		\$0.020200	\$4,989,667	\$0.020200	\$3,927,797	\$0.020200	\$3,117,594	\$0.020200	\$3,072,338
8	Total Revenue			\$27,523,279		\$21,773,924		\$17,423,157		\$17,187,187
Revised Schedule										
9	Consumer Charge	\$17.00	147,651	\$2,510,067	148,324	\$2,521,508	147,863	\$2,513,671	147,946	\$2,515,082
10	Minimum Charge	\$17.00								
Energy Charge										
11	First 1000 kWh	\$0.07630	126,412,693	\$9,645,288	120,198,489	\$9,171,145	112,450,190	\$8,579,950	111,682,106	\$8,521,345
12	Over 1000 kWh	\$0.09130	120,600,535	\$11,010,829	74,246,922	\$6,778,744	41,886,169	\$3,824,207	40,413,830	\$3,689,783
13	Total kWh		247,013,228	\$20,656,117	194,445,411	\$15,949,889	154,336,359	\$12,404,157	152,095,936	\$12,211,128
14	Base Rate Revenue			\$23,166,184		\$18,471,397		\$14,917,828		\$14,726,210
15	PCA Revenue		\$0.020200	\$4,989,667	\$0.020200	\$3,927,797	\$0.020200	\$3,117,594	\$0.020200	\$3,072,338
16	Total Revenue			\$28,155,851		\$22,399,194		\$18,035,422		\$17,798,548
Increase										
Dollars/Percent:										
17	Base Rate		\$632,572	2.8%	\$625,270	3.5%	\$612,265	4.3%	\$611,361	4.3%
18	PCA Adjustment		\$0	0.0%	\$0	0.0%	\$0	0.0%	\$0	0.0%
19	Total		\$632,572	2.3%	\$625,270	2.9%	\$612,265	3.5%	\$611,361	3.6%

Residential Service - R
 Codes: R, RS, RSS

CLAY ELECTRIC COOPERATIVE, INC.

Calendar Year 2007

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
Present Schedule				
1	Consumer Charge	\$14.00	1,767,933	\$24,751,062
2	Minimum Charge	\$14.00		\$0
Energy Charge				
3	First 1000 kWh	\$0.07480	1,408,608,842	\$105,363,942
4	Over 1000 kWh	\$0.09130	807,498,008	\$73,724,569
5	Total kWh		2,216,106,850	\$179,088,511
6	Base Rate Revenue			\$203,839,573
7	PCA Revenue		\$0.020200	\$44,765,357
8	Total Revenue			\$248,604,930
Revised Schedule				
9	Consumer Charge	\$17.00	1,767,933	\$30,054,861
10	Minimum Charge	\$17.00		\$0
Energy Charge				
11	First 1000 kWh	\$0.07630	1,408,608,842	\$107,476,854
12	Over 1000 kWh	\$0.09130	807,498,008	\$73,724,569
13	Total kWh		2,216,106,850	\$181,201,423
14	Base Rate Revenue			\$211,256,284
15	PCA Revenue		\$0.020200	\$44,765,357
16	Total Revenue			\$256,021,641
Increase				
Dollars/Percent:				
17	Base Rate		\$7,416,711	3.6%
18	PCA Adjustment		\$0	0.0%
19	Total		\$7,416,711	3.0%

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Present Schedule										
1	Consumer Charge	\$14.00	15,286	\$214,004	15,304	\$214,256	15,323	\$214,522	15,433	\$216,062
2	Minimum Charge	\$14.00								
3	Energy Charge	\$0.08230	19,790,316	\$1,628,743	18,931,948	\$1,558,099	18,813,218	\$1,548,328	19,842,817	\$1,633,064
4	Base Rate Revenue			\$1,842,747		\$1,772,355		\$1,762,850		\$1,849,126
5	PCA Revenue		\$0.020200	\$399,764	\$0.020200	\$382,425	\$0.020200	\$380,027	\$0.020200	\$400,825
6	Total Revenue			\$2,242,511		\$2,154,780		\$2,142,877		\$2,249,951
Revised Schedule										
7	Consumer Charge	\$17.00	15,286	\$259,862	15,304	\$260,168	15,323	\$260,491	15,433	\$262,361
8	Minimum Charge	\$17.00								
Energy Charge										
9	First 1500 kWh	\$0.08350	9,613,464	\$802,724	9,679,607	\$808,247	9,560,164	\$798,274	9,648,249	\$805,629
10	Over 1500 kWh	\$0.08350	10,176,852	\$849,767	9,252,341	\$772,570	9,253,054	\$772,630	10,194,568	\$851,246
11	Total kWh		19,790,316	\$1,652,491	18,931,948	\$1,580,817	18,813,218	\$1,570,904	19,842,817	\$1,656,875
12	Base Rate Revenue			\$1,912,353		\$1,840,985		\$1,831,395		\$1,919,236
13	PCA Revenue		\$0.020200	\$399,764	\$0.020200	\$382,425	\$0.020200	\$380,027	\$0.020200	\$400,825
14	Total Revenue			\$2,312,117		\$2,223,410		\$2,211,422		\$2,320,061
Increase										
Dollars/Percent:										
15	Base Rate		\$69,606	3.78%	\$68,630	3.87%	\$68,545	3.89%	\$70,110	3.79%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$69,606	3.10%	\$68,630	3.19%	\$68,545	3.20%	\$70,110	3.12%

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
Present Schedule										
1	Consumer Charge	\$14.00	15,491	\$216,874	15,553	\$217,742	15,589	\$218,246	15,588	\$218,232
2	Minimum Charge	\$14.00								
3	Energy Charge	\$0.08230	20,940,827	\$1,723,430	23,386,557	\$1,924,714	25,706,651	\$2,115,657	26,730,558	\$2,199,925
4	Base Rate Revenue			\$1,940,304		\$2,142,456		\$2,333,903		\$2,418,157
5	PCA Revenue		\$0.020200	\$423,005	\$0.020200	\$472,408	\$0.020200	\$519,274	\$0.020200	\$539,957
6	Total Revenue			\$2,363,309		\$2,614,864		\$2,853,177		\$2,958,114
Revised Schedule										
7	Consumer Charge	\$17.00	15,491	\$263,347	15,553	\$264,401	15,589	\$265,013	15,588	\$264,996
8	Minimum Charge	\$17.00								
Energy Charge										
9	First 1500 kWh	\$0.08350	9,890,616	\$825,866	10,467,712	\$874,054	10,883,692	\$908,788	11,020,741	\$920,232
10	Over 1500 kWh	\$0.08350	11,050,211	\$922,693	12,918,845	\$1,078,724	14,822,959	\$1,237,717	15,709,817	\$1,311,770
11	Total kWh		20,940,827	\$1,748,559	23,386,557	\$1,952,778	25,706,651	\$2,146,505	26,730,558	\$2,232,002
12	Base Rate Revenue			\$2,011,906		\$2,217,179		\$2,411,518		\$2,496,998
13	PCA Revenue		\$0.020200	\$423,005	\$0.020200	\$472,408	\$0.020200	\$519,274	\$0.020200	\$539,957
14	Total Revenue			\$2,434,911		\$2,689,587		\$2,930,792		\$3,036,955
Increase										
Dollars/Percent:										
15	Base Rate		\$71,602	3.69%	\$74,723	3.49%	\$77,615	3.33%	\$78,841	3.26%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$71,602	3.03%	\$74,723	2.86%	\$77,615	2.72%	\$78,841	2.67%

Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
Present Schedule										
1	Consumer Charge	\$14.00	15,571	\$217,994	15,665	\$219,310	15,658	\$219,212	15,611	\$218,554
2	Minimum Charge	\$14.00								
3	Energy Charge	\$0.08230	27,356,073	\$2,251,405	23,297,222	\$1,917,361	20,051,098	\$1,650,205	19,087,365	\$1,570,890
4	Base Rate Revenue			\$2,469,399		\$2,136,671		\$1,869,417		\$1,789,444
5	PCA Revenue		\$0.020200	\$552,593	\$0.020200	\$470,604	\$0.020200	\$405,032	\$0.020200	\$385,565
6	Total Revenue			\$3,021,992		\$2,607,275		\$2,274,449		\$2,175,009
Revised Schedule										
7	Consumer Charge	\$17.00	15,571	\$264,707	15,665	\$266,305	15,658	\$266,186	15,611	\$265,387
8	Minimum Charge	\$17.00								
Energy Charge										
9	First 1500 kWh	\$0.08350	11,229,950	\$937,701	10,464,682	\$873,801	9,743,132	\$813,552	9,542,501	\$796,799
10	Over 1500 kWh	\$0.08350	16,126,123	\$1,346,531	12,832,540	\$1,071,517	10,307,966	\$860,715	9,544,864	\$796,996
11	Total kWh		27,356,073	\$2,284,232	23,297,222	\$1,945,318	20,051,098	\$1,674,267	19,087,365	\$1,593,795
12	Base Rate Revenue			\$2,548,939		\$2,211,623		\$1,940,453		\$1,859,182
13	PCA Revenue		\$0.020200	\$552,593	\$0.020200	\$470,604	\$0.020200	\$405,032	\$0.020200	\$385,565
14	Total Revenue			\$3,101,532		\$2,682,227		\$2,345,485		\$2,244,747
Increase										
Dollars/Percent:										
15	Base Rate		\$79,540	3.22%	\$74,952	3.51%	\$71,036	3.80%	\$69,738	3.90%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$79,540	2.63%	\$74,952	2.87%	\$71,036	3.12%	\$69,738	3.21%

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
Present Schedule				
1	Consumer Charge	\$14.00	186,072	\$2,605,008
2	Minimum Charge	\$14.00		
3	Energy Charge	\$0.08230	263,934,650	\$21,721,821
4	Base Rate Revenue			\$24,326,829
5	PCA Revenue		\$0.020200	\$5,331,479
6	Total Revenue			\$29,658,308
Revised Schedule				
7	Consumer Charge	\$17.00	186,072	\$3,163,224
8	Minimum Charge	\$17.00		
Energy Charge				
9	First 1500 kWh	\$0.08350	121,744,510	\$10,165,667
10	Over 1500 kWh	\$0.08350	142,190,140	\$11,872,876
11	Total kWh		263,934,650	\$22,038,543
12	Base Rate Revenue			\$25,201,767
13	PCA Revenue		\$0.020200	\$5,331,479
14	Total Revenue			\$30,533,246
Increase				
Dollars/Percent:				
15	Base Rate		\$874,938	3.60%
16	PCA Adjustment		\$0	0.00%
17	Total		\$874,938	2.95%

Codes: GS1, GS2

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Present Schedule										
1	Consumer Charge	\$14.00	20	\$280	20	\$280	20	\$280	20	\$280
2	Minimum Charge	\$14.00								
3	Energy Charge	\$0.08230	2,965	\$244	2,965	\$244	2,965	\$244	2,965	\$244
4	Base Rate Revenue			\$524		\$524		\$524		\$524
5	PCA Revenue		\$0.020200	\$60	\$0.020200	\$60	\$0.020200	\$60	\$0.020200	\$60
6	Total Revenue			\$584		\$584		\$584		\$584
Revised Schedule										
7	Consumer Charge	\$17.00	20	\$340	20	\$340	20	\$340	20	\$340
8	Minimum Charge	\$17.00								
Energy Charge										
9	First 1500 kWh	\$0.08350	2,965	\$248	2,965	\$248	2,965	\$248	2,965	\$248
10	Over 1500 kWh	\$0.08350	0	\$0	0	\$0	0	\$0	0	\$0
11	Total kWh		2,965	\$248	2,965	\$248	2,965	\$248	2,965	\$248
12	Base Rate Revenue			\$588		\$588		\$588		\$588
13	PCA Revenue		\$0.020200	\$60	\$0.020200	\$60	\$0.020200	\$60	\$0.020200	\$60
14	Total Revenue			\$648		\$648		\$648		\$648
Increase										
Dollars/Percent:										
15	Base Rate		\$64	12.21%	\$64	12.21%	\$64	12.21%	\$64	12.21%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$64	10.96%	\$64	10.96%	\$64	10.96%	\$64	10.96%

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
Present Schedule										
1	Consumer Charge	\$14.00	20	\$280	20	\$280	20	\$280	20	\$280
2	Minimum Charge	\$14.00								
3	Energy Charge	\$0.08230	2,965	\$244	2,965	\$244	2,965	\$244	2,965	\$244
4	Base Rate Revenue			\$524		\$524		\$524		\$524
5	PCA Revenue		\$0.020200	\$60	\$0.020200	\$60	\$0.020200	\$60	\$0.020200	\$60
6	Total Revenue			\$584		\$584		\$584		\$584
Revised Schedule										
7	Consumer Charge	\$17.00	20	\$340	20	\$340	20	\$340	20	\$340
8	Minimum Charge	\$17.00								
Energy Charge										
9	First 1500 kWh	\$0.08350	2,965	\$248	2,965	\$248	2,965	\$248	2,965	\$248
10	Over 1500 kWh	\$0.08350	0	\$0	0	\$0	0	\$0	0	\$0
11	Total kWh		2,965	\$248	2,965	\$248	2,965	\$248	2,965	\$248
12	Base Rate Revenue			\$588		\$588		\$588		\$588
13	PCA Revenue		\$0.020200	\$60	\$0.020200	\$60	\$0.020200	\$60	\$0.020200	\$60
14	Total Revenue			\$648		\$648		\$648		\$648
Increase										
Dollars/Percent:										
15	Base Rate		\$64	12.21%	\$64	12.21%	\$64	12.21%	\$64	12.21%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$64	10.96%	\$64	10.96%	\$64	10.96%	\$64	10.96%

Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
Present Schedule										
1	Consumer Charge	\$14.00	20	\$280	20	\$280	20	\$280	20	\$280
2	Minimum Charge	\$14.00								
3	Energy Charge	\$0.08230	2,965	\$244	2,965	\$244	2,965	\$244	2,965	\$244
4	Base Rate Revenue			\$524		\$524		\$524		\$524
5	PCA Revenue		\$0.020200	\$60	\$0.020200	\$60	\$0.020200	\$60	\$0.020200	\$60
6	Total Revenue			\$584		\$584		\$584		\$584
Revised Schedule										
7	Consumer Charge	\$17.00	20	\$340	20	\$340	20	\$340	20	\$340
8	Minimum Charge	\$17.00								
Energy Charge										
9	First 1500 kWh	\$0.08350	2,965	\$248	2,965	\$248	2,965	\$248	2,965	\$248
10	Over 1500 kWh	\$0.08350	0	\$0	0	\$0	0	\$0	0	\$0
11	Total kWh		2,965	\$248	2,965	\$248	2,965	\$248	2,965	\$248
12	Base Rate Revenue			\$588		\$588		\$588		\$588
13	PCA Revenue		\$0.020200	\$60	\$0.020200	\$60	\$0.020200	\$60	\$0.020200	\$60
14	Total Revenue			\$648		\$648		\$648		\$648
Increase										
Dollars/Percent:										
15	Base Rate		\$64	12.21%	\$64	12.21%	\$64	12.21%	\$64	12.21%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$64	10.96%	\$64	10.96%	\$64	10.96%	\$64	10.96%

Codes: GS1, GS2

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
Present Schedule				
1	Consumer Charge	\$14.00	240	\$3,360
2	Minimum Charge	\$14.00		
3	Energy Charge	\$0.08230	35,580	\$2,928
4	Base Rate Revenue			\$6,288
5	PCA Revenue		\$0.020236	\$720
6	Total Revenue			\$7,008
Revised Schedule				
7	Consumer Charge	\$17.00	240	\$4,080
8	Minimum Charge	\$17.00		
Energy Charge				
9	First 1500 kWh	\$0.08350	35,580	\$2,971
10	Over 1500 kWh	\$0.08350	0	\$0
11	Total kWh		35,580	\$2,971
12	Base Rate Revenue			\$7,051
13	PCA Revenue		\$0.020236	\$720
14	Total Revenue			\$7,771
Increase				
Dollars/Percent:				
15	Base Rate		\$763	12.13%
16	PCA Adjustment		\$0	0.00%
17	Total		\$763	10.89%

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Present Schedule										
1	Consumer Charge	\$20.00	20	\$400	20	\$400	20	\$400	20	\$400
Energy Charge:										
2	All On-Peak kWh	\$0.18400	7,148	\$1,315	5,754	\$1,059	6,105	\$1,123	8,091	\$1,489
3	All Off-Peak kWh	\$0.04930	24,702	\$1,218	21,045	\$1,038	12,600	\$621	27,574	\$1,359
4	Total kWh		31,850	\$2,533	26,799	\$2,097	18,705	\$1,744	35,665	\$2,848
5	Base Rate Revenue			\$2,933		\$2,497		\$2,144		\$3,248
6	PCA Revenue		\$0.020200	\$643	\$0.020200	\$541	\$0.020200	\$378	\$0.020200	\$720
7	Total Revenue			\$3,576		\$3,038		\$2,522		\$3,968
Revised Schedule										
8	Consumer Charge	\$23.00	20	\$460	20	\$460	20	\$460	20	\$460
Energy Charge:										
9	All On-Peak kWh	\$0.18500	7,148	\$1,322	5,754	\$1,064	6,105	\$1,129	8,091	\$1,497
10	All Off-Peak kWh	\$0.04900	24,702	\$1,210	21,045	\$1,031	12,600	\$617	27,574	\$1,351
11	Total kWh		31,850	\$2,532	26,799	\$2,095	18,705	\$1,746	35,665	\$2,848
12	Base Rate Revenue			\$2,992		\$2,555		\$2,206		\$3,308
13	PCA Revenue		\$0.020200	\$643	\$0.020200	\$541	\$0.020200	\$378	\$0.020200	\$720
14	Total Revenue			\$3,635		\$3,096		\$2,584		\$4,028
Increase										
Dollars/Percent:										
15	Base Rate		\$59	2.01%	\$58	2.32%	\$62	2.89%	\$60	1.85%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$59	1.65%	\$58	1.91%	\$62	2.46%	\$60	1.51%

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
Present Schedule										
1	Consumer Charge	\$20.00	20	\$400	20	\$400	20	\$400	20	\$400
Energy Charge:										
2	All On-Peak kWh	\$0.18400	4,562	\$839	5,125	\$943	5,005	\$921	4,697	\$864
3	All Off-Peak kWh	\$0.04930	23,074	\$1,138	25,044	\$1,235	26,561	\$1,309	24,110	\$1,189
4	Total kWh		27,636	\$1,977	30,169	\$2,178	31,566	\$2,230	28,807	\$2,053
5	Base Rate Revenue			\$2,377		\$2,578		\$2,630		\$2,453
6	PCA Revenue		\$0.020200	\$558	\$0.020200	\$609	\$0.020200	\$638	\$0.020200	\$582
7	Total Revenue			\$2,935		\$3,187		\$3,268		\$3,035
Revised Schedule										
8	Consumer Charge	\$23.00	20	\$460	20	\$460	20	\$460	20	\$460
Energy Charge:										
9	All On-Peak kWh	\$0.18500	4,562	\$844	5,125	\$948	5,005	\$926	4,697	\$869
10	All Off-Peak kWh	\$0.04900	23,074	\$1,131	25,044	\$1,227	26,561	\$1,301	24,110	\$1,181
11	Total kWh		27,636	\$1,975	30,169	\$2,175	31,566	\$2,227	28,807	\$2,050
12	Base Rate Revenue			\$2,435		\$2,635		\$2,687		\$2,510
13	PCA Revenue		\$0.020200	\$558	\$0.020200	\$609	\$0.020200	\$638	\$0.020200	\$582
14	Total Revenue			\$2,993		\$3,244		\$3,325		\$3,092
Increase										
Dollars/Percent:										
15	Base Rate		\$58	2.44%	\$57	2.21%	\$57	2.17%	\$57	2.32%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$58	1.98%	\$57	1.79%	\$57	1.74%	\$57	1.88%

Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
Present Schedule										
1	Consumer Charge	\$20.00	20	\$400	20	\$400	20	\$400	20	\$400
Energy Charge:										
2	All On-Peak kWh	\$0.18400	5,054	\$930	4,684	\$862	6,250	\$1,150	9,173	\$1,688
3	All Off-Peak kWh	\$0.04930	28,754	\$1,418	23,395	\$1,153	22,179	\$1,093	16,827	\$830
4	Total kWh		33,808	\$2,348	28,079	\$2,015	28,429	\$2,243	26,000	\$2,518
5	Base Rate Revenue			\$2,748		\$2,415		\$2,643		\$2,918
6	PCA Revenue		\$0.020200	\$683	\$0.020200	\$567	\$0.020200	\$574	\$0.020200	\$525
7	Total Revenue			\$3,431		\$2,982		\$3,217		\$3,443
Revised Schedule										
8	Consumer Charge	\$23.00	20	\$460	20	\$460	20	\$460	20	\$460
Energy Charge:										
9	All On-Peak kWh	\$0.18500	5,054	\$935	4,684	\$867	6,250	\$1,156	9,173	\$1,697
10	All Off-Peak kWh	\$0.04900	28,754	\$1,409	23,395	\$1,146	22,179	\$1,087	16,827	\$825
11	Total kWh		33,808	\$2,344	28,079	\$2,013	28,429	\$2,243	26,000	\$2,522
12	Base Rate Revenue			\$2,804		\$2,473		\$2,703		\$2,982
13	PCA Revenue		\$0.020200	\$683	\$0.020200	\$567	\$0.020200	\$574	\$0.020200	\$525
14	Total Revenue			\$3,487		\$3,040		\$3,277		\$3,507
Increase										
Dollars/Percent:										
15	Base Rate		\$56	2.04%	\$58	2.40%	\$60	2.27%	\$64	2.19%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$56	1.63%	\$58	1.95%	\$60	1.87%	\$64	1.86%

Codes: PK1, PK0

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
Present Schedule				
1	Consumer Charge	\$20.00	240	\$4,800
	Energy Charge:			
2	All On-Peak kWh	\$0.18400	71,648	\$13,183
3	All Off-Peak kWh	\$0.04930	275,865	\$13,601
4	Total kWh		347,513	\$26,784
5	Base Rate Revenue			\$31,584
6	PCA Revenue		\$0.020195	\$7,018
7	Total Revenue			\$38,602
Revised Schedule				
8	Consumer Charge	\$23.00	240	\$5,520
	Energy Charge:			
9	All On-Peak kWh	\$0.18500	71,648	\$13,254
10	All Off-Peak kWh	\$0.04900	275,865	\$13,516
11	Total kWh		347,513	\$26,770
12	Base Rate Revenue			\$32,290
13	PCA Revenue		\$0.020195	\$7,018
14	Total Revenue			\$39,308
Increase				
Dollars/Percent:				
15	Base Rate		\$706	2.24%
16	PCA Adjustment		\$0	0.00%
17	Total		\$706	1.83%

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Present Schedule										
1	Consumer Charge	\$75.00	716	\$53,700	716	\$53,700	716	\$53,700	700	\$52,500
2	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Minimum			\$3,085		\$1,806		\$1,876		\$1,976
4	Demand Charge	\$4.25	92,867	\$394,686	95,424	\$405,553	93,941	\$399,248	93,363	\$396,791
5	Energy Charge	\$0.05840	30,855,548	\$1,801,964	28,395,228	\$1,658,281	27,025,856	\$1,578,310	30,092,687	\$1,757,413
6	Base Rate Revenue			\$2,253,435		\$2,119,340		\$2,033,134		\$2,208,680
7	PCA Revenue		\$0.020200	\$623,282	\$0.020200	\$573,584	\$0.020200	\$545,922	\$0.020200	\$607,872
8	Total Revenue			\$2,876,717		\$2,692,924		\$2,579,056		\$2,816,552
Revised Schedule										
9	Consumer Charge	\$80.00	716	\$57,280	716	\$57,280	716	\$57,280	700	\$56,000
10	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
11	Minimum			\$3,085		\$1,806		\$1,876		\$1,976
12	Demand Charge	\$4.35	92,867	\$403,973	95,424	\$415,095	93,941	\$408,642	93,363	\$406,127
13	Energy Charge	\$0.06000	30,855,548	\$1,851,333	28,395,228	\$1,703,714	27,025,856	\$1,621,551	30,092,687	\$1,805,561
14	Base Rate Revenue			\$2,315,671		\$2,177,895		\$2,089,349		\$2,269,664
15	PCA Revenue		\$0.020200	\$623,282	\$0.020200	\$573,584	\$0.020200	\$545,922	\$0.020200	\$607,872
16	Total Revenue			\$2,938,953		\$2,751,479		\$2,635,271		\$2,877,536
Increase										
Dollars/Percent:										
17	Base Rate		\$62,236	2.76%	\$58,555	2.76%	\$56,215	2.76%	\$60,984	2.76%
18	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
19	Total		\$62,236	2.16%	\$58,555	2.17%	\$56,215	2.18%	\$60,984	2.17%

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
Present Schedule										
1	Consumer Charge	\$75.00	704	\$52,800	720	\$54,000	715	\$53,625	721	\$54,075
2	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Minimum			\$2,379		\$8,209		\$1,639		\$1,884
4	Demand Charge	\$4.25	100,374	\$426,591	99,255	\$421,835	96,875	\$411,720	102,232	\$434,486
5	Energy Charge	\$0.05840	32,331,986	\$1,888,188	34,525,461	\$2,016,287	36,415,933	\$2,126,690	37,253,178	\$2,175,586
6	Base Rate Revenue			\$2,369,958		\$2,500,331		\$2,593,674		\$2,666,031
7	PCA Revenue		\$0.020200	\$653,106	\$0.020200	\$697,414	\$0.020200	\$735,602	\$0.020200	\$752,514
8	Total Revenue			\$3,023,064		\$3,197,745		\$3,329,276		\$3,418,545
Revised Schedule										
9	Consumer Charge	\$80.00	704	\$56,320	720	\$57,600	715	\$57,200	721	\$57,680
10	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
11	Minimum			\$2,379		\$8,209		\$1,639		\$1,884
12	Demand Charge	\$4.35	100,374	\$436,629	99,255	\$431,760	96,875	\$421,407	102,232	\$444,709
13	Energy Charge	\$0.06000	32,331,986	\$1,939,919	34,525,461	\$2,071,528	36,415,933	\$2,184,956	37,253,178	\$2,235,191
14	Base Rate Revenue			\$2,435,247		\$2,569,097		\$2,665,202		\$2,739,464
15	PCA Revenue		\$0.020200	\$653,106	\$0.020200	\$697,414	\$0.020200	\$735,602	\$0.020200	\$752,514
16	Total Revenue			\$3,088,353		\$3,266,511		\$3,400,804		\$3,491,978
Increase										
Dollars/Percent:										
17	Base Rate		\$65,289	2.75%	\$68,766	2.75%	\$71,528	2.76%	\$73,433	2.75%
18	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
19	Total		\$65,289	2.16%	\$68,766	2.15%	\$71,528	2.15%	\$73,433	2.15%

Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
Present Schedule										
1	Consumer Charge	\$75.00	720	\$54,000	719	\$53,925	719	\$53,925	717	\$53,775
2	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Minimum			\$1,733		\$805		\$1,046		\$495
4	Demand Charge	\$4.25	107,049	\$454,959	107,471	\$456,751	98,097	\$416,912	95,280	\$404,939
5	Energy Charge	\$0.05840	39,976,896	\$2,334,651	36,635,993	\$2,139,542	31,631,411	\$1,847,274	31,177,421	\$1,820,761
6	Base Rate Revenue			\$2,845,343		\$2,651,023		\$2,319,157		\$2,279,970
7	PCA Revenue		\$0.020200	\$807,533	\$0.020200	\$740,047	\$0.020200	\$638,955	\$0.020200	\$629,784
8	Total Revenue			\$3,652,876		\$3,391,070		\$2,958,112		\$2,909,754
Revised Schedule										
9	Consumer Charge	\$80.00	720	\$57,600	719	\$57,520	719	\$57,520	717	\$57,360
10	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
11	Minimum			\$1,733		\$805		\$1,046		\$495
12	Demand Charge	\$4.35	107,049	\$465,664	107,471	\$467,498	98,097	\$426,721	95,280	\$414,467
13	Energy Charge	\$0.06000	39,976,896	\$2,398,614	36,635,993	\$2,198,160	31,631,411	\$1,897,885	31,177,421	\$1,870,645
14	Base Rate Revenue			\$2,923,611		\$2,723,983		\$2,383,172		\$2,342,967
15	PCA Revenue		\$0.020200	\$807,533	\$0.020200	\$740,047	\$0.020200	\$638,955	\$0.020200	\$629,784
16	Total Revenue			\$3,731,144		\$3,464,030		\$3,022,127		\$2,972,751
Increase										
Dollars/Percent:										
17	Base Rate		\$78,268	2.75%	\$72,960	2.75%	\$64,015	2.76%	\$62,997	2.76%
18	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
19	Total		\$78,268	2.14%	\$72,960	2.15%	\$64,015	2.16%	\$62,997	2.17%

Code: PG

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
Present Schedule				
1	Consumer Charge	\$75.00	8,583	\$643,725
2	Facilities Charge	\$0.00	0	\$0
3	Minimum			\$26,934
4	Demand Charge	\$4.25	1,182,229	\$5,024,471
5	Energy Charge	\$0.05840	396,317,598	\$23,144,947
6	Base Rate Revenue			\$28,840,077
7	PCA Revenue		\$0.020200	\$8,005,615
8	Total Revenue			\$36,845,692
Revised Schedule				
9	Consumer Charge	\$80.00	8,583	\$686,640
10	Facilities Charge	\$0.00	0	\$0
11	Minimum			\$26,934
12	Demand Charge	\$4.35	1,182,229	\$5,142,692
13	Energy Charge	\$0.06000	396,317,598	\$23,779,057
14	Base Rate Revenue			\$29,635,323
15	PCA Revenue		\$0.020200	\$8,005,615
16	Total Revenue			\$37,640,938
Increase				
Dollars/Percent:				
17	Base Rate		\$795,246	2.76%
18	PCA Adjustment		\$0	0.00%
19	Total		\$795,246	2.16%

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Present Schedule										
1	Consumer Charge	\$100.00	4	\$400	4	\$400	4	\$400	4	\$400
2	Consumer Peak Demand	\$2.25	1,517	\$3,413	1,505	\$3,386	1,554	\$3,497	1,336	\$3,006
3	On-Peak Demand	\$10.00	0	\$0	0	\$0	0	\$0	0	\$0
4	Energy Charge	\$0.04760	562,379	\$26,769	585,550	\$27,872	522,525	\$24,872	572,384	\$27,245
5	Base Rate Revenue			\$30,582		\$31,658		\$28,769		\$30,651
6	PCA Revenue		\$0.020200	\$11,360	\$0.020200	\$11,828	\$0.020200	\$10,555	\$0.020200	\$11,562
7	Total Revenue			\$41,942		\$43,486		\$39,324		\$42,213
Revised Schedule										
8	Consumer Charge	\$100.00	4	\$400	4	\$400	4	\$400	4	\$400
9	Consumer Peak Demand	\$2.25	1,517	\$3,413	1,505	\$3,386	1,554	\$3,497	1,336	\$3,006
10	On-Peak Demand	\$10.00	0	\$0	0	\$0	0	\$0	0	\$0
11	Energy Charge	\$0.04900	562,379	\$27,557	585,550	\$28,692	522,525	\$25,604	572,384	\$28,047
12	Base Rate Revenue			\$31,370		\$32,478		\$29,501		\$31,453
13	PCA Revenue		\$0.020200	\$11,360	\$0.020200	\$11,828	\$0.020200	\$10,555	\$0.020200	\$11,562
14	Total Revenue			\$42,730		\$44,306		\$40,056		\$43,015
Increase										
Dollars/Percent:										
15	Base Rate		\$788	2.58%	\$820	2.59%	\$732	2.54%	\$802	2.62%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$788	1.88%	\$820	1.89%	\$732	1.86%	\$802	1.90%

Code: PLM

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
Present Schedule										
1	Consumer Charge	\$100.00	4	\$400	4	\$400	4	\$400	4	\$400
2	Consumer Peak Demand	\$2.25	1,511	\$3,400	1,404	\$3,159	1,567	\$3,526	2,298	\$5,171
3	On-Peak Demand	\$10.00	0	\$0	0	\$0	0	\$0	0	\$0
4	Energy Charge	\$0.04760	544,138	\$25,901	565,657	\$26,925	588,521	\$28,014	632,083	\$30,087
5	Base Rate Revenue			\$29,701		\$30,484		\$31,940		\$35,658
6	PCA Revenue		\$0.020200	\$10,992	\$0.020200	\$11,426	\$0.020200	\$11,888	\$0.020200	\$12,768
7	Total Revenue			\$40,693		\$41,910		\$43,828		\$48,426
Revised Schedule										
8	Consumer Charge	\$100.00	4	\$400	4	\$400	4	\$400	4	\$400
9	Consumer Peak Demand	\$2.25	1,511	\$3,400	1,404	\$3,159	1,567	\$3,526	2,298	\$5,171
10	On-Peak Demand	\$10.00	0	\$0	0	\$0	0	\$0	0	\$0
11	Energy Charge	\$0.04900	544,138	\$26,663	565,657	\$27,717	588,521	\$28,838	632,083	\$30,972
12	Base Rate Revenue			\$30,463		\$31,276		\$32,764		\$36,543
13	PCA Revenue		\$0.020200	\$10,992	\$0.020200	\$11,426	\$0.020200	\$11,888	\$0.020200	\$12,768
14	Total Revenue			\$41,455		\$42,702		\$44,652		\$49,311
Increase										
Dollars/Percent:										
15	Base Rate		\$762	2.57%	\$792	2.60%	\$824	2.58%	\$885	2.48%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$762	1.87%	\$792	1.89%	\$824	1.88%	\$885	1.83%

Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
Present Schedule										
1	Consumer Charge	\$100.00	4	\$400	4	\$400	4	\$400	4	\$400
2	Consumer Peak Demand	\$2.25	2,354	\$5,297	1,412	\$3,177	1,575	\$3,544	1,373	\$3,089
3	On-Peak Demand	\$10.00	0	\$0	0	\$0	0	\$0	0	\$0
4	Energy Charge	\$0.04760	638,160	\$30,376	590,184	\$28,093	624,419	\$29,722	563,712	\$26,833
5	Base Rate Revenue			\$36,073		\$31,670		\$33,666		\$30,322
6	PCA Revenue		\$0.020200	\$12,891	\$0.020200	\$11,922	\$0.020200	\$12,613	\$0.020200	\$11,387
7	Total Revenue			\$48,964		\$43,592		\$46,279		\$41,709
Revised Schedule										
8	Consumer Charge	\$100.00	4	\$400	4	\$400	4	\$400	4	\$400
9	Consumer Peak Demand	\$2.25	2,354	\$5,297	1,412	\$3,177	1,575	\$3,544	1,373	\$3,089
10	On-Peak Demand	\$10.00	0	\$0	0	\$0	0	\$0	0	\$0
11	Energy Charge	\$0.04900	638,160	\$31,270	590,184	\$28,919	624,419	\$30,597	563,712	\$27,622
12	Base Rate Revenue			\$36,967		\$32,496		\$34,541		\$31,111
13	PCA Revenue		\$0.020200	\$12,891	\$0.020200	\$11,922	\$0.020200	\$12,613	\$0.020200	\$11,387
14	Total Revenue			\$49,858		\$44,418		\$47,154		\$42,498
Increase										
Dollars/Percent:										
15	Base Rate		\$894	2.48%	\$826	2.61%	\$875	2.60%	\$789	2.60%
16	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
17	Total		\$894	1.83%	\$826	1.89%	\$875	1.89%	\$789	1.89%

Code: PLM

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
Present Schedule				
1	Consumer Charge	\$100.00	48	\$4,800
2	Consumer Peak Demand	\$2.25	19,406	\$43,665
3	On-Peak Demand	\$10.00	0	\$0
4	Energy Charge	\$0.04760	6,989,712	\$332,709
5	Base Rate Revenue			\$381,174
6	PCA Revenue		\$0.020200	\$141,192
7	Total Revenue			\$522,366
Revised Schedule				
8	Consumer Charge	\$100.00	48	\$4,800
9	Consumer Peak Demand	\$2.25	19,406	\$43,665
10	On-Peak Demand	\$10.00	0	\$0
11	Energy Charge	\$0.04900	6,989,712	\$342,498
12	Base Rate Revenue			\$390,963
13	PCA Revenue		\$0.020200	\$141,192
14	Total Revenue			\$532,155
Increase				
Dollars/Percent:				
15	Base Rate		\$9,789	2.57%
16	PCA Adjustment		\$0	0.00%
17	Total		\$9,789	1.87%

Code: PL

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Present Schedule										
1	Consumer Charge	\$325.00	12	\$3,900	14	\$4,550	14	\$4,550	14	\$4,550
2	Facilities Charge	\$1,737.00	1	\$1,737	1	\$1,737	1	\$1,737	1	\$1,737
Secondary Customers										
3	Demand Charge	\$6.80	13,632	\$92,696	15,882	\$107,995	16,087	\$109,394	15,626	\$106,255
4	Energy Charge	\$0.049300	6,861,020	\$338,248	7,510,880	\$370,286	7,156,320	\$352,807	7,596,480	\$374,506
5	Total Secondary Charges			\$430,944		\$478,281		\$462,201		\$480,761
Primary Customers										
6	Demand Charge	\$6.80	4,970	\$33,799	4,789	\$32,567	4,864	\$33,072	4,901	\$33,325
7	Primary Discount	-5%		(\$2,763)		(\$2,640)		(\$2,726)		(\$2,684)
8	Energy Charge	\$0.049300	1,745,400	\$86,048	1,644,600	\$81,079	1,744,200	\$85,989	1,654,800	\$81,582
9	Total Primary Charges			\$117,084		\$111,006		\$116,335		\$112,223
10	LM Generator Credits			(\$13,418)		(\$12,504)		(\$51,728)		\$0
11	Base Rate Revenue		8,606,420	\$540,247	9,155,480	\$583,070	8,900,520	\$533,095	9,251,280	\$599,271
12	PCA Revenue		\$0.020200	\$173,850	\$0.020200	\$184,941	\$0.020200	\$179,791	\$0.020200	\$186,876
13	Total Revenue			\$714,097		\$768,011		\$712,886		\$786,147
Revised Schedule										
14	Consumer Charge	\$325.00	12	\$3,900	14	\$4,550	14	\$4,550	14	\$4,550
15	Facilities Charge	\$1,737.00	1	\$1,737	1	\$1,737	1	\$1,737	1	\$1,737
Secondary Customers										
15	Demand Charge	\$6.80	13,632	\$92,696	15,882	\$107,995	16,087	\$109,394	15,626	\$106,255
16	Energy Charge	\$0.049300	6,861,020	\$338,248	7,510,880	\$370,286	7,156,320	\$352,807	7,596,480	\$374,506
17	Total Secondary Charges			\$430,944		\$478,281		\$462,201		\$480,761
Primary Customers										
16	Demand Charge	\$6.80	4,970	\$33,799	4,789	\$32,567	4,864	\$33,072	4,901	\$33,325
17	Primary Discount	-5%		(\$2,763)		(\$2,640)		(\$2,726)		(\$2,684)
18	Energy Charge	\$0.049300	1,745,400	\$86,048	1,644,600	\$81,079	1,744,200	\$85,989	1,654,800	\$81,582
19	Total Primary Charges			\$117,084		\$111,006		\$116,335		\$112,223
20	LM Generator Credits			(\$13,418)		(\$12,504)		(\$51,728)		\$0
21	Base Rate Revenue		8,606,420	\$540,247	9,155,480	\$583,070	8,900,520	\$533,095	9,251,280	\$599,271
22	PCA Revenue		\$0.020200	\$173,850	\$0.020200	\$184,941	\$0.020200	\$179,791	\$0.020200	\$186,876
23	Total Revenue			\$714,097		\$768,011		\$712,886		\$786,147
Increase										
Dollars/Percent:										
24	Base Rate		(\$0)	0.00%	\$0	0.00%	(\$0)	0.00%	(\$0)	0.00%
25	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
26	Total		(\$0)	0.00%	\$0	0.00%	(\$0)	0.00%	(\$0)	0.00%

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
Present Schedule										
1	Consumer Charge	\$325.00	14	\$4,550	14	\$4,550	14	\$4,550	14	\$4,550
2	Facilities Charge	\$1,737.00	1	\$1,737	1	\$1,737	1	\$1,737	1	\$1,737
Secondary Customers										
3	Demand Charge	\$6.80	16,110	\$109,547	13,893	\$94,471	18,030	\$122,601	18,582	\$126,356
4	Energy Charge	\$0.049300	7,931,860	\$391,041	8,995,740	\$443,490	9,515,900	\$469,134	10,305,360	\$508,054
5	Total Secondary Charges			\$500,588		\$537,961		\$591,735		\$634,410
Primary Customers										
6	Demand Charge	\$6.80	4,979	\$33,856	4,890	\$33,252	5,021	\$34,141	5,057	\$34,386
7	Primary Discount	-5%		(\$2,797)		(\$2,722)		(\$2,854)		(\$2,806)
8	Energy Charge	\$0.049300	1,795,200	\$88,503	1,722,600	\$84,924	1,865,400	\$91,964	1,767,600	\$87,143
9	Total Primary Charges			\$119,563		\$115,454		\$123,251		\$118,722
10	LM Generator Credits			(\$22,095)		(\$22,908)		(\$13,551)		(\$15,341)
11	Base Rate Revenue		9,727,060	\$604,343	10,718,340	\$636,795	11,381,300	\$707,722	12,072,960	\$744,078
12	PCA Revenue		\$0.020200	\$196,487	\$0.020200	\$216,510	\$0.020200	\$229,902	\$0.020200	\$243,874
13	Total Revenue			\$800,830		\$853,305		\$937,624		\$987,952
Revised Schedule										
14	Consumer Charge	\$325.00	14	\$4,550	14	\$4,550	14	\$4,550	14	\$4,550
15	Facilities Charge	\$1,737.00	1	\$1,737	1	\$1,737	1	\$1,737	1	\$1,737
Secondary Customers										
15	Demand Charge	\$6.80	16,110	\$109,547	13,893	\$94,471	18,030	\$122,601	18,582	\$126,356
16	Energy Charge	\$0.049300	7,931,860	\$391,041	8,995,740	\$443,490	9,515,900	\$469,134	10,305,360	\$508,054
17	Total Secondary Charges			\$500,588		\$537,961		\$591,735		\$634,410
Primary Customers										
16	Demand Charge	\$6.80	4,979	\$33,856	4,890	\$33,252	5,021	\$34,141	5,057	\$34,386
17	Primary Discount	-5%		(\$2,797)		(\$2,722)		(\$2,854)		(\$2,806)
18	Energy Charge	\$0.049300	1,795,200	\$88,503	1,722,600	\$84,924	1,865,400	\$91,964	1,767,600	\$87,143
19	Total Primary Charges			\$119,563		\$115,454		\$123,251		\$118,722
20	LM Generator Credits			(\$22,095)		(\$22,908)		(\$13,551)		(\$15,341)
21	Base Rate Revenue		9,727,060	\$604,343	10,718,340	\$636,795	11,381,300	\$707,722	12,072,960	\$744,078
22	PCA Revenue		\$0.020200	\$196,487	\$0.020200	\$216,510	\$0.020200	\$229,902	\$0.020200	\$243,874
23	Total Revenue			\$800,830		\$853,305		\$937,624		\$987,952
Increase										
Dollars/Percent:										
24	Base Rate		\$0	0.00%	\$0	0.00%	(\$0)	0.00%	(\$0)	0.00%
25	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
26	Total		\$0	0.00%	\$0	0.00%	(\$0)	0.00%	(\$0)	0.00%

Code: PL

Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
Present Schedule										
1	Consumer Charge	\$325.00	14	\$4,550	14	\$4,550	14	\$4,550	14	\$4,550
2	Facilities Charge	\$1,737.00	1	\$1,737	0	\$0	0	\$0	0	\$0
Secondary Customers										
3	Demand Charge	\$6.80	15,061	\$102,413	18,235	\$124,001	17,746	\$120,671	16,702	\$113,574
4	Energy Charge	\$0.049300	10,364,540	\$510,972	9,394,600	\$463,154	8,992,960	\$443,353	8,221,000	\$405,295
5	Total Secondary Charges			\$613,385		\$587,155		\$564,024		\$518,869
Primary Customers										
6	Demand Charge	\$6.80	4,969	\$33,791	4,859	\$33,040	4,990	\$33,929	4,907	\$33,366
7	Primary Discount	-5%		(\$2,701)		(\$2,673)		(\$2,679)		(\$2,628)
8	Energy Charge	\$0.049300	1,644,600	\$81,079	1,660,200	\$81,848	1,597,800	\$78,772	1,561,200	\$76,967
9	Total Primary Charges			\$112,169		\$112,215		\$110,021		\$107,705
10	LM Generator Credits			(\$29,313)		(\$32,273)		(\$28,969)		(\$26,061)
11	Base Rate Revenue		12,009,140	\$702,528	11,054,800	\$671,647	10,590,760	\$649,627	9,782,200	\$605,063
12	PCA Revenue		\$0.020200	\$242,585	\$0.020200	\$223,307	\$0.020200	\$213,933	\$0.020200	\$197,600
13	Total Revenue			\$945,113		\$894,954		\$863,560		\$802,663
Revised Schedule										
14	Consumer Charge	\$325.00	14	\$4,550	14	\$4,550	14	\$4,550	14	\$4,550
15	Facilities Charge	\$1,737.00	1	\$1,737	0	\$0	0	\$0	0	\$0
Secondary Customers										
15	Demand Charge	\$6.80	15,061	\$102,413	18,235	\$124,001	17,746	\$120,671	16,702	\$113,574
16	Energy Charge	\$0.049300	10,364,540	\$510,972	9,394,600	\$463,154	8,992,960	\$443,353	8,221,000	\$405,295
17	Total Secondary Charges			\$613,385		\$587,155		\$564,024		\$518,869
Primary Customers										
16	Demand Charge	\$6.80	4,969	\$33,791	4,859	\$33,040	4,990	\$33,929	4,907	\$33,366
17	Primary Discount	-5%		(\$2,701)		(\$2,673)		(\$2,679)		(\$2,628)
18	Energy Charge	\$0.049300	1,644,600	\$81,079	1,660,200	\$81,848	1,597,800	\$78,772	1,561,200	\$76,967
19	Total Primary Charges			\$112,169		\$112,215		\$110,021		\$107,705
20	LM Generator Credits			(\$29,313)		(\$32,273)		(\$28,969)		(\$26,061)
21	Base Rate Revenue		12,009,140	\$702,528	11,054,800	\$671,647	10,590,760	\$649,627	9,782,200	\$605,063
22	PCA Revenue		\$0.020200	\$242,585	\$0.020200	\$223,307	\$0.020200	\$213,933	\$0.020200	\$197,600
23	Total Revenue			\$945,113		\$894,954		\$863,560		\$802,663
Increase										
Dollars/Percent:										
24	Base Rate		\$0	0.00%	(\$0)	0.00%	\$0	0.00%	\$0	0.00%
25	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
26	Total		\$0	0.00%	(\$0)	0.00%	\$0	0.00%	\$0	0.00%

Code: PL

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
Present Schedule				
1	Consumer Charge	\$325.00	166	\$53,950
2	Facilities Charge	\$1,737.00	9	\$15,633
Secondary Customers				
3	Demand Charge	\$6.80	195,585	\$1,329,974
4	Energy Charge	\$0.049300	102,846,660	\$5,070,340
5	Total Secondary Charges			\$6,400,314
Primary Customers				
6	Demand Charge	\$6.80	59,195	\$402,524
7	Primary Discount	-5%		(\$32,674)
8	Energy Charge	\$0.049300	20,403,600	\$1,005,897
9	Total Primary Charges			\$1,375,747
10	LM Generator Credits			(\$268,159)
11	Base Rate Revenue		123,250,260	\$7,577,486
12	PCA Revenue		\$0.020200	\$2,489,656
13	Total Revenue			\$10,067,142
Revised Schedule				
14	Consumer Charge	\$325.00	166	\$53,950
15	Facilities Charge	\$1,737.00	9	\$15,633
Secondary Customers				
15	Demand Charge	\$6.80	181,953	\$1,329,974
16	Energy Charge	\$0.049300	95,999,272	\$5,070,340
17	Total Secondary Charges			\$6,400,314
Primary Customers				
16	Demand Charge	\$6.80	59,195	\$402,524
17	Primary Discount	-5%		(\$32,674)
18	Energy Charge	\$0.049300	20,403,600	\$1,005,897
19	Total Primary Charges			\$1,375,747
20	LM Generator Credits			(\$268,159)
21	Base Rate Revenue		123,250,260	\$7,577,486
22	PCA Revenue		\$0.020200	\$2,489,656
23	Total Revenue			\$10,067,142
Increase				
Dollars/Percent:				
24	Base Rate		(\$0)	0.00%
25	PCA Adjustment		\$0	0.00%
26	Total		(\$0)	0.00%

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Present Schedule										
1	Consumer Charge	\$325.00	4	\$1,300	4	\$1,300	4	\$1,300	4	\$1,300
2	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Consumer Peak Demand	\$2.25	6,053	\$13,619	6,176	\$13,896	6,171	\$13,885	6,431	\$14,470
4	On-Peak Demand	\$9.35	1,685	\$15,755	3,149	\$29,443	1,753	\$16,391	2,090	\$19,542
5	Total Demand			\$29,374		\$43,339		\$30,276		\$34,012
6	Energy Charge	\$0.044600	2,004,488	\$89,400	2,070,513	\$92,345	1,897,445	\$84,626	2,104,516	\$93,861
7	Primary Discount	-5.00%	388,916	(\$390)	424,781	(\$409)	458,897	(\$435)	391,458	(\$393)
8	Base Rate Revenue			\$119,684		\$136,575		\$115,767		\$128,780
9	PCA Revenue		\$0.020200	\$40,491	\$0.020200	\$41,824	\$0.020200	\$38,328	\$0.020200	\$42,511
10	Total Revenue			\$160,175		\$178,399		\$154,095		\$171,291
Revised Schedule										
11	Consumer Charge	\$325.00	4	\$1,300	4	\$1,300	4	\$1,300	4	\$1,300
12	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
13	Consumer Peak Demand	\$2.25	6,053	\$13,619	6,176	\$13,896	6,171	\$13,885	6,431	\$14,470
14	On-Peak Demand	\$9.35	1,685	\$15,755	3,149	\$29,443	1,753	\$16,391	2,090	\$19,542
15	Total Demand			\$29,374		\$43,339		\$30,276		\$34,012
16	Energy Charge	\$0.044600	2,004,488	\$89,400	2,070,513	\$92,345	1,897,445	\$84,626	2,104,516	\$93,861
17	Primary Discount	-5.00%	388,916	(\$390)	424,781	(\$409)	458,897	(\$435)	391,458	(\$393)
18	Base Rate Revenue			\$119,684		\$136,575		\$115,767		\$128,780
19	PCA Revenue		\$0.020200	\$40,491	\$0.020200	\$41,824	\$0.020200	\$38,328	\$0.020200	\$42,511
20	Total Revenue			\$160,175		\$178,399		\$154,095		\$171,291
Increase										
Dollars/Percent:										
21	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
22	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
23	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
Present Schedule										
1	Consumer Charge	\$325.00	4	\$1,300	4	\$1,300	4	\$1,300	4	\$1,300
2	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Consumer Peak Demand	\$2.25	6,573	\$14,789	6,512	\$14,652	6,525	\$14,681	6,404	\$14,409
4	On-Peak Demand	\$9.35	135	\$1,262	119	\$1,113	3,113	\$29,107	3,048	\$28,499
5	Total Demand			\$16,051		\$15,765		\$43,788		\$42,908
6	Energy Charge	\$0.044600	2,166,775	\$96,638	2,501,856	\$111,583	2,594,681	\$115,723	2,648,767	\$118,135
7	Primary Discount	-5.00%	413,860	(\$407)	435,058	(\$421)	463,896	(\$433)	374,766	(\$379)
8	Base Rate Revenue			\$113,582		\$128,227		\$160,378		\$161,964
9	PCA Revenue		\$0.020200	\$43,769	\$0.020200	\$50,537	\$0.020200	\$52,413	\$0.020200	\$53,505
10	Total Revenue			\$157,351		\$178,764		\$212,791		\$215,469
Revised Schedule										
11	Consumer Charge	\$325.00	4	\$1,300	4	\$1,300	4	\$1,300	4	\$1,300
12	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
13	Consumer Peak Demand	\$2.25	6,573	\$14,789	6,512	\$14,652	6,525	\$14,681	6,404	\$14,409
14	On-Peak Demand	\$9.35	135	\$1,262	119	\$1,113	3,113	\$29,107	3,048	\$28,499
15	Total Demand			\$16,051		\$15,765		\$43,788		\$42,908
16	Energy Charge	\$0.044600	2,166,775	\$96,638	2,501,856	\$111,583	2,594,681	\$115,723	2,648,767	\$118,135
17	Primary Discount	-5.00%	413,860	(\$407)	435,058	(\$421)	463,896	(\$433)	374,766	(\$379)
18	Base Rate Revenue			\$113,582		\$128,227		\$160,378		\$161,964
19	PCA Revenue		\$0.020200	\$43,769	\$0.020200	\$50,537	\$0.020200	\$52,413	\$0.020200	\$53,505
20	Total Revenue			\$157,351		\$178,764		\$212,791		\$215,469
Increase										
Dollars/Percent:										
21	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
22	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
23	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
Present Schedule										
1	Consumer Charge	\$325.00	4	\$1,300	5	\$1,625	6	\$1,950	5	\$1,625
2	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Consumer Peak Demand	\$2.25	6,467	\$14,551	7,417	\$16,688	7,879	\$17,728	8,584	\$19,314
4	On-Peak Demand	\$9.35	3,093	\$28,920	3,218	\$30,088	117	\$1,094	145	\$1,356
5	Total Demand			\$43,471		\$46,776		\$18,822		\$20,670
6	Energy Charge	\$0.044600	2,796,148	\$124,708	2,553,175	\$113,872	2,552,191	\$113,828	2,099,994	\$93,660
7	Primary Discount	-5.00%	498,829	(\$455)	390,980	(\$388)	382,906	(\$436)	405,037	(\$544)
8	Base Rate Revenue			\$169,024		\$161,885		\$134,164		\$115,411
9	PCA Revenue		\$0.020200	\$56,482	\$0.020200	\$51,574	\$0.020200	\$51,554	\$0.020200	\$42,420
10	Total Revenue			\$225,506		\$213,459		\$185,718		\$157,831
Revised Schedule										
11	Consumer Charge	\$325.00	4	\$1,300	5	\$1,625	6	\$1,950	5	\$1,625
12	Facilities Charge	\$0.00	0	\$0	0	\$0	0	\$0	0	\$0
13	Consumer Peak Demand	\$2.25	6,467	\$14,551	7,417	\$16,688	7,879	\$17,728	8,584	\$19,314
14	On-Peak Demand	\$9.35	3,093	\$28,920	3,218	\$30,088	117	\$1,094	145	\$1,356
15	Total Demand			\$43,471		\$46,776		\$18,822		\$20,670
16	Energy Charge	\$0.044600	2,796,148	\$124,708	2,553,175	\$113,872	2,552,191	\$113,828	2,099,994	\$93,660
17	Primary Discount	-5.00%	498,829	(\$455)	390,980	(\$388)	382,906	(\$436)	405,037	(\$544)
18	Base Rate Revenue			\$169,024		\$161,885		\$134,164		\$115,411
19	PCA Revenue		\$0.020200	\$56,482	\$0.020200	\$51,574	\$0.020200	\$51,554	\$0.020200	\$42,420
20	Total Revenue			\$225,506		\$213,459		\$185,718		\$157,831
Increase										
Dollars/Percent:										
21	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
22	PCA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
23	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Code: PT

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
Present Schedule				
1	Consumer Charge	\$325.00	52	\$16,900
2	Facilities Charge	\$0.00	0	\$0
3	Consumer Peak Demand	\$2.25	81,192	\$182,682
4	On-Peak Demand	\$9.35	21,665	\$202,570
5	Total Demand			\$385,252
6	Energy Charge	\$0.044600	27,990,549	\$1,248,379
7	Primary Discount	-5.00%	5,029,384	(\$5,090)
8	Base Rate Revenue			\$1,645,441
9	PCA Revenue		\$0.020200	\$565,408
10	Total Revenue			\$2,210,849
Revised Schedule				
11	Consumer Charge	\$325.00	52	\$16,900
12	Facilities Charge	\$0.00	0	\$0
13	Consumer Peak Demand	\$2.25	81,192	\$182,682
14	On-Peak Demand	\$9.35	21,665	\$202,570
15	Total Demand			\$385,252
16	Energy Charge	\$0.044600	27,990,549	\$1,248,379
17	Primary Discount	-5.00%	5,029,384	(\$5,090)
18	Base Rate Revenue			\$1,645,441
19	PCA Revenue		\$0.020200	\$565,408
20	Total Revenue			\$2,210,849
Increase				
Dollars/Percent:				
21	Base Rate		\$0	0.00%
22	PCA Adjustment		\$0	0.00%
23	Total		\$0	0.00%

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Present Schedule										
Consumer Charge										
1	Secondary	\$290.00	0	\$0	0	\$0	0	\$0	0	\$0
2	Primary	\$430.00	2	\$860	2	\$860	2	\$860	2	\$860
3	Transmission	\$1,030.00	0	\$0	0	\$0	0	\$0	0	\$0
4	Total Consumers		2	\$860	2	\$860	2	\$860	2	\$860
5	Facilities Charge	\$0.00		\$0		\$0		\$0		\$0
6	Demand Charge	\$5.80	7,490	\$43,442	7,603	\$44,097	7,454	\$43,233	7,565	\$43,877
7	Interruptible Demand Credit	(\$3.31)	5,100	(\$16,881)	5,260	(\$17,411)	5,353	(\$17,718)	5,028	(\$16,643)
8	Dist. Prim. Del. Volt. Cr.	(\$0.32)	7,490	(\$2,397)	7,603	(\$2,433)	7,454	(\$2,385)	7,565	(\$2,421)
9	Dist. Trans. Del. Volt. Cr.	(\$1.19)	0	\$0		\$0		\$0		\$0
				\$24,164		\$24,253		\$23,130		\$24,813
10	Energy Charge	\$0.038800	3,794,371	\$147,222	3,915,740	\$151,931	3,598,842	\$139,635	3,736,268	\$144,967
11	Metering Voltage Adjustment	-1.00%		(\$544)		(\$555)		(\$518)		(\$546)
12	Base Rate Revenue			\$171,702		\$176,489		\$163,107		\$170,094
13	ECA Revenue		\$0.061010	\$231,495	\$0.061010	\$238,899	\$0.061010	\$219,565	\$0.061010	\$227,950
14	Total Revenue			\$403,197		\$415,388		\$382,672		\$398,044
Revised Schedule										
Consumer Charge										
15	Secondary	\$290.00	0	\$0	0	\$0	0	\$0	0	\$0
16	Primary	\$430.00	2	\$860	2	\$860	2	\$860	2	\$860
17	Transmission	\$1,030.00	0	\$0	0	\$0	0	\$0	0	\$0
18	Total Consumers		2	\$860	2	\$860	2	\$860	2	\$860
19	Facilities Charge	\$0.00		\$0		\$0		\$0		\$0
20	Demand Charge	\$5.80	7,490	\$43,442	7,603	\$44,097	7,454	\$43,233	7,565	\$43,877
21	Interruptible Demand Credit	(\$3.31)	5,100	(\$16,881)	5,260	(\$17,411)	5,353	(\$17,718)	5,028	(\$16,643)
22	Dist. Prim. Del. Volt. Cr.	(\$0.32)	7,490	(\$2,397)	7,603	(\$2,433)	7,454	(\$2,385)	7,565	(\$2,421)
23	Dist. Trans. Del. Volt. Cr.	(\$1.19)	0	\$0	0	\$0	0	\$0	0	\$0
				\$24,164		\$24,253		\$23,130		\$24,813
24	Total Energy	\$0.038800	3,794,371	\$147,222	3,915,740	\$151,931	3,598,842	\$139,635	3,736,268	\$144,967
25	Metering Voltage Adjustment	-1.00%		(\$544)		(\$555)		(\$518)		(\$546)
26	Base Rate Revenue			\$171,702		\$176,489		\$163,107		\$170,094
27	ECA Revenue		\$0.061010	\$231,495	\$0.061010	\$238,899	\$0.061010	\$219,565	\$0.061010	\$227,950
28	Total Revenue			\$403,197		\$415,388		\$382,672		\$398,044
Increase										
Dollars/Percent:										
29	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
30	ECA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
31	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
Present Schedule										
Consumer Charge										
1	Secondary	\$290.00	0	\$0	0	\$0	0	\$0	0	\$0
2	Primary	\$430.00	2	\$860	2	\$860	2	\$860	2	\$860
3	Transmission	\$1,030.00	0	\$0	0	\$0	0	\$0	0	\$0
4	Total Consumers		2	\$860	2	\$860	2	\$860	2	\$860
5	Facilities Charge	\$0.00		\$0		\$0		\$0		\$0
6	Demand Charge	\$5.80	7,760	\$45,008	7,491	\$43,448	7,739	\$44,886	7,865	\$45,617
7	Interruptible Demand Credit	(\$3.31)	4,876	(\$16,140)	5,106	(\$16,901)	5,383	(\$17,818)	4,959	(\$16,414)
8	Dist. Prim. Del. Volt. Cr.	(\$0.32)	7,760	(\$2,483)	7,491	(\$2,397)	7,739	(\$2,476)	7,865	(\$2,517)
9	Dist. Trans. Del. Volt. Cr.	(\$1.19)		\$0		\$0		\$0		\$0
				\$26,385		\$24,150		\$24,592		\$26,686
10	Energy Charge	\$0.038800	3,513,059	\$136,307	3,798,847	\$147,395	3,874,264	\$150,321	3,690,816	\$143,204
11	Metering Voltage Adjustment	-1.00%		(\$544)		(\$544)		(\$555)		(\$561)
12	Base Rate Revenue			\$163,008		\$171,861		\$175,218		\$170,189
13	ECA Revenue		\$0.061010	\$214,332	\$0.061010	\$231,768	\$0.061010	\$236,369	\$0.061010	\$225,177
14	Total Revenue			\$377,340		\$403,629		\$411,587		\$395,366
Revised Schedule										
Consumer Charge										
15	Secondary	\$290.00	0	\$0	0	\$0	0	\$0	0	\$0
16	Primary	\$430.00	2	\$860	2	\$860	2	\$860	2	\$860
17	Transmission	\$1,030.00	0	\$0	0	\$0	0	\$0	0	\$0
18	Total Consumers		2	\$860	2	\$860	2	\$860	2	\$860
19	Facilities Charge	\$0.00		\$0		\$0		\$0		\$0
20	Demand Charge	\$5.80	7,760	\$45,008	7,491	\$43,448	7,739	\$44,886	7,865	\$45,617
21	Interruptible Demand Credit	(\$3.31)	4,876	(\$16,140)	5,106	(\$16,901)	5,383	(\$17,818)	4,959	(\$16,414)
22	Dist. Prim. Del. Volt. Cr.	(\$0.32)	7,760	(\$2,483)	7,491	(\$2,397)	7,739	(\$2,476)	7,865	(\$2,517)
23	Dist. Trans. Del. Volt. Cr.	(\$1.19)	0	\$0	0	\$0	0	\$0	0	\$0
				\$26,385		\$24,150		\$24,592		\$26,686
24	Total Energy	\$0.038800	3,513,059	\$136,307	3,798,847	\$147,395	3,874,264	\$150,321	3,690,816	\$143,204
25	Metering Voltage Adjustment	-1.00%		(\$544)		(\$544)		(\$555)		(\$561)
26	Base Rate Revenue			\$163,008		\$171,861		\$175,218		\$170,189
27	ECA Revenue		\$0.061010	\$214,332	\$0.061010	\$231,768	\$0.061010	\$236,369	\$0.061010	\$225,177
28	Total Revenue			\$377,340		\$403,629		\$411,587		\$395,366
Increase										
Dollars/Percent:										
29	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
30	ECA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
31	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
Present Schedule										
Consumer Charge										
1	Secondary	\$290.00	0	\$0	0	\$0	0	\$0	0	\$0
2	Primary	\$430.00	2	\$860	2	\$860	2	\$860	2	\$860
3	Transmission	\$1,030.00	0	\$0	0	\$0	0	\$0	0	\$0
4	Total Consumers		2	\$860	2	\$860	2	\$860	2	\$860
5	Facilities Charge	\$0.00		\$0		\$0		\$0		\$0
6	Demand Charge	\$5.80	7,845	\$45,501	7,874	\$45,669	7,814	\$45,321	7,771	\$45,072
7	Interruptible Demand Credit	(\$3.31)	5,212	(\$17,252)	4,903	(\$16,229)	5,045	(\$16,699)	4,733	(\$15,666)
8	Dist. Prim. Del. Volt. Cr.	(\$0.32)	7,845	(\$2,510)	7,874	(\$2,520)	7,814	(\$2,500)	7,771	(\$2,487)
9	Dist. Trans. Del. Volt. Cr.	(\$1.19)		\$0		\$0		\$0		\$0
				\$25,739		\$26,920		\$26,122		\$26,919
10	Energy Charge	\$0.038800	3,872,965	\$150,271	3,531,930	\$137,039	3,755,157	\$145,700	3,412,374	\$132,400
11	Metering Voltage Adjustment	-1.00%		(\$566)		(\$551)		(\$561)		(\$541)
12	Base Rate Revenue			\$176,304		\$164,268		\$172,121		\$159,638
13	ECA Revenue		\$0.061010	\$236,290	\$0.061010	\$215,483	\$0.061010	\$229,102	\$0.061010	\$208,189
14	Total Revenue			\$412,594		\$379,751		\$401,223		\$367,827
Revised Schedule										
Consumer Charge										
15	Secondary	\$290.00	0	\$0	0	\$0	0	\$0	0	\$0
16	Primary	\$430.00	2	\$860	2	\$860	2	\$860	2	\$860
17	Transmission	\$1,030.00	0	\$0	0	\$0	0	\$0	0	\$0
18	Total Consumers		2	\$860	2	\$860	2	\$860	2	\$860
19	Facilities Charge	\$0.00		\$0		\$0		\$0		\$0
20	Demand Charge	\$5.80	7,845	\$45,501	7,874	\$45,669	7,814	\$45,321	7,771	\$45,072
21	Interruptible Demand Credit	(\$3.31)	5,212	(\$17,252)	4,903	(\$16,229)	5,045	(\$16,699)	4,733	(\$15,666)
22	Dist. Prim. Del. Volt. Cr.	(\$0.32)	7,845	(\$2,510)	7,874	(\$2,520)	7,814	(\$2,500)	7,771	(\$2,487)
23	Dist. Trans. Del. Volt. Cr.	(\$1.19)	0	\$0	0	\$0	0	\$0	0	\$0
				\$25,739		\$26,920		\$26,122		\$26,919
24	Total Energy	\$0.038800	3,872,965	\$150,271	3,531,930	\$137,039	3,755,157	\$145,700	3,412,374	\$132,400
25	Metering Voltage Adjustment	-1.00%		(\$566)		(\$551)		(\$561)		(\$541)
26	Base Rate Revenue			\$176,304		\$164,268		\$172,121		\$159,638
27	ECA Revenue		\$0.061010	\$236,290	\$0.061010	\$215,483	\$0.061010	\$229,102	\$0.061010	\$208,189
28	Total Revenue			\$412,594		\$379,751		\$401,223		\$367,827
Increase										
Dollars/Percent:										
29	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
30	ECA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
31	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
Present Schedule				
Consumer Charge				
1	Secondary	\$290.00	0	\$0
2	Primary	\$430.00	24	\$10,320
3	Transmission	\$1,030.00	0	\$0
4	Total Consumers		24	\$10,320
5	Facilities Charge	\$0.00		\$0
6	Demand Charge	\$5.80	92,271	\$535,171
7	Interruptible Demand Credit	(\$3.31)	60,958	(\$201,772)
8	Dist. Prim. Del. Volt. Cr.	(\$0.32)	92,271	(\$29,526)
9	Dist. Trans. Del. Volt. Cr.	(\$1.19)	0	\$0
				\$303,873
10	Energy Charge	\$0.038800	44,494,633	\$1,726,392
11	Metering Voltage Adjustment	-1.00%		(\$6,586)
12	Base Rate Revenue			\$2,033,999
13	ECA Revenue		\$0.061010	\$2,714,619
14	Total Revenue			\$4,748,618
Revised Schedule				
Consumer Charge				
15	Secondary	\$290.00	0	\$0
16	Primary	\$430.00	24	\$10,320
17	Transmission	\$1,030.00	0	\$0
18	Total Consumers		24	\$10,320
19	Facilities Charge	\$0.00		\$0
20	Demand Charge	\$5.80	92,271	\$535,171
21	Interruptible Demand Credit	(\$3.31)	60,958	(\$201,772)
22	Dist. Prim. Del. Volt. Cr.	(\$0.32)	92,271	(\$29,526)
23	Dist. Trans. Del. Volt. Cr.	(\$1.19)	0	\$0
				\$303,873
24	Total Energy	\$0.038800	44,494,633	\$1,726,392
25	Metering Voltage Adjustment	-1.00%		(\$6,586)
26	Base Rate Revenue			\$2,033,999
27	ECA Revenue		\$0.061010	\$2,714,619
28	Total Revenue			\$4,748,618
Increase				
Dollars/Percent:				
29	Base Rate		\$0	0.00%
30	ECA Adjustment		\$0	0.00%
31	Total		\$0	0.00%

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Present Schedule										
Consumer Charge										
1	Secondary	\$290.00	1	\$290	1	\$290	1	\$290	1	\$290
2	Primary	\$430.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Transmission	\$1,030.00	0	\$0	0	\$0	0	\$0	0	\$0
4	Total Consumers		1	\$290	1	\$290	1	\$290	1	\$290
5	Facilities Charge	\$710.00	1	\$710	1	\$710	1	\$710	1	\$710
6	Demand Charge	\$5.80	15,528	\$90,062	14,608	\$84,726	15,504	\$89,923	15,240	\$88,392
7	Interruptible Demand Credit	(\$3.62)	15,528	(\$56,211)	14,608	(\$52,881)	15,504	(\$56,124)	15,240	(\$55,169)
8	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0	0	\$0	0	\$0	0	\$0
9	Dist. Trans. Del. Volt. Cr.	(\$0.63)	15,528	(\$9,783)	14,608	(\$9,203)	15,504	(\$9,768)	15,240	(\$9,601)
				\$24,068		\$22,642		\$24,031		\$23,622
10	Energy Charge	\$0.038800	8,620,156	\$334,462	4,716,664	\$183,007	7,925,868	\$307,524	6,249,792	\$242,492
11	Metering Voltage Adjustmen	-2.0%		(\$1,602)		(\$1,066)		(\$1,511)		(\$1,285)
12	Base Rate Revenue			\$357,928		\$205,583		\$331,044		\$265,829
13	ECA Revenue		\$0.066573	\$573,870	\$0.066573	\$314,002	\$0.066573	\$527,649	\$0.066573	\$416,067
14	Total Revenue			\$931,798		\$519,585		\$858,693		\$681,896
				\$0		(\$519,585)		\$0		\$0
Revised Schedule										
Consumer Charge										
15	Secondary	\$290.00	1	\$290	1	\$290	1	\$290	1	\$290
16	Primary	\$430.00	0	\$0	0	\$0	0	\$0	0	\$0
17	Transmission	\$1,030.00	0	\$0	0	\$0	0	\$0	0	\$0
18	Total Consumers		1	\$290	1	\$290	1	\$290	1	\$290
19	Facilities Charge	\$710.00	1	\$710	1	\$710	1	\$710	1	\$710
20	Demand Charge	\$5.80	15,528	\$90,062	14,608	\$84,726	15,504	\$89,923	15,240	\$88,392
21	Interruptible Demand Credit	(\$3.62)	15,528	(\$56,211)	14,608	(\$52,881)	15,504	(\$56,124)	15,240	(\$55,169)
22	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0	0	\$0	0	\$0	0	\$0
23	Dist. Trans. Del. Volt. Cr.	(\$0.63)	15,528	(\$9,783)	14,608	(\$9,203)	15,504	(\$9,768)	15,240	(\$9,601)
				\$24,068		\$22,642		\$24,031		\$23,622
24	Total Energy	\$0.038800	8,620,156	\$334,462	4,716,664	\$183,007	7,925,868	\$307,524	6,249,792	\$242,492
	Metering Voltage Adjustmen	-2.00%		(\$1,602)		(\$1,066)		(\$1,511)		(\$1,285)
25	Base Rate Revenue			\$357,928		\$205,583		\$331,044		\$265,829
26	ECA Revenue		\$0.066573	\$573,870	\$0.066573	\$314,002	\$0.066573	\$527,649	\$0.066573	\$416,067
27	Total Revenue			\$931,798		\$519,585		\$858,693		\$681,896
				\$0		\$0		\$0		\$0
Increase										
28	Dollars/Percent:									
29	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
30	ECA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
31	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
Present Schedule										
Consumer Charge										
1	Secondary	\$290.00	1	\$290	1	\$290	1	\$290	1	\$290
2	Primary	\$430.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Transmission	\$1,030.00	0	\$0	0	\$0	0	\$0	0	\$0
4	Total Consumers		1	\$290	1	\$290	1	\$290	1	\$290
5	Facilities Charge	\$710.00	1	\$710	1	\$710	1	\$710	1	\$710
6	Demand Charge	\$5.80	15,384	\$89,227	15,568	\$90,294	15,144	\$87,835	15,424	\$89,459
7	Interruptible Demand Credit	(\$3.62)	15,384	(\$55,690)	15,568	(\$56,356)	15,144	(\$54,821)	15,424	(\$55,835)
8	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0	0	\$0	0	\$0	0	\$0
9	Dist. Trans. Del. Volt. Cr.	(\$0.63)	15,384	(\$9,692)	15,568	(\$9,808)	15,144	(\$9,541)	15,424	(\$9,717)
				\$23,845		\$24,130		\$23,473		\$23,907
10	Energy Charge	\$0.038800	8,813,876	\$341,978	9,706,552	\$376,614	6,867,848	\$266,473	9,091,192	\$352,738
11	Metering Voltage Adjustmen	-2.0%		(\$1,623)		(\$1,744)		(\$1,362)		(\$1,660)
12	Base Rate Revenue			\$365,200		\$400,000		\$289,584		\$375,985
13	ECA Revenue		\$0.066573	\$586,766	\$0.066573	\$646,194	\$0.066573	\$457,213	\$0.066573	\$605,228
14	Total Revenue			\$951,966		\$1,046,194	0.02797	\$746,797		\$981,213
Revised Schedule										
Consumer Charge										
15	Secondary	\$290.00	1	\$290	1	\$290	1	\$290	1	\$290
16	Primary	\$430.00	0	\$0	0	\$0	0	\$0	0	\$0
17	Transmission	\$1,030.00	0	\$0	0	\$0	0	\$0	0	\$0
18	Total Consumers		1	\$290	1	\$290	1	\$290	1	\$290
19	Facilities Charge	\$710.00	1	\$710	1	\$710	1	\$710	1	\$710
20	Demand Charge	\$5.80	15,384	\$89,227	15,568	\$90,294	15,144	\$87,835	15,424	\$89,459
21	Interruptible Demand Credit	(\$3.62)	15,384	(\$55,690)	15,568	(\$56,356)	15,144	(\$54,821)	15,424	(\$55,835)
22	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0	0	\$0	0	\$0	0	\$0
23	Dist. Trans. Del. Volt. Cr.	(\$0.63)	15,384	(\$9,692)	15,568	(\$9,808)	15,144	(\$9,541)	15,424	(\$9,717)
				\$23,845		\$24,130		\$23,473		\$23,907
24	Total Energy	\$0.038800	8,813,876	\$341,978	9,706,552	\$376,614	6,867,848	\$266,473	9,091,192	\$352,738
	Metering Voltage Adjustmen	-2.00%		(\$1,623)		(\$1,744)		(\$1,362)		(\$1,660)
25	Base Rate Revenue			\$365,200		\$400,000		\$289,584		\$375,985
26	ECA Revenue		\$0.066573	\$586,766	\$0.066573	\$646,194	\$0.066573	\$457,213	\$0.066573	\$605,228
27	Total Revenue			\$951,966		\$1,046,194		\$746,797		\$981,213
Increase										
28	Dollars/Percent:									
29	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
30	ECA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
31	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
Present Schedule										
Consumer Charge										
1	Secondary	\$290.00	1	\$290	1	\$290	1	\$290	1	\$290
2	Primary	\$430.00	0	\$0	0	\$0	0	\$0	0	\$0
3	Transmission	\$1,030.00	0	\$0	0	\$0	0	\$0	0	\$0
4	Total Consumers		1	\$290	1	\$290	1	\$290	1	\$290
5	Facilities Charge	\$710.00	1	\$710	1	\$710	1	\$710	1	\$710
6	Demand Charge	\$5.80	15,632	\$90,666	15,456	\$89,645	15,192	\$88,114	14,936	\$86,629
7	Interruptible Demand Credit	(\$3.62)	15,632	(\$56,588)	15,456	(\$55,951)	15,192	(\$54,995)	14,936	(\$54,068)
8	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0	0	\$0	0	\$0	0	\$0
9	Dist. Trans. Del. Volt. Cr.	(\$0.63)	15,632	(\$9,848)	15,456	(\$9,737)	15,192	(\$9,571)	14,936	(\$9,410)
				\$24,230		\$23,957		\$23,548		\$23,151
10	Energy Charge	\$0.038800	8,256,252	\$320,343	8,359,116	\$324,334	8,479,220	\$328,994	6,556,435	\$254,390
11	Metering Voltage Adjustmen	-2.0%		(\$1,558)		(\$1,566)		(\$1,573)		(\$1,315)
12	Base Rate Revenue			\$344,015		\$347,725		\$351,969		\$277,226
13	ECA Revenue		\$0.066573	\$549,643	\$0.066573	\$556,491	\$0.066573	\$564,487	\$0.066573	\$436,482
14	Total Revenue			\$893,658		\$904,216		\$916,456		\$713,708
Revised Schedule										
Consumer Charge										
15	Secondary	\$290.00	1	\$290	1	\$290	1	\$290	1	\$290
16	Primary	\$430.00	0	\$0	0	\$0	0	\$0	0	\$0
17	Transmission	\$1,030.00	0	\$0	0	\$0	0	\$0	0	\$0
18	Total Consumers		1	\$290	1	\$290	1	\$290	1	\$290
19	Facilities Charge	\$710.00	1	\$710	1	\$710	1	\$710	1	\$710
20	Demand Charge	\$5.80	15,632	\$90,666	15,456	\$89,645	15,192	\$88,114	14,936	\$86,629
21	Interruptible Demand Credit	(\$3.62)	15,632	(\$56,588)	15,456	(\$55,951)	15,192	(\$54,995)	14,936	(\$54,068)
22	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0	0	\$0	0	\$0	0	\$0
23	Dist. Trans. Del. Volt. Cr.	(\$0.63)	15,632	(\$9,848)	15,456	(\$9,737)	15,192	(\$9,571)	14,936	(\$9,410)
				\$24,230		\$23,957		\$23,548		\$23,151
24	Total Energy	\$0.038800	8,256,252	\$320,343	8,359,116	\$324,334	8,479,220	\$328,994	6,556,435	\$254,390
	Metering Voltage Adjustmen	-2.00%		(\$1,558)		(\$1,566)		(\$1,573)		(\$1,315)
25	Base Rate Revenue			\$344,015		\$347,725		\$351,969		\$277,226
26	ECA Revenue		\$0.066573	\$549,643	\$0.066573	\$556,491	\$0.066573	\$564,487	\$0.066573	\$436,482
27	Total Revenue			\$893,658		\$904,216		\$916,456		\$713,708
Increase										
28	Dollars/Percent:									
29	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
30	ECA Adjustment		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
31	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
Present Schedule				
Consumer Charge				
1	Secondary	\$290.00	12	\$3,480
2	Primary	\$430.00	0	\$0
3	Transmission	\$1,030.00	0	\$0
4	Total Consumers		12	\$3,480
5	Facilities Charge	\$710.00	12	\$8,520
6	Demand Charge	\$5.80	183,616	\$1,064,972
7	Interruptible Demand Credit	(\$3.62)	183,616	(\$664,689)
8	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0
9	Dist. Trans. Del. Volt. Cr.	(\$0.63)	183,616	(\$115,679)
				\$284,604
10	Energy Charge	\$0.038800	93,642,971	\$3,633,349
11	Metering Voltage Adjustmen	-2.0%		(\$17,865)
12	Base Rate Revenue			\$3,912,088
13	ECA Revenue		\$0.066573	\$6,234,092
14	Total Revenue			\$10,146,180
Revised Schedule				
Consumer Charge				
15	Secondary	\$290.00	12	\$3,480
16	Primary	\$430.00	0	\$0
17	Transmission	\$1,030.00	0	\$0
18	Total Consumers		12	\$3,480
19	Facilities Charge	\$710.00	12	\$8,520
20	Demand Charge	\$5.80	183,616	\$1,064,972
21	Interruptible Demand Credit	(\$3.62)	183,616	(\$664,689)
22	Dist. Prim. Del. Volt. Cr.	(\$0.27)	0	\$0
23	Dist. Trans. Del. Volt. Cr.	(\$0.63)	183,616	(\$115,679)
				\$284,604
24	Total Energy	\$0.038800	93,642,971	\$3,633,349
	Metering Voltage Adjustmen	-2.00%		(\$17,865)
25	Base Rate Revenue			\$3,912,088
26	ECA Revenue		\$0.066573	\$6,234,092
27	Total Revenue			\$10,146,180
Increase				
28	Dollars/Percent:			
29	Base Rate		\$0	0.00%
30	ECA Adjustment		\$0	0.00%
31	Total		\$0	0.00%

Line No.	Rate Structure	Unit Charge	January		February		March		April	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Present Schedule										
Schedule L:										
1	Small MV	\$7.10	33,137	\$235,273	33,237	\$235,983	33,277	\$236,267	33,257	\$236,125
2	Large MV	\$10.25	1,000	\$10,250	1,017	\$10,424	1,031	\$10,568	1,031	\$10,568
3	Small HPS	\$7.10	0	\$0	0	\$0	0	\$0	0	\$0
4	Large HPS	\$10.25	0	\$0	0	\$0	0	\$0	0	\$0
5	Total		34,137	\$245,523	34,254	\$246,407	34,308	\$246,835	34,288	\$246,693
Schedule FL:										
6	Small Flood	\$12.35	364	\$4,495	362	\$4,471	366	\$4,520	365	\$4,508
7	Large Flood	\$16.35	231	\$3,777	231	\$3,777	229	\$3,744	235	\$3,842
8	Total		595	\$8,272	593	\$8,248	595	\$8,264	600	\$8,350
Schedule RSL:										
9	Six or more	\$1.20	32,861	\$39,433	32,934	\$39,521	32,900	\$39,480	33,037	\$39,644
10	Less than six	\$2.30	4,900	\$11,270	4,786	\$11,008	4,881	\$11,226	4,948	\$11,380
11	Total		37,761	\$50,703	37,720	\$50,529	37,781	\$50,706	37,985	\$51,024
12	Pole Charges	\$3.50	1,417	\$4,960	1,437	\$5,030	1,484	\$5,194	1,491	\$5,219
13	kWh		1,913,815		1,915,769		1,918,858		1,923,847	
14	Base Rate Revenue		73,910	\$309,458	74,004	\$310,214	74,168	\$310,999	74,364	\$311,286
15	PCA Revenue		\$0.02020	\$38,659	\$0.02020	\$38,699	\$0.02020	\$38,761	\$0.02020	\$38,862
16	Total Revenue		73,910	\$348,117	74,004	\$348,913	74,168	\$349,760	74,364	\$350,148
Revised Schedule										
Schedule L:										
17	Small MV	\$7.10	33,137	\$235,273	33,237	\$235,983	33,277	\$236,267	33,257	\$236,125
18	Large MV	\$10.25	1,000	\$10,250	1,017	\$10,424	1,031	\$10,568	1,031	\$10,568
19	Small HPS	\$7.10	0	\$0	0	\$0	0	\$0	0	\$0
20	Large HPS	\$10.25	0	\$0	0	\$0	0	\$0	0	\$0
21	Total		34,137	\$245,523	34,254	\$246,407	34,308	\$246,835	34,288	\$246,693
Schedule FL:										
22	Small Flood	\$12.35	364	\$4,495	362	\$4,471	366	\$4,520	365	\$4,508
23	Large Flood	\$16.35	231	\$3,777	231	\$3,777	229	\$3,744	235	\$3,842
24	Total		595	\$8,272	593	\$8,248	595	\$8,264	600	\$8,350
Schedule RSL:										
25	Six or more	\$1.20	32,861	\$39,433	32,934	\$39,521	32,900	\$39,480	33,037	\$39,644
26	Less than six	\$2.30	4,900	\$11,270	4,786	\$11,008	4,881	\$11,226	4,948	\$11,380
27	Total		37,761	\$50,703	37,720	\$50,529	37,781	\$50,706	37,985	\$51,024
28	Pole Charges	\$3.50	1,417	\$4,960	1,437	\$5,030	1,484	\$5,194	1,491	\$5,219
29	kWh		1,913,815		1,915,769		1,918,858		1,923,847	
30	Base Rate Revenue		73,910	\$309,458	74,004	\$310,214	74,168	\$310,999	74,364	\$311,286
31	PCA Revenue		\$0.02020	\$38,659	\$0.02020	\$38,699	\$0.02020	\$38,761	\$0.02020	\$38,862
32	Total Revenue		73,910	\$348,117	74,004	\$348,913	74,168	\$349,760	74,364	\$350,148
Increase										
Dollars/Percent:										
33	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
34	PCA		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
35	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line No.	Rate Structure	Unit Charge	May		June		July		August	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
Present Schedule										
Schedule L:										
1	Small MV	\$7.10	32,480	\$230,608	32,624	\$231,630	32,719	\$232,305	32,865	\$233,342
2	Large MV	\$10.25	1,034	\$10,599	1,022	\$10,476	1,022	\$10,476	1,042	\$10,681
3	Small HPS	\$7.10	0	\$0	0	\$0	0	\$0	0	\$0
4	Large HPS	\$10.25	0	\$0	0	\$0	0	\$0	0	\$0
5	Total		33,514	\$241,207	33,646	\$242,106	33,741	\$242,781	30,462	\$244,023
Schedule FL:										
6	Small Flood	\$12.35	373	\$4,607	369	\$4,557	366	\$4,520		\$0
7	Large Flood	\$16.35	237	\$3,875	237	\$3,875	235	\$3,842	242	\$3,957
8	Total		610	\$8,482	606	\$8,432	601	\$8,362	609	\$8,362
Schedule RSL:										
9	Six or more	\$1.20	33,048	\$39,658	33,232	\$39,878	33,075	\$39,690	33,083	\$39,700
10	Less than six	\$2.30	5,024	\$11,555	4,909	\$11,291	5,168	\$11,886	5,213	\$11,990
11	Total		38,072	\$51,213	38,141	\$51,169	38,243	\$51,576	38,296	\$51,690
12	Pole Charges	\$3.50	1,491	\$5,219	1,492	\$5,222	1,499	\$5,247	1,508	\$5,278
13	kWh		1,905,974		1,911,175		1,916,244		1,831,289	
14	Base Rate Revenue		73,687	\$306,121	73,885	\$306,929	74,084	\$307,966	70,875	\$304,948
15	PCA Revenue		\$0.02020	\$38,501	\$0.02020	\$38,606	\$0.02020	\$38,708	\$0.02020	\$36,992
16	Total Revenue		73,687	\$344,622	73,885	\$345,535	74,084	\$346,674	70,875	\$341,940
Revised Schedule										
Schedule L:										
17	Small MV	\$7.10	32,480	\$230,608	32,624	\$231,630	32,719	\$232,305	32,865	\$233,342
18	Large MV	\$10.25	1,034	\$10,599	1,022	\$10,476	1,022	\$10,476	1,042	\$10,681
19	Small HPS	\$7.10	0	\$0	0	\$0	0	\$0	0	\$0
20	Large HPS	\$10.25	0	\$0	0	\$0	0	\$0	0	\$0
21	Total		33,514	\$241,207	33,646	\$242,106	33,741	\$242,781	33,907	\$244,023
Schedule FL:										
22	Small Flood	\$12.35	373	\$4,607	369	\$4,557	366	\$4,520	0	\$0
23	Large Flood	\$16.35	237	\$3,875	237	\$3,875	235	\$3,842	242	\$3,957
24	Total		610	\$8,482	606	\$8,432	601	\$8,362	242	\$3,957
Schedule RSL:										
25	Six or more	\$1.20	33,048	\$39,658	33,232	\$39,878	33,075	\$39,690	33,083	\$39,700
26	Less than six	\$2.30	5,024	\$11,555	4,909	\$11,291	5,168	\$11,886	5,213	\$11,990
27	Total		38,072	\$51,213	38,141	\$51,169	38,243	\$51,576	38,296	\$51,690
28	Pole Charges	\$3.50	1,491	\$5,219	1,492	\$5,222	1,499	\$5,247	1,508	\$5,278
29	kWh		1,905,974		1,911,175		1,916,244		1,831,289	
30	Base Rate Revenue		73,687	\$306,121	73,885	\$306,929	74,084	\$307,966	73,953	\$304,948
31	PCA Revenue		\$0.02020	\$38,501	\$0.02020	\$38,606	\$0.02020	\$38,708	\$0.02020	\$36,992
32	Total Revenue		73,687	\$344,622	73,885	\$345,535	74,084	\$346,674	73,953	\$341,940
Increase										
Dollars/Percent:										
33	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
34	PCA		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
35	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line No.	Rate Structure	Unit Charge	September		October		November		December	
			Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars	Billing Units	Dollars
(a)	(b)	(c)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
Present Schedule										
Schedule L:										
1	Small MV	\$7.10	32,955	\$233,981	33,008	\$234,357	33,090	\$234,939	33,158	\$235,422
2	Large MV	\$10.25	1,035	\$10,609	1,037	\$10,629	1,042	\$10,681	1,022	\$10,476
3	Small HPS	\$7.10	0	\$0	0	\$0	0	\$0	0	\$0
4	Large HPS	\$10.25	0	\$0	0	\$0	0	\$0	0	\$0
5	Total		33,990	\$244,590	34,045	\$244,986	34,132	\$245,620	34,180	\$245,898
Schedule FL:										
6	Small Flood	\$12.35	368	\$4,545	365	\$4,508	371	\$4,582	369	\$4,557
7	Large Flood	\$16.35	241	\$3,940	234	\$3,826	239	\$3,908	243	\$3,973
8	Total		609	\$8,485	599	\$8,334	610	\$8,490	612	\$8,530
Schedule RSL:										
9	Six or more	\$1.20	33,379	\$40,055	33,504	\$40,205	33,542	\$40,250	33,569	\$40,283
10	Less than six	\$2.30	5,220	\$12,006	5,239	\$12,050	5,256	\$12,089	5,301	\$12,192
11	Total		38,599	\$52,061	38,743	\$52,255	38,798	\$52,339	38,870	\$52,475
12	Pole Charges	\$3.50	1,517	\$5,310	1,533	\$5,366	1,533	\$5,366	1,533	\$5,366
13	kWh		1,932,427		1,937,417		1,941,456		1,944,677	
14	Base Rate Revenue		74,715	\$310,446	74,920	\$310,941	75,073	\$311,815	75,195	\$312,269
15	PCA Revenue		\$0.02020	\$39,035	\$0.02020	\$39,136	\$0.02020	\$39,217	\$0.02020	\$39,282
16	Total Revenue		74,715	\$349,481	74,920	\$350,077	75,073	\$351,032	75,195	\$351,551
Revised Schedule										
Schedule L:										
17	Small MV	\$7.10	32,955	\$233,981	33,008	\$234,357	33,090	\$234,939	33,158	\$235,422
18	Large MV	\$10.25	1,035	\$10,609	1,037	\$10,629	1,042	\$10,681	1,022	\$10,476
19	Small HPS	\$7.10	0	\$0	0	\$0	0	\$0	0	\$0
20	Large HPS	\$10.25	0	\$0	0	\$0	0	\$0	0	\$0
21	Total		33,990	\$244,590	34,045	\$244,986	34,132	\$245,620	34,180	\$245,898
Schedule FL:										
22	Small Flood	\$12.35	368	\$4,545	365	\$4,508	371	\$4,582	369	\$4,557
23	Large Flood	\$16.35	241	\$3,940	234	\$3,826	239	\$3,908	243	\$3,973
24	Total		609	\$8,485	599	\$8,334	610	\$8,490	612	\$8,530
Schedule RSL:										
25	Six or more	\$1.20	33,379	\$40,055	33,504	\$40,205	33,542	\$40,250	33,569	\$40,283
26	Less than six	\$2.30	5,220	\$12,006	5,239	\$12,050	5,256	\$12,089	5,301	\$12,192
27	Total		38,599	\$52,061	38,743	\$52,255	38,798	\$52,339	38,870	\$52,475
28	Pole Charges	\$3.50	1,517	\$5,310	1,533	\$5,366	1,533	\$5,366	1,533	\$5,366
29	kWh		1,932,427		1,937,417		1,941,456		1,944,677	
30	Base Rate Revenue		74,715	\$310,446	74,920	\$310,941	75,073	\$311,815	75,195	\$312,269
31	PCA Revenue		\$0.02020	\$39,035	\$0.02020	\$39,136	\$0.02020	\$39,217	\$0.02020	\$39,282
32	Total Revenue		74,715	\$349,481	74,920	\$350,077	75,073	\$351,032	75,195	\$351,551
Increase										
Dollars/Percent:										
33	Base Rate		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
34	PCA		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%
35	Total		\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%

Line No.	Rate Structure	Unit Charge	Total	
			Billing Units	Dollars
(a)	(b)	(c)	(ab)	(ac)
Present Schedule				
Schedule L:				
1	Small MV	\$7.10	395,807	\$2,810,232
2	Large MV	\$10.25	12,335	\$126,437
3	Small HPS	\$7.10	0	\$0
4	Large HPS	\$10.25	0	\$0
5	Total		408,142	\$2,936,669
Schedule FL:				
6	Small Flood	\$12.35	4,038	\$49,870
7	Large Flood	\$16.35	2,834	\$46,336
8	Total		6,872	\$96,206
Schedule RSL:				
9	Six or more	\$1.20	398,164	\$477,797
10	Less than six	\$2.30	60,845	\$139,943
11	Total		459,009	\$617,740
12	Pole Charges	\$3.50	17,935	\$62,777
13	kWh		22,992,948	
14	Base Rate Revenue		888,880	\$3,713,392
15	PCA Revenue		\$0.02020	\$464,458
16	Total Revenue		888,880	\$4,177,850
Revised Schedule				
Schedule L:				
17	Small MV	\$7.10	395,807	\$2,810,232
18	Large MV	\$10.25	12,335	\$126,437
19	Small HPS	\$7.10	0	\$0
20	Large HPS	\$10.25	0	\$0
21	Total		408,142	\$2,936,669
Schedule FL:				
22	Small Flood	\$12.35	4,038	\$49,870
23	Large Flood	\$16.35	2,834	\$46,336
24	Total		6,872	\$96,206
Schedule RSL:				
25	Six or more	\$1.20	398,164	\$477,797
26	Less than six	\$2.30	60,845	\$139,943
27	Total		459,009	\$617,740
28	Pole Charges	\$3.50	17,935	\$62,777
29	kWh		22,992,948	
30	Base Rate Revenue		891,958	\$3,713,392
31	PCA Revenue		\$0.02020	\$464,458
32	Total Revenue		891,958	\$4,177,850
Increase				
Dollars/Percent:				
33	Base Rate		\$0	0.00%
34	PCA		\$0	0.00%
35	Total		\$0	0.00%

EXHIBIT B

RATE OF RETURN

ALLOCATED INCOME STATEMENT
Present Rates Effective 01-01-11

Clay Electric Cooperative

Twelve Months Ending December 31, 2007

Line No.	Item	Total System	RS	GSND	GSND TOU	GSD	GSD TOU	LGSD	LGSD TOU	INT	LS
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Operating Revenues											
1	Base	\$276,307,931	\$203,839,573	\$24,333,117	\$31,584	\$28,840,077	\$381,174	\$7,577,486	\$1,645,441	\$5,946,087	\$3,713,392
2	WPCA/ECA	\$70,719,614	\$44,765,357	\$5,332,199	\$7,018	\$8,005,615	\$141,192	\$2,489,656	\$565,408	\$8,948,711	\$464,458
3	Other Electric	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Subtotal	\$347,027,544	\$248,604,930	\$29,665,316	\$38,602	\$36,845,692	\$522,366	\$10,067,142	\$2,210,849	\$14,894,798	\$4,177,850
5	Other Revenue	\$6,488,059	\$5,580,081	\$625,175	\$806	\$133,487	\$2,222	\$20,615	\$6,852	\$20,902	\$97,920
6	Total Revenue	\$353,515,603	\$254,185,011	\$30,290,491	\$39,408	\$36,979,179	\$524,588	\$10,087,757	\$2,217,701	\$14,915,700	\$4,275,770
Operating Expenses											
7	Purchased Power	\$272,441,113	\$190,966,458	\$22,070,419	\$27,302	\$32,259,005	\$458,035	\$9,318,115	\$1,998,597	\$14,274,783	\$1,068,399
8	Other Power Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Subtotal	\$272,441,113	\$190,966,458	\$22,070,419	\$27,302	\$32,259,005	\$458,035	\$9,318,115	\$1,998,597	\$14,274,783	\$1,068,399
10	500-554 Power Production	\$556,649	\$404,576	\$48,191	\$63	\$72,352	\$1,276	\$22,424	\$5,091	\$0	\$2,675
11	System Control	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Transmission	\$1,007,879	\$750,440	\$83,908	\$120	\$107,223	\$2,336	\$24,154	\$8,542	\$25,713	\$5,442
13	Distribution - Operation	\$11,267,234	\$9,100,375	\$1,133,116	\$1,499	\$519,457	\$8,997	\$97,464	\$32,378	\$99,404	\$274,544
14	Distribution - Maintenance	\$15,279,823	\$12,472,100	\$1,340,967	\$1,781	\$573,186	\$11,520	\$125,616	\$41,899	\$134,091	\$578,663
15	Customer Accounts	\$12,255,644	\$10,099,651	\$1,463,510	\$1,885	\$495,446	\$2,771	\$14,493	\$4,486	\$3,106	\$170,296
16	Customer Service & Information	\$2,522,773	\$2,263,199	\$238,505	\$307	\$10,987	\$61	\$215	\$67	\$46	\$9,386
17	Sales	\$67,512	\$60,565	\$6,383	\$8	\$294	\$2	\$6	\$2	\$1	\$251
18	Administrative & General	\$2,535,922	\$2,000,193	\$253,437	\$327	\$130,716	\$2,406	\$22,949	\$7,636	\$23,584	\$94,674
19	Subtotal	\$45,493,437	\$37,151,099	\$4,568,016	\$5,992	\$1,909,663	\$29,369	\$307,321	\$100,101	\$285,945	\$1,135,931
20	Depreciation & Amortization	\$16,977,155	\$13,382,382	\$1,694,455	\$2,189	\$883,201	\$16,302	\$155,921	\$51,887	\$160,393	\$630,425
21	Taxes - Property	\$363,821	\$287,031	\$36,326	\$47	\$18,811	\$347	\$3,315	\$1,103	\$3,409	\$13,432
22	Taxes - Other	\$50,684	\$39,986	\$5,061	\$7	\$2,621	\$48	\$462	\$154	\$475	\$1,871
23	Interest on Long Term Debt	\$8,436,268	\$6,655,653	\$842,322	\$1,088	\$436,197	\$8,039	\$76,876	\$25,581	\$79,048	\$311,464
24	438 Other Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Other Deductions	\$1,245,505	\$982,620	\$124,358	\$161	\$64,399	\$1,187	\$11,350	\$3,777	\$11,670	\$45,984
26	Other 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Subtotal	\$72,566,869	\$58,498,771	\$7,270,537	\$9,483	\$3,314,893	\$55,292	\$555,245	\$182,602	\$540,940	\$2,139,107
28	Total Expenses	\$345,007,982	\$249,465,229	\$29,340,956	\$36,785	\$35,573,898	\$513,327	\$9,873,359	\$2,181,199	\$14,815,723	\$3,207,506
29	Operating Margins	\$8,507,621	\$4,719,781	\$949,535	\$2,623	\$1,405,282	\$11,261	\$214,398	\$36,502	\$99,976	\$1,068,264
30	Non-Op Margins	\$4,035,060	\$2,981,232	\$368,511	\$480	\$364,628	\$6,521	\$98,860	\$24,434	\$104,962	\$85,432
31	Total Margins	\$12,542,681	\$7,701,014	\$1,318,045	\$3,103	\$1,769,909	\$17,782	\$313,257	\$60,936	\$204,938	\$1,153,696
32	TIER - Operating Margins	2.01	1.71	2.13	3.41	4.22	2.40	3.79	2.43	2.26	4.43
33	TIER - Total	2.49	2.16	2.56	3.85	5.06	3.21	5.07	3.38	3.59	4.70
34	Net Rate Base	\$377,710,242	\$297,142,065	\$37,448,638	\$48,335	\$20,083,151	\$366,425	\$3,717,420	\$1,191,508	\$4,013,309	\$13,699,392
35	Rate of Return - Op. Mgns	4.49%	3.83%	4.78%	7.68%	9.17%	5.27%	7.84%	5.21%	4.46%	10.07%
36	Relative ROR	1.00	0.85	1.07	1.71	2.04	1.17	1.75	1.16	0.99	2.25
37	Rate of Return - Total	5.55%	4.83%	5.77%	8.67%	10.98%	7.05%	10.49%	7.26%	7.08%	10.70%
38	Relative ROR	1.00	0.87	1.04	1.56	1.98	1.27	1.89	1.31	1.27	1.93

ALLOCATED INCOME STATEMENT
Revised Rates Effective 10-01-13

Clay Electric Cooperative

Twelve Months Ending December 31, 2007

Line No.	Item	Total System	RS	GSND	GSND TOU	GSD	GSD TOU	LGSD	LGSD TOU	INT	LS
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Operating Revenues											
1	Base	\$285,406,084	\$211,256,284	\$25,208,818	\$32,290	\$29,635,323	\$390,963	\$7,577,486	\$1,645,441	\$5,946,087	\$3,713,392
2	WPCA/ECA	\$70,719,614	\$44,765,357	\$5,332,199	\$7,018	\$8,005,615	\$141,192	\$2,489,656	\$565,408	\$8,948,711	\$464,458
3	Other Electric	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Subtotal	\$356,125,697	\$256,021,641	\$30,541,017	\$39,308	\$37,640,938	\$532,155	\$10,067,142	\$2,210,849	\$14,894,798	\$4,177,850
5	Other Revenue	\$6,488,059	\$5,580,081	\$625,175	\$806	\$133,487	\$2,222	\$20,615	\$6,852	\$20,902	\$97,920
6	Total Revenue	\$362,613,756	\$261,601,722	\$31,166,192	\$40,114	\$37,774,425	\$534,377	\$10,087,757	\$2,217,701	\$14,915,700	\$4,275,770
Operating Expenses											
7	Purchased Power	\$272,441,113	\$190,966,458	\$22,070,419	\$27,302	\$32,259,005	\$458,035	\$9,318,115	\$1,998,597	\$14,274,783	\$1,068,399
8	Other Power Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Subtotal	\$272,441,113	\$190,966,458	\$22,070,419	\$27,302	\$32,259,005	\$458,035	\$9,318,115	\$1,998,597	\$14,274,783	\$1,068,399
10	500-554 Power Production	\$556,649	\$404,576	\$48,191	\$63	\$72,352	\$1,276	\$22,424	\$5,091	\$0	\$2,675
11	System Control	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Transmission	\$1,007,879	\$750,440	\$83,908	\$120	\$107,223	\$2,336	\$24,154	\$8,542	\$25,713	\$5,442
13	Distribution - Operation	\$11,267,234	\$9,100,375	\$1,133,116	\$1,499	\$519,457	\$8,997	\$97,464	\$32,378	\$99,404	\$274,544
14	Distribution - Maintenance	\$15,279,823	\$12,472,100	\$1,340,967	\$1,781	\$573,186	\$11,520	\$125,616	\$41,899	\$134,091	\$578,663
15	Customer Accounts	\$12,255,644	\$10,099,651	\$1,463,510	\$1,885	\$495,446	\$2,771	\$14,493	\$4,486	\$3,106	\$170,296
16	Customer Service & Information	\$2,522,773	\$2,263,199	\$238,505	\$307	\$10,987	\$61	\$215	\$67	\$46	\$9,386
17	Sales	\$67,512	\$60,565	\$6,383	\$8	\$294	\$2	\$6	\$2	\$1	\$251
18	Administrative & General	\$2,535,922	\$2,000,193	\$253,437	\$327	\$130,716	\$2,406	\$22,949	\$7,636	\$23,584	\$94,674
19	Subtotal	\$45,493,437	\$37,151,099	\$4,568,016	\$5,992	\$1,909,663	\$29,369	\$307,321	\$100,101	\$285,945	\$1,135,931
20	Depreciation & Amortization	\$16,977,155	\$13,382,382	\$1,694,455	\$2,189	\$883,201	\$16,302	\$155,921	\$51,887	\$160,393	\$630,425
21	Taxes - Property	\$363,821	\$287,031	\$36,326	\$47	\$18,811	\$347	\$3,315	\$1,103	\$3,409	\$13,432
22	Taxes - Other	\$50,684	\$39,986	\$5,061	\$7	\$2,621	\$48	\$462	\$154	\$475	\$1,871
23	Interest on Long Term Debt	\$8,436,268	\$6,655,653	\$842,322	\$1,088	\$436,197	\$8,039	\$76,876	\$25,581	\$79,048	\$311,464
24	438 Other Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Other Deductions	\$1,245,505	\$982,620	\$124,358	\$161	\$64,399	\$1,187	\$11,350	\$3,777	\$11,670	\$45,984
26	Other 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Subtotal	\$72,566,869	\$58,498,771	\$7,270,537	\$9,483	\$3,314,893	\$55,292	\$555,245	\$182,602	\$540,940	\$2,139,107
28	Total Expenses	\$345,007,982	\$249,465,229	\$29,340,956	\$36,785	\$35,573,898	\$513,327	\$9,873,359	\$2,181,199	\$14,815,723	\$3,207,506
29	Operating Margins	\$17,605,774	\$12,136,492	\$1,825,236	\$3,329	\$2,200,528	\$21,050	\$214,398	\$36,502	\$99,976	\$1,068,264
30	Non-Op Margins	\$4,035,060	\$2,981,232	\$368,511	\$480	\$364,628	\$6,521	\$98,860	\$24,434	\$104,962	\$85,432
31	Total Margins	\$21,640,834	\$15,117,725	\$2,193,746	\$3,809	\$2,565,155	\$27,571	\$313,257	\$60,936	\$204,938	\$1,153,696
32	TIER - Operating Margins	3.09	2.82	3.17	4.06	6.04	3.62	3.79	2.43	2.26	4.43
33	TIER - Total	3.57	3.27	3.60	4.50	6.88	4.43	5.07	3.38	3.59	4.70
34	Net Rate Base	\$377,710,242	\$297,142,065	\$37,448,638	\$48,335	\$20,083,151	\$366,425	\$3,717,420	\$1,191,508	\$4,013,309	\$13,699,392
35	Rate of Return - Op. Mgns	6.89%	6.32%	7.12%	9.14%	13.13%	7.94%	7.84%	5.21%	4.46%	10.07%
36	Relative ROR	1.00	0.92	1.03	1.33	1.90	1.15	1.14	0.76	0.65	1.46
37	Rate of Return - Total	7.96%	7.33%	8.11%	10.13%	14.94%	9.72%	10.49%	7.26%	7.08%	10.70%
38	Relative ROR	1.00	0.92	1.02	1.27	1.88	1.22	1.32	0.91	0.89	1.34

CLAY ELECTRIC COOPERATIVE, INC.

RATE OF RETURN SUMMARY
 BASED ON 2007 COST OF SERVICE STUDY

Line No.	Rate Class	Present ROR		Revenue Incr / (Decr)	Revised ROR	
		Rates Eff. 01/01/11 Pct.	Rel.		Rates Eff. 10/01/13 Pct.	Rel.
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	RS	4.83%	0.87	2.98%	7.33%	0.92
2	GSND	5.77%	1.04	2.95%	8.11%	1.02
3	GSND TOU	8.67%	1.56	1.83%	10.13%	1.27
4	GSD	10.98%	1.98	2.16%	14.94%	1.88
5	GSD TOU	7.05%	1.27	1.87%	9.72%	1.22
6	LGSD	10.49%	1.89	(0.00%)	10.49%	1.32
7	LGSD TOU	7.26%	1.31	0.00%	7.26%	0.91
8	INT	7.08%	1.27	0.00%	7.08%	0.89
9	LS	10.70%	1.93	0.00%	10.70%	1.34
10	Total System	5.55%	1.00	2.62%	7.96%	1.00

CLAY ELECTRIC COOPERATIVE, INC.
 RELATIVE RATE OF RETURN
 BASED ON 2007 COST OF SERVICE STUDY

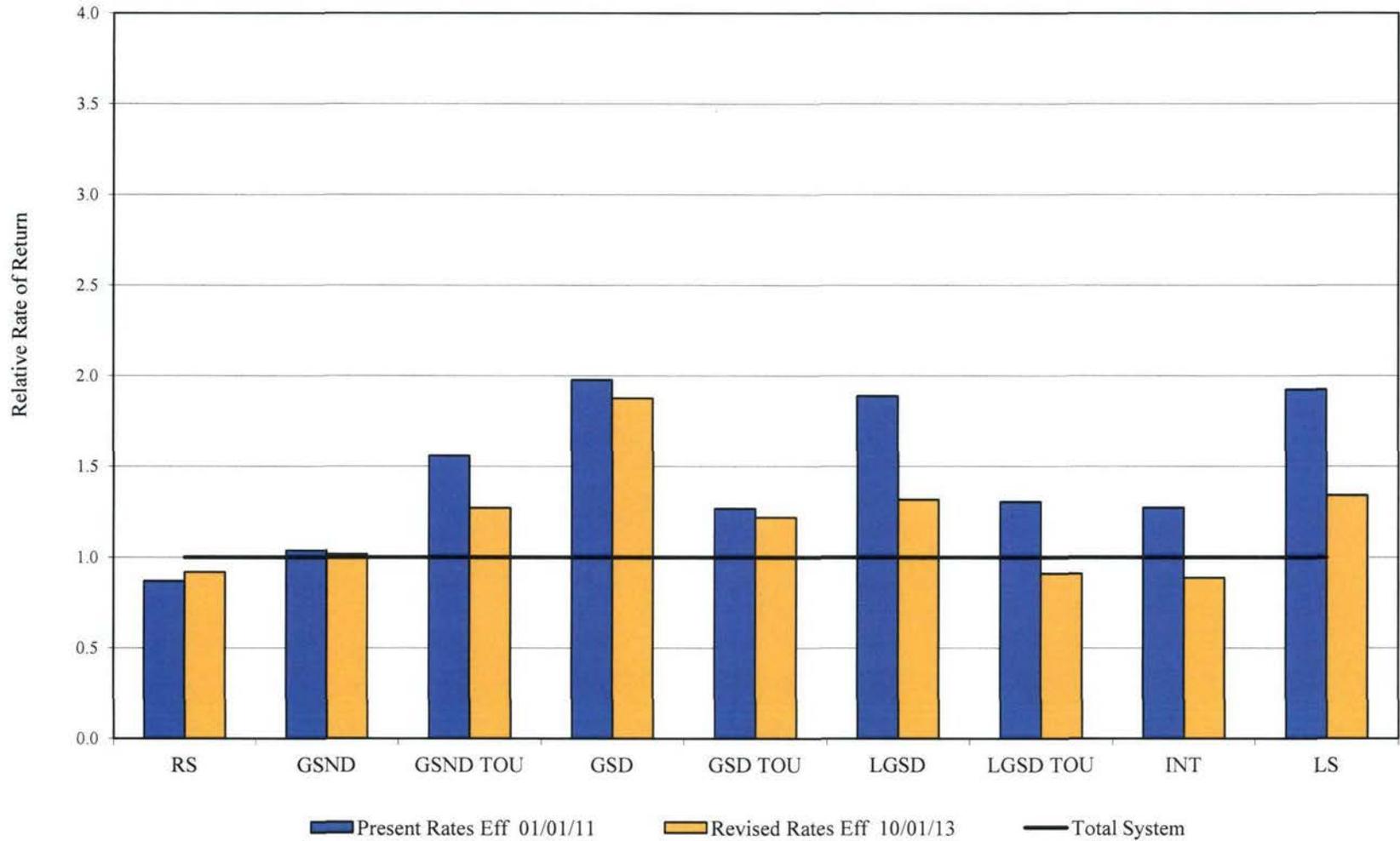


EXHIBIT C

CLASSIFIED COST OF SERVICE

UNIT COST SUMMARY

Clay Electric Cooperative

Twelve Months Ending December 31, 2007

Line No.	Item	Total System	RS	GSND	GSND TOU	GSD	GSD TOU	LGSD	LGSD TOU	INT	LS
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Present Revenue	\$353,515,603	\$254,185,011	\$30,290,491	\$39,408	\$36,979,179	\$524,588	\$10,087,757	\$2,217,701	\$14,915,700	\$4,275,770
2	Customer Costs	\$48,124,093	\$39,746,262	\$5,004,899	\$6,446	\$1,437,370	\$17,571	\$151,182	\$49,791	\$137,183	\$1,573,388
3	No. of Customers	198,199	147,328	15,526	20	715	4	14	4	3	34,585
4	\$/Customer/Mo.		\$22.48	\$26.86	\$26.86	\$167.47	\$366.06	\$899.89	\$957.52	\$3,810.64	\$3.79
5	Demand Costs - Power Cost	\$59,205,549	\$45,745,152	\$4,772,471	\$5,577	\$6,288,344	\$0	\$1,269,075	\$171,167	\$845,431	\$108,332
6	kWh Sales	3,187,761,137	2,216,106,850	263,970,230	347,513	396,317,598	6,989,712	123,250,260	27,990,549	138,137,604	14,650,821
7	kW NCP Demand	888,795	661,773	73,994	106	94,554	2,060	21,300	7,533	22,675	4,799
8	\$/kW (Power Cost)		\$5.76	\$5.37	\$4.38	\$5.54	\$0.00	\$4.97	\$1.89	\$3.11	\$1.88
9	\$/kWh (Power Cost)		\$0.02064	\$0.01808	\$0.01605	\$0.01587	\$0.00000	\$0.01030	\$0.00612	\$0.00612	\$0.00739
10	Demand Costs - System Cost	\$23,835,444	\$18,307,947	\$2,212,386	\$2,967	\$1,802,549	\$36,396	\$381,177	\$127,567	\$403,282	\$561,172
11	kWh Sales	3,187,761,137	2,216,106,850	263,970,230	347,513	396,317,598	6,989,712	123,250,260	27,990,549	138,137,604	14,650,821
12	kW NCP Demand	888,795	661,773	73,994	106	94,554	2,060	21,300	7,533	22,675	4,799
13	\$/kW (System Cost)		\$2.31	\$2.49	\$2.33	\$1.59	\$1.47	\$1.49	\$1.41	\$1.48	\$9.74
14	\$/kWh (System Cost)		\$0.00826	\$0.00838	\$0.00854	\$0.00455	\$0.00521	\$0.00309	\$0.00456	\$0.00292	\$0.03830
15	Energy Costs	\$213,792,213	\$145,625,882	\$17,346,139	\$21,789	\$26,043,013	\$459,311	\$8,071,464	\$1,832,521	\$13,429,352	\$962,742
16	kWh Sales	3,187,761,137	2,216,106,850	263,970,230	347,513	396,317,598	6,989,712	123,250,260	27,990,549	138,137,604	14,650,821
17	\$/kWh		\$0.06571	\$0.06571	\$0.06270	\$0.06571	\$0.06571	\$0.06549	\$0.06547	\$0.09722	\$0.06571
18	Revenue Costs	\$50,684	\$39,986	\$5,061	\$7	\$2,621	\$48	\$462	\$154	\$475	\$1,871
19	kWh Sales	3,187,761,137	2,216,106,850	263,970,230	347,513	396,317,598	6,989,712	123,250,260	27,990,549	138,137,604	14,650,821
20	\$/kWh		\$0.00002	\$0.00002	\$0.00002	\$0.00001	\$0.00001	\$0.00000	\$0.00001	\$0.00000	\$0.00013
21	Operating Income	\$8,507,621	\$4,719,781	\$949,535	\$2,623	\$1,405,282	\$11,261	\$214,398	\$36,502	\$99,976	\$1,068,264
22	kWh Sales	3,187,761,137	2,216,106,850	263,970,230	347,513	396,317,598	6,989,712	123,250,260	27,990,549	138,137,604	14,650,821
23	\$/kWh		\$0.00213	\$0.00360	\$0.00755	\$0.00355	\$0.00161	\$0.00174	\$0.00130	\$0.00072	\$0.07291
	Investment										
24	Total Utility Plant	\$512,743,233	\$404,520,254	\$51,194,998	\$66,136	\$26,511,405	\$488,598	\$4,672,390	\$1,554,792	\$4,804,386	\$18,930,274
25	Number of Consumers		147,328	15,526	20	715	4	14	4	3	34,585
26	Investment/Consumer		\$2,746	\$3,297	\$3,307	\$37,066	\$122,149	\$333,742	\$358,798	\$1,601,462	\$547
	Average Usage										
27	kWh/Cons/Mo		1,253	1,417	1,448	46,175	145,619	733,633	538,280	3,837,156	35

Notes:

1. All lighting unit costs are "per light".

EXHIBIT D

BILLING COMPARISONS

CLAY ELECTRIC COOPERATIVE, INC.
Present Schedule R vs Revised Schedule R

kWh Usage	Pres. Sch. R		Rev. Sch. R		Difference	
	Amount	Cents/kWh	Amount	Cents/kWh	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)
0	\$14.00	0.00	\$17.00	0.00	\$3.00	21.43%
50	\$18.75	37.50	\$21.83	43.65	\$3.08	16.40%
100	\$23.50	23.50	\$26.65	26.65	\$3.15	13.40%
200	\$33.00	16.50	\$36.30	18.15	\$3.30	10.00%
300	\$42.50	14.17	\$45.95	15.32	\$3.45	8.12%
400	\$52.00	13.00	\$55.60	13.90	\$3.60	6.92%
500	\$61.50	12.30	\$65.25	13.05	\$3.75	6.10%
600	\$71.00	11.83	\$74.90	12.48	\$3.90	5.49%
700	\$80.50	11.50	\$84.55	12.08	\$4.05	5.03%
800	\$90.00	11.25	\$94.20	11.78	\$4.20	4.67%
900	\$99.50	11.06	\$103.85	11.54	\$4.35	4.37%
1,000	\$109.00	10.90	\$113.50	11.35	\$4.50	4.13%
1,100	\$120.15	10.92	\$124.65	11.33	\$4.50	3.75%
1,250	\$136.88	10.95	\$141.38	11.31	\$4.50	3.29%
1,500	\$164.75	10.98	\$169.25	11.28	\$4.50	2.73%
1,750	\$192.63	11.01	\$197.13	11.26	\$4.50	2.34%
2,000	\$220.50	11.03	\$225.00	11.25	\$4.50	2.04%
2,500	\$276.25	11.05	\$280.75	11.23	\$4.50	1.63%
3,000	\$332.00	11.07	\$336.50	11.22	\$4.50	1.36%
3,500	\$387.75	11.08	\$392.25	11.21	\$4.50	1.16%
4,000	\$443.50	11.09	\$448.00	11.20	\$4.50	1.01%

Note: Present dollar amounts include Adj. Factor per kWh of \$0.020200
 Revised dollar amounts include Adj. Factor per kWh of \$0.020200

CLAY ELECTRIC COOPERATIVE, INC.
Present Schedule GS-ND vs Revised Schedule GS-ND

kWh Usage	Pres. Sch. GS-ND		Rev. Sch. GS-ND		Difference	
	Amount	Cents/kWh	Amount	Cents/kWh	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)
0	\$14.00	0.00	\$17.00	0.00	\$3.00	21.43%
50	\$19.13	38.25	\$22.19	44.37	\$3.06	16.00%
100	\$24.25	24.25	\$27.37	27.37	\$3.12	12.87%
200	\$34.50	17.25	\$37.74	18.87	\$3.24	9.39%
300	\$44.75	14.92	\$48.11	16.04	\$3.36	7.51%
400	\$55.00	13.75	\$58.48	14.62	\$3.48	6.33%
500	\$65.25	13.05	\$68.85	13.77	\$3.60	5.52%
600	\$75.50	12.58	\$79.22	13.20	\$3.72	4.93%
700	\$85.75	12.25	\$89.59	12.80	\$3.84	4.48%
800	\$96.00	12.00	\$99.96	12.50	\$3.96	4.12%
900	\$106.25	11.81	\$110.33	12.26	\$4.08	3.84%
1,000	\$116.50	11.65	\$120.70	12.07	\$4.20	3.61%
1,100	\$126.75	11.52	\$131.07	11.92	\$4.32	3.41%
1,250	\$142.13	11.37	\$146.63	11.73	\$4.50	3.17%
1,500	\$167.75	11.18	\$172.55	11.50	\$4.80	2.86%
1,750	\$193.38	11.05	\$198.48	11.34	\$5.10	2.64%
2,000	\$219.00	10.95	\$224.40	11.22	\$5.40	2.47%
2,500	\$270.25	10.81	\$276.25	11.05	\$6.00	2.22%
3,000	\$321.50	10.72	\$328.10	10.94	\$6.60	2.05%
3,500	\$372.75	10.65	\$379.95	10.86	\$7.20	1.93%
4,000	\$424.00	10.60	\$431.80	10.80	\$7.80	1.84%

Note: Present dollar amounts include Adj. Factor per kWh of \$0.020200
 Revised dollar amounts include Adj. Factor per kWh of \$0.020200

CLAY ELECTRIC COOPERATIVE, INC.
Present Schedule GSD vs Revised Schedule GSD

kW (a)	HUD (b)	kWh (c)	Pres. Sch. GSD		Rev. Sch. GSD		Difference	
			Amount (d)	¢/kWh (e)	Amount (f)	¢/kWh (g)	Amount (h)	Percent (i)
50	50	2,500	\$484.00	19.360	\$498.00	19.920	\$14.00	2.89%
	100	5,000	\$680.50	13.610	\$698.50	13.970	\$18.00	2.65%
	200	10,000	\$1,073.50	10.735	\$1,099.50	10.995	\$26.00	2.42%
	300	15,000	\$1,466.50	9.777	\$1,500.50	10.003	\$34.00	2.32%
	400	20,000	\$1,859.50	9.298	\$1,901.50	9.508	\$42.00	2.26%
	500	25,000	\$2,252.50	9.010	\$2,302.50	9.210	\$50.00	2.22%
	600	30,000	\$2,645.50	8.818	\$2,703.50	9.012	\$58.00	2.19%
	700	35,000	\$3,038.50	8.681	\$3,104.50	8.870	\$66.00	2.17%
75	50	3,750	\$688.50	18.360	\$707.00	18.853	\$18.50	2.69%
	100	7,500	\$983.25	13.110	\$1,007.75	13.437	\$24.50	2.49%
	200	15,000	\$1,572.75	10.485	\$1,609.25	10.728	\$36.50	2.32%
	300	22,500	\$2,162.25	9.610	\$2,210.75	9.826	\$48.50	2.24%
	400	30,000	\$2,751.75	9.173	\$2,812.25	9.374	\$60.50	2.20%
	500	37,500	\$3,341.25	8.910	\$3,413.75	9.103	\$72.50	2.17%
	600	45,000	\$3,930.75	8.735	\$4,015.25	8.923	\$84.50	2.15%
	700	52,500	\$4,520.25	8.610	\$4,616.75	8.794	\$96.50	2.13%
100	50	5,000	\$893.00	17.860	\$916.00	18.320	\$23.00	2.58%
	100	10,000	\$1,286.00	12.860	\$1,317.00	13.170	\$31.00	2.41%
	200	20,000	\$2,072.00	10.360	\$2,119.00	10.595	\$47.00	2.27%
	300	30,000	\$2,858.00	9.527	\$2,921.00	9.737	\$63.00	2.20%
	400	40,000	\$3,644.00	9.110	\$3,723.00	9.308	\$79.00	2.17%
	500	50,000	\$4,430.00	8.860	\$4,525.00	9.050	\$95.00	2.14%
	600	60,000	\$5,216.00	8.693	\$5,327.00	8.878	\$111.00	2.13%
	700	70,000	\$6,002.00	8.574	\$6,129.00	8.756	\$127.00	2.12%
250	50	12,500	\$2,120.00	16.960	\$2,170.00	17.360	\$50.00	2.36%
	100	25,000	\$3,102.50	12.410	\$3,172.50	12.690	\$70.00	2.26%
	200	50,000	\$5,067.50	10.135	\$5,177.50	10.355	\$110.00	2.17%
	300	75,000	\$7,032.50	9.377	\$7,182.50	9.577	\$150.00	2.13%
	400	100,000	\$8,997.50	8.998	\$9,187.50	9.188	\$190.00	2.11%
	500	125,000	\$10,962.50	8.770	\$11,192.50	8.954	\$230.00	2.10%
	600	150,000	\$12,927.50	8.618	\$13,197.50	8.798	\$270.00	2.09%
	700	175,000	\$14,892.50	8.510	\$15,202.50	8.687	\$310.00	2.08%
500	50	25,000	\$4,165.00	16.660	\$4,260.00	17.040	\$95.00	2.28%
	100	50,000	\$6,130.00	12.260	\$6,265.00	12.530	\$135.00	2.20%
	200	100,000	\$10,060.00	10.060	\$10,275.00	10.275	\$215.00	2.14%
	300	150,000	\$13,990.00	9.327	\$14,285.00	9.523	\$295.00	2.11%
	400	200,000	\$17,920.00	8.960	\$18,295.00	9.148	\$375.00	2.09%
	500	250,000	\$21,850.00	8.740	\$22,305.00	8.922	\$455.00	2.08%
	600	300,000	\$25,780.00	8.593	\$26,315.00	8.772	\$535.00	2.08%
	700	350,000	\$29,710.00	8.489	\$30,325.00	8.664	\$615.00	2.07%

Note: Present dollar amounts include Adj. Factor per kWh of \$0.020200
Revised dollar amounts include Adj. Factor per kWh of \$0.020200

EXHIBIT E

REVISED TARIFF SHEETS

GENERAL SERVICE-NON DEMAND

RATE SCHEDULE – GS

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: To lighting, power, and any other purpose with a demand of 50 kW or less, served through one meter.

Character of Service: Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

- Limitations of Service:
1. This rate schedule does not provide for standby service.
 2. This rate schedule does not permit resale of service.
 3. The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
 4. Three-phase service is limited to a minimum of five (5) horsepower motor or larger.
 5. Subject to the established rules and regulations of the Cooperative.
 6. When the consumer's monthly energy usage as measured by the Cooperative's meter exceeds 15,000 kWh, the Cooperative shall install a demand meter for the purpose of indicating or recording the consumer's monthly maximum kilowatt load for any period of 15 consecutive minutes. Should the consumer's maximum demand so recorded exceed 50 kW during any three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months. The consumer shall continue to receive service under Schedule GSD until such time as the consumer's monthly kilowatt demand so recorded for a period of twelve consecutive months does not exceed 50 kW. However, if the consumer's monthly demand has not exceeded 75 kW during any three of the preceding twelve months and the consumer requests to be billed under Schedule GS, then the consumer shall continue to receive service hereunder.
 7. Service to community recreational areas or churches may continue on this schedule regardless of measured demand. Community recreational areas includes, but is not limited to: baseball, softball, football, soccer, tennis, and basketball. However if the consumer's monthly bill would be less under the schedule GSD, then the consumer can receive service under schedule GSD.

Rate: (Monthly)

Consumer Charge: \$ 17.00

Energy Charge: \$0.0835 per kWh

Minimum Charge: 1. As specified in the agreement for service, or
2. The Consumer Charge.

CLAY ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE – NON DEMAND
OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – GST

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: On an experimental basis, at the option of the cooperative, to approximately 50 general service consumers otherwise eligible for service under Rate Schedule GS who volunteer for service hereunder, subject to the execution of an agreement for service between the Cooperative and the consumer.

Character of Service:
Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

- Limitations of Service:
1. This rate schedule does not provide for standby service.
 2. This rate schedule does not permit resale of service.
 3. The Capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 volts.
 4. Three phase service is limited to a minimum of five (5) horsepower motor or larger.
 5. Subject to the established rules and regulations of the Cooperative.
 6. When the consumer's monthly energy usage as measured by the Cooperative's meter exceeds 15,000 kWh, the Cooperative shall install a demand meter for the purpose of indicating or recording the consumer's monthly maximum kilowatt load for any period of 15 consecutive minutes. Should the consumer's maximum demand so recorded exceed 50 kW during any three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months. The consumer shall continue to receive service under Schedule GSD until such time as the consumer's monthly kilowatt demand so recorded for a period of twelve consecutive months does not exceed 50 kW. However, if the consumer's monthly demand has not exceeded 75 kW during any three of the preceding twelve months and the consumer requests to be billed under Schedule GS, then the consumer shall continue to receive service hereunder.

Rate: (Monthly)

Consumer Charge:		\$ 23.00
Energy Charge:	All On-Peak kWh	\$ 0.185 per kWh
	All Off-Peak kWh	\$ 0.049 per kWh
Minimum Charge:	1. As specified in the agreement for service, or	
	2. The Consumer Charge	

Rating Periods:

- On-Peak:
- November through March: All days during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10:00 p.m.
 - April through October: All days during the hours from 2 p.m. to 8 p.m.
- Off-Peak:
- All other hours.

GENERAL SERVICE – NON-DEMAND
100% LOAD FACTOR USAGE

RATE SCHEDULE – GS-1

Availability:	Throughout the entire territory served by Clay electric Cooperative, Inc.
Applicability:	To any consumer, other than residential, with fixed wattage loads operating continuously throughout the billing period such as traffic signals.
Character of Service:	Alternating current, single or three phase, 60 Hertz, at available secondary voltage.
Limitations of Service:	<ol style="list-style-type: none"> 1. This rate schedule does not provide for standby service. 2. This rate schedule does not permit resale of service.
Rate: (Monthly)	
Consumer charge:	\$ 17.00
Energy Charge:	\$.0835 per kWh
Minimum Charge:	<ol style="list-style-type: none"> 1. As specified in the agreement for service. 2. The Consumer Charge.
Calculated Usage:	The calculated kWh usage at each unmetered point shall be determined by operating tests or utilization of manufacturer ratings and specifications. The monthly operation shall be based on 730 hours.
Terms of Payment:	Cash, within the time limit specified on the bill, and at Cooperative designated locations.
Demand Charges:	Non Applicable
Billing Adjustments:	The Cooperative's power cost adjustment and tax adjustment clause contained on sheet Numbers 14.0 and 15.0.
Term of Service:	From billing period to billing period, until receipt of notice by the Cooperative from the consumer to disconnect, or upon disconnect by the Cooperative under Cooperative's rules. Where special equipment to serve the consumer is required, the Cooperative may require a revenue guarantee agreement.
Additional Clauses:	None
Miscellaneous:	None

CLAY ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE-DEMAND

RATE SCHEDULE – GSD

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: To lighting and power purpose with measured demand greater than 50 kW but not more than 1000 kW
Served through one meter.

Character of Service: Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

- Limitations of Service:
1. This rate schedule does not provide for standby service.
 2. This rate schedule does not permit resale of service.
 3. If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service.
 4. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
 5. Subject to the established rules and regulations of the Cooperative.
 6. Should the consumer's monthly maximum kilowatt demand for any period of fifteen (15) consecutive minutes as indicated or recorded by the Cooperative's demand meter for service hereunder not exceed 50 kW for a period of twelve consecutive months, the consumer shall be reclassified and shall begin receiving service under Schedule GS for the next twelve months. However, if the consumer's maximum kilowatt demand has not exceeded 75 kW during any three of the preceding twelve months, then the consumer shall have the option of being billed under Schedule GS. Upon exercising that option, the consumer will continue to be billed under Schedule GS until such time as the consumer's monthly kilowatt demand has exceeded 75 kW during three or more of the preceding twelve months, or (after being billed under Schedule GS for twelve months) the consumer requests to be billed under Schedule GSD.

Rate: (Monthly)

Consumer Charge:	\$ 80.00
Demand Charge:	\$ 4.35 per kW
Energy Charge:	\$ 0.0600 per kWh

GENERAL SERVICE DEMAND – TIME OF USE

RATE SCHEDULE – GSDT/LM

Availability:	Throughout the entire territory served by Clay Electric Cooperative, Inc.
Applicability:	On an experimental basis, at the option of the Cooperative, to approximately 25 consumers who volunteer for service hereunder, subject to the execution of an agreement for service between the cooperative and the consumer. This schedule will be applicable to consumers otherwise eligible for service under Rate Schedule GSD, where the consumer's monthly maximum load is between 200 kW and 1,000 kW.
Character of Service:	Alternating current, three phase, 60 Hertz, and at any available voltage.
Limitations of Service:	<ol style="list-style-type: none"> 1. Does not provide for standby service. 2. Does not permit resale of service. 3. If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service. 4. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. 5. Subject to the established rules and regulations of the Cooperative. 6. Should the consumer's monthly maximum kilowatt load fail to equal or exceed 200 kW during at least three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months.
Rate: (Monthly)	
Consumer Charge:	\$100.00
Consumer Peak Demand Charge:	\$2.25 per kW
On-Peak Demand Charge:	\$10.00 per kW
Energy Charge:	\$0.0490 per kWh

"Continued To Sheet No. 9.3"

INTERRUPTIBLE SERVICE

RATE SCHEDULE – INT

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: At the consumer's option where the consumer's average billing demand is 500 kW or more, where service may be interrupted by the Cooperative or its designee, and for which the Cooperative has been able to acquire wholesale interruptible service from Seminole Electric Cooperative, Inc. (Seminole) under its Rate Schedule INT-2.

Character of Service: Alternating current, single or three phase, 60 Hertz, and at any available voltages, subject to immediate and total interruption pursuant to the agreement for electric service between the Cooperative and the consumer.

Limitations of Service:

1. Does not provide for standby service.
2. Does not permit resale of service.
3. The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
4. Subject to the established rules and regulations of the Cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

Rate: (Monthly)

Consumer Charge:

Secondary Metering Voltage	\$ 290.00
Primary Metering Voltage	\$ 430.00
Transmission Metering Voltage	\$ 1,030.00

Facilities Charge: 1.75% times the Facilities Investment

Demand Charge: \$ 6.55 per kW of Billing Demand

Interruptible Demand Credit: \$ 8.70 per kW of Load Factor Adjusted Demand

Energy Charge \$ 0.0388 per kWh

"Continued To Sheet No. 10.21"

(Continued from Sheet No. 10.21)

INTERRUPTIBLE SERVICE

RATE SCHEDULE -INT

Delivery Voltage Credit:

When the consumer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge in the above Rate provision shall be subject to the following credit:

For Distribution Primary Delivery voltage:	\$ 0.36 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 1.35 per kW of Billing Demand

Metering Voltage:

The Metering voltage stated in the above Rate provision shall be the voltage at which Seminole meters the Consumer's load for service rendered hereunder.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Cooperative or its designee. When the Cooperative or its designee meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the non-fuel portion of the Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Adjustment for Losses:

The demand (kW) and energy (kWh) metered by the Cooperative shall be adjusted to compensate for the estimated line and transformation losses back to the wholesale point of delivery at which the Cooperative purchases power for service rendered hereunder from Seminole.

Estimated Billing:

To the extent that any of the information required to determine the consumer's monthly bill is not available at the time of billing, bills will be rendered using estimates of said information, with such estimates being based upon actual and all known pertinent facts. Differences between billings based on actual and estimated billing information shall be subsequently trued up, with interest accrued at Seminole's short term investment or cost of funds rate whichever is applicable.

Billing Adjustments:

Cooperative's tax adjustment and power factor adjustment clauses which are contained on sheets numbered 15.0 and 16.0, respectively.

"Continued to Sheet No. 10.23"

**INTERRUPTIBLE SERVICE
OPTIONAL TIME-OF-USE
RATE SCHEDULE-INT-T**

- Availability:** Throughout the entire territory served by Clay Electric Cooperative, Inc.
- Applicability:** At the consumer's option, to consumers otherwise eligible for service under the Cooperative's rate Schedule INT, provided that the consumer's total load requirements at each point of delivery are measured through one meter.
- Character of Service:** Alternating current, single or three phase, 60 Hertz, and at any available voltages, subject to immediate and total interruption pursuant to the agreement for electric service between the Cooperative and the consumer.
- Limitations of Service:**
1. Does not provide for standby service.
 2. Does not permit resale of service.
 3. The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
 4. Subject to the established rules and regulations of the Cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

Rate: (Monthly)

Consumer Charge:	
Secondary Metering voltage	\$ 290.00
Primary Metering voltage	\$ 430.00
Transmission Metering voltage	\$ 1,030.00
Facilities Charge:	1.75% times the Facilities Investment
Demand Charge:	
Base Demand Charge	\$ 1.10 per kW of Base Demand
On-Peak Demand Charge	\$ 5.70 per kW of On-Peak Demand
Interruptible Demand Credit:	\$8.70 per kW of Load Factor Adjusted Demand
Energy Charge:	
On-Peak Energy	\$0.0460 per On-Peak kWh
Off-Peak Energy	\$0.0342 per Off-Peak kWh

"Continued to Sheet No. 10.27"

(Continued from Sheet No. 10.28)

INTERRUPTIBLE SERVICE
 OPTIONAL TIME-OF-USE
 RATE SCHEDULE -INT-T

Delivery Voltage Credit:

When the consumer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge in the above Rate provision shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.36 per kW of Billing Demand
For Transmission Delivery voltage:	\$ 1.35 per kW of Billing Demand

Metering voltage:

The Metering Voltage stated in the above Rate provision shall be the voltage at which Seminole Meters the consumer's load for service rendered hereunder.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Cooperative or its designee. When the Cooperative or its designee meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the non-fuel portion of the Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Adjustment For Losses:

The demand (kW) and energy (kWh) metered by the Cooperative shall be adjusted to compensate for the estimated line and transformation losses back to the wholesale point of delivery at which the Cooperative purchases power for service rendered hereunder from Seminole.

Estimated Billing:

To the extent that any of the information required to determine the consumer's monthly bill is not available at the time of billing, bill will be rendered using estimates of said information, with such estimates being based upon actual and all known pertinent facts. Differences between billings based on actual and estimated billing information shall be subsequently trued up, with interest accrued at Seminole's short-term investment or cost of funds rate, whichever is applicable.

Billing Adjustments:

Cooperative's tax adjustment and power factor adjustment clauses which are contained on sheets Numbered 15.0 and 16.0, respectively.

"Continued to Sheet No. 10.30"

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RESIDENTIAL SERVICE

RATE SCHEDULE – R

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: For service for all domestic purposes in private residences through one meter and individually metered apartment units.

Character of Service: Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3 wire. Three phase service may be provided where available at 60 hertz, 120/240 Volts, 4 wire.

Limitations of Service:

1. This rate schedule does not provide for standby service.
2. This rate schedule does not permit resale of service.
3. The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
4. Three phase service is limited to a minimum of five horsepower motor or larger
5. Subject to the established rules and regulations of the Cooperative.

Rate: (Monthly)

Consumer Charge:	\$ 17.00
Energy Charge: First 1000 kWh	\$ 0.0763 per kWh
Over 1000 kWh	\$ 0.0913 per kWh

Minimum Charge: \$14.00 per month or as specified in agreement for service.

Terms of Payment: Cash, within the time limit specified on the bill and at Cooperative designated locations.

Billing Adjustments: The Cooperative's power fuel cost adjustment and tax adjustment clauses which are contained on sheet numbers 14.0 and 15.0.

Demand Charges: Not Applicable

Term of Service: From billing period to billing period, until receipt of notice by the Cooperative from the consumer to disconnect, or upon disconnect by the Cooperative under Cooperative rules. Where special equipment to serve the consumer is required, the Cooperative may require a revenue guarantee agreement.

Additional Clauses: None

Miscellaneous: None

RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – RT

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: On an experimental basis, at the option of the Cooperative, to approximately 100 residential consumers otherwise eligible for service under Rate Schedule R who volunteer for service hereunder, subject to the execution of an agreement for service between the Cooperative and the consumer.

Character of Service:

Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3-wire. Three-phase service may be provided where available at 60 Hertz, 120/240 Volts, 4-wire.

Limitations of Service:

1. This rate schedule does not provide for standby service.
2. This rate schedule does not permit resale of service.
3. The Capacity of individual single phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
4. Three phase service is limited to a minimum of five horsepower motor or larger.
5. Subject to the established rules and regulations of the Cooperative.

Rate: (Monthly)

Consumer Charge:		\$ 21.00
Energy Charge:	All On-Peak kWh	\$ 0.1765 per kWh
	All Off-Peak kWh	\$ 0.0515 per kWh

Minimum Charge: \$18.00 per month or as specified in agreement for service.

Rating Periods:

On-Peak:

November through March: All days during the hours from 6 a.m. to 10 a.m.

April through October: All days during the hours from 4 p.m. to 9 p.m.

Off-Peak:

All other hours.

Terms of Payments:

Cash, within the time limit specified on the bill, and at Cooperative designated locations.

Billing Adjustments:

The Cooperative's power cost adjustment and tax adjustment clauses which are contained on sheet numbers 14.0 and 15.0.

Demand Charges:

Not applicable.

"Continued to Sheet No. 11.5"

"Continued from Sheet No. 11.4"

RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – RT

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, consumers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such consumer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve consecutive months.

Special Provisions:

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
4. Consumers at their option may elect to receive a lower monthly consumer charge by making a Contribution-in-Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. For consumers electing this option, the Consumer charge shall be \$ 18.00 per month.

Additional Clauses:

None

Miscellaneous:

None

EXHIBIT F

**REVISED TARIFF SHEETS
IN LEGISLATIVE FORMAT**

GENERAL SERVICE-NON DEMAND

RATE SCHEDULE – GS

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: To lighting, power, and any other purpose with a demand of 50 kW or less, served through one meter.

Character of Service: Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

- Limitations of Service:
1. This rate schedule does not provide for standby service.
 2. This rate schedule does not permit resale of service.
 3. The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
 4. Three-phase service is limited to a minimum of five (5) horsepower motor or larger.
 5. Subject to the established rules and regulations of the Cooperative.
 6. When the consumer's monthly energy usage as measured by the Cooperative's meter exceeds 15,000 kWh, the Cooperative shall install a demand meter for the purpose of indicating or recording the consumer's monthly maximum kilowatt load for any period of 15 consecutive minutes. Should the consumer's maximum demand so recorded exceed 50 kW during any three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months. The consumer shall continue to receive service under Schedule GSD until such time as the consumer's monthly kilowatt demand so recorded for a period of twelve consecutive months does not exceed 50 kW. However, if the consumer's monthly demand has not exceeded 75 kW during any three of the preceding twelve months and the consumer requests to be billed under Schedule GS, then the consumer shall continue to receive service hereunder.
 7. Service to community recreational areas or churches may continue on this schedule regardless of measured demand. Community recreational areas includes, but is not limited to: baseball, softball, football, soccer, tennis, and basketball. However if the consumer's monthly bill would be less under the schedule GSD, then the consumer can receive service under schedule GSD.

Rate: (Monthly)

Consumer Charge: \$ ~~44.00~~ 17.00

Energy Charge: \$ ~~0.0823~~ .0835 per kWh

Minimum Charge:

1. As specified in the agreement for service, or
2. The Consumer Charge.

CLAY ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE – NON DEMAND
OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – GST

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: On an experimental basis, at the option of the cooperative, to approximately 50 general service consumers otherwise eligible for service under Rate Schedule GS who volunteer for service hereunder, subject to the execution of an agreement for service between the Cooperative and the consumer.

Character of Service:
Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

Limitations of Service:

1. This rate schedule does not provide for standby service.
2. This rate schedule does not permit resale of service.
3. The Capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 volts.
4. Three phase service is limited to a minimum of five (5) horsepower motor or larger.
5. Subject to the established rules and regulations of the Cooperative.
6. When the consumer's monthly energy usage as measured by the Cooperative's meter exceeds 15,000 kWh, the Cooperative shall install a demand meter for the purpose of indicating or recording the consumer's monthly maximum kilowatt load for any period of 15 consecutive minutes. Should the consumer's maximum demand so recorded exceed 50 kW during any three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months. The consumer shall continue to receive service under Schedule GSD until such time as the consumer's monthly kilowatt demand so recorded for a period of twelve consecutive months does not exceed 50 kW. However, if the consumer's monthly demand has not exceeded 75 kW during any three of the preceding twelve months and the consumer requests to be billed under Schedule GS, then the consumer shall continue to receive service hereunder.

Rate: (Monthly)

Consumer Charge:		\$ 20.00 <u>23.00</u>
Energy Charge:	All On-Peak kWh	\$ 0.184 <u>.185</u> per kWh
	All Off-Peak kWh	\$ 0.0493 <u>.049</u> per kWh
Minimum Charge:	1. As specified in the agreement for service, or	
	2. The Consumer Charge	

Rating Periods:

- On-Peak:
November through March: All days during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10:00 p.m.
- April through October: All days during the hours from 2 p.m. to 8 p.m.
- Off-Peak:
All other hours.

GENERAL SERVICE – NON-DEMAND
 100% LOAD FACTOR USAGE

RATE SCHEDULE – GS-1

Availability: Throughout the entire territory served by Clay electric Cooperative, Inc.

Applicability: To any consumer, other than residential, with fixed wattage loads operating continuously throughout the billing period such as traffic signals.

Character of Service: Alternating current, single or three phase, 60 Hertz, at available secondary voltage.

Limitations of Service: 1. This rate schedule does not provide for standby service.
 2. This rate schedule does not permit resale of service.

Rate: (Monthly)

Consumer charge: ~~\$14.00~~ 17.00

Energy Charge: ~~\$0.0823~~ .0835 per kWh

Minimum Charge: 1. As specified in the agreement for service.
 2. The Consumer Charge.

Calculated Usage: The calculated kWh usage at each unmetered point shall be determined by operating tests or utilization of manufacturer ratings and specifications. The monthly operation shall be based on 730 hours.

Terms of Payment: Cash, within the time limit specified on the bill, and at Cooperative designated locations.

Demand Charges: Non Applicable

Billing Adjustments: The Cooperative's power cost adjustment and tax adjustment clause contained on sheet Numbers 14.0 and 15.0.

Term of Service: From billing period to billing period, until receipt of notice by the Cooperative from the consumer to disconnect, or upon disconnect by the Cooperative under Cooperative's rules. Where special equipment to serve the consumer is required, the Cooperative may require a revenue guarantee agreement.

Additional Clauses: None

Miscellaneous: None

GENERAL SERVICE-DEMAND

RATE SCHEDULE – GSD

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: To lighting and power purpose with measured demand greater than 50 kW but not more than 1000 kW
 Served through one meter.

Character of Service: Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

- Limitations of Service:
1. This rate schedule does not provide for standby service.
 2. This rate schedule does not permit resale of service.
 3. If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service.
 4. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
 5. Subject to the established rules and regulations of the Cooperative.
 6. Should the consumer's monthly maximum kilowatt demand for any period of fifteen (15) consecutive minutes as indicated or recorded by the Cooperative's demand meter for service hereunder not exceed 50 kW for a period of twelve consecutive months, the consumer shall be reclassified and shall begin receiving service under Schedule GS for the next twelve months. However, if the consumer's maximum kilowatt demand has not exceeded 75 kW during any three of the preceding twelve months, then the consumer shall have the option of being billed under Schedule GS. Upon exercising that option, the consumer will continue to be billed under Schedule GS until such time as the consumer's monthly kilowatt demand has exceeded 75 kW during three or more of the preceding twelve months, or (after being billed under Schedule GS for twelve months) the consumer requests to be billed under Schedule GSD.

Rate: (Monthly)

Consumer Charge:	\$ 75.00 <u>80.00</u>
Demand Charge:	\$ 4.25 <u>4.35</u> per kW
Energy Charge:	\$ 0.0584 <u>.0600</u> per kWh

GENERAL SERVICE DEMAND – TIME OF USE

RATE SCHEDULE – GSDT/LM

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: On an experimental basis, at the option of the Cooperative, to approximately 25 consumers who volunteer for service hereunder, subject to the execution of an agreement for service between the cooperative and the consumer. This schedule will be applicable to consumers otherwise eligible for service under Rate Schedule GSD, where the consumer's monthly maximum load is between 200 kW and 1,000 kW.

Character of Service: Alternating current, three phase, 60 Hertz, and at any available voltage.

- Limitations of Service:
1. Does not provide for standby service.
 2. Does not permit resale of service.
 3. If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service.
 4. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service.
 All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
 5. Subject to the established rules and regulations of the Cooperative.
 6. Should the consumer's monthly maximum kilowatt load fail to equal or exceed 200 kW during at least three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months.

Rate: (Monthly)

Consumer Charge:	\$100.00
Consumer Peak Demand Charge:	\$2.25 per kW
On-Peak Demand Charge:	\$10.00 per kW
Energy Charge:	\$0.0476 <u>.0490</u> per kWh

"Continued To Sheet No. 9.3"

CLAY ELECTRIC COOPERATIVE, INC.

INTERRUPTIBLE SERVICE

RATE SCHEDULE – INT

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: At the consumer's option where the consumer's average billing demand is 500 kW or more, where service may be interrupted by the Cooperative or its designee, and for which the Cooperative has been able to acquire wholesale interruptible service from Seminole Electric Cooperative, Inc. (Seminole) under its Rate Schedule INT-2.

Character of Service: Alternating current, single or three phase, 60 Hertz, and at any available voltages, subject to immediate and total interruption pursuant to the agreement for electric service between the Cooperative and the consumer.

- Limitations of Service:
1. Does not provide for standby service.
 2. Does not permit resale of service.
 3. The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
 4. Subject to the established rules and regulations of the Cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

Rate: (Monthly)

Consumer Charge:

Secondary Metering Voltage	\$ 290.00
Primary Metering Voltage	\$ 430.00
Transmission Metering Voltage	\$ 1,030.00

Facilities Charge: 1.75% times the Facilities Investment

Demand Charge: \$ ~~5.80~~ 6.55 per kW of Billing Demand

Interruptible Demand Credit: \$ ~~3.34~~ 8.70 per kW of Load Factor Adjusted Demand

Energy Charge \$0.0388 per kWh

"Continued To Sheet No. 10.21"

(Continued from Sheet No. 10.21)

INTERRUPTIBLE SERVICE
 RATE SCHEDULE -INT

Delivery Voltage Credit:

When the consumer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge in the above Rate provision shall be subject to the following credit:

For Distribution Primary Delivery voltage: \$ 0.32 ~~.36~~ per kW of Billing Demand
 For Transmission Delivery Voltage: \$4.19 ~~1.35~~ per kW of Billing Demand

Metering Voltage:

The Metering voltage stated in the above Rate provision shall be the voltage at which Seminole meters the Consumer's load for service rendered hereunder.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Cooperative or its designee. When the Cooperative or its designee meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the non-fuel portion of the Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Adjustment for Losses:

The demand (kW) and energy (kWh) metered by the Cooperative shall be adjusted to compensate for the estimated line and transformation losses back to the wholesale point of delivery at which the Cooperative purchases power for service rendered hereunder from Seminole.

Estimated Billing:

To the extent that any of the information required to determine the consumer's monthly bill is not available at the time of billing, bills will be rendered using estimates of said information, with such estimates being based upon actual and all known pertinent facts. Differences between billings based on actual and estimated billing information shall be subsequently trued up, with interest accrued at Seminole's short term investment or cost of funds rate whichever is applicable.

Billing Adjustments:

Cooperative's tax adjustment and power factor adjustment clauses which are contained on sheets numbered 15.0 and 16.0, respectively.

"Continued to Sheet No. 10.23"

INTERRUPTIBLE SERVICE
 OPTIONAL TIME-OF-USE
 RATE SCHEDULE-INT-T

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: At the consumer's option, to consumers otherwise eligible for service under the Cooperative's rate Schedule INT, provided that the consumer's total load requirements at each point of delivery are measured through one meter.

Character of Service: Alternating current, single or three phase, 60 Hertz, and at any available voltages, subject to immediate and total interruption pursuant to the agreement for electric service between the Cooperative and the consumer.

- Limitations of Service:
1. Does not provide for standby service.
 2. Does not permit resale of service.
 3. The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
 4. Subject to the established rules and regulations of the Cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

Rate: (Monthly)

Consumer Charge:	
Secondary Metering voltage	\$ 290.00
Primary Metering voltage	\$ 430.00
Transmission Metering voltage	\$ 1,030.00
Facilities Charge:	1.75% times the Facilities Investment
Demand Charge:	
Base Demand Charge	\$ 0.95 <u>1.10</u> per kW of Base Demand
On-Peak Demand Charge	\$ 5.00 <u>5.70</u> per kW of On-Peak Demand
Interruptible Demand Credit:	\$ 3.34 <u>8.70</u> per kW of Load Factor Adjusted Demand
Energy Charge:	
On-Peak Energy	\$0.0460 per On-Peak kWh
Off-Peak Energy	\$0.0342 per Off-Peak kWh

"Continued to Sheet No. 10.27"

(Continued from Sheet No. 10.28)

INTERRUPTIBLE SERVICE
 OPTIONAL TIME-OF-USE
 RATE SCHEDULE -INT-T

Delivery Voltage Credit:

When the consumer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge in the above Rate provision shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.32 <u>0.36</u> per kW of Billing Demand
For Transmission Delivery voltage:	\$ 1.49 <u>1.35</u> per kW of Billing Demand

Metering voltage:

The Metering Voltage stated in the above Rate provision shall be the voltage at which Seminole Meters the consumer's load for service rendered hereunder.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Cooperative or its designee. When the Cooperative or its designee meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the non-fuel portion of the Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Adjustment For Losses:

The demand (kW) and energy (kWh) metered by the Cooperative shall be adjusted to compensate for the estimated line and transformation losses back to the wholesale point of delivery at which the Cooperative purchases power for service rendered hereunder from Seminole.

Estimated Billing:

To the extent that any of the information required to determine the consumer's monthly bill is not available at the time of billing, bill will be rendered using estimates of said information, with such estimates being based upon actual and all known pertinent facts. Differences between billings based on actual and estimated billing information shall be subsequently trued up, with interest accrued at Seminole's short-term investment or cost of funds rate, whichever is applicable.

Billing Adjustments:

Cooperative's tax adjustment and power factor adjustment clauses which are contained on sheets Numbered 15.0 and 16.0, respectively.

"Continued to Sheet No. 10.30"

INTERRUPTIBLE SERVICE

RATE SCHEDULE — INT-C
 (Closed to New Consumers as of 4/16/96)

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: At the consumer's option where the consumer's contract billing demand is 500 kW or more, where service may be interrupted by the Cooperative or its designee, and for which the Cooperative has been able to acquire wholesale interruptible service from Seminole Electric Cooperative, Inc. (Seminole) under its Rate Schedule INT-1.

Character of Service: Alternating current, single or three phase, 60 Hertz, and at any available voltages, subject to immediate and total interruption pursuant to the agreement for electric service between the Cooperative and the consumer.

Limitations of Service:

1. Does not provide for standby service.
2. Does not permit resale of service.
3. The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
4. Subject to the established rules and regulations of the Cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

Rate: (Monthly)

Consumer Charge:	
Secondary Metering Voltage	\$ 290.00
Primary Metering Voltage	\$ 430.00
Transmission Metering Voltage	\$ 1,030.00
Facilities Charge:	1.75% times the Facilities Investment
Demand Charge:	\$5.80 per kW of Billing Demand
Interruptible Demand Credit:	\$ 3.62 per kW of Billing Demand
Energy Charge:	\$0.0388 per kWh

"Continued to Sheet No. 10.35"

(Continued from Sheet No. 10.34)

INTERRUPTIBLE SERVICE

RATE SCHEDULE — INT-C
(Closed to New Consumers as of 4/16/96)

Energy Cost Adjustment:

The Energy Charge contained in the above Rate provision is subject to increase or decrease each month by an amount per kilowatt-hour determined as follows:

$$ECA = \frac{(D \div K) - 0.0363}{0.96}$$

Where:

ECA = Energy Cost Adjustment charge per kWh

D = The total energy related charges billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered, excluding the charges billed under Special Provision 9.

K = The total kilowatt-hours billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered, excluding the kilowatt-hours billed under Special Provision 9.

Minimum Charge:

1. The sum of the charges contained in the above Rate provision, or
2. As specified in the agreement for electric service.

Facilities Investment:

Shall be the total dollar investment in electric plant facilities installed by the Cooperative (including any net replacements made from time to time) specifically for providing service herein.

Delivery Voltage Credit:

When the consumer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge in the above Rate provision shall be subject to the following credit.

For Distribution Primary Delivery Voltage: \$0.32 per kW of Billing Demand
 For Transmission Delivery Voltage: \$1.19 per kW of Billing Demand

"Continued to Sheet No. 10.36"

(Continued from Sheet No. 10.35)

~~INTERRUPTIBLE SERVICE~~~~RATE SCHEDULE—INT-C~~~~(Closed to New Consumers as of 4/16/96)~~~~Metering Voltage:~~~~The Metering Voltage stated in the above Rate provision shall be the voltage at which Seminole meters the consumer's load for service rendered hereunder.~~~~Metering voltage Adjustment:~~~~Metering voltage will be at the option of the Cooperative or its designee. When the Cooperative or its designee meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the non-fuel portion of the Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage credit hereunder:~~

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

~~Adjustment For Losses:~~~~The demand (kW) and energy (kWh) metered by the Cooperative shall be adjusted to compensate for the estimated line and transformation losses back to the wholesale point of delivery at which the Cooperative purchases power for service rendered hereunder from Seminole.~~~~Estimated Billing:~~~~To the extent that any of the information required to determine the consumer's monthly bill is not available at the time of billing, bills will be rendered using estimates of said information, with such estimates being based upon actual and all known pertinent facts. Differences between billings based on actual and estimated billing information shall be subsequently trued up, with interest accrued at Seminole's short term investment or cost of funds rate, whichever is applicable.~~~~Billing Adjustments:~~~~Cooperative's tax adjustment and power factor adjustment clauses which are contained on sheets numbered 15.0 and 16.0, respectively.~~

"Continued to Sheet No. 10.37"

(Continued from Sheet No. 10.36)

INTERRUPTIBLE SERVICE

RATE SCHEDULE—INT-C

(Closed to New Consumers as of 4/16/96)

Term of Payment:

Cash, within the time limit specified on the bill and at Cooperative designated locations; or as otherwise specified in the agreement for electric service.

Wholesale Rate Adjustment:

The charges and provisions contained herein are predicated upon the Cooperative purchasing power and energy from Seminole under its wholesale member rates in effect at the date set forth below. Should there be any change in such wholesale rates, the Cooperative reserves the right to modify the charges and provisions contained herein accordingly.

Term of Service:

The term of service shall be as set forth in the agreement for electric service between the Cooperative and the consumer, but not less than five years.

Meter and Control Equipment:

The Cooperative or its designee shall provide the consumer with the necessary metering equipment for measuring interruptible service, as well as equipment required for control of interruptions. Metering equipment shall include time interval demand recording and shall be equipped for remote meter reading over dial-up telephone service from Seminole. The responsibility for the installation and maintenance of metering and control equipment owned by the Cooperative or its designee shall be set forth in the Service Agreement. The Cooperative shall read meters monthly, or cause meters to be read monthly. The cooperative or its designee shall test and calibrate meters, or shall cause such meters to be tested and calibrated, by comparison with accurate standards at intervals of twelve (12) months. The Cooperative or its designee shall also make or cause to be made special meter tests at any time at the consumer's request. The costs of all tests shall be borne by the Cooperative; provided, however, that if any special meter test made at the consumer's request discloses that the meters are recording accurately, the consumer shall reimburse the Cooperative for the cost of such test. Meters registering not more than two percent (2%) above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by test to be inaccurate shall be corrected for the thirty (30) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period, the cooperative and the consumer shall agree as to the amount of power and energy furnished during such period and the Cooperative shall render a bill therefore.

Miscellaneous:

In addition to all other rates and charges stated herein, the consumer shall reimburse the Cooperative for all charges billed to the Cooperative by Seminole any other costs specifically pertaining to service rendered under this rate schedule.

"Continued to Sheet No. 10.38"

(Continued from Sheet No. 10.37)

INTERRUPTIBLE SERVICE

RATE SCHEDULE — INT-C

(Closed to New Consumers as of 4/16/96)

Special Provisions:

1. ~~Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service hereunder is subject to interruption as provided in Special Provision No. 2 and No. 3 of this rate schedule and during any time period that electric power and energy delivered hereunder from Seminole's available generating and firm purchased capacity resources are inadequate to a) maintain service to Seminole's firm power consumers and firm power sales commitments or b) supply emergency interchange service to another utility to meet its firm load obligations. Seminole will not make new off-system purchases during such periods to maintain service to interruptible loads served hereunder, except under the conditions set forth in Special Provision No. 9 of this rate schedule. If such off-system power and energy can be purchased, the terms of Special Provision No. 9 will apply and a period of required interruption will not be deemed to exist while such power and energy remain available.~~
2. ~~The consumer agrees to allow the Cooperative or its designee to interrupt the consumer's power requirements during each period of required interruption upon notice by the Cooperative or its designee. Such periods of required interruption will normally occur during periods of capacity shortages on the Cooperative's wholesale power suppliers' system; however, other operating contingencies may result in such requests at other times. The Cooperative or its designee will endeavor to provide the consumer thirty (30) minutes advance notice of an anticipated need for interruption. However, interruption may occur without notice if operating contingency requires interruption. The Cooperative or its designees shall also have the right to require one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Cooperative or its designee shall give the consumer notice of such test.~~
3. ~~Service under this rate schedule shall commence following the date the required equipment (e.g., metering, remote terminal units, and control equipment) is installed. Before commencement of service, the Cooperative or its designee shall exercise an interruption for purposes of testing the consumer's ability to interrupt his load within thirty (30) minutes of such notification, or for testing the Cooperative's or its designee's equipment.~~
4. ~~If the consumer interferes with the required equipment installed by the Cooperative or its designee as referenced in the Meter and Control Equipment provision herein such that the consumer's load is not interrupted upon request during the billing period, the consumer will be billed additional charges for all billing periods from the most recent prior billing period of required interruption through the current billing period, not to exceed a total of 12 billing periods. The amount of such additional charges shall be equal to the charges billed to the Cooperative by Seminole as a result of the consumer's failure to interrupt service as required herein.~~
5. ~~If the consumer increases his power requirements in any manner which requires the Cooperative or Seminole to install additional facilities for the specific use of the consumer, a new Term of Service may be required at the Cooperative's option.~~

"Continued to Sheet No. 10.39"

(Continued from Sheet No. 10.38)

INTERRUPTIBLE SERVICE

RATE SCHEDULE — INT-C

(Closed to New Consumers as of 4/16/96)

Special Provisions: (Continued)

6. The Cooperative will furnish service under this rate schedule at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the consumer shall be furnished and maintained by the consumer. At its option, the Cooperative may furnish, install and maintain such additional equipment upon request of the consumer, in which even the installed cost of such additional equipment will be included in the Facilities Investment defined herein.
7. Consumers taking service under this interruptible rate schedule who desire to transfer to a firm rate schedule will be required to give the Cooperative written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Cooperative and the consumer mutually agree to void the revocation.
8. Service under this rate schedule is not available if all or a part of the consumer's load is designated by the appropriate government agency for use at a public shelter during periods of emergency or natural disaster.
9. To minimize the frequency and duration of interruptions required under this rate schedule, Seminole will attempt to purchase additional power and energy, if available, from sources outside its system during periods for which interruption would otherwise be required. The Cooperative or its designee will also attempt to notify any consumer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with interruptible loads used during these periods will be subject to the additional charges set forth in the second paragraph of this provision. Consumers may avoid these higher charges by interrupting their usage during such periods pursuant to the third paragraph of this Special Provision No. 9.

In the event a consumer elects not to interrupt during such periods described above, the consumer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges provided hereunder, based on the consumer's proportionate share of the higher cost of such purchased power, plus 4.0 mills per kWh, for all consumption during such period. The cost of such purchased energy shall be based on the incremental energy cost incurred by Seminole for the hour in which purchases are made to avoid interruption. If, for any reason during such period, the consumer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and interruption will be required for the remainder of such period.

In the event a consumer elects to interrupt irrespective of the availability of additional energy purchased by Seminole during the period of which interruption would have otherwise occurred, the consumer will incur no responsibility for the payment of any additional cost of such energy.

RESIDENTIAL SERVICE

RATE SCHEDULE – R

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: For service for all domestic purposes in private residences through one meter and individually metered apartment units.

Character of Service: Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3 wire. Three phase service may be provided where available at 60 hertz, 120/240 Volts, 4 wire.

Limitations of Service:

1. This rate schedule does not provide for standby service.
2. This rate schedule does not permit resale of service.
3. The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
4. Three phase service is limited to a minimum of five horsepower motor or larger
5. Subject to the established rules and regulations of the Cooperative.

Rate: (Monthly)

Consumer Charge:	\$14.00 <u>17.00</u>
Energy Charge: First 1000 kWh	\$0.0748 <u>.0763</u> per kWh
Over 1000 kWh	\$0.0913 per kWh

Minimum Charge: \$14.00 per month or as specified in agreement for service.

Terms of Payment: Cash, within the time limit specified on the bill and at Cooperative designated locations.

Billing Adjustments: The Cooperative's power fuel cost adjustment and tax adjustment clauses which are contained on sheet numbers 14.0 and 15.0.

Demand Charges: Not Applicable

Term of Service: From billing period to billing period, until receipt of notice by the Cooperative from the consumer to disconnect, or upon disconnect by the Cooperative under Cooperative rules. Where special equipment to serve the consumer is required, the Cooperative may require a revenue guarantee agreement.

Additional Clauses: None

Miscellaneous: None

CLAY ELECTRIC COOPERATIVE, INC.

RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – RT

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: On an experimental basis, at the option of the Cooperative, to approximately 100 residential consumers otherwise eligible for service under Rate Schedule R who volunteer for service hereunder, subject to the execution of an agreement for service between the Cooperative and the consumer.

Character of Service:

Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3-wire. Three-phase service may be provided where available at 60 Hertz, 120/240 Volts, 4-wire.

Limitations of Service:

1. This rate schedule does not provide for standby service.
2. This rate schedule does not permit resale of service.
3. The Capacity of individual single phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
4. Three phase service is limited to a minimum of five horsepower motor or larger.
5. Subject to the established rules and regulations of the Cooperative.

Rate: (Monthly)

Consumer Charge: \$ ~~18.00~~ 21.00

Energy Charge: All On-Peak kWh \$~~0.175~~ .1765 per kWh
All Off-Peak kWh \$~~0.050~~ .0515 per kWh

Minimum Charge: \$18.00 per month or as specified in agreement for service.

Rating Periods:

On-Peak:

November through March: All days during the hours from 6 a.m. to 10 a.m.

April through October: All days during the hours from 4 p.m. to 9 p.m.

Off-Peak:

All other hours.

Terms of Payments:

Cash, within the time limit specified on the bill, and at Cooperative designated locations.

Billing Adjustments:

The Cooperative's power cost adjustment and tax adjustment clauses which are contained on sheet numbers 14.0 and 15.0.

Demand Charges:

Not applicable.

"Continued to Sheet No. 11.5"

"Continued from Sheet No. 11.4"

RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – RT

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, consumers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such consumer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve consecutive months.

Special Provisions:

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
4. Consumers at their option may elect to receive a lower monthly consumer charge by making a Contribution-in-Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. For consumers electing this option, the Consumer charge shall be \$ ~~45.00~~ 18.00 per month.

Additional Clauses:

None

Miscellaneous:

None

GENERAL SERVICE-NON DEMAND

RATE SCHEDULE – GS

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: To lighting, power, and any other purpose with a demand of 50 kW or less, served through one meter.

Character of Service: Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

- Limitations of Service:
1. This rate schedule does not provide for standby service.
 2. This rate schedule does not permit resale of service.
 3. The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
 4. Three-phase service is limited to a minimum of five (5) horsepower motor or larger.
 5. Subject to the established rules and regulations of the Cooperative.
 6. When the consumer's monthly energy usage as measured by the Cooperative's meter exceeds 15,000 kWh, the Cooperative shall install a demand meter for the purpose of indicating or recording the consumer's monthly maximum kilowatt load for any period of 15 consecutive minutes. Should the consumer's maximum demand so recorded exceed 50 kW during any three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months. The consumer shall continue to receive service under Schedule GSD until such time as the consumer's monthly kilowatt demand so recorded for a period of twelve consecutive months does not exceed 50 kW. However, if the consumer's monthly demand has not exceeded 75 kW during any three of the preceding twelve months and the consumer requests to be billed under Schedule GS, then the consumer shall continue to receive service hereunder.
 7. Service to community recreational areas or churches may continue on this schedule regardless of measured demand. Community recreational areas includes, but is not limited to: baseball, softball, football, soccer, tennis, and basketball. However if the consumer's monthly bill would be less under the schedule GSD, then the consumer can receive service under schedule GSD.

Rate: (Monthly)

Consumer Charge: \$ ~~14.00~~ 17.00

Energy Charge: \$ ~~0.0823~~ .0835 per kWh

- Minimum Charge:
1. As specified in the agreement for service, or
 2. The Consumer Charge.

CLAY ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE – NON DEMAND
OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – GST

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: On an experimental basis, at the option of the cooperative, to approximately 50 general service consumers otherwise eligible for service under Rate Schedule GS who volunteer for service hereunder, subject to the execution of an agreement for service between the Cooperative and the consumer.

Character of Service:
Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

- Limitations of Service:
1. This rate schedule does not provide for standby service.
 2. This rate schedule does not permit resale of service.
 3. The Capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 volts.
 4. Three phase service is limited to a minimum of five (5) horsepower motor or larger.
 5. Subject to the established rules and regulations of the Cooperative.
 6. When the consumer's monthly energy usage as measured by the Cooperative's meter exceeds 15,000 kWh, the Cooperative shall install a demand meter for the purpose of indicating or recording the consumer's monthly maximum kilowatt load for any period of 15 consecutive minutes. Should the consumer's maximum demand so recorded exceed 50 kW during any three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months. The consumer shall continue to receive service under Schedule GSD until such time as the consumer's monthly kilowatt demand so recorded for a period of twelve consecutive months does not exceed 50 kW. However, if the consumer's monthly demand has not exceeded 75 kW during any three of the preceding twelve months and the consumer requests to be billed under Schedule GS, then the consumer shall continue to receive service hereunder.

Rate: (Monthly)

Consumer Charge:		\$ 20.00 <u>23.00</u>
Energy Charge:	All On-Peak kWh	\$ 0.184 <u>.185</u> per kWh
	All Off-Peak kWh	\$ 0.0493 <u>.049</u> per kWh
Minimum Charge:	1. As specified in the agreement for service, or	
	2. The Consumer Charge	

Rating Periods:

- On-Peak:
- November through March: All days during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10:00 p.m.
 - April through October: All days during the hours from 2 p.m. to 8 p.m.
- Off-Peak:
- All other hours.

GENERAL SERVICE – NON-DEMAND
100% LOAD FACTOR USAGE

RATE SCHEDULE – GS-1

Availability: Throughout the entire territory served by Clay electric Cooperative, Inc.

Applicability: To any consumer, other than residential, with fixed wattage loads operating continuously throughout the billing period such as traffic signals.

Character of Service: Alternating current, single or three phase, 60 Hertz, at available secondary voltage.

Limitations of Service: 1. This rate schedule does not provide for standby service.
2. This rate schedule does not permit resale of service.

Rate: (Monthly)

Consumer charge: ~~\$14.00~~ 17.00

Energy Charge: ~~\$0.0823~~ .0835 per kWh

Minimum Charge: 1. As specified in the agreement for service.
2. The Consumer Charge.

Calculated Usage: The calculated kWh usage at each unmetered point shall be determined by operating tests or utilization of manufacturer ratings and specifications. The monthly operation shall be based on 730 hours.

Terms of Payment: Cash, within the time limit specified on the bill, and at Cooperative designated locations.

Demand Charges: Non Applicable

Billing Adjustments: The Cooperative's power cost adjustment and tax adjustment clause contained on sheet Numbers 14.0 and 15.0.

Term of Service: From billing period to billing period, until receipt of notice by the Cooperative from the consumer to disconnect, or upon disconnect by the Cooperative under Cooperative's rules. Where special equipment to serve the consumer is required, the Cooperative may require a revenue guarantee agreement.

Additional Clauses: None

Miscellaneous: None

GENERAL SERVICE-DEMAND

RATE SCHEDULE – GSD

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: To lighting and power purpose with measured demand greater than 50 kW but not more than 1000 kW
Served through one meter.

Character of Service: Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

- Limitations of Service:
1. This rate schedule does not provide for standby service.
 2. This rate schedule does not permit resale of service.
 3. If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service.
 4. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
 5. Subject to the established rules and regulations of the Cooperative.
 6. Should the consumer's monthly maximum kilowatt demand for any period of fifteen (15) consecutive minutes as indicated or recorded by the Cooperative's demand meter for service hereunder not exceed 50 kW for a period of twelve consecutive months, the consumer shall be reclassified and shall begin receiving service under Schedule GS for the next twelve months. However, if the consumer's maximum kilowatt demand has not exceeded 75 kW during any three of the preceding twelve months, then the consumer shall have the option of being billed under Schedule GS. Upon exercising that option, the consumer will continue to be billed under Schedule GS until such time as the consumer's monthly kilowatt demand has exceeded 75 kW during three or more of the preceding twelve months, or (after being billed under Schedule GS for twelve months) the consumer requests to be billed under Schedule GSD.

Rate: (Monthly)

Consumer Charge:	\$ 75.00 <u>80.00</u>
Demand Charge:	\$ 4.25 <u>4.35</u> per kW
Energy Charge:	\$ 0.0584 <u>.0600</u> per kWh

GENERAL SERVICE DEMAND – TIME OF USE

RATE SCHEDULE – GSDT/LM

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: On an experimental basis, at the option of the Cooperative, to approximately 25 consumers who volunteer for service hereunder, subject to the execution of an agreement for service between the cooperative and the consumer. This schedule will be applicable to consumers otherwise eligible for service under Rate Schedule GSD, where the consumer's monthly maximum load is between 200 kW and 1,000 kW.

Character of Service: Alternating current, three phase, 60 Hertz, and at any available voltage.

- Limitations of Service:
1. Does not provide for standby service.
 2. Does not permit resale of service.
 3. If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service.
 4. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service.
All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
 5. Subject to the established rules and regulations of the Cooperative.
 6. Should the consumer's monthly maximum kilowatt load fail to equal or exceed 200 kW during at least three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months.

Rate: (Monthly)

Consumer Charge:	\$100.00
Consumer Peak Demand Charge:	\$2.25 per kW
On-Peak Demand Charge:	\$10.00 per kW
Energy Charge:	\$0.0476 <u>.0490</u> per kWh

"Continued To Sheet No. 9.3"

CLAY ELECTRIC COOPERATIVE, INC.

INTERRUPTIBLE SERVICE

RATE SCHEDULE – INT

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: At the consumer's option where the consumer's average billing demand is 500 kW or more, where service may be interrupted by the Cooperative or its designee, and for which the Cooperative has been able to acquire wholesale interruptible service from Seminole Electric Cooperative, Inc. (Seminole) under its Rate Schedule INT-2.

Character of Service: Alternating current, single or three phase, 60 Hertz, and at any available voltages, subject to immediate and total interruption pursuant to the agreement for electric service between the Cooperative and the consumer.

- Limitations of Service:
1. Does not provide for standby service.
 2. Does not permit resale of service.
 3. The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
 4. Subject to the established rules and regulations of the Cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

Rate: (Monthly)

Consumer Charge:

Secondary Metering Voltage	\$ 290.00
Primary Metering Voltage	\$ 430.00
Transmission Metering Voltage	\$ 1,030.00

Facilities Charge: 1.75% times the Facilities Investment

Demand Charge: \$ ~~5.80~~ 6.55 per kW of Billing Demand

Interruptible Demand Credit: \$ ~~3.34~~ 8.70 per kW of Load Factor Adjusted Demand

Energy Charge \$0.0388 per kWh

"Continued To Sheet No. 10.21"

(Continued from Sheet No. 10.21)

INTERRUPTIBLE SERVICE

RATE SCHEDULE -INT

Delivery Voltage Credit:

When the consumer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge in the above Rate provision shall be subject to the following credit:

For Distribution Primary Delivery voltage:	\$ 0.32 .36 per kW of Billing Demand
For Transmission Delivery Voltage:	\$4.49 1.35 per kW of Billing Demand

Metering Voltage:

The Metering voltage stated in the above Rate provision shall be the voltage at which Seminole meters the Consumer's load for service rendered hereunder.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Cooperative or its designee. When the Cooperative or its designee meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the non-fuel portion of the Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Adjustment for Losses:

The demand (kW) and energy (kWh) metered by the Cooperative shall be adjusted to compensate for the estimated line and transformation losses back to the wholesale point of delivery at which the Cooperative purchases power for service rendered hereunder from Seminole.

Estimated Billing:

To the extent that any of the information required to determine the consumer's monthly bill is not available at the time of billing, bills will be rendered using estimates of said information, with such estimates being based upon actual and all known pertinent facts. Differences between billings based on actual and estimated billing information shall be subsequently trued up, with interest accrued at Seminole's short term investment or cost of funds rate whichever is applicable.

Billing Adjustments:

Cooperative's tax adjustment and power factor adjustment clauses which are contained on sheets numbered 15.0 and 16.0, respectively.

"Continued to Sheet No. 10.23"

INTERRUPTIBLE SERVICE
 OPTIONAL TIME-OF-USE
 RATE SCHEDULE-INT-T

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: At the consumer's option, to consumers otherwise eligible for service under the Cooperative's rate Schedule INT, provided that the consumer's total load requirements at each point of delivery are measured through one meter.

Character of Service: Alternating current, single or three phase, 60 Hertz, and at any available voltages, subject to immediate and total interruption pursuant to the agreement for electric service between the Cooperative and the consumer.

- Limitations of Service:
1. Does not provide for standby service.
 2. Does not permit resale of service.
 3. The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
 4. Subject to the established rules and regulations of the Cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

Rate: (Monthly)

Consumer Charge:	
Secondary Metering voltage	\$ 290.00
Primary Metering voltage	\$ 430.00
Transmission Metering voltage	\$ 1,030.00
Facilities Charge:	1.75% times the Facilities Investment
Demand Charge:	
Base Demand Charge	\$ 0.95 <u>1.10</u> per kW of Base Demand
On-Peak Demand Charge	\$ 5.00 <u>5.70</u> per kW of On-Peak Demand
Interruptible Demand Credit:	\$ 3.34 <u>8.70</u> per kW of Load Factor Adjusted Demand
Energy Charge:	
On-Peak Energy	\$0.0460 per On-Peak kWh
Off-Peak Energy	\$0.0342 per Off-Peak kWh

"Continued to Sheet No. 10.27"

(Continued from Sheet No. 10.28)

INTERRUPTIBLE SERVICE
 OPTIONAL TIME-OF-USE
 RATE SCHEDULE -INT-T

Delivery Voltage Credit:

When the consumer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge in the above Rate provision shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.32 <u>0.36</u> per kW of Billing Demand
For Transmission Delivery voltage:	\$ 1.49 <u>1.35</u> per kW of Billing Demand

Metering voltage:

The Metering Voltage stated in the above Rate provision shall be the voltage at which Seminole Meters the consumer's load for service rendered hereunder.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Cooperative or its designee. When the Cooperative or its designee meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the non-fuel portion of the Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Adjustment For Losses:

The demand (kW) and energy (kWh) metered by the Cooperative shall be adjusted to compensate for the estimated line and transformation losses back to the wholesale point of delivery at which the Cooperative purchases power for service rendered hereunder from Seminole.

Estimated Billing:

To the extent that any of the information required to determine the consumer's monthly bill is not available at the time of billing, bill will be rendered using estimates of said information, with such estimates being based upon actual and all known pertinent facts. Differences between billings based on actual and estimated billing information shall be subsequently trued up, with interest accrued at Seminole's short-term investment or cost of funds rate, whichever is applicable.

Billing Adjustments:

Cooperative's tax adjustment and power factor adjustment clauses which are contained on sheets Numbered 15.0 and 16.0, respectively.

"Continued to Sheet No. 10.30"

INTERRUPTIBLE SERVICE

RATE SCHEDULE — INT-C
(Closed to New Consumers as of 4/16/96)

<u>Availability:</u>	Throughout the entire territory served by Clay Electric Cooperative, Inc.	
<u>Applicability:</u>	At the consumer's option where the consumer's contract billing demand is 500 kW or more, where service may be interrupted by the Cooperative or its designee, and for which the Cooperative has been able to acquire wholesale interruptible service from Seminole Electric Cooperative, Inc. (Seminole) under its Rate Schedule INT-1.	
<u>Character of Service:</u>	Alternating current, single or three phase, 60 Hertz, and at any available voltages, subject to immediate and total interruption pursuant to the agreement for electric service between the Cooperative and the consumer.	
<u>Limitations of Service:</u>	1.	Does not provide for standby service.
	2.	Does not permit resale of service.
	3.	The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
	4.	Subject to the established rules and regulations of the Cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.
<u>Rate:</u>	(Monthly)	
<u>Consumer Charge:</u>		
	Secondary Metering Voltage	\$ 290.00
	Primary Metering Voltage	\$ 430.00
	Transmission Metering Voltage	\$ 1,030.00
<u>Facilities Charge:</u>		1.75% times the Facilities Investment
<u>Demand Charge:</u>		\$5.80 per kW of Billing Demand
<u>Interruptible Demand Credit:</u>		\$ 3.62 per kW of Billing Demand
<u>Energy Charge:</u>		\$0.0388 per kWh

"Continued to Sheet No. 10.35"

(Continued from Sheet No. 10.34)

INTERRUPTIBLE SERVICE

RATE SCHEDULE — INT-C
 (Closed to New Consumers as of 4/16/96)

Energy Cost Adjustment:

The Energy Charge contained in the above Rate provision is subject to increase or decrease each month by an amount per kilowatt-hour determined as follows:

$$ECA = \{(D \div K) - 0.0363\} \div 0.96$$

Where:

ECA = Energy Cost Adjustment charge per kWh

D = The total energy-related charges billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered, excluding the charges billed under Special Provision 9.

K = The total kilowatt-hours billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered, excluding the kilowatt-hours billed under Special Provision 9.

Minimum Charge:

1. The sum of the charges contained in the above Rate provision, or
2. As specified in the agreement for electric service.

Facilities Investment:

Shall be the total dollar investment in electric plant facilities installed by the Cooperative (including any net replacements made from time to time) specifically for providing service herein.

Delivery Voltage Credit:

When the consumer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge in the above Rate provision shall be subject to the following credit.

For Distribution Primary Delivery Voltage: \$0.32 per kW of Billing Demand
 For Transmission Delivery Voltage: \$1.19 per kW of Billing Demand

"Continued to Sheet No. 10.36"

(Continued from Sheet No. 10.35)

INTERRUPTIBLE SERVICE

RATE SCHEDULE - INT-C
(Closed to New Consumers as of 4/16/96)

Metering Voltage:

The Metering Voltage stated in the above Rate provision shall be the voltage at which Seminole meters the consumer's load for service rendered hereunder.

Metering voltage Adjustment:

Metering voltage will be at the option of the Cooperative or its designee. When the Cooperative or its designee meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the non-fuel portion of the Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Adjustment For Losses:

The demand (kW) and energy (kWh) metered by the Cooperative shall be adjusted to compensate for the estimated line and transformation losses back to the wholesale point of delivery at which the Cooperative purchases power for service rendered hereunder from Seminole.

Estimated Billing:

To the extent that any of the information required to determine the consumer's monthly bill is not available at the time of billing, bills will be rendered using estimates of said information, with such estimates being based upon actual and all known pertinent facts. Differences between billings based on actual and estimated billing information shall be subsequently trued up, with interest accrued at Seminole's short-term investment or cost of funds rate, whichever is applicable.

Billing Adjustments:

Cooperative's tax adjustment and power factor adjustment clauses which are contained on sheets numbered 15.0 and 16.0, respectively.

"Continued to Sheet No. 10.37"

(Continued from Sheet No. 10.36)

INTERRUPTIBLE SERVICE

RATE SCHEDULE - INT-C

(Closed to New Consumers as of 4/16/96)

Term of Payment:

Cash, within the time limit specified on the bill and at Cooperative designated locations; or as otherwise specified in the agreement for electric service.

Wholesale Rate Adjustment:

The charges and provisions contained herein are predicated upon the Cooperative purchasing power and energy from Seminole under its wholesale member rates in effect at the date set forth below. Should there be any change in such wholesale rates, the Cooperative reserves the right to modify the charges and provisions contained herein accordingly.

Term of Service:

The term of service shall be as set forth in the agreement for electric service between the Cooperative and the consumer, but not less than five years.

Meter and Control Equipment:

The Cooperative or its designee shall provide the consumer with the necessary metering equipment for measuring interruptible service, as well as equipment required for control of interruptions. Metering equipment shall include time interval demand recording and shall be equipped for remote meter reading over dial-up telephone service from Seminole. The responsibility for the installation and maintenance of metering and control equipment owned by the Cooperative or its designee shall be set forth in the Service Agreement. The Cooperative shall read meters monthly, or cause meters to be read monthly. The cooperative or its designee shall test and calibrate meters, or shall cause such meters to be tested and calibrated, by comparison with accurate standards at intervals of twelve (12) months. The Cooperative or its designee shall also make or cause to be made special meter tests at any time at the consumer's request. The costs of all tests shall be borne by the Cooperative; provided, however, that if any special meter test made at the consumer's request discloses that the meters are recording accurately, the consumer shall reimburse the Cooperative for the cost of such test. Meters registering not more than two percent (2%) above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by test to be inaccurate shall be corrected for the thirty (30) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period, the cooperative and the consumer shall agree as to the amount of power and energy furnished during such period and the Cooperative shall render a bill therefore.

Miscellaneous:

In addition to all other rates and charges stated herein, the consumer shall reimburse the Cooperative for all charges billed to the Cooperative by Seminole any other costs specifically pertaining to service rendered under this rate schedule.

"Continued to Sheet No. 10.38"

(Continued from Sheet No. 10.37)

INTERRUPTIBLE SERVICE

RATE SCHEDULE — INT-G

(Closed to New Consumers as of 4/16/96)

Special Provisions:

1. ~~Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service hereunder is subject to interruption as provided in Special Provision No. 2 and No. 3 of this rate schedule and during any time period that electric power and energy delivered hereunder from Seminole's available generating and firm purchased capacity resources are inadequate to a) maintain service to Seminole's firm power consumers and firm power sales commitments or b) supply emergency interchange service to another utility to meet its firm load obligations. Seminole will not make new off-system purchases during such periods to maintain service to interruptible loads served hereunder, except under the conditions set forth in Special Provision No. 9 of this rate schedule. If such off-system power and energy can be purchased, the terms of Special Provision No. 9 will apply and a period of required interruption will not be deemed to exist while such power and energy remain available.~~
2. ~~The consumer agrees to allow the Cooperative or its designee to interrupt the consumer's power requirements during each period of required interruption upon notice by the Cooperative or its designee. Such periods of required interruption will normally occur during periods of capacity shortages on the Cooperative's wholesale power suppliers' system; however, other operating contingencies may result in such requests at other times. The Cooperative or its designee will endeavor to provide the consumer thirty (30) minutes advance notice of an anticipated need for interruption. However, interruption may occur without notice if operating contingency requires interruption. The Cooperative or its designees shall also have the right to require one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Cooperative or its designee shall give the consumer notice of such test.~~
3. ~~Service under this rate schedule shall commence following the date the required equipment (e.g., metering, remote terminal units, and control equipment) is installed. Before commencement of service, the Cooperative or its designee shall exercise an interruption for purposes of testing the consumer's ability to interrupt his load within thirty (30) minutes of such notification, or for testing the Cooperative's or its designee's equipment.~~
4. ~~If the consumer interferes with the required equipment installed by the Cooperative or its designee as referenced in the Meter and Control Equipment provision herein such that the consumer's load is not interrupted upon request during the billing period, the consumer will be billed additional charges for all billing periods from the most recent prior billing period of required interruption through the current billing period, not to exceed a total of 12 billing periods. The amount of such additional charges shall be equal to the charges billed to the Cooperative by Seminole as a result of the consumer's failure to interrupt service as required herein.~~
5. ~~If the consumer increases his power requirements in any manner which requires the Cooperative or Seminole to install additional facilities for the specific use of the consumer, a new Term of Service may be required at the Cooperative's option.~~

"Continued to Sheet No. 10.39"

(Continued from Sheet No. 10.38)

INTERRUPTIBLE SERVICE

RATE SCHEDULE—INT-C

(Closed to New Consumers as of 4/16/96)

Special Provisions: (Continued)

6. The Cooperative will furnish service under this rate schedule at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the consumer shall be furnished and maintained by the consumer. At its option, the Cooperative may furnish, install and maintain such additional equipment upon request of the consumer, in which even the installed cost of such additional equipment will be included in the Facilities Investment defined herein.
7. Consumers taking service under this interruptible rate schedule who desire to transfer to a firm rate schedule will be required to give the Cooperative written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Cooperative and the consumer mutually agree to void the revocation.
8. Service under this rate schedule is not available if all or a part of the consumer's load is designated by the appropriate government agency for use at a public shelter during periods of emergency or natural disaster.
9. To minimize the frequency and duration of interruptions required under this rate schedule, Seminole will attempt to purchase additional power and energy, if available, from sources outside its system during periods for which interruption would otherwise be required. The Cooperative or its designee will also attempt to notify any consumer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. Any energy associated with interruptible loads used during these periods will be subject to the additional charges set forth in the second paragraph of this provision. Consumers may avoid these higher charges by interrupting their usage during such periods pursuant to the third paragraph of this Special Provision No. 9.

In the event a consumer elects not to interrupt during such periods described above, the consumer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges provided hereunder, based on the consumer's proportionate share of the higher cost of such purchased power, plus 4.0 mills per kWh, for all consumption during such period. The cost of such purchased energy shall be based on the incremental energy cost incurred by Seminole for the hour in which purchases are made to avoid interruption. If, for any reason during such period, the consumer is notified that the energy purchased from outside sources is no longer available, the terms of this Special Provision will cease to apply and interruption will be required for the remainder of such period.

In the event a consumer elects to interrupt irrespective of the availability of additional energy purchased by Seminole during the period of which interruption would have otherwise occurred, the consumer will incur no responsibility for the payment of any additional cost of such energy.

RESIDENTIAL SERVICE

RATE SCHEDULE - R

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: For service for all domestic purposes in private residences through one meter and individually metered apartment units.

Character of Service: Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3 wire. Three phase service may be provided where available at 60 hertz, 120/240 Volts, 4 wire.

Limitations of Service:

1. This rate schedule does not provide for standby service.
2. This rate schedule does not permit resale of service.
3. The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
4. Three phase service is limited to a minimum of five horsepower motor or larger
5. Subject to the established rules and regulations of the Cooperative.

Rate: (Monthly)

Consumer Charge:	\$ 14.00 <u>17.00</u>
Energy Charge: First 1000 kWh	\$ 0.0748 <u>.0763</u> per kWh
Over 1000 kWh	\$0.0913 per kWh

Minimum Charge: \$14.00 per month or as specified in agreement for service.

Terms of Payment: Cash, within the time limit specified on the bill and at Cooperative designated locations.

Billing Adjustments: The Cooperative's power fuel cost adjustment and tax adjustment clauses which are contained on sheet numbers 14.0 and 15.0.

Demand Charges: Not Applicable

Term of Service: From billing period to billing period, until receipt of notice by the Cooperative from the consumer to disconnect, or upon disconnect by the Cooperative under Cooperative rules. Where special equipment to serve the consumer is required, the Cooperative may require a revenue guarantee agreement.

Additional Clauses: None

Miscellaneous: None

CLAY ELECTRIC COOPERATIVE, INC.

RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – RT

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: On an experimental basis, at the option of the Cooperative, to approximately 100 residential consumers otherwise eligible for service under Rate Schedule R who volunteer for service hereunder, subject to the execution of an agreement for service between the Cooperative and the consumer.

Character of Service:

Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3-wire. Three-phase service may be provided where available at 60 Hertz, 120/240 Volts, 4-wire.

Limitations of Service:

1. This rate schedule does not provide for standby service.
2. This rate schedule does not permit resale of service.
3. The Capacity of individual single phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
4. Three phase service is limited to a minimum of five horsepower motor or larger.
5. Subject to the established rules and regulations of the Cooperative.

Rate: (Monthly)

Consumer Charge:		\$ 48.00 <u>21.00</u>
Energy Charge:	All On-Peak kWh	\$0. 175 <u>.1765</u> per kWh
	All Off-Peak kWh	\$0. 050 <u>.0515</u> per kWh

Minimum Charge: \$18.00 per month or as specified in agreement for service.

Rating Periods:

On-Peak:

November through March: All days during the hours from 6 a.m. to 10 a.m.

April through October: All days during the hours from 4 p.m. to 9 p.m.

Off-Peak:

All other hours.

Terms of Payments:

Cash, within the time limit specified on the bill, and at Cooperative designated locations.

Billing Adjustments:

The Cooperative's power cost adjustment and tax adjustment clauses which are contained on sheet numbers 14.0 and 15.0.

Demand Charges:

Not applicable.

"Continued to Sheet No. 11.5"

"Continued from Sheet No. 11.4"

RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – RT

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, consumers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such consumer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve consecutive months.

Special Provisions:

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
4. Consumers at their option may elect to receive a lower monthly consumer charge by making a Contribution-in-Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. For consumers electing this option, the Consumer charge shall be \$ ~~45.00~~ 18.00 per month.

Additional Clauses:

None

Miscellaneous:

None

GENERAL SERVICE-NON DEMAND

RATE SCHEDULE – GS

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: To lighting, power, and any other purpose with a demand of 50 kW or less, served through one meter.

Character of Service: Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

- Limitations of Service:
1. This rate schedule does not provide for standby service.
 2. This rate schedule does not permit resale of service.
 3. The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
 4. Three-phase service is limited to a minimum of five (5) horsepower motor or larger.
 5. Subject to the established rules and regulations of the Cooperative.
 6. When the consumer's monthly energy usage as measured by the Cooperative's meter exceeds 15,000 kWh, the Cooperative shall install a demand meter for the purpose of indicating or recording the consumer's monthly maximum kilowatt load for any period of 15 consecutive minutes. Should the consumer's maximum demand so recorded exceed 50 kW during any three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months. The consumer shall continue to receive service under Schedule GSD until such time as the consumer's monthly kilowatt demand so recorded for a period of twelve consecutive months does not exceed 50 kW. However, if the consumer's monthly demand has not exceeded 75 kW during any three of the preceding twelve months and the consumer requests to be billed under Schedule GS, then the consumer shall continue to receive service hereunder.
 7. Service to community recreational areas or churches may continue on this schedule regardless of measured demand. Community recreational areas includes, but is not limited to: baseball, softball, football, soccer, tennis, and basketball. However if the consumer's monthly bill would be less under the schedule GSD, then the consumer can receive service under schedule GSD.

Rate: (Monthly)

Consumer Charge: \$ 17.00

Energy Charge: \$0.0835 per kWh

Minimum Charge:

1. As specified in the agreement for service, or
2. The Consumer Charge.

GENERAL SERVICE – NON DEMAND
OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – GST

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: On an experimental basis, at the option of the cooperative, to approximately 50 general service consumers otherwise eligible for service under Rate Schedule GS who volunteer for service hereunder, subject to the execution of an agreement for service between the Cooperative and the consumer.

Character of Service:
Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

- Limitations of Service:
1. This rate schedule does not provide for standby service.
 2. This rate schedule does not permit resale of service.
 3. The Capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 volts.
 4. Three phase service is limited to a minimum of five (5) horsepower motor or larger.
 5. Subject to the established rules and regulations of the Cooperative.
 6. When the consumer's monthly energy usage as measured by the Cooperative's meter exceeds 15,000 kWh, the Cooperative shall install a demand meter for the purpose of indicating or recording the consumer's monthly maximum kilowatt load for any period of 15 consecutive minutes. Should the consumer's maximum demand so recorded exceed 50 kW during any three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months. The consumer shall continue to receive service under Schedule GSD until such time as the consumer's monthly kilowatt demand so recorded for a period of twelve consecutive months does not exceed 50 kW. However, if the consumer's monthly demand has not exceeded 75 kW during any three of the preceding twelve months and the consumer requests to be billed under Schedule GS, then the consumer shall continue to receive service hereunder.

Rate: (Monthly)

Consumer Charge:		\$ 23.00
Energy Charge:	All On-Peak kWh	\$ 0.185 per kWh
	All Off-Peak kWh	\$ 0.049 per kWh
Minimum Charge:	1. As specified in the agreement for service, or	
	2. The Consumer Charge	

Rating Periods:

- On-Peak:
- November through March: All days during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10:00 p.m.
 - April through October: All days during the hours from 2 p.m. to 8 p.m.
- Off-Peak:
- All other hours.

GENERAL SERVICE – NON-DEMAND
100% LOAD FACTOR USAGE

RATE SCHEDULE – GS-1

Availability:	Throughout the entire territory served by Clay electric Cooperative, Inc.
Applicability:	To any consumer, other than residential, with fixed wattage loads operating continuously throughout the billing period such as traffic signals.
Character of Service:	Alternating current, single or three phase, 60 Hertz, at available secondary voltage.
Limitations of Service:	<ol style="list-style-type: none"> 1. This rate schedule does not provide for standby service. 2. This rate schedule does not permit resale of service.
Rate: (Monthly)	
Consumer charge:	\$ 17.00
Energy Charge:	\$.0835 per kWh
Minimum Charge:	<ol style="list-style-type: none"> 1. As specified in the agreement for service. 2. The Consumer Charge.
Calculated Usage:	The calculated kWh usage at each unmetered point shall be determined by operating tests or utilization of manufacturer ratings and specifications. The monthly operation shall be based on 730 hours.
Terms of Payment:	Cash, within the time limit specified on the bill, and at Cooperative designated locations.
Demand Charges:	Non Applicable
Billing Adjustments:	The Cooperative's power cost adjustment and tax adjustment clause contained on sheet Numbers 14.0 and 15.0.
Term of Service:	From billing period to billing period, until receipt of notice by the Cooperative from the consumer to disconnect, or upon disconnect by the Cooperative under Cooperative's rules. Where special equipment to serve the consumer is required, the Cooperative may require a revenue guarantee agreement.
Additional Clauses:	None
Miscellaneous:	None

GENERAL SERVICE-DEMAND

RATE SCHEDULE – GSD

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: To lighting and power purpose with measured demand greater than 50 kW but not more than 1000 kW
Served through one meter.

Character of Service: Alternating current, single or three phase, 60 Hertz, at available secondary voltages.

Limitations of Service:

1. This rate schedule does not provide for standby service.
2. This rate schedule does not permit resale of service.
3. If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service.
4. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
5. Subject to the established rules and regulations of the Cooperative.
6. Should the consumer's monthly maximum kilowatt demand for any period of fifteen (15) consecutive minutes as indicated or recorded by the Cooperative's demand meter for service hereunder not exceed 50 kW for a period of twelve consecutive months, the consumer shall be reclassified and shall begin receiving service under Schedule GS for the next twelve months. However, if the consumer's maximum kilowatt demand has not exceeded 75 kW during any three of the preceding twelve months, then the consumer shall have the option of being billed under Schedule GS. Upon exercising that option, the consumer will continue to be billed under Schedule GS until such time as the consumer's monthly kilowatt demand has exceeded 75 kW during three or more of the preceding twelve months, or (after being billed under Schedule GS for twelve months) the consumer requests to be billed under Schedule GSD.

Rate: (Monthly)

Consumer Charge:	\$ 80.00
Demand Charge:	\$ 4.35 per kW
Energy Charge:	\$ 0.0600 per kWh

GENERAL SERVICE DEMAND – TIME OF USE

RATE SCHEDULE – GSDT/LM

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: On an experimental basis, at the option of the Cooperative, to approximately 25 consumers who volunteer for service hereunder, subject to the execution of an agreement for service between the cooperative and the consumer. This schedule will be applicable to consumers otherwise eligible for service under Rate Schedule GSD, where the consumer's monthly maximum load is between 200 kW and 1,000 kW.

Character of Service: Alternating current, three phase, 60 Hertz, and at any available voltage.

Limitations of Service:

1. Does not provide for standby service.
2. Does not permit resale of service.
3. If service is furnished at secondary voltage, the delivery point shall be the point of attachment unless otherwise specified in the contract for service.
4. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service.
All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
5. Subject to the established rules and regulations of the Cooperative.
6. Should the consumer's monthly maximum kilowatt load fail to equal or exceed 200 kW during at least three of the preceding twelve months, the consumer shall be reclassified and shall begin receiving service under Schedule GSD for the next twelve months.

Rate: (Monthly)

Consumer Charge:	\$100.00
Consumer Peak Demand Charge:	\$2.25 per kW
On-Peak Demand Charge:	\$10.00 per kW
Energy Charge:	\$0.0490 per kWh

"Continued To Sheet No. 9.3"

INTERRUPTIBLE SERVICE

RATE SCHEDULE – INT

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: At the consumer's option where the consumer's average billing demand is 500 kW or more, where service may be interrupted by the Cooperative or its designee, and for which the Cooperative has been able to acquire wholesale interruptible service from Seminole Electric Cooperative, Inc. (Seminole) under its Rate Schedule INT-2.

Character of Service: Alternating current, single or three phase, 60 Hertz, and at any available voltages, subject to immediate and total interruption pursuant to the agreement for electric service between the Cooperative and the consumer.

Limitations of Service:

1. Does not provide for standby service.
2. Does not permit resale of service.
3. The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
4. Subject to the established rules and regulations of the Cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

Rate: (Monthly)

Consumer Charge:

Secondary Metering Voltage	\$ 290.00
Primary Metering Voltage	\$ 430.00
Transmission Metering Voltage	\$ 1,030.00

Facilities Charge: 1.75% times the Facilities Investment

Demand Charge: \$ 6.55 per kW of Billing Demand

Interruptible Demand Credit: \$ 8.70 per kW of Load Factor Adjusted Demand

Energy Charge \$ 0.0388 per kWh

"Continued To Sheet No. 10.21"

(Continued from Sheet No. 10.21)

INTERRUPTIBLE SERVICE

RATE SCHEDULE -INT

Delivery Voltage Credit:

When the consumer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge in the above Rate provision shall be subject to the following credit:

For Distribution Primary Delivery voltage: \$ 0.36 per kW of Billing Demand
 For Transmission Delivery Voltage: \$ 1.35 per kW of Billing Demand

Metering Voltage:

The Metering voltage stated in the above Rate provision shall be the voltage at which Seminole meters the Consumer's load for service rendered hereunder.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Cooperative or its designee. When the Cooperative or its designee meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the non-fuel portion of the Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Adjustment for Losses:

The demand (kW) and energy (kWh) metered by the Cooperative shall be adjusted to compensate for the estimated line and transformation losses back to the wholesale point of delivery at which the Cooperative purchases power for service rendered hereunder from Seminole.

Estimated Billing:

To the extent that any of the information required to determine the consumer's monthly bill is not available at the time of billing, bills will be rendered using estimates of said information, with such estimates being based upon actual and all known pertinent facts. Differences between billings based on actual and estimated billing information shall be subsequently trued up, with interest accrued at Seminole's short term investment or cost of funds rate whichever is applicable.

Billing Adjustments:

Cooperative's tax adjustment and power factor adjustment clauses which are contained on sheets numbered 15.0 and 16.0, respectively.

"Continued to Sheet No. 10.23"

INTERRUPTIBLE SERVICE
OPTIONAL TIME-OF-USE
RATE SCHEDULE-INT-T

- Availability:** Throughout the entire territory served by Clay Electric Cooperative, Inc.
- Applicability:** At the consumer's option, to consumers otherwise eligible for service under the Cooperative's rate Schedule INT, provided that the consumer's total load requirements at each point of delivery are measured through one meter.
- Character of Service:** Alternating current, single or three phase, 60 Hertz, and at any available voltages, subject to immediate and total interruption pursuant to the agreement for electric service between the Cooperative and the consumer.
- Limitations of Service:**
1. Does not provide for standby service.
 2. Does not permit resale of service.
 3. The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
 4. Subject to the established rules and regulations of the Cooperative and subject to the execution of a written agreement for electric service between the Cooperative and the consumer.

Rate: (Monthly)

Consumer Charge:

Secondary Metering voltage	\$ 290.00
Primary Metering voltage	\$ 430.00
Transmission Metering voltage	\$ 1,030.00

Facilities Charge: 1.75% times the Facilities Investment

Demand Charge:

Base Demand Charge	\$ 1.10 per kW of Base Demand
On-Peak Demand Charge	\$ 5.70 per kW of On-Peak Demand

Interruptible Demand Credit: \$8.70 per kW of Load Factor Adjusted Demand

Energy Charge:

On-Peak Energy	\$0.0460 per On-Peak kWh
Off-Peak Energy	\$0.0342 per Off-Peak kWh

"Continued to Sheet No. 10.27"

(Continued from Sheet No. 10.28)

INTERRUPTIBLE SERVICE
 OPTIONAL TIME-OF-USE
 RATE SCHEDULE -INT-T

Delivery Voltage Credit:

When the consumer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge in the above Rate provision shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 0.36 per kW of Billing Demand
For Transmission Delivery voltage:	\$ 1.35 per kW of Billing Demand

Metering voltage:

The Metering Voltage stated in the above Rate provision shall be the voltage at which Seminole Meters the consumer's load for service rendered hereunder.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Cooperative or its designee. When the Cooperative or its designee meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the non-fuel portion of the Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Adjustment For Losses:

The demand (kW) and energy (kWh) metered by the Cooperative shall be adjusted to compensate for the estimated line and transformation losses back to the wholesale point of delivery at which the Cooperative purchases power for service rendered hereunder from Seminole.

Estimated Billing:

To the extent that any of the information required to determine the consumer's monthly bill is not available at the time of billing, bill will be rendered using estimates of said information, with such estimates being based upon actual and all known pertinent facts. Differences between billings based on actual and estimated billing information shall be subsequently trued up, with interest accrued at Seminole's short-term investment or cost of funds rate, whichever is applicable.

Billing Adjustments:

Cooperative's tax adjustment and power factor adjustment clauses which are contained on sheets Numbered 15.0 and 16.0, respectively.

"Continued to Sheet No. 10.30"

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"Continued from Sheet No. 11.4"

RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – RT

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, consumers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such consumer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve consecutive months.

Special Provisions:

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
4. Consumers at their option may elect to receive a lower monthly consumer charge by making a Contribution-in-Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. For consumers electing this option, the Consumer charge shall be \$ 18.00 per month.

Additional Clauses:

None

Miscellaneous:

None

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CLAY ELECTRIC COOPERATIVE, INC.

RESIDENTIAL SERVICE

RATE SCHEDULE – R

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: For service for all domestic purposes in private residences through one meter and individually metered apartment units.

Character of Service: Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3 wire. Three phase service may be provided where available at 60 hertz, 120/240 Volts, 4 wire.

Limitations of Service:

1. This rate schedule does not provide for standby service.
2. This rate schedule does not permit resale of service.
3. The capacity of individual single-phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
4. Three phase service is limited to a minimum of five horsepower motor or larger
5. Subject to the established rules and regulations of the Cooperative.

Rate: (Monthly)

Consumer Charge:	\$ 17.00
Energy Charge: First 1000 kWh	\$ 0.0763 per kWh
Over 1000 kWh	\$ 0.0913 per kWh

Minimum Charge: \$14.00 per month or as specified in agreement for service.

Terms of Payment: Cash, within the time limit specified on the bill and at Cooperative designated locations.

Billing Adjustments: The Cooperative's power fuel cost adjustment and tax adjustment clauses which are contained on sheet numbers 14.0 and 15.0.

Demand Charges: Not Applicable

Term of Service: From billing period to billing period, until receipt of notice by the Cooperative from the consumer to disconnect, or upon disconnect by the Cooperative under Cooperative rules. Where special equipment to serve the consumer is required, the Cooperative may require a revenue guarantee agreement.

Additional Clauses: None

Miscellaneous: None

RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – RT

Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.

Applicability: On an experimental basis, at the option of the Cooperative, to approximately 100 residential consumers otherwise eligible for service under Rate Schedule R who volunteer for service hereunder, subject to the execution of an agreement for service between the Cooperative and the consumer.

Character of Service: Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3-wire. Three-phase service may be provided where available at 60 Hertz, 120/240 Volts, 4-wire.

Limitations of Service:

1. This rate schedule does not provide for standby service.
2. This rate schedule does not permit resale of service.
3. The Capacity of individual single phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts.
4. Three phase service is limited to a minimum of five horsepower motor or larger.
5. Subject to the established rules and regulations of the Cooperative.

Rate: (Monthly)

Consumer Charge:		\$ 21.00
Energy Charge:	All On-Peak kWh	\$ 0.1765 per kWh
	All Off-Peak kWh	\$ 0.0515 per kWh

Minimum Charge: \$18.00 per month or as specified in agreement for service.

Rating Periods:

On-Peak:

November through March: All days during the hours from 6 a.m. to 10 a.m.

April through October: All days during the hours from 4 p.m. to 9 p.m.

Off-Peak:

All other hours.

Terms of Payments:

Cash, within the time limit specified on the bill, and at Cooperative designated locations.

Billing Adjustments:

The Cooperative's power cost adjustment and tax adjustment clauses which are contained on sheet numbers 14.0 and 15.0.

Demand Charges:

Not applicable.

"Continued to Sheet No. 11.5"

"Continued from Sheet No. 11.4"

RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE

RATE SCHEDULE – RT

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, consumers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such consumer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve consecutive months.

Special Provisions:

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
4. Consumers at their option may elect to receive a lower monthly consumer charge by making a Contribution-in-Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. For consumers electing this option, the Consumer charge shall be \$ 18.00 per month.

Additional Clauses:

None

Miscellaneous:

None