

Hopping Green & Sams

Attorneys and Counselors
August 1, 2013

BY HAND-DELIVERY

Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

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COMMISSION
CLERK

Re: Docket No. 130007-EI

Dear Ms. Cole:

On behalf of Duke Energy Florida, Inc. ("DEF"), I enclose for filing in the above docket the original and fifteen (15) copies of the following:

- DEF's Petition for Approval of 2013 Environmental Cost Recovery Estimated/Actual True-Up;
- Pre-filed Direct Testimony of Thomas G. Foster and Exhibits (TGF-3) and (TGF-4);
- Pre-filed Direct Testimony of Patricia Q. West;
- Pre-filed Direct Testimony of Jeff Swartz;
- Pre-filed Direct Testimony of Mark Hellstern;
- Pre-filed Direct Testimony of Corey Zeigler; and
- DEF's Notice of Adoption of Testimony.

Electronic versions of the enclosed documents are being furnished to the parties on the attached certificate of service by U.S. Mail.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning it to me. If you have any questions regarding this filing, please call me at 222-7500.

Very truly yours,

HOPPING GREEN & SAMS, P.A.

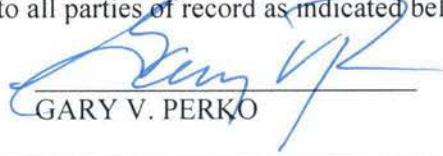
By: 
Gary V. Perko

Enclosures
cc: Certificate of Service

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by hand-delivery (*) or U.S. mail this 1st day of August, 2013 to all parties of record as indicated below.


GARY V. PERKO

<p>Charles Murphy, Esquire* Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 cmurphy@psc.state.fl.us</p> <p>James D. Beasley, Esquire Jeffrey Wahlen, Esquire Ausley & McMullen Law Firm Post Office Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com</p> <p>John T. Butler, Esquire Florida Power & Light Co. 700 Universe Boulevard Juno Beach, Florida 33408 John.butler@fpl.com</p> <p>Ken Hoffman, Esquire Florida Power & Light 215 S. Monroe Street, Suite 810 Tallahassee, Florida 32301-1859 ken.hoffman@fpl.com</p> <p>Jeffrey A. Stone, Esquire Russell A. Badders, Esquire Steven R. Griffin, Esquire Beggs & Lane Law Firm Post Office Box 12950 Pensacola, Florida 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>Ms. Paula K. Brown Tampa Electric Company Post Office Box 111 Tampa, Florida 33601 regdept@tecoenergy.com</p>	<p>J.R. Kelly /P.Christensen/ Charles Rehwinkel Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, #812 Tallahassee, Florida 32399 Kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us Rehwinkel.charles@leg.state.fl.us</p> <p>Mr. James W. Brew, Esquire c/o Brickfield Law Firm 8th Floor, West Tower 1025 Thomas Jefferson St., NW Washington, DC 20007 jbrew@bbrslaw.com</p> <p>Jon C. Moyle, Jr., Esquire Moyle Law Firm 118 North Gadsden Street Tallahassee, Florida 32301 jmoyle@moylelaw.com</p> <p>Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, Florida 32520-0780 rlmcee@southernco.com</p> <p>John Burnett/Dianne Triplett Duke Energy Florida, Inc. Post Office Box 14042 St. Petersburg, Florida 33733 john.burnett@duke-energy.com Dianne.triplett@duke-energy.com</p> <p>Paul Lewis, Jr. Duke Energy Florida, Inc. 106 E. College Ave., Suite 800 Tallahassee, Florida 32301 Paul.lewisjr@pgnmail.com</p>
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DIRECT TESTIMONY OF

THOMAS G. FOSTER

ON BEHALF OF

DUKE ENERGY FLORIDA

DOCKET NO. 130007-EI

AUGUST 1, 2013

Q. Please state your name and business address.

A. My name is Thomas G. Foster. My business address is 299 First Avenue North,
St. Petersburg, FL 33701.

Q. Have you previously filed testimony before this Commission in Docket No. 130007-EI?

A. Yes, I provided direct testimony on April 1, 2013.

Q: Has your job description, education background and professional experience changed since that time?

A. No.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present, for Commission review and approval, Duke Energy Florida's (DEF) estimated/actual true-up costs associated with environmental compliance activities for the period January 2013 through

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1 December 2013. I also explain the variance between 2013 estimated/actual cost
2 projections versus original 2013 cost projections for emission allowances
3 (Project 5).

4
5 **Q. Have you prepared or caused to be prepared under your direction,**
6 **supervision or control any exhibits in this proceeding?**

7 A. Yes. I am sponsoring the following exhibits:

- 8 1. Exhibit No. __TGF-3, which consists of PSC Forms 42-1E through 42-
9 9E; and
- 10 2. Exhibit No. __TGF-4, which provides details of capital projects by site.

11 These exhibits provide detail on DEF's estimated/actual true-up capital and
12 O&M environmental costs and revenue requirements for the period January
13 2013 through December 2013.

14
15 **Q. What is the estimated/actual true-up amount for which DEF is requesting**
16 **recovery for the period of January 2013 through December 2013?**

17 A. The estimated/actual true-up amount for 2013 is an under-recovery, including
18 interest, of \$17,547,195 as shown in Exhibit No. __ (TGF-3), Form 42-1E, Line
19 4. This amount will be added to the final true-up under-recovery of \$2,001,164
20 for 2012 shown on Form 42-2E, Line 7a, resulting in a net under-recovery of
21 \$19,548,359 as shown on Form 42-2E, Line 11. The calculations supporting the
22 estimated true-up for 2013 are contained in Forms 42-1E through 42-8E.

23

1 **Q. What capital structure, components and cost rates did DEF rely upon to**
2 **calculate the revenue requirement rate of return for the period January**
3 **2013 through December 2013?**

4 A. The capital structure, components and cost rates relied upon to calculate the
5 revenue requirement rate of return for the period January 2013 through
6 December 2013 are shown on page 42-9E. Page 42-9E includes the derivation
7 of debt and equity components used in the Return on Average Net Investment,
8 lines 7 (a) and (b), on Form 42-8E included in Exhibit TGF-3. The schedule
9 also cites all sources and includes the rationale for using the particular capital
10 structure and cost rates.

11
12 **Q. How do estimated/actual O&M expenditures for January 2013 through**
13 **December 2013 compare with original projections?**

14 A. Form 42-4E shows that total O&M project costs are projected to be
15 approximately \$10 million or 29% higher than originally projected. Significant
16 O&M variances are discussed below.

17
18 **O&M Project Variances**

19 **1. Transmission and Distribution Substation Environmental Investigation,**
20 **Remediation, and Pollution Prevention (Project 1) - O&M**

21 O&M expenditures for the substation system programs are estimated to be
22 approximately \$1.6 million or 66% higher than originally projected as
23 discussed in the testimony of Mr. Corey Zeigler.

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**2. Distribution System Environmental Investigation, Remediation, and
Pollution Prevention (Project 2) – O&M**

O&M expenditures for the distribution system program are estimated to be approximately \$79,000 or 42% lower than originally projected as discussed in the testimony of Mr. Zeigler.

3. Pipeline Integrity Management Program (Project 3) – O&M

O&M expenditures for the PIM program are expected to be approximately \$221,000 or 37% lower than originally projected as discussed in the testimony of Ms. Patricia West.

4. Emissions Allowances (Project 5) – O&M

SO₂ and NO_x expenses are estimated to be approximately \$630,000 or 22% higher than originally projected. This variance is primarily due to increased burns at Crystal River Units 1&2.

5. CAIR/CAMR – Peaking Program (Project 7.2) – O&M

O&M expenditures for the CAIR/CAMR – Peaking Program are estimated to be approximately \$47,000 or 69% higher than originally projected as discussed in the testimony of Ms. West.

6. CAIR Crystal River - Energy (Project 7.4) – O&M

1 Total O&M expenditures are expected to be approximately \$7.2 million or
2 26% higher than originally projected as discussed in the testimony of Mr.
3 Swartz

4

5 **7. Best Available Retrofit Technology Program (Project 7.5) – O&M**

6 O&M costs for the BART Program are estimated to be approximately
7 \$12,000 or 74% lower than originally projected as discussed in the testimony
8 of Ms. West.

9

10 **8. Arsenic Groundwater Standard (Project 8) – O&M**

11 O&M costs for the Arsenic Groundwater Standard are expected to be
12 approximately \$10,000 or 32% lower than originally projected as discussed
13 in the testimony of Ms. West.

14

15 **9. Sea Turtle – Coastal Street Lighting (Project 9) – O&M**

16 O&M costs for the Sea Turtle Program are expected to be approximately
17 \$2,000 or 76% lower than originally projected as discussed in the testimony
18 of Mr. Zeigler.

19

20 **10. National Pollutant Discharge Elimination System - Energy (Project 16)**

21 **– O&M**

1 O&M costs for the NPDES Program are expected to be approximately
2 \$98,000 or 21% lower than originally projected as discussed in the
3 testimony of Ms. West.

4

5 **11. Mercury & Air Toxics Standards (MATS) Program – CR4&5 (Project**
6 **17) – O&M**

7 O&M expenditures for the MATS – CR4&5 Program are expected to be
8 approximately \$198,000 higher than originally projected as discussed in the
9 testimony of Ms. West.

10

11 **12. Mercury & Air Toxics Standards (MATS) Program – CR1&2 (Project**
12 **17.2) – O&M**

13 O&M expenditures for the MATS – CR1&2 Program are expected to be
14 approximately \$786,000 as discussed in the testimony of Ms. West.

15

16 **Q. How do estimated/actual capital recoverable costs for January 2013**
17 **through December 2013 compare with DEF's original projections?**

18 A. Total recoverable capital costs itemized on Form 42-6E, are projected to be
19 approximately \$5.8 million or 3% higher than originally projected. Below are
20 variance explanations for expenditures associated with capital investment
21 projects with significant variances. The return on investment, depreciation and
22 taxes for each project for the estimated/actual period are provided on Form 42-
23 8E, pages 1 through 18.

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Capital Investment Project Variances – Recoverable Costs

1. Pipeline Integrity Management Program (Project 3) - Capital

Capital expenditures for the PIM Program are expected to be approximately \$1.1 million lower than originally projected. This decrease is due to the correction of prior year accounting adjustments. In February 2005, \$0.59 million recorded in ECRC CWIP was reversed in the same month in a non-ECRC CWIP account. Consequently, this reversal was not reflected in ECRC as it was posted to non-ECRC CWIP. In April 2005, \$0.51 million of PIM costs previously charged to ECRC CWIP in December 2003 were inadvertently charged again in January 2004 . DEF has reflected a \$1.1 million credit to the PIM project in January 2013 and a total credit of \$1.3 million to accumulated depreciation, return, and depreciation and property tax as shown on Exhibit TGF-4 page 2 of 24 Lines 1b, 3, 7c and 8e, respectively. The January 2013 deferred ECRC under-recovered ECRC balance was offset by interest of approximately \$52,000 associated with this credit as shown on Exhibit TGF-3 page 3 of 27 Line 6.

2. CAIR (Project 7.x) – Capital

Capital expenditures are estimated to be approximately \$6.7 million or 145% higher for this program than originally projected as discussed in the testimony of Mr. Swartz.

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3. Sea Turtle – Coastal Street Lighting Program (Project 9)

Capital expenditures are estimated to be approximately \$3,000 or 100% lower than originally projected as discussed in the testimony of Mr. Zeigler.

4. Thermal Discharge Permanent Cooling Tower (Project 11.1) – Capital

As explained in the petition filed in Docket No. 130007-EI and Docket 130091-EI, DEF announced on February 5, 2013 that it will retire Crystal River Unit 3 (CR3). Due to the reduction in thermal loading resulting from the retirement of CR3, construction of the thermal discharge permanent cooling tower is no longer necessary. For that reason, DEF is treating costs incurred of approximately \$18.2 million for the project, including any future exit or wind-down costs, as a regulatory asset as of January 1, 2013, and amortizing it over three years until fully recovered by December 31, 2015, with a return on the unamortized balance.

5. National Pollutant Discharge Elimination System (NPDES) (Project 16)

- Capital

Capital expenditures for the NPDES Program are expected to be approximately \$9.3 million higher than originally projected as discussed in the testimony of Ms. West.

6. Mercury & Air Toxics Standards (MATS) Program – CR4&5 (Project

17) - Capital

1 Capital expenditures for MATS – CR4&5 are expected to be approximately
2 \$9.6 million or 96% lower than originally projected as discussed in the direct
3 testimony of Ms. West.

4

5 **7. Mercury & Air Toxics Standards (MATS) Program – CR1&2 (Project**
6 **17.2) - Capital**

7 Capital expenditures for MATS – CR1&2 Program are shown to be
8 approximately \$194,000 higher than originally projected as discussed in the
9 testimony of Ms. West.

10

11 **Q. Does this conclude your testimony?**

12 **A. Yes.**

Docket No. 130007-EI

Duke Energy Florida

Witness: T. G. Foster

Exh. No. __ (TGF-3)

Page 1 of 27

**DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Commission Forms 42-1E Through 42-9E**

**January 2013 - December 2013
Calculation for the Current Period Estimated / Actual Amount
Actuals for the Period of January 2013 through June 2013
Estimates for the Period July 2013 through December 2013**

DOCKET NO. 130007-EI

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013
(in Dollars)

Form 42-1E

Docket No. 130007-EI
Duke Energy Florida
Witness: T. G. Foster
Exh. No. ___ (TGF-3)
Page 2 of 27

<u>Line</u>		<u>Period Amount</u>
1	Over/(Under) Recovery for the Period (Form 42-2E, Line 5)	\$ (17,597,038)
2	Interest Provision (Form 42-2E, Line 6)	49,843
3	Sum of Current Period Adjustments (Form 42-2E, Line 10)	<u>0</u>
4	Final True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2014 to December 2014 (Lines 1 + 2 + 3)	<u>\$ (17,547,195)</u>

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013

End of Period True-Up Amount
(in Dollars)

Line	Description	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	ECRC Revenues (net of Revenue Taxes)	\$12,724,956	2,279,281	3,703,194	2,949,676	2,774,590	3,366,784	3,971,630	4,432,176	4,551,643	4,759,375	3,448,030	3,487,678	41,573,918
2	True-Up Provision (Order No. PSC 12-0613 LOF-4)	1,078,702	1,078,702	1,078,702	1,078,702	1,078,702	1,078,702	1,078,702	1,078,702	1,078,702	1,078,702	1,078,702	1,078,702	12,944,823
3	ECRC Revenues Applicable to Period (Lines 1 + 2)	\$13,803,658	3,357,983	4,781,896	4,028,378	3,853,292	4,445,486	5,050,332	5,510,878	5,630,345	5,838,077	4,526,732	4,566,380	54,518,741
4	Jurisdictional ECRC Costs													
a.	O & M Activities (Form 42-5E, Line 9)	\$2,304,433	2,279,281	3,703,194	2,949,676	2,774,590	3,366,784	3,971,630	4,432,176	4,551,643	4,759,375	3,448,030	3,487,678	41,573,918
b.	Capital Investment Projects (Form 42-7L, Line 9)	32,982,168	13,911,984	13,904,433	13,896,220	13,884,188	13,872,916	14,106,301	14,300,959	14,281,774	14,761,927	14,746,135	14,489,146	168,138,101
c.	Other	\$15,286,601	16,141,264	17,607,627	16,845,896	16,608,778	17,239,260	18,023,931	18,713,115	18,833,365	18,521,302	17,694,365	17,976,774	209,712,035
d.	Total Jurisdictional ECRC Costs	\$50,573,199	32,332,529	35,215,251	33,692,192	33,167,568	34,479,960	35,901,861	37,145,250	37,666,782	37,842,579	36,888,530	36,973,600	429,424,054
5	Over/(Under) Recovery (Line 3 - Line 4d)	(\$1,482,944)	(\$2,487,155)	(\$4,179,892)	(\$2,703,675)	(\$5,314,278)	(\$9,033,474)	(\$10,851,529)	(\$11,634,372)	(\$12,036,437)	(\$12,004,502)	(\$12,361,798)	(\$12,407,220)	(\$17,905,913)
6	Interest Provision (Form 42-3E, Line 10) (A)	53,104	532	381	(356)	(405)	(428)	(365)	(392)	(420)	(494)	(652)	(862)	49,643
7	Beginning Balance True-Up & Interest Provision	32,944,423	30,435,881	6,870,556	3,662,343	(2,170,390)	(4,057,002)	(5,046,999)	(5,484,445)	(6,149,489)	(6,634,824)	(9,129,220)	(12,930,740)	32,944,423
a.	Deferred True-Up - January 2012 to December 2012	(2,001,164)	(2,001,164)	(2,001,164)	(2,001,164)	(2,001,164)	(2,001,164)	(2,001,164)	(2,001,164)	(2,001,164)	(2,001,164)	(2,001,164)	(2,001,164)	(2,001,164)
8	True-Up Collected/(Refunded) (see Line 2)	(1,078,702)	(1,078,702)	(1,078,702)	(1,078,702)	(1,078,702)	(1,078,702)	(1,078,702)	(1,078,702)	(1,078,702)	(1,078,702)	(1,078,702)	(1,078,702)	(12,944,823)
9	End of Period Total True-Up (Lines 5+6+7+8)	\$8,434,717	\$8,869,392	(\$39,021)	(\$4,121,554)	(\$6,058,766)	(\$7,048,163)	(\$7,549,079)	(\$8,130,651)	(\$8,635,988)	(\$11,110,384)	(\$14,911,904)	(\$19,548,659)	(\$19,548,659)
10	Adjustments to Period Total True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11	End of Period Total True-Up (Over/(Under) (Lines 9 + 10)	\$8,434,717	\$8,869,392	(\$39,021)	(\$4,121,554)	(\$6,058,766)	(\$7,048,163)	(\$7,549,079)	(\$8,130,651)	(\$8,635,988)	(\$11,110,384)	(\$14,911,904)	(\$19,548,659)	(\$19,548,659)

(A) Jan 2013 interest provision includes \$52,524 of interest related to a \$1,104,164 accounting adjustment to pipeline expenditures as shown on Form 42-81 p4 as explained in the 8/7/13 direct testimony of Thomas G. Foster.

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013

Form 42-3E

Docket No. 13007-EI
Duke Energy Florida
Witness: T. G. Foster
Ex. No. 161-3
Page 4 of 77

Interest Provision
(in Dollars)

Line	Description	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Estimated Jul-13	Estimated Aug-13	Estimated Sep-13	Estimated Oct-13	Estimated Nov-13	Estimated Dec-13	End of Period Total
1	Beginning True-Up Amount (Form 42-2E, Line 7 + 7a + 10)	\$10,943,259	\$8,434,717	\$4,869,492	(\$339,021)	(\$4,121,554)	(\$6,058,766)	(\$7,048,163)	(\$7,549,609)	(\$8,150,653)	(\$8,635,988)	(\$11,130,384)	(\$14,931,904)	
2	Ending True-Up Amount Before Interest (Line 1 + Form 42-2E, Lines 5 + 8)	8,381,613	4,868,860	(439,702)	(4,121,498)	(6,058,461)	(7,047,845)	(7,549,744)	(8,150,261)	(8,635,568)	(11,129,890)	(14,931,252)	(19,547,497)	
3	Total of Beginning & Ending True-Up (Lines 1 + 2)	19,324,872	13,303,577	4,530,190	(4,460,419)	(10,180,015)	(13,106,601)	(14,597,307)	(15,699,870)	(16,786,221)	(19,765,878)	(26,061,636)	(34,479,401)	
4	Average True-Up Amount (Line 3 x 1/2)	9,662,436	6,651,789	2,265,095	(2,230,210)	(5,090,008)	(6,553,301)	(7,298,704)	(7,849,935)	(8,393,111)	(9,882,939)	(13,030,818)	(17,239,701)	
5	Interest Rate (Last Business Day of Prior Month)	0.05%	0.09%	0.10%	0.08%	0.08%	0.07%	0.06%	0.06%	0.06%	0.06%	0.06%	0.06%	0.06%
6	Interest Rate (Last Business Day of Current Month)	0.09%	0.10%	0.08%	0.08%	0.07%	0.06%	0.06%	0.06%	0.06%	0.06%	0.06%	0.06%	0.06%
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.14%	0.19%	0.18%	0.16%	0.15%	0.13%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%
8	Average Interest Rate (Line 7 x 1/2)	0.070%	0.095%	0.090%	0.080%	0.075%	0.065%	0.060%	0.060%	0.060%	0.060%	0.060%	0.060%	0.060%
9	Monthly Average Interest Rate (Line 8 x 1/12)	0.006%	0.008%	0.008%	0.007%	0.006%	0.005%	0.005%	0.005%	0.005%	0.005%	0.005%	0.005%	0.005%
10	Interest Provision for the Month (Line 4 x Line 9)	\$580	\$532	\$181	(\$156)	(\$305)	(\$378)	(\$365)	(\$392)	(\$420)	(\$494)	(\$652)	(\$862)	(\$2,681)

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013

Variance Report of O&M Activities
(In Dollars)

Line	Description of O&M Activities - System	(1) Estimated/ Actual	(2) Projection Filing	(3) Variance Amount	(4) Percent
1	Description of O&M Activities - System				
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	\$2,662,426	\$1,326,996	\$1,335,430	101%
1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	1,242,730	1,020,672	222,058	22%
2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	107,721	186,600	(78,879)	-42%
3	Pipeline Integrity Management - Bartow/Anclole Pipeline - Intm	372,042	593,000	(220,958)	-37%
4	Above Ground Tank Secondary Containment	0	0	0	0%
5	SO2/NOx Emissions Allowances - Energy	3,555,724	2,923,146	632,578	12%
6	Phase II Cooling Water Intake	0	0	0	0%
6.a	Phase II Cooling Water Intake 316(b) - Intm	0	0	0	0%
7.2	CAIR/CAMR - Peaking - Demand	115,168	68,100	47,068	69%
7.4	CAIR/CAMR Crystal River - Base	17,480,437	17,026,199	454,238	3%
7.4	CAIR/CAMR Crystal River - Energy	17,446,501	10,697,492	6,749,009	63%
7.4	CAIR/CAMR Crystal River - A&G	195,722	184,271	11,451	6%
7.4	CAIR/CAMR Crystal River - Conditions of Certification	6,000	0	6,000	100%
7.5	Best Available Retrofit Technology (BART) - Energy	4,208	16,000	(11,792)	-74%
8	Arsenic Groundwater Standard - Base	21,018	31,000	(9,982)	-32%
9	Sea Turtle - Coastal Street Lighting - Distrib	600	2,500	(1,900)	-76%
11	Modular Cooling Towers - Base	0	0	0	0%
12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0%
13	Mercury Total Daily Maximum Loads Monitoring - Energy	0	0	0	0%
14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	0%
15	Effluent Limitation Guidelines ICR Program - Energy	0	0	0	0%
16	National Pollutant Discharge Elimination System (NPDES) - Energy	378,956	477,200	(98,244)	-21%
17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	197,852	0	197,852	100%
17.1	Mercury & Air Toxic Standards (MATS) Anclole Gas Conversion - Energy	0	0	0	0%
17.2	Mercury & Air Toxic Standards (MATS) CR1 & CR2 - Energy	786,176	0	786,176	100%
2	Total O&M Activities - Recoverable Costs	\$44,573,281	\$34,553,176	\$10,020,105	29%
3	Recoverable Costs Allocated to Energy	\$22,369,417	\$14,113,838	\$7,481,195	53%
4	Recoverable Costs Allocated to Demand	\$22,203,864	\$20,439,338	\$2,538,910	12%

Notes:

Column (1) - End of Period Totals on Form 42-5E
Column (2) - 2013 Projection Filing Form 42-2P
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

DUKE ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2013 through December 2013

O&M Activities
 (in Dollars)

Line	Description	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	5,893,609	\$223,608	\$195,162	\$49,152	\$140,035	\$214,800	\$241,000	\$241,000	\$241,000	\$241,000	\$241,000	\$241,000	\$2,667,476
2	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	642,511	40,819	168,940	248,445	178,887	178,887	102,667	102,667	102,667	102,667	102,667	102,667	1,247,740
3a	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	3,843	26,381	7,196	17,142	15,261	11,119	0	0	0	0	0	0	107,721
3	Pipeline Integrity Management - Bartow/Andole Pipeline	29,495	18,094	56,783	30,452	47,731	20,963	29,760	29,760	29,760	29,760	29,760	29,760	372,042
4	Above Ground Tank Secondary Containment - Peaking	175,303	152,208	250,233	244,386	354,763	337,553	496,775	522,664	436,237	353,799	353,799	353,799	3,555,724
5	SO2/NOx Emissions Allowances - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Phase II Cooling Water Intake 31e(b) - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
6a	Phase II Cooling Water Intake 31e(b) - Intm	108,926	19,663	118	11,476	0	0	0	0	0	0	0	0	115,168
7	CAIR/CAIR - Peaking	826,013	1,057,040	2,367,834	1,059,734	1,068,910	1,184,640	1,708,141	1,796,583	2,183,965	2,150,996	1,440,725	1,071,637	17,480,437
7.4	CAIR/CAIR - Crystal River - Base	911,632	865,147	872,234	1,418,618	1,251,579	1,315,133	1,739,016	1,825,181	1,765,974	1,565,760	1,064,217	2,009,909	17,446,501
7.4	CAIR/CAIR - Crystal River - Energy	17,500	18,306	28,695	12,502	17,331	16,310	16,310	16,310	16,310	16,310	16,310	16,310	195,722
7.4	CAIR/CAIR - Crystal River - A&G	0	0	6,300	0	0	6,100	2,500	0	0	1,000	0	2,500	6,000
7.4	CAIR/CAIR - Crystal River - Conditions of Certification	(1,725)	2,267	2,552	0	0	(402)	0	0	2,000	0	0	0	4,208
7.5	Best Available Retrofit Technology (BART) - Energy	0	3,210	0	4,108	0	0	7,500	0	0	6,000	0	0	21,018
8	Arsenic Groundwater Standard - Base	0	0	0	0	0	0	100	100	100	100	100	100	600
9	Sea Turtle - Coastal Street Lighting - Distrib	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Modular Cooling Towers - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Mercury Total Daily Maximum Loads Monitoring - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Effluent Limitation Guidelines ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
16	National Pollutant Discharge Elimination System (NPDES) - Energy	27,959	26,631	24,736	14,957	31,422	16,650	26,500	44,810	38,500	38,500	42,790	41,500	378,956
17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	0	0	0	0	0	0	2,750	32,750	3,426	122,740	2,750	33,426	197,852
17.1	Mercury & Air Toxic Standards (MATS) Crystalline Gas Conversion - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
17.2	Mercury & Air Toxic Standards (MATS) CR1 & CR2 - Energy	0	0	0	1,646	78,693	97,747	217,850	118,794	61,446	0	0	0	786,176
2	Total of O&M Activities	2,243,356	2,404,128	3,362,981	3,105,699	2,930,746	3,591,446	4,133,508	4,357,283	4,886,385	4,580,319	3,994,848	5,701,201	44,571,281
3	Recoverable Costs Allocated to Energy	1,111,240	1,026,254	1,156,054	1,000,339	1,718,436	1,963,186	2,245,390	2,744,401	2,407,583	2,066,706	1,864,286	2,241,732	22,175,417
4	Recoverable Costs Allocated to Demand - Transm	393,609	271,668	195,162	49,152	140,035	214,800	241,000	241,000	241,000	241,000	241,000	241,000	2,667,476
4	Recoverable Costs Allocated to Demand - Distrib	66,434	67,220	176,135	260,587	157,635	190,066	102,767	102,767	102,767	102,767	102,767	102,767	1,351,051
4	Recoverable Costs Allocated to Demand - Prod Base	826,013	1,060,250	2,169,834	1,064,042	1,068,910	1,164,640	1,268,341	1,306,083	2,183,965	2,156,996	1,440,725	1,071,637	17,501,455
4	Recoverable Costs Allocated to Demand - Prod Intm	29,495	18,094	56,783	30,452	47,731	20,963	29,760	29,760	29,760	29,760	29,760	29,760	372,042
4	Recoverable Costs Allocated to Demand - Prod Peaking	108,926	19,663	118	11,476	0	0	17,162	17,162	0	0	0	0	115,168
4	Recoverable Costs Allocated to Demand - A&G	7,750	18,306	28,695	12,502	17,447	17,861	16,310	16,310	16,310	16,310	16,310	16,310	195,722
5	Retail Energy Jurisdictional Factor	0.95530	0.97400	0.96990	0.96580	0.96680	0.96480	0.95890	0.95830	0.95760	0.95740	0.96630	0.97420	0.97420
6	Retail Transmission Demand Jurisdictional Factor	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203
6	Retail Distribution Demand Jurisdictional Factor	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561
6	Retail Production Demand Jurisdictional Factor - Base	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
6	Retail Production Demand Jurisdictional Factor - Intm	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703
6	Retail Production Demand Jurisdictional Factor - Peaking	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924
6	Retail Production Demand Jurisdictional Factor - A&G	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221
7	Jurisdictional Energy Recoverable Costs (A)	1,061,609	999,571	1,121,257	1,642,187	1,644,219	1,894,082	2,431,186	2,629,767	2,409,741	1,921,020	1,801,459	2,183,895	21,540,953
8	Jurisdictional Demand Recoverable Costs - Transm (B)	276,325	157,013	117,010	44,906	98,309	150,996	169,189	169,189	169,189	169,189	169,189	169,189	1,869,101
8	Jurisdictional Demand Recoverable Costs - Distrib (B)	66,043	66,925	175,561	259,443	157,180	189,172	102,316	102,316	102,316	102,316	102,316	102,316	1,345,121
8	Jurisdictional Demand Recoverable Costs - Prod Base (B)	21,444	13,155	41,283	18,869	34,702	15,240	21,636	21,636	21,636	21,636	21,636	21,636	270,485
8	Jurisdictional Demand Recoverable Costs - Prod Intm (B)	104,886	19,269	113	11,319	0	0	16,462	16,462	0	0	0	0	110,473
8	Jurisdictional Demand Recoverable Costs - Prod Peaking (B)	7,224	17,085	26,750	11,654	11,883	16,650	15,205	15,205	15,205	15,205	15,205	15,205	182,456
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	52,404,433	52,179,281	51,703,194	57,940,676	52,745,596	53,066,284	56,017,650	54,632,156	54,551,641	54,259,175	53,488,030	51,487,628	541,573,918

Notes:
 (A) Line 3 x Line 5
 (B) Line 4 x Line 6

DUKE ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2013 through December 2013

Variance Report of Capital Investment Activities
 (In Dollars)

Line	(1) Estimated/ Actual	(2) Projection Filing	(3) Variance Amount	(4) Percent
1	Description of Capital Investment Activities			
3.x	(\$987,293)	\$423,922	(\$1,411,215)	-333%
4.x	1,870,280	1,888,872	(18,592)	-1%
5	2,029,519	2,045,923	(16,404)	-1%
7.x	167,137,487	166,730,840	406,647	0%
9	1,327	1,572	(245)	-16%
10.x	29,167	28,892	275	1%
11	0	0	0	0%
11.1	7,618,532	44,155	7,574,377	17154%
16	272,280	356,073	(83,793)	-24%
17.x	2,666,626	3,307,243	(640,617)	-19%
2	\$180,637,925	\$174,827,493	\$5,810,433	3%
3	4,750,405	5,440,335	(\$689,930)	-13%
4	\$175,887,520	\$169,387,157	\$6,500,363	4%

Column (1) - End of Period Totals on Form 42-7E
 Column (2) - 2013 Projection 42-3P
 Column (3) = Column (1) - Column (2)
 Column (4) = Column (3) / Column (2)

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013

Form 42-7E

Bracket No. 130007 E3
Duke Energy Florida
Witness: T. C. Foster
Lab. No. (109-3)
Page 8 of 27

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line	Description	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Estimated Jul-13	Estimated Aug-13	Estimated Sep-13	Estimated Oct-13	Estimated Nov-13	Estimated Dec-13	End of Period Total
1	Description of Investment Projects (A)													
3.1	Pipeline Integrity Management - Bartow/Anclote Pipeline - Intermediate	(\$1,261,718)	\$25,069	\$25,022	\$24,973	\$24,925	\$24,877	25,049	\$24,999	\$24,951	\$24,902	\$24,854	\$24,804	(\$987,293)
4.1	Above Ground Tank Secondary Containment - Peaking	125,962	125,678	125,393	125,109	124,825	124,542	125,299	125,011	124,724	124,436	124,148	123,860	1,498,987
4.2	Above Ground Tank Secondary Containment - Base	28,158	28,127	28,096	28,065	28,034	28,003	28,258	28,226	28,194	28,164	28,132	28,100	337,557
4.3	Above Ground Tank Secondary Containment - Intermediate	2,822	2,818	2,814	2,809	2,805	2,800	2,822	2,818	2,814	2,809	2,805	2,800	33,736
5	SO2/NOX Emissions Allowances - Energy	181,981	180,581	178,860	176,747	174,185	171,227	169,815	165,403	161,252	158,174	156,321	154,973	2,029,519
7.1	CAIR/CAMR Anclote - Intermediate	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR/CAMR - Peaking	19,748	19,718	19,688	19,657	19,627	19,597	19,753	19,722	19,692	19,661	19,629	19,599	236,091
7.3	CAMR Crystal River - Base	2,472	2,472	2,472	2,472	2,472	2,472	2,503	2,503	2,503	2,503	2,503	2,503	28,599
7.4	CAIR/CAMR Crystal River AFUDC - Base	13,920,870	13,918,108	13,917,589	13,916,756	13,908,801	13,897,567	13,915,564	13,920,230	13,903,938	13,885,769	13,866,427	13,846,918	166,818,537
7.4	CAIR/CAMR Crystal River AFUDC - Energy	6,114	5,103	4,337	3,563	3,825	4,540	4,483	4,459	4,459	4,459	4,459	4,459	54,260
9	Sea Turtle - Coastal Street Lighting - Distribution	112	108	108	109	109	109	110	110	112	113	113	114	1,327
10.1	Underground Storage Tanks - Base	1,652	1,651	1,648	1,646	1,643	1,640	1,653	1,650	1,648	1,645	1,643	1,640	19,759
10.2	Underground Storage Tanks - Intermediate	790	789	787	785	783	782	786	785	783	781	779	778	9,408
11	Modular Cooling Towers - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
11.1	Crystal River Thermal Discharge Compliance Project - Base	657,460	653,086	648,823	644,600	640,333	636,305	633,912	629,543	625,173	620,802	616,433	612,062	7,618,532
16	National Pollutant Discharge Elimination System (NPDES) - Intermediate	5,691	5,789	6,133	6,481	6,810	7,132	7,404	24,498	31,813	37,869	41,353	45,175	272,280
17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	2,152	2,139	2,341	2,499	2,520	2,565	2,616	2,611	2,607	3,469	4,599	5,490	35,608
17.1	Mercury & Air Toxic Standards (MATS) Anclote Gas Conversion - Energy	0	0	0	0	0	0	227,426	431,491	430,878	430,266	429,654	429,042	2,630,177
17.2	Mercury & Air Toxic Standards (MATS) CR1 & CR2 - Energy	0	0	0	0	0	0	0	0	0	0	0	841	841
2	Total Investment Projects - Recoverable Costs	\$13,694,266	\$14,971,236	\$14,964,111	\$14,956,271	\$14,946,207	\$14,933,780	\$15,179,453	\$15,384,059	\$15,365,541	\$15,345,822	\$15,323,852	\$15,373,327	\$180,647,925
3	Recoverable Costs Allocated to Energy	190,247	187,823	185,538	183,809	180,530	178,312	404,340	603,964	599,196	596,368	595,033	846,225	4,750,405
	Recoverable Costs Allocated to Distribution Demand	112	108	108	109	109	109	110	110	112	113	114	114	1,327
4	Recoverable Costs Allocated to Demand - Production - Base	14,610,612	14,603,444	14,598,628	14,593,539	14,581,283	14,565,987	14,581,890	14,582,152	14,561,456	14,538,883	14,515,138	14,489,972	174,822,984
	Recoverable Costs Allocated to Demand - Production - Intermediate	(1,252,415)	34,465	34,756	35,048	39,833	45,214	48,061	53,100	60,361	66,361	69,791	93,557	(671,869)
	Recoverable Costs Allocated to Demand - Production - Peaking	145,710	145,396	145,081	144,766	144,452	144,139	145,052	144,733	144,416	144,097	143,777	143,459	1,735,078
5	Retail Energy Jurisdictional Factor	0.95540	0.97400	0.96990	0.96580	0.95680	0.96480	0.95890	0.95830	0.95760	0.95730	0.96630	0.97420	
	Retail Distribution Demand Jurisdictional Factor	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
6	Retail Demand Jurisdictional Factor - Production - Base	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	
	Retail Demand Jurisdictional Factor - Production - Peaking	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	
7	Jurisdictional Energy Recoverable Costs (B)	181,762	182,940	179,954	176,557	172,731	172,055	387,722	578,778	573,790	570,903	574,980	824,392	4,576,564
	Jurisdictional Demand Recoverable Costs - Distribution (B)	112	108	108	109	109	109	110	110	112	113	113	114	1,321
8	Jurisdictional Demand Recoverable Costs - Production - Base (C)	13,571,067	13,564,409	13,559,936	13,555,209	13,543,825	13,529,617	13,544,389	13,544,632	13,525,408	13,504,441	13,482,386	13,459,010	162,384,329
	Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	(910,543)	25,057	25,269	25,481	28,960	32,871	34,942	38,605	43,884	48,746	50,740	68,019	(488,469)
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	139,771	139,470	139,167	138,865	138,564	138,264	139,140	138,834	138,530	138,224	137,917	137,612	1,664,356
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$12,982,168	\$13,911,983	\$13,904,433	\$13,896,220	\$13,884,188	\$13,872,916	14,106,301	\$14,300,959	\$14,281,724	\$14,261,927	\$14,246,135	\$14,489,146	\$168,138,101

Notes:
 (A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9; Form 42-8E, Line 5 for Project 5 - Emission Allowances and Project 7-4 - Reagents
 (B) Line 3 x Line 5
 (C) Line 4 x Line 6

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013

Return on Capital Investments, Depreciation and Taxes
For Project: PIPELINE INTEGRITY MANAGEMENT - Bartow/Anclole Pipeline - Intermediate (Project 3.1)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Estimated Jul-13	Estimated Aug-13	Estimated Sep-13	Estimated Oct-13	Estimated Nov-13	Estimated Dec-13	End of Period Total	
1	Investments															
a.	Expenditures/Additions (A)		(51,104,364)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(51,104,364)	
b.	Clearings to Plant		(1,104,364)	0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$3,719,068	2,614,704	2,614,704	2,614,704	2,614,704	2,614,704	2,614,704	2,614,704	2,614,704	2,614,704	2,614,704	2,614,704	2,614,704	2,614,704	
3	Less: Accumulated Depreciation (A)	(847,311)	(579,965)	(585,609)	(591,254)	(596,897)	(602,541)	(608,185)	(613,829)	(619,473)	(625,117)	(630,761)	(636,405)	(642,049)		
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$2,871,757	\$2,034,739	\$2,029,095	\$2,023,451	\$2,017,807	\$2,012,163	\$2,006,519	\$2,000,875	\$1,995,231	\$1,989,587	\$1,983,943	\$1,978,299	\$1,972,655		
6	Average Net Investment		\$2,453,248	\$2,031,917	\$2,026,273	\$2,020,629	\$2,014,985	\$2,009,341	\$2,003,697	\$1,998,053	\$1,992,409	\$1,986,765	\$1,981,121	\$1,975,477		
7	Return on Average Net Investment (B)	Jan-Jun	Jul-Dec													
a.	Debt Component	2.46%	2.25%	5,029	4,165	4,154	4,142	4,131	4,119	3,757	3,746	3,736	3,725	3,715	3,704	48,123
b.	Equity Component Grossed Up For Taxes	7.80%	8.14%	15,942	13,204	13,168	13,151	13,094	13,058	13,592	13,553	13,515	13,477	13,439	13,400	162,573
c.	Other (A)			(930,968)	0	0	0	0	0	0	0	0	0	0	0	(930,968)
8	Investment Expenses															
a.	Depreciation (C)		5,644	5,644	5,644	5,644	5,644	5,644	5,644	5,644	5,644	5,644	5,644	5,644	67,728	
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0	
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	
d.	Property Taxes (D)		2,056	2,056	2,056	2,056	2,056	2,056	2,056	2,056	2,056	2,056	2,056	2,056	24,672	
e.	Other (A)		(359,421)	0	0	0	0	0	0	0	0	0	0	0	(359,421)	
9	Total System Recoverable Expenses (Lines 7 + 8)		(\$1,261,718)	\$25,069	\$25,022	\$24,973	\$24,925	\$24,877	\$25,049	\$24,999	\$24,951	\$24,902	\$24,854	\$24,804	(987,293)	
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	
b.	Recoverable Costs Allocated to Demand		(\$1,261,718)	\$25,069	\$25,022	\$24,973	\$24,925	\$24,877	\$25,049	\$24,999	\$24,951	\$24,902	\$24,854	\$24,804	(987,293)	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
11	Demand Jurisdictional Factor - Production (Intermediate)		0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703		
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0	
13	Retail Demand-Related Recoverable Costs (F)		(917,307)	18,226	18,192	18,156	18,121	18,086	18,111	18,175	18,140	18,105	18,070	18,034	(717,792)	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		(\$917,307)	\$18,226	\$18,192	\$18,156	\$18,121	\$18,086	\$18,211	\$18,175	\$18,140	\$18,105	\$18,070	\$18,034	(517,792)	

Notes:

- (A) Jan 2013 includes credits for the correction of prior period accounting adjustments as explained in the 8/1/13 direct testimony of Thomas G. Foster
- (B) Jan - Jun 2013 Line 7 x 10.26% x 1/12 Jul - Dec 2013 Line 7 x 10.39% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.77% (Jan-Jun) or 5.60% (Jul-Dec), and statutory income tax rate of 38.575% (inc. tax multiplier = 1.628002). See Stipulation & Settlement Agreement in Order No. PSC-12-0425-PAA-EI Docket No. 120007-EI.
- (C) Depreciation calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Rate Case Order PSC-10-0131 FOI-EI.
- (D) Property tax calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2012 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013

Form 42-BE
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Docket No. 130007-EI
Duke Energy Florida
Witness: T. G. Foster
Exh. No. (IGF-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Peaking (Project 4.1)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Estimated Jul-13	Estimated Aug-13	Estimated Sep-13	Estimated Oct-13	Estimated Nov-13	Estimated Dec-13	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$11,301,803	11,301,803	11,301,803	11,301,803	11,301,803	11,301,803	11,301,803	11,301,803	11,301,803	11,301,803	11,301,803	11,301,803	11,301,803	
3	Less: Accumulated Depreciation	(1,609,767)	(1,642,994)	(1,676,221)	(1,709,448)	(1,742,675)	(1,775,902)	(1,809,129)	(1,842,356)	(1,875,583)	(1,908,810)	(1,942,037)	(1,975,264)	(2,008,491)	
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	\$9,692,037	\$9,658,810	\$9,625,583	\$9,592,356	\$9,559,129	\$9,525,902	\$9,492,675	\$9,459,448	\$9,426,221	\$9,392,994	\$9,359,767	\$9,326,540	\$9,293,313	
6	Average Net Investment		\$9,675,423	\$9,642,196	\$9,608,969	\$9,575,742	\$9,542,515	\$9,509,288	\$9,476,061	\$9,442,834	\$9,409,607	\$9,376,380	\$9,343,153	\$9,309,926	
7	Return on Average Net Investment (B)														
	a. Debt Component														
			2.46%	2.25%											
	b. Equity Component Grossed Up For Taxes		7.80%	8.14%											
	c. Other														
8	Investment Expenses														
	a. Depreciation (C)		33,227	33,227	33,227	33,227	33,227	33,227	33,227	33,227	33,227	33,227	33,227	33,227	398,724
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		10,025	10,025	10,025	10,025	10,025	10,025	10,025	10,025	10,025	10,025	10,025	10,025	120,300
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$125,962	\$125,678	\$125,393	\$125,109	\$124,825	\$124,542	\$125,299	\$125,011	\$124,724	\$124,436	\$124,148	\$123,860	1,498,987
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$125,962	\$125,678	\$125,393	\$125,109	\$124,825	\$124,542	\$125,299	\$125,011	\$124,724	\$124,436	\$124,148	\$123,860	1,498,987
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		120,828	120,555	120,282	120,010	119,737	119,466	120,192	119,916	119,640	119,364	119,088	118,811	1,437,888
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$120,828	\$120,555	\$120,282	\$120,010	\$119,737	\$119,466	\$120,192	\$119,916	\$119,640	\$119,364	\$119,088	\$118,811	\$1,437,888

Notes:

- (A) N/A
- (B) Jan - Jun 2013 Line 7 x 10.26% x 1/12. Jul - Dec 2013 Line 7 x 10.39% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.79% (Jan-Jun) or 5.00% (Jul-Dec), and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See Stipulation & Settlement Agreement in Order No. PSC-12-0425-PAA-EU Docket No. 120007-EI.
- (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2012 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013

Return on Capital Investments, Depreciation and Taxes
For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Base (Project 4.2)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Estimated Jul-13	Estimated Aug-13	Estimated Sep-13	Estimated Oct-13	Estimated Nov-13	Estimated Dec-13	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,881,962	2,881,962	2,881,962	2,881,962	2,881,962	2,881,962	2,881,962	2,881,962	2,881,962	2,881,962	2,881,962	2,881,962	2,881,962	
3	Less: Accumulated Depreciation	(259,418)	(263,048)	(266,678)	(270,308)	(273,938)	(277,568)	(281,198)	(284,828)	(288,458)	(292,088)	(295,718)	(299,348)	(302,978)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,622,544	\$2,618,914	\$2,615,284	\$2,611,654	\$2,608,024	\$2,604,394	\$2,600,764	\$2,597,134	\$2,593,504	\$2,589,874	\$2,586,244	\$2,582,614	\$2,578,984	
6	Average Net Investment		\$2,620,729	\$2,617,099	\$2,613,469	\$2,609,839	\$2,606,209	\$2,602,579	\$2,598,949	\$2,595,319	\$2,591,689	\$2,588,059	\$2,584,429	\$2,580,799	
7	Return on Average Net Investment														
	a. Debt Component														
	b. Equity Component Grossed Up For Taxes (B)														
	c. Other														
8	Investment Expenses														
	a. Depreciation (C)		3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	43,560
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,125	25,500
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$28,158	\$28,127	\$28,096	\$28,065	\$28,034	\$28,003	\$28,258	\$28,226	\$28,194	\$28,164	\$28,132	\$28,100	337,557
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$28,158	\$28,127	\$28,096	\$28,065	\$28,034	\$28,003	\$28,258	\$28,226	\$28,194	\$28,164	\$28,132	\$28,100	337,557
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		26,155	26,126	26,097	26,068	26,039	26,011	26,247	26,218	26,188	26,160	26,130	26,101	313,540
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$26,155	\$26,126	\$26,097	\$26,068	\$26,039	\$26,011	\$26,247	\$26,218	\$26,188	\$26,160	\$26,130	\$26,101	\$313,540

Notes:
(A) N/A
(B) Jan - Jun 2013 Line 7 x 10.26% x 1/12; Jul - Dec 2013 Line 7 x 10.39% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.79% (Jan-Jun) or 5.00% (Jul-Dec), and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See Stipulation & Settlement Agreement in Order No. PSC-12-0425-PAA-EU Docket No. 120007-EI.
(C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Rate Case Order PSC-10-0131-FOF-EI.
(D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2012 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013

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Docket No. 130007-13
Duke Energy Florida
Witness: T. G. Foster
Exh. No. 1 (161-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Intermediate (Project 4.3)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Estimated Jul-13	Estimated Aug-13	Estimated Sep-13	Estimated Oct-13	Estimated Nov-13	Estimated Dec-13	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	
3	Less: Accumulated Depreciation	(41,286)	(41,811)	(42,336)	(42,861)	(43,386)	(43,911)	(44,436)	(44,961)	(45,486)	(46,011)	(46,536)	(47,061)	(47,586)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$249,012	\$248,487	\$247,962	\$247,437	\$246,912	\$246,387	\$245,862	\$245,337	\$244,812	\$244,287	\$243,762	\$243,237	\$242,712	
6	Average Net Investment		\$248,749	\$248,224	\$247,699	\$247,174	\$246,649	\$246,124	\$245,599	\$245,074	\$244,549	\$244,024	\$243,499	\$242,974	
7	Return on Average Net Investment (B)														
	a. Debt Component														
			2.46%	2.25%											
	b. Equity Component Grossed Up For Taxes		7.80%	8.14%											
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
			510	509	508	507	506	505	460	460	459	458	457	456	5,795
			1,616	1,613	1,610	1,606	1,603	1,599	1,666	1,662	1,659	1,655	1,652	1,648	19,589
			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		525	525	525	525	525	525	525	525	525	525	525	525	6,300
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		171	171	171	171	171	171	171	171	171	171	171	171	2,052
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,822	\$2,818	\$2,814	\$2,809	\$2,805	\$2,800	\$2,822	\$2,818	\$2,814	\$2,809	\$2,805	\$2,800	33,736
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,822	\$2,818	\$2,814	\$2,809	\$2,805	\$2,800	\$2,822	\$2,818	\$2,814	\$2,809	\$2,805	\$2,800	33,736
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		2,052	2,049	2,046	2,042	2,039	2,036	2,052	2,049	2,046	2,042	2,039	2,036	24,527
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,052	\$2,049	\$2,046	\$2,042	\$2,039	\$2,036	\$2,052	\$2,049	\$2,046	\$2,042	\$2,039	\$2,036	\$24,527

Notes:

- (A) N/A
- (B) Jan - Jun 2013 Line 7 x 10.26% x 1/12. Jul - Dec 2013 Line 7 x 10.39% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.79% (Jan-Jun) or 5.00% (Jul-Dec), and statutory income tax rate of 38.575% (inc tax multiplier = 1.6. See Stipulation & Settlement Agreement in Order No. PSC-12-0425-PAA-EU Docket No. 120007-EI.
- (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Rate Case Order PSC 10-0131 FOF-EI.
- (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2012 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013
SO2 and NOx EMISSIONS ALLOWANCES - Energy (Project 5)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Working Capital Dr (Cr)														
	a. 1581001 SO ₂ Emission Allowance Inventory	\$4,460,139	\$4,435,485	\$4,413,666	\$4,370,976	\$4,326,091	\$4,272,206	\$4,228,117	\$4,169,414	\$4,113,392	\$4,061,983	\$4,034,228	\$4,004,529	\$3,974,551	\$5,974,551
	b. 25401FL Auctioned SO ₂ Allowance	(1,044,746)	(1,005,283)	(965,820)	(926,358)	(886,734)	(847,231)	(807,728)	(768,235)	(728,722)	(689,219)	(649,716)	(610,213)	(570,710)	(557,071)
	c. 1581002 NO _x Emission Allowance Inventory	17,960,403	17,770,291	17,600,440	17,353,434	17,114,309	16,773,929	16,440,962	15,963,387	15,457,242	15,032,912	14,746,758	14,583,155	14,416,232	14,416,232
	d. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Working Capital	\$21,375,797	\$21,200,494	\$21,048,286	\$20,798,053	\$20,553,667	\$20,198,905	\$19,861,351	\$19,364,576	\$18,841,913	\$18,405,676	\$18,131,269	\$17,977,470	\$17,820,073	\$17,820,073
2	Average Net Investment														
		\$21,288,145	\$21,124,390	\$20,923,169	\$20,675,860	\$20,376,286	\$20,030,128	\$19,612,964	\$19,103,245	\$18,623,794	\$18,268,472	\$18,054,370	\$17,898,772		
3	Return on Average Net Working Capital Balance (A)														
	a. Debt Component														
	b. Equity Component Grossed Up For Taxes														
	Total Return Component (B)														
4	Expense Dr (Cr)														
	a. 5090001 SO ₂ Allowance Expense	43,641	43,305	42,892	42,386	41,771	41,062	40,162	39,774	39,189	38,920	38,253	38,852	38,560	404,235
	b. 4074004 Amortization Expense	138,340	137,276	135,968	134,361	132,414	130,165	127,884	126,332	124,921	123,621	122,469	121,413	120,367	1,565,284
	c. 5090003 NO _x Allowance Expense	\$181,981	\$180,581	\$178,860	\$176,747	\$174,185	\$171,227	\$167,815	\$164,403	\$161,252	\$158,174	\$156,321	\$154,973		2,029,519
	d. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Net Expense (C)	175,303	152,208	152,233	144,386	138,463	131,353	127,815	126,664	126,112	125,192	124,726	124,225	123,937	3,544,171
5	Total System Recoverable Expenses (Lines 5 + 7)														
	a. Recoverable costs allocated to Energy	\$357,284	\$332,789	\$429,093	\$421,133	\$528,948	\$508,780	\$508,780	\$688,067	\$688,067	\$597,489	\$432,580	\$310,120	\$312,370	5,585,243
	b. Recoverable costs allocated to Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Energy Jurisdictional Factor	0.95540	0.97400	0.96590	0.96580	0.91680	0.90480	0.90480	0.95890	0.95830	0.95760	0.95730	0.96630	0.97420	0
	Demand Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
6	Retail Energy-Related Recoverable Costs (D)														
	Retail Demand-Related Recoverable Costs (E)	\$341,350	\$324,136	\$416,177	\$406,730	\$506,097	\$490,871	\$490,871	\$659,193	\$659,374	\$572,156	\$414,109	\$299,669	\$304,311	5,374,173
	Total Jurisdictional Recoverable Costs (Lines 11 + 12)	\$341,350	\$324,136	\$416,177	\$406,730	\$506,097	\$490,871	\$490,871	\$659,193	\$659,374	\$572,156	\$414,109	\$299,669	\$304,311	5,374,173

Notes:
(A) Jan - Jun 2013 Line 7 x 10.26% x 1/12. Jul - Dec 2013 Line 7 x 10.39% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.79% (Jan-Jun) or 5.06% (Jul-Dec), and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002).
(B) Line 5 is reported on Capital Schedule
(C) Line 7 is reported on O&M Schedule
(D) Line 8a x Line 9
(E) Line 8b x Line 10

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013

Form 42-8E
Page 6 of 18

Docket No. 130007-E1
Duke Energy Florida
Witness: T. G. Foster
Exh. No. (16F-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: CAIR/CAMR - Peaking (Project 7.2 - CT Emission Monitoring Systems)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Estimated Jul-13	Estimated Aug-13	Estimated Sep-13	Estimated Oct-13	Estimated Nov-13	Estimated Dec-13	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	
3	Less: Accumulated Depreciation	(218,616)	(222,166)	(225,716)	(229,266)	(232,816)	(236,366)	(239,916)	(243,466)	(247,016)	(250,566)	(254,116)	(257,666)	(261,216)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,717,492	\$1,713,942	\$1,710,392	\$1,706,842	\$1,703,292	\$1,699,742	\$1,696,192	\$1,692,642	\$1,689,092	\$1,685,542	\$1,681,992	\$1,678,442	\$1,674,892	
6	Average Net Investment		1,715,717	1,712,167	1,708,617	1,705,067	1,701,517	1,697,967	1,694,417	1,690,867	1,687,317	1,683,767	1,680,217	1,676,667	
7	Return on Average Net Investment (B)														
	a. Debt Component														
	b. Equity Component Grossed Up For Taxes														
	c. Other														
8	Investment Expenses														
	a. Depreciation (C)		3,550	3,550	3,550	3,550	3,550	3,550	3,550	3,550	3,550	3,550	3,550	3,550	42,600
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		1,532	1,532	1,532	1,532	1,532	1,532	1,532	1,532	1,532	1,532	1,532	1,532	18,384
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$19,748	\$19,718	\$19,688	\$19,657	\$19,627	\$19,597	\$19,753	\$19,722	\$19,692	\$19,661	\$19,629	\$19,599	236,091
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$19,748	\$19,718	\$19,688	\$19,657	\$19,627	\$19,597	\$19,753	\$19,722	\$19,692	\$19,661	\$19,629	\$19,599	236,091
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	0.95924	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		18,943	18,914	18,886	18,856	18,827	18,798	18,948	18,918	18,889	18,860	18,829	18,800	226,468
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$18,943	\$18,914	\$18,886	\$18,856	\$18,827	\$18,798	\$18,948	\$18,918	\$18,889	\$18,860	\$18,829	\$18,800	\$226,468

Notes:

- (A) N/A
- (B) Jan - Jun 2013 Line 7 x 10.26% x 1/12. Jul - Dec 2013 Line 7 x 10.39% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.79% (Jan-Jun) or 5.00% (Jul-Dec), and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See Stipulation & Settlement Agreement in Order No. PSC-12-0425-PAA-EU Docket No. 120007-E1.
- (C) Depreciation calculated in CAIR CTs section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Rate Case Order PSC-10-0131-FOF-E1.
- (D) Property tax calculated in CAIR CTs section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2012 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013

Return on Capital Investments, Depreciation and Taxes
For Project: CAMR - Crystal River - Base (Project 7.3 - Continuous Mercury Monitoring Systems)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Estimated Jul-13	Estimated Aug-13	Estimated Sep-13	Estimated Oct-13	Estimated Nov-13	Estimated Dec-13	End of Period Total
1	Investments														
	a. Expenditures/Additions (A)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$289,107)	(\$289,107)
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	0
5	Net Investment (Lines 2 + 3 + 4)	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$0
6	Average Net Investment		\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$289,107	\$144,554	
7	Return on Average Net Investment (B)														
	a. Debt Component														
			2.46%	2.25%											
	b. Equity Component Grossed Up For Taxes		593	593	593	593	593	593	542	542	542	542	542	271	\$6,539
	c. Other		1,879	1,879	1,879	1,879	1,879	1,879	1,961	1,961	1,961	1,961	1,961	981	22,060
			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,472	\$2,472	\$2,472	\$2,472	\$2,472	\$2,472	\$2,503	\$2,503	\$2,503	\$2,503	\$2,503	\$1,252	28,599
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,472	\$2,472	\$2,472	\$2,472	\$2,472	\$2,472	\$2,503	\$2,503	\$2,503	\$2,503	\$2,503	\$1,252	28,599
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		2,296	2,296	2,296	2,296	2,296	2,296	2,325	2,325	2,325	2,325	2,325	1,163	26,564
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,296	\$2,296	\$2,296	\$2,296	\$2,296	\$2,296	\$2,325	\$2,325	\$2,325	\$2,325	\$2,325	\$1,163	\$26,564

Notes:

- (A) Dec 13 credit due to transfer of Continuous Mercury Monitoring (CMMs) expenditures to Mercury & Air Toxics Standards (MATs) projects 17 and 17.2 as explained in the 8/1/13 direct testimony of Patricia West.
- (B) Jan - Jun 2013 Line 7 x 10.26% x 1/12. Jul - Dec 2013 Line 7 x 10.39% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.79% (Jan-Jun) or 5.00% (Jul-Dec), and statutory income tax rate of 38.575% (inc. tax multiplier = 1.628002). See Stipulation & Settlement Agreement in Order No. PSC-12-0425-PAA-EU Docket No. 120007-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2012 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013
Return on Capital Investments, Depreciation and Taxes
For Project: CAIR/CAMR Base (Project 2.4 - Crystal River FGD and SCR)
(in Dollars)
[CAIR Projects in Service by Year End 2013]

Line	Description	Beginning of Period Amount	Actual January 11	Actual February 11	Actual March 11	Actual April 11	Actual May 11	Actual June 11	Estimated July 11	Estimated August 11	Estimated September 11	Estimated October 11	Estimated November 11	Estimated December 11	Total Estimated		
1	Investments	9,749,185	\$1,131,696	\$2,055,854	\$1,807,500	\$1,730,750	\$1,114,506	\$883,407	\$27,000	\$44,000	\$44,000	\$44,000	\$32,000	\$32,000	\$20,000	58,449,712	
	a. Expenditures/Additions		1,131,696	2,055,854	1,807,500	1,730,750	1,114,506	883,407	27,000	44,000	44,000	44,000	32,000	32,000	20,000	6,885,711	
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements		688,571	192,576	0	2,271,965	(59,231)	0	0	0	0	0	0	0	0	40,367	
	d. Other (A)		80,367	0	0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant on Average Net Investment Base	\$1,249,372,865	1,248,275,918	1,248,918,894	1,248,918,281	1,251,190,245	1,251,131,014	1,251,108,576	1,255,009,099	1,255,051,099	1,265,697,099	1,265,741,099	1,265,793,099	1,265,793,099	1,265,793,099	13,265,793,099	
3	Less: Accumulated Depreciation	(90,948,236)	(92,557,167)	(94,886,135)	(97,115,104)	(99,546,430)	(101,878,930)	(104,213,514)	(106,569,135)	(108,946,136)	(111,324,096)	(113,702,161)	(116,080,137)	(118,458,576)	(120,837,000)	(1,118,458,576)	
4	OWIP - AFUDC Interest Bearing	8,609,091	9,739,165	11,612,441	13,493,135	15,373,829	17,254,523	19,135,217	21,015,911	22,896,605	24,777,299	26,658,000	28,538,700	30,419,400	32,300,100	341,837,000	
5	Net Investment (Lines 2 + 3 + 4)	\$1,367,033,722	\$1,265,457,916	\$1,265,645,200	\$1,367,033,722	\$1,367,033,722	\$1,367,033,722	\$1,367,033,722	\$1,367,033,722	\$1,367,033,722	\$1,367,033,722	\$1,367,033,722	\$1,367,033,722	\$1,367,033,722	\$1,367,033,722	\$1,367,033,722	
6	Average Net Investment	\$1,166,475,819	\$1,165,781,359	\$1,165,384,067	\$1,164,573,094	\$1,163,421,210	\$1,162,098,674	\$1,160,786,775	\$1,159,474,876	\$1,158,162,977	\$1,156,851,078	\$1,155,539,179	\$1,154,227,280	\$1,152,915,381	\$1,151,603,482	\$1,150,291,583	13,150,291,583
7	Return on Average Net Investment (B)		2.869,895	2.868,186	2.867,209	2.865,214	2.862,485	2.859,116	2.854,871	2.848,730	2.842,589	2.837,447	2.832,306	2.827,164	2.822,023	2.816,881	34,232,644
	a. Debt Component		7,999,869	7,794,625	7,589,381	7,384,137	7,178,893	6,973,649	6,768,405	6,563,161	6,357,917	6,152,673	5,947,429	5,742,185	5,536,941	5,331,697	91,011,134
	b. Equity Component Grossed Up For Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
8	Investment Expenses		2,377,870	2,328,968	2,279,066	2,230,164	2,181,262	2,132,360	2,083,458	2,034,556	1,985,654	1,936,752	1,887,850	1,838,948	1,790,046	1,741,144	28,229,279
	a. Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	d. Property Taxes (D)		930,934	921,076	911,218	901,360	891,502	881,644	871,786	861,928	852,070	842,212	832,354	822,496	812,638	802,780	8,027,800
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$11,917,968	\$11,912,855	\$11,907,742	\$11,902,629	\$11,897,516	\$11,892,403	\$11,887,290	\$11,882,177	\$11,877,064	\$11,871,951	\$11,866,838	\$11,861,725	\$11,856,612	\$11,851,500	131,851,500
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
10	Energy Jurisdictional Factor		0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	10.92885
11	Demand Jurisdictional Factor - Production (Base)		0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	10.92885
12	Retail Energy Related Recoverable Costs (E)		12,927,605	12,922,955	12,918,305	12,913,655	12,909,005	12,904,355	12,899,705	12,895,055	12,890,405	12,885,755	12,881,105	12,876,455	12,871,805	12,867,155	154,767,155
13	Retail Demand Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$12,927,605	\$12,922,955	\$12,918,305	\$12,913,655	\$12,909,005	\$12,904,355	\$12,899,705	\$12,895,055	\$12,890,405	\$12,885,755	\$12,881,105	\$12,876,455	\$12,871,805	\$12,867,155	154,767,155

Notes:
 (A) \$80,367 is cost of removal associated with retirements.
 (B) Consistent with Order No. PSC 12-0825, PAA-EU the allowable return on CAIR investments is calculated using the approved capital structure and cost rates per the 2010 Rate Case Order. PSC 10-0111, P.10.11.
 (C) Depreciation calculated in CAIR Crystal River section of Capital Program Detail file only on assets in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Rate Case Order PSC 10-0111, P.10.11.
 (D) Property taxes calculated in CAIR Crystal River section of Capital Program Detail file only on assets in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2012 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Lost Recovery Clause (ELRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013

Return on Capital Investments, Depreciation and Taxes
For Project: CAIR/CAMR - Base [Project 7.4 - Crystal River HGD and SCR]
[In Dollars]
[CAIR Projects NOT in Service by Year End 2013]

Line	Description	Beginning of Period Amount	Actual January 13	Actual February 13	Actual March 13	Actual April 13	Actual May 13	Actual June 13	Estimated July 13	Estimated August 13	Estimated September 13	Estimated October 13	Estimated November 13	Estimated December 13	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$121,461	\$428,404	\$299,685	\$48,998	(\$34,267)	\$149,947	\$435,927	\$445,117	\$445,117	\$224,930	\$224,930	\$224,930	\$2,976,584
	b. Cleanings to Plant		0	0	0	639,317	(101,923)	123,604	0	470,230	210,387	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	639,317	537,394	660,998	660,998	1,331,229	1,341,616	1,341,616	1,341,616	1,341,616	
3	Less: Accumulated Depreciation	0	0	0	0	(658)	(1,764)	(1,125)	(4,466)	(6,198)	(8,142)	(10,546)	(12,750)	(14,954)	
4	CWIP - AFUDC-Interest Bearing	278,772	400,233	828,632	1,128,522	578,003	596,664	633,006	1,048,933	1,015,020	1,748,950	1,463,880	1,688,810	1,911,740	
5	Net Investment (Lines 2 + 3 + 4)	278,772	\$400,233	\$828,632	\$1,128,522	\$1,166,662	\$1,132,294	\$1,270,880	\$1,705,446	\$2,139,111	\$2,572,224	\$2,794,950	\$3,017,676	\$3,240,402	
6	Average Net Investment		\$339,502	\$614,435	\$978,479	\$1,147,492	\$1,149,478	\$1,201,587	\$1,488,163	\$1,922,278	\$2,355,668	\$2,683,587	\$2,906,413	\$3,129,019	
7	Return on Average Net Investment (B)		6%	1.60%	2.00%	2.35%	2.35%	2.46%	2.79%	3.60%	4.41%	5.03%	5.44%	5.86%	38.29%
	a. Debt Component		2.46%	2.25%											
	b. Equity Component Grossed Up for Taxes		7.80%	8.14%											
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		0	0	0	658	1,306	1,361	1,361	1,652	2,704	2,704	2,704	2,704	14,954
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		0	0	0	471	196	487	487	834	989	989	989	989	6,931
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,902	\$5,253	\$8,365	\$10,938	\$11,328	\$12,119	\$14,733	\$19,129	\$23,589	\$26,429	\$28,357	\$30,285	\$193,427
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	50
	b. Recoverable Costs Allocated to Demand		\$2,902	\$5,253	\$8,365	\$10,938	\$11,328	\$12,119	\$14,733	\$19,129	\$23,589	\$26,429	\$28,357	\$30,285	\$193,427
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		2,696	4,879	7,770	10,160	10,522	11,257	13,685	17,768	21,911	24,549	26,339	28,130	179,665
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,696	\$4,879	\$7,770	\$10,160	\$10,522	\$11,257	\$13,685	\$17,768	\$21,911	\$24,549	\$26,339	\$28,130	\$179,665

Notes:
(A) N/A
(B) Jan - Jun 2013 Line 7 x 10.26% x 1/12; Jul - Dec 2013 Line 7 x 10.39% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.79% (Jan-Jun) or 5.00% (Jul-Dec), and statutory income tax rate of 38.575% (inc. tax multiplier - 1.62802).
See Stipulation & Settlement Agreement in Order No. PSC 12-0425-PAA-EU Docket No. 120007-11.
(C) Depreciation calculated in CAIR Crystal River section of Capital Program Detail file only on assets in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Rate Case Order PSC 10-0131 POF 11.
(D) Property taxes calculated in CAIR Crystal River section of Capital Program Detail file only on assets in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2012 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2013 through December 2013

Schedule of Amortization and Return
For Project: CAUR/CAMR - Energy (Project 7.4 - Reagents and By Products)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Working Capital Dr (C)														
	a. 1544001 Ammonia Inventory	525,282	\$65,442	\$61,108	\$21,683	\$22,088	\$114,210	\$46,056	\$55,481	\$55,481	\$55,481	\$55,481	\$55,481	\$55,481	\$665,716
	b. 1544004 Limestone Inventory	745,847	591,971	473,329	456,555	331,240	427,079	474,582	459,481	459,481	459,481	459,481	459,481	459,481	4,513,701
2	Total Working Capital	5,771,129	659,412	534,517	480,239	353,328	541,029	520,638	514,962	514,962	514,962	514,962	514,962	514,962	6,179,547
3	Average Net Investment		715,271	596,975	507,388	416,783	437,473	531,138	517,800	514,962	514,962	514,962	514,962	514,962	514,962
4	Return on Average Net Working Capital Balance (A)		1,460	1,224	1,040	854	917	1,089	966	966	966	966	966	966	\$12,389
	a. Debt Component		4,648	3,879	3,297	2,708	2,908	3,452	3,493	3,493	3,493	3,493	3,493	3,493	41,871
	b. Equity Component		6,114	5,103	4,137	3,563	3,825	4,540	4,483	4,459	4,459	4,459	4,459	4,459	54,260
5	Total Return Component (B)		216,455	234,662	221,804	328,375	348,021	400,635	296,713	304,078	287,228	256,018	272,517	272,517	3,483,403
	a. 5020011 Ammonia Expense	478,327	581,855	479,167	784,764	594,181	513,075	614,783	624,783	646,224	615,889	550,110	585,492	601,056	7,152,382
	c. 5020013 Dibasic Acid Expense	89,403	0	0	0	0	0	0	20,000	0	20,000	0	0	20,000	66,913
	d. 5020003 Gypsum Disposal/Sale	0	0	0	0	0	0	0	6,640	0	6,640	0	0	6,640	4,679,984
	e. 5020014 Bottom/Ply Ash Reagents Expense	127,507	0	0	0	0	0	0	0	0	0	0	0	0	0
	f. 5020015 Hydrated Lime	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	g. 5020016 Caustic	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Net Expense (C)	911,692	845,147	872,234	1,438,638	1,253,579	1,253,579	1,315,133	1,279,036	1,825,183	1,765,974	1,565,760	1,664,237	2,069,909	17,446,501
7	Total System Recoverable Expenses (Lines 5 + 7)		5917,807	5850,250	5876,572	5144,203	5126,7404	51519,674	51784,499	51829,642	51770,432	51570,219	51668,096	52014,468	517,500,761
8	Recoverable costs allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable costs allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor		0.95340	0.97380	0.96990	0.96380	0.95680	0.96380	0.95890	0.95810	0.95760	0.95710	0.95610	0.95720	0.97420
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Retail Energy Related Recoverable Costs (D)		876,872	828,144	850,187	1,392,878	1,293,084	1,466,181	1,710,197	1,753,146	1,695,166	1,503,170	1,612,461	1,962,197	16,854,082
12	Retail Demand Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		876,872	828,144	850,187	1,392,878	1,293,084	1,466,181	1,710,197	1,753,146	1,695,166	1,503,170	1,612,461	1,962,197	16,854,082

Notes:
 (A) Jan - Jun 2013 Line 7 x 10.26% x 1/12. Jul - Dec 2013 Line 7 x 10.39% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.79% (Jan-Jun) or 5.60% (Jul-Dec), and statutory income tax rate of 18.575% (net tax multiplier = 1.628602).
 See Stipulation & Settlement Agreement in Order No. PSC-12-0425-PAA LU booklet No. 120007-E1.
 (B) Line 5 is reported on Capital Schedule
 (C) Line 7 is reported on O&M Schedule
 (D) Line 8a x Line 9
 (E) Line 8b x Line 10

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013

Return on Capital Investments, Depreciation and Taxes
For Project: SEA TURTLE - COASTAL STREET LIGHTING (Project 9)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$841)	\$0	\$0	\$37	\$0	\$0	\$125	\$125	\$125	\$125	\$125	\$125	(\$54)
	b. Clearings to Plant		0	0	0	205	0	0	0	250	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$10,199	10,199	10,199	10,199	10,404	10,404	10,404	10,404	10,654	10,654	10,654	10,654	10,654	10,654
3	Less: Accumulated Depreciation	(1,636)	(1,662)	(1,688)	(1,714)	(1,741)	(1,768)	(1,795)	(1,822)	(1,849)	(1,876)	(1,903)	(1,930)	(1,957)	(1,957)
4	CWIP - Non-Interest Bearing	1,009	168	168	168	0	0	0	125	0	125	250	375	500	500
5	Net Investment (Lines 2 + 3 + 4)	\$9,572	\$8,705	\$8,679	\$8,653	\$8,663	\$8,636	\$8,609	\$8,707	\$8,805	\$8,903	\$9,001	\$9,099	\$9,197	\$9,197
6	Average Net Investment		9,139	8,692	8,666	8,658	8,650	8,673	8,658	8,756	8,854	8,952	9,050	9,148	
7	Return on Average Net Investment (B)														
	a. Debt Component		19	18	18	18	18	18	16	16	17	17	17	17	\$209
	b. Equity Component Grossed Up For Taxes		59	56	56	56	56	56	59	59	60	61	61	62	201
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)	3.0658%	26	26	26	27	27	27	27	27	27	27	27	27	321
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.009210	8	8	8	8	8	8	8	8	8	8	8	8	96
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$112	\$108	\$108	\$109	\$109	\$109	\$110	\$110	\$112	\$113	\$113	\$114	\$1,327
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$112	\$108	\$108	\$109	\$109	\$109	\$110	\$110	\$112	\$113	\$113	\$114	\$1,327
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
11	Demand Jurisdictional Factor - (Distribution)		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561
12	Retail Energy Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		112	108	108	109	109	109	110	110	112	113	113	113	1,321
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$112	\$108	\$108	\$109	\$109	\$109	\$110	\$110	\$112	\$113	\$113	\$113	\$1,321

Notes:

- (A) N/A
- (B) Jan - Jun 2013 Line 7 x 10.26% x 1/12. Jul - Dec 2013 Line 7 x 10.39% x 1/12. Based on ROI of 10.5%, weighted cost of equity component of capital structure of 4.79% (Jan-Jun) or 5.00% (Jul-Dec), and statutory income tax rate of 38.57% (inc. tax multiplier = 1.628002). See Stipulation & Settlement Agreement in Order No. PSC-12-0425-PAA-EU Docket No. 120007-EE.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOI-EE.
- (D) Line 2 x rate x 1/12. Based on 2012 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013

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Docket No. 120007-13
Duke Energy Florida
Witness: I. G. Foster
Exh. No. 1 (16F-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: UNDERGROUND STORAGE TANKS - Base (Project 10.1)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Estimated Jul-13	Estimated Aug-13	Estimated Sep-13	Estimated Oct-13	Estimated Nov-13	Estimated Dec-13	End of Period Total	
1	Investments															
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	
3	Less: Accumulated Depreciation	(24,688)	(24,984)	(25,280)	(25,576)	(25,872)	(26,168)	(26,464)	(26,760)	(27,056)	(27,352)	(27,648)	(27,944)	(28,240)	(28,240)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$144,253	\$143,957	\$143,661	\$143,365	\$143,069	\$142,773	\$142,477	\$142,181	\$141,885	\$141,589	\$141,293	\$140,997	\$140,701	\$140,701	
6	Average Net Investment		144,105	143,809	143,513	143,217	142,921	142,625	142,329	142,033	141,737	141,441	141,145	140,849		
7	Return on Average Net Investment (B)	Jan-Jun	Jul-Dec													
	a. Debt Component	2.46%	2.25%	295	295	294	294	293	292	267	266	266	265	265	264	\$3,356
	b. Equity Component Grossed Up For Taxes	7.80%	8.14%	936	935	933	931	929	927	965	963	961	959	957	955	11,351
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	2.1000%	296	296	296	296	296	296	296	296	296	296	296	296	3,552	
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes (D)	0.008850	125	125	125	125	125	125	125	125	125	125	125	125	1,500	
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,652	\$1,651	\$1,648	\$1,646	\$1,643	\$1,640	\$1,653	\$1,650	\$1,648	\$1,645	\$1,643	\$1,640	\$19,759	
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$1,652	\$1,651	\$1,648	\$1,646	\$1,643	\$1,640	\$1,653	\$1,650	\$1,648	\$1,645	\$1,643	\$1,640	\$19,759	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
13	Retail Demand-Related Recoverable Costs (F)		1,534	1,534	1,531	1,529	1,526	1,523	1,535	1,533	1,531	1,528	1,526	1,523	18,353	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,534	\$1,534	\$1,531	\$1,529	\$1,526	\$1,523	\$1,535	\$1,533	\$1,531	\$1,528	\$1,526	\$1,523	\$18,353	

Notes:

- (A) N/A
- (B) Jan - Jun 2013 Line 7 x 10.26% x 1/12. Jul - Dec 2013 Line 7 x 10.39% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.75% (Jan-Jun) or 5.00% (Jul-Dec), and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See Stipulation & Settlement Agreement in Order No. PSC-12-0425-PAA-EU Docket No. 120007-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2012 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013

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Docket No. 130007-11
Duke Energy Florida
Witness: T. G. Foster
Exh. No. 130F-3
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Return on Capital Investments, Depreciation and Taxes
For Project: UNDERGROUND STORAGE TANKS - Intermediate (10.2)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Estimated Jul-13	Estimated Aug-13	Estimated Sep-13	Estimated Oct-13	Estimated Nov-13	Estimated Dec-13	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006
3	Less: Accumulated Depreciation	(14,477)	(14,680)	(14,883)	(15,086)	(15,289)	(15,492)	(15,695)	(15,898)	(16,101)	(16,304)	(16,507)	(16,710)	(16,913)	(16,913)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$61,529	\$61,326	\$61,123	\$60,920	\$60,717	\$60,514	\$60,311	\$60,108	\$59,905	\$59,702	\$59,499	\$59,296	\$59,093	\$59,093
6	Average Net Investment		61,428	61,225	61,022	60,819	60,616	60,413	60,210	60,007	59,804	59,601	59,398	59,195	
7	Return on Average Net Investment (B)														
	a. Debt Component														1.422
															2.46%
	b. Equity Component Grossed Up For Taxes		126	126	125	125	124	124	113	113	112	112	111	111	4.806
			399	398	397	395	394	393	408	407	406	404	403	402	7.80%
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	8.14%
8	Investment Expenses														
	a. Depreciation (C)	3.2000%	203	203	203	203	203	203	203	203	203	203	203	203	2,436
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.009730	62	62	62	62	62	62	62	62	62	62	62	62	744
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$790	\$789	\$787	\$785	\$783	\$782	\$786	\$785	\$783	\$781	\$779	\$778	\$9,408
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$790	\$789	\$787	\$785	\$783	\$782	\$786	\$785	\$783	\$781	\$779	\$778	\$9,408
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)		0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		\$74	\$74	\$72	\$71	\$69	\$69	\$71	\$71	\$69	\$68	\$66	\$66	6,840
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$74	\$74	\$72	\$71	\$69	\$69	\$71	\$71	\$69	\$68	\$66	\$66	\$6,840

Notes:

- (A) N/A
- (B) Jan - Jun 2013 Line 7 x 10.26% x 1/12. Jul - Dec 2013 Line 7 x 10.39% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.79% (Jan-Jun) or 5.00% (Jul-Dec), and statutory income tax rate of 38.575% (inc. tax multiplier = 1.628002). See Stipulation & Settlement Agreement in Order No. PSC-12-0425-PAA EU Docket No. 120007-EL.
- (C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-10-0131-FOF-EL.
- (D) Line 2 x rate x 1/12. Based on 2012 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013

Return on Capital Investments, Depreciation and Taxes
For Project: CRYSTAL RIVER THERMAL DISCHARGE COMPLIANCE PROJECT - AFUDC - Base (Project 11.1)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Estimated Jul-13	Estimated Aug-13	Estimated Sep-13	Estimated Oct-13	Estimated Nov-13	Estimated Dec-13	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$15,582)	\$1,629	\$10,477	\$10,976	\$0	\$66,993	\$0	\$0	\$0	\$0	\$0	\$0	\$74,493
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Regulatory Asset Balance	\$18,095,351	\$18,079,769	\$17,576,681	\$17,082,441	\$16,588,700	\$16,083,983	\$15,646,258	\$15,141,541	\$14,636,824	\$14,132,107	\$13,627,390	\$13,122,673	\$12,617,956	\$12,113,239
3	Less: Current Period Amortization	0	(\$04,717)	(\$04,717)	(\$04,717)	(\$04,717)	(\$04,717)	(\$04,717)	(\$04,717)	(\$04,717)	(\$04,717)	(\$04,717)	(\$04,717)	(\$04,717)	(\$04,717)
4	CWIP - AFUDC Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$18,095,351	\$17,575,052	\$17,071,964	\$16,577,724	\$16,083,983	\$15,579,266	\$15,141,541	\$14,636,824	\$14,132,107	\$13,627,390	\$13,122,673	\$12,617,956	\$12,113,239	
6	Average Net Investment		\$17,835,202	\$17,323,508	\$16,824,844	\$16,330,853	\$15,831,624	\$15,360,403	\$14,889,182	\$14,384,465	\$13,879,748	\$13,375,031	\$12,870,314	\$12,365,597	
7	Return on Average Net Investment (B)														
	a. Debt Component														
	b. Equity Component Grossed Up For Taxes														
	c. Other														
8	Investment Expenses														
	a. Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization (C)		504,717	504,717	504,717	504,717	504,717	504,717	504,717	504,717	504,717	504,717	504,717	504,717	6,056,604
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		280	280	280	280	280	280	280	280	280	280	280	280	3,360
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$657,460	\$653,086	\$648,823	\$644,600	\$640,333	\$636,305	\$633,912	\$629,543	\$625,173	\$620,802	\$616,433	\$612,062	\$7,618,532
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$657,460	\$653,086	\$648,823	\$644,600	\$640,333	\$636,305	\$633,912	\$629,543	\$625,173	\$620,802	\$616,433	\$612,062	\$7,618,532
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885	0.92885
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		610,682	606,619	602,659	598,737	594,773	591,032	588,809	584,751	580,692	576,632	572,574	568,514	7,076,473
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$610,682	\$606,619	\$602,659	\$598,737	\$594,773	\$591,032	\$588,809	\$584,751	\$580,692	\$576,632	\$572,574	\$568,514	\$7,076,473

Notes:

- (A) N/A
- (B) Jan - Jun 2013 Line 7 x 10.26% x 1/12 Jul - Dec 2013 Line 7 x 10.39% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.79% (Jan-Jun) or 5.00% (Jul-Dec), and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See Stipulation & Settlement Agreement in Order No. PSC-12-0425-PAA-EU Docket No. 120007-EI.
- (C) Investment amortized over three years in accordance with the petition filed 4/1/13 in docket 130007-EI.
- (D) Property taxes calculated in CR Thermal Discharge Project section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2012 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013

Return on Capital Investments, Depreciation and Taxes
For Project: NPDES (Project 16)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Estimated Jul-13	Estimated Aug-13	Estimated Sep-13	Estimated Oct-13	Estimated Nov-13	Estimated Dec-13	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$8,818)	\$31,786	\$48,604	\$32,792	\$1,099,308	\$172,185	\$390,048	\$786,662	\$903,126	\$495,560	\$309,309	\$5,193,440	\$9,454,002
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	670,160	661,342	693,128	741,732	774,524	1,873,831	2,046,017	2,436,065	3,222,727	4,125,853	4,621,413	4,930,722	10,124,162	
5	Net Investment (Lines 2 + 3 + 4)	\$670,160	\$661,342	\$693,128	\$741,732	\$774,524	\$1,873,831	\$2,046,017	\$2,436,065	\$3,222,727	\$4,125,853	\$4,621,413	\$4,930,722	\$10,124,162	
6	Average Net Investment		\$665,751	\$677,235	\$717,430	\$758,128	\$1,324,178	\$1,959,924	\$2,241,041	\$2,829,396	\$3,674,290	\$4,373,633	\$4,776,067	\$7,527,442	
7	Return on Average Net Investment (B)														
	a. Debt Component		2.46%	2.25%											
	b. Equity Component Grossed Up For Taxes		7.80%	8.14%											
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,691	\$5,789	\$6,133	\$6,481	\$11,320	\$16,754	\$19,404	\$24,498	\$31,813	\$37,869	\$41,353	\$65,175	\$272,280
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,691	\$5,789	\$6,133	\$6,481	\$11,320	\$16,754	\$19,404	\$24,498	\$31,813	\$37,869	\$41,353	\$65,175	\$272,280
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	0.72703	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		4,138	4,209	4,459	4,712	8,230	12,181	14,107	17,811	23,129	27,532	30,065	47,384	197,956
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,138	\$4,209	\$4,459	\$4,712	\$8,230	\$12,181	\$14,107	\$17,811	\$23,129	\$27,532	\$30,065	\$47,384	\$197,956

Notes:

- (A) N/A
- (B) Jan - Jun 2013 Line 7 x 10.26% x 1/12. Jul - Dec 2013 Line 7 x 10.39% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.79% (Jan-Jun) or 5.00% (Jul-Dec), and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See Stipulation & Settlement Agreement in Order No. PSC-12-0425-PA-A-EU Docket No. 120007-EI.
- (C) N/A
- (D) N/A
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013

Return on Capital Investments, Depreciation and Taxes
For Project: MERCURY & AIR TOXIC STANDARDS (MATS) - CRYSTAL RIVER UNITS 4 & 5 - Energy (Project 17)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Estimated Jul-13	Estimated Aug-13	Estimated Sep-13	Estimated Oct-13	Estimated Nov-13	Estimated Dec-13	End of Period Total	
1	Investments															
	a. Expenditures/Additions		(\$2,086)	\$0	\$28,913	\$5,508	\$105	\$6,902	\$0	\$0	\$0	\$200,000	\$62,000	\$144,901	\$446,243	
	b. Clearings to Plant		(2,086)	0	28,913	5,508	105	6,902	0	0	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$191,285	189,199	189,199	218,112	223,620	223,725	230,627	230,627	230,627	230,627	230,627	230,627	230,627	230,627	
3	Less: Accumulated Depreciation	(197)	(586)	(975)	(1,424)	(1,884)	(2,345)	(2,820)	(3,295)	(3,770)	(4,245)	(4,720)	(5,195)	(5,670)	(5,670)	
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	200,000	262,000	406,901	406,901	
5	Net Investment (Lines 2 + 3)	\$191,087	\$188,612	\$188,223	\$216,688	\$221,736	\$221,380	\$227,807	\$227,332	\$226,857	\$226,382	\$425,907	\$487,432	\$631,858	\$631,858	
6	Average Net Investment		\$189,850	\$188,418	\$202,456	\$219,212	\$221,558	\$224,593	\$227,569	\$227,094	\$226,619	\$326,144	\$456,669	\$559,645	\$559,645	
7	Return on Average Net Investment (B)	Jan-Jun	Jul-Dec													
	a. Debt Component	2.46%	2.25%	389	386	415	449	454	460	427	426	425	612	856	1,049	6,348
	b. Equity Component Grossed Up For Taxes	7.80%	8.14%	1,234	1,224	1,316	1,425	1,440	1,460	1,544	1,540	1,537	2,212	3,098	3,796	21,826
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	2.4700%	389	389	449	460	461	475	475	475	475	475	475	475	475	5,473
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.008850	140	140	161	165	165	170	170	170	170	170	170	170	170	1,961
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,152	\$2,139	\$2,341	\$2,499	\$2,520	\$2,565	\$2,616	\$2,611	\$2,607	\$2,607	\$3,469	\$4,599	\$5,490	\$35,608
	a. Recoverable Costs Allocated to Energy		2,152	2,139	2,341	2,499	2,520	2,565	2,616	2,611	2,607	2,607	3,469	4,599	5,490	35,608
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		0.95540	0.97400	0.96990	0.96580	0.95680	0.96480	0.95890	0.95830	0.95760	0.95730	0.96630	0.97420	0.97420	0.97420
11	Demand Jurisdictional Factor - Production (Energy)		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	Retail Energy-Related Recoverable Costs (E)		\$2,056	\$2,083	\$2,271	\$2,414	\$2,411	\$2,475	\$2,508	\$2,502	\$2,496	\$3,321	\$4,444	\$5,348	\$5,348	34,329
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,056	\$2,083	\$2,271	\$2,414	\$2,411	\$2,475	\$2,508	\$2,502	\$2,496	\$3,321	\$4,444	\$5,348	\$5,348	\$34,329

Notes:

- (A) N/A
- (B) Jan - Jun 2013 Line 7 x 10.26% x 1/12. Jul - Dec 2013 Line 7 x 10.39% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.79% (Jan-Jun) or 5.00% (Jul-Dec), and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See Stipulation & Settlement Agreement in Order No. PSC-12-0425-PAA-EU Docket No. 120007-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2012 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013

Return on Capital Investments, Depreciation and Taxes
For Project: MERCURY & AIR TOXIC STANDARDS (MATS) - ANCLOTE GAS CONVERSION - Energy (Project 17.1)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Estimated Jul-13	Estimated Aug-13	Estimated Sep-13	Estimated Oct-13	Estimated Nov-13	Estimated Dec-13	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,622,200	\$3,525,385	\$3,358,841	\$6,734,666	\$4,029,155	\$6,946,456	\$7,738,287	\$2,813,959	\$8,141,080	\$3,847,560	\$4,574,010	\$7,402,451	\$64,734,049
	b. Clearings to Plant		0	0	0	0	0	0	39,074,251	0	0	0	0	43,144,415	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other - AFUDC (A)		128,756	148,844	170,614	199,231	234,027	259,407	244,868	160,841	194,643	231,746	258,379	166,502	
2	Plant-in-Service/Depreciation Base	\$0	\$0	0	0	0	0	0	39,074,251	39,074,251	39,074,251	39,074,251	39,074,251	82,218,666	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	(35,366)	(106,097)	(176,828)	(247,559)	(318,290)	(428,070)	
4	CWIP - AFUDC Bearing	25,155,712	30,906,668	34,580,897	38,110,351	45,044,248	49,307,431	56,513,293	25,422,197	28,396,997	36,732,719	40,812,026	45,644,415	10,068,953	
5	Net Investment (Lines 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39,038,886	\$38,968,155	\$38,897,424	\$38,826,693	\$38,755,962	\$81,790,596	\$0
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$19,519,443	\$39,003,520	\$38,932,789	\$38,862,058	\$38,791,327	\$60,273,279	
7	Return on Average Net Investment (B)														
	a. Debt Component								2.46%	2.25%					
	b. Equity Component Grossed Up For Taxes								7.80%	8.14%					
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	
8	Investment Expenses														
	a. Depreciation (C)	2.1722%	0	0	0	0	0	0	35,366	70,731	70,731	70,731	70,731	109,780	428,070
	b. Amortization		N/A	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0
	d. Property Taxes (D)	0.007080	0	0	0	0	0	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	e. Other		0	0	0	0	0	0	23,054	23,054	23,054	23,054	23,054	48,509	163,779
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$227,426	\$431,491	\$430,878	\$430,266	\$429,654	\$680,462	\$2,630,177
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	227,426	431,491	430,878	430,266	429,654	680,462	2,630,177
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		0.95540	0.97400	0.96990	0.96580	0.95680	0.96480	0.95890	0.95830	0.95760	0.95730	0.96630	0.97420	
11	Demand Jurisdictional Factor - Production (Energy)		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$218,079	\$413,498	\$412,609	\$411,894	\$415,175	\$662,906	2,534,161
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$218,079	\$413,498	\$412,609	\$411,894	\$415,175	\$662,906	\$2,534,161

Notes:

- (A) AFUDC rate reflected within Docket 100134-EI per Order PSC-1 (AFUDC Monthly Compound Rate) 0.5995%
- (B) Jan - Jun 2013 Line 7 x 10.26% x 1/12. Jul - Dec 2013 Line 7 x 10.39% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.79% (Jan-Jun) or 5.00% (Jul-Dec), and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See Stipulation & Settlement Agreement in Order No. PSC-12-0425-PAA-EU Docket No. 120007-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2012 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2013 through December 2013

Return on Capital Investments, Depreciation and Taxes
For Project: MERCURY & AIR TOXIC STANDARDS (MATS) - CRYSTAL RIVER UNITS 1 & 2 - Energy (Project 17.2)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Estimated Jul-13	Estimated Aug-13	Estimated Sep-13	Estimated Oct-13	Estimated Nov-13	Estimated Dec-13	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$194,206
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - AFUDC Bearing		0	0	0	0	0	0	0	0	0	0	0	0	194,206
5	Net Investment (Lines 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$194,206
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$97,103
7	Return on Average Net Investment (B)														
	a. Debt Component														182
	b. Equity Component Grossed Up For Taxes														659
	c. Other														0
8	Investment Expenses														
	a. Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		N/A	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$841
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	841
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		0.95540	0.97400	0.96990	0.96580	0.95680	0.96480	0.95690	0.95830	0.95760	0.95730	0.96630	0.97420	
11	Demand Jurisdictional Factor - Production (Energy)		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$819
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$819

Notes:

- (A) N/A
- (B) Jan - Jun 2013 Line 7 x 10.26% x 1/12 Jul - Dec 2013 Line 7 x 10.39% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.79% (Jan-Jun) or 5.00% (Jul-Dec), and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See Stipulation & Settlement Agreement in Order No. PSC-12-0425-PAA-EU Docket No. 120007-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2012 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-Up Amount
January 2013 through December 2013

Form 42 9E

Docket No. 130007-EI
 Duke Energy Florida
 Witness: T. G. Foster
 Ex. No. ___ (TGF-3)
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Capital Structure and Cost Rates

Class of Capital	Retail Amount	Staff Adjusted	Ratio	Cost Rate	Weighted Cost Rate	PreTax Weighted Cost Rate
CE	\$ 2,916,016	\$ 2,945,782	46.74%	0.10500	4.908%	7.990%
PS	21,239	21,456	0.34%	0.04510	0.015%	0.025%
LTD	2,817,708	2,846,460	45.17%	0.06178	2.790%	2.790%
STD	41,245	41,666	0.66%	0.03720	0.025%	0.025%
CD-Active	144,119	145,590	2.31%	0.05950	0.137%	0.137%
CD-Inactive	1,457	1,472	0.02%	0.00000	0.000%	0.000%
ADIT	415,881	420,125	6.67%	0.00000	0.000%	0.000%
FAS 109	(122,914)	(124,168)	-1.97%	0.00000	0.000%	0.000%
ITC	3,857	3,896	0.06%	0.08360	0.005%	0.008%
Total	\$ 6,138,618	\$ 6,302,278	100.00%		7.881%	10.975%
				Total Debt	2.952%	2.952%
				Total Equity	4.928%	8.023%

Approved capital structure and cost rates in accordance with the 2010 Rate Case Order PSC-10-0131-FOF-EI.
 Staff 13-Month Average Capital Structure worksheet - Schedule 2 REVISED - handed out at 1/11/10 Rate Case Agenda - Docket No. 090079-EI.

Class of Capital	Retail Amount	Ratio	Cost Rate	Weighted Cost Rate	PreTax Weighted Cost Rate
CE	\$ 3,384,964	45.48%	0.10500	4.780%	7.782%
PS	23,017	0.31%	0.04510	0.010%	0.016%
LTD	3,010,543	40.45%	0.05730	2.320%	2.320%
STD	20,229	0.27%	0.00650	0.000%	0.000%
CD-Active	168,807	2.27%	0.06270	0.140%	0.140%
CD-Inactive	882	0.01%	0.00000	0.000%	0.000%
ADIT	976,710	13.12%	0.00000	0.000%	0.000%
FAS 109	(145,373)	-1.95%	0.00000	0.000%	0.000%
ITC	2,387	0.04%	0.08360	0.000%	0.000%
Total	\$ 7,442,678	100.00%		7.250%	10.259%
				Total Debt	2.460%
				Total Equity	4.790%

May 2012 DEF Surveillance Report capital structure and cost rates.
 Rates used for all ECRC projects except CAIR for January - June 2013 - See Stipulation & Settlement Agreement in Order No. PSC-12-0425-PAA-EU,
 Docket No. 120007-EI.

Class of Capital	Retail Amount	Ratio	Cost Rate	Weighted Cost Rate	PreTax Weighted Cost Rate
CE	\$ 3,951,603	47.50%	0.10500	4.990%	8.124%
PS	17,874	0.21%	0.04488	0.010%	0.016%
LTD	3,223,164	38.75%	0.05610	2.170%	2.170%
STD	35,074	0.42%	0.01220	0.010%	0.010%
CD-Active	182,636	2.20%	0.03210	0.070%	0.070%
CD-Inactive	1,162	0.01%	0.00000	0.000%	0.000%
ADIT	1,059,780	12.74%	0.00000	0.000%	0.000%
FAS 109	(155,042)	-1.86%	0.00000	0.000%	0.000%
ITC	2,091	0.03%	0.08224	0.000%	0.000%
Total	\$ 8,318,342	100.00%		7.250%	10.390%
				Total Debt	2.250%
				Total Equity	5.000%

May 2013 DEF Surveillance Report capital structure and cost rates.
 Rates used for all ECRC projects except CAIR for July - December 2013 - See Stipulation & Settlement Agreement in Order No. PSC-12-0425-PAA-EU,
 Docket No. 120007-EI.

Docket No. 130007-EI

Duke Energy Florida

Witness: T. G. Foster

Exh. No. __ (TGF-4)

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**DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Capital Program Detail**

January 2013 - December 2013

Docket No. 130007-EI

For Project: PIPELINE INTEGRITY MANAGEMENT - Alderman Road Project (Project 3.14)
 (in \$Millions)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments		50	50	50	50	50	50	50	50	50	50	50	50	50
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	\$13,952	13,952	13,952	13,952	13,952	13,952	13,952	13,952	13,952	13,952	13,952	13,952	13,952	13,952
3	Less: Accumulated Depreciation	(1,479)	(1,479)	(1,479)	(1,479)	(1,479)	(1,479)	(1,479)	(1,479)	(1,479)	(1,479)	(1,479)	(1,479)	(1,479)	(1,479)
4	CWP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$12,473	12,473	12,473	12,473	12,473	12,473	12,473	12,473	12,473	12,473	12,473	12,473	12,473	12,473
6	Average Net Investment		26,291	26,318	26,285	26,272	26,179	26,136	26,073	26,020	25,967	25,914	25,861	25,808	25,754
7	Return on Average Net Investment (A)		Jan-Jun 2.40%	Jul-Dec 2.25%											
a.	Debt Component		54	54	54	54	54	54	54	54	54	54	54	54	54
b.	Equity Component Grossed Up For Taxes		172	172	172	172	172	172	172	172	172	172	172	172	172
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses		53	53	53	53	53	53	53	53	53	53	53	53	53
a.	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$86
a.	Recoverable Costs Allocated to Energy		50	50	50	50	50	50	50	50	50	50	50	50	50
b.	Recoverable Costs Allocated to Demand		36	36	36	36	36	36	36	36	36	36	36	36	36

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Leak Detection (Project 3.18)
 (in \$Millions)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments		50	50	50	50	50	50	50	50	50	50	50	50	50
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant (Note)		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	\$2,040.46	2,040.46	2,040.46	2,040.46	2,040.46	2,040.46	2,040.46	2,040.46	2,040.46	2,040.46	2,040.46	2,040.46	2,040.46	2,040.46
3	Less: Accumulated Depreciation (Note)	(76,527)	(76,527)	(76,527)	(76,527)	(76,527)	(76,527)	(76,527)	(76,527)	(76,527)	(76,527)	(76,527)	(76,527)	(76,527)	(76,527)
4	CWP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,963.94	1,963.94	1,963.94	1,963.94	1,963.94	1,963.94	1,963.94	1,963.94	1,963.94	1,963.94	1,963.94	1,963.94	1,963.94	1,963.94
6	Average Net Investment		1,296,785	1,077,823	1,074,548	1,071,273	1,067,998	1,064,723	1,061,448	1,058,173	1,054,898	1,051,623	1,048,348	1,045,073	1,041,798
7	Return on Average Net Investment (A)		Jan-Jun 2.40%	Jul-Dec 2.25%											
a.	Debt Component		50	50	50	50	50	50	50	50	50	50	50	50	50
b.	Equity Component Grossed Up For Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Other (Note)		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses		3,275	3,275	3,275	3,275	3,275	3,275	3,275	3,275	3,275	3,275	3,275	3,275	3,275
a.	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other (Note)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,275	\$3,275	\$3,275	\$3,275	\$3,275	\$3,275	\$3,275	\$3,275	\$3,275	\$3,275	\$3,275	\$3,275	\$3,275
a.	Recoverable Costs Allocated to Energy		1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964
b.	Recoverable Costs Allocated to Demand		1,311	1,311	1,311	1,311	1,311	1,311	1,311	1,311	1,311	1,311	1,311	1,311	1,311

Note: Jan 2013 includes credits for the correction of prior period accounting adjustments as requested in the 6/2/13 direct testimony of Thomas J. Foster.
 (A) The allowable return is per the methodology approved in Order No. PSC-12-5425-P&L-EU.

FOR PROJECT: ABOVE GROUND TANK SECONDARY CONTAINMENT - TURNER CTS (Project 4.1a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments		50	50	50	50	50	50	50	50	50	50	50	50	50
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	51,046,600	2,066,600	2,066,600	2,066,600	2,066,600	2,066,600	2,066,600	2,066,600	2,066,600	2,066,600	2,066,600	2,066,600	2,066,600	2,066,600
3	Less: Accumulated Depreciation	(219,975)	(280,291)	(280,291)	(280,291)	(280,291)	(280,291)	(280,291)	(280,291)	(280,291)	(280,291)	(280,291)	(280,291)	(280,291)	(280,291)
4	CEWP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	51,846,625	51,816,409	51,816,409	51,816,409	51,816,409	51,816,409	51,816,409	51,816,409	51,816,409	51,816,409	51,816,409	51,816,409	51,816,409	51,816,409
6	Average Net Investment	1,444,046	1,818,868	1,818,868	1,818,868	1,818,868	1,818,868	1,818,868	1,818,868	1,818,868	1,818,868	1,818,868	1,818,868	1,818,868	1,818,868
7	Return on Average Net Investment (A)		3.78%	3.77%	3.75%	3.72%	3.72%	3.72%	3.72%	3.72%	3.72%	3.72%	3.72%	3.72%	3.72%
a	Debt Component		11,983	11,950	11,916	11,883	11,850	11,816	11,783	11,750	11,717	11,684	11,651	11,618	11,585
b	Equity Component Grossed Up for Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses		5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158
a	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Disamortization		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158
a	Recoverable Costs Allocated to Energy		5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0

FOR PROJECT: ABOVE GROUND TANK SECONDARY CONTAINMENT - BARTOW CTS (Project 4.1b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments		50	50	50	50	50	50	50	50	50	50	50	50	50
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	51,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801
3	Less: Accumulated Depreciation	(159,891)	(167,261)	(167,261)	(167,261)	(167,261)	(167,261)	(167,261)	(167,261)	(167,261)	(167,261)	(167,261)	(167,261)	(167,261)	(167,261)
4	CEWP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	51,313,910	51,306,540	51,306,540	51,306,540	51,306,540	51,306,540	51,306,540	51,306,540	51,306,540	51,306,540	51,306,540	51,306,540	51,306,540	51,306,540
6	Average Net Investment	1,312,067	1,308,382	1,308,382	1,308,382	1,308,382	1,308,382	1,308,382	1,308,382	1,308,382	1,308,382	1,308,382	1,308,382	1,308,382	1,308,382
7	Return on Average Net Investment (A)		2.89%	2.88%	2.87%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%
a	Debt Component		8,526	8,512	8,498	8,485	8,471	8,457	8,443	8,429	8,415	8,401	8,387	8,373	8,359
b	Equity Component Grossed Up for Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses		3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685
a	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Disamortization		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685
a	Recoverable Costs Allocated to Energy		3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0

(A) The allowable return is per the methodology approved in Order No. PSC 12-0425-P&A-LU

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - INTERMISSION CITY CTS (Project 4.1)
 (in Dollars)

Line	Description	Actual Jan 11	Actual Feb 11	Actual Mar 11	Actual Apr 11	Actual May 11	Actual Jun 11	Estimated Jul 11	Estimated Aug 11	Estimated Sep 11	Estimated Oct 11	Estimated Nov 11	Estimated Dec 11	End of Period Total
1	Investments	50	0	0	0	0	0	50	0	0	0	0	0	50
a	Expenditures/Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant	0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664
3	Less: Accumulated Depreciation	(505,117)	(524,405)	(542,544)	(561,822)	(582,229)	(603,100)	(624,000)	(645,500)	(667,600)	(690,200)	(713,800)	(737,400)	(762,000)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	1,156,547	1,137,259	1,119,120	1,100,842	1,079,435	1,058,564	1,037,664	1,016,164	994,664	973,464	952,464	931,664	911,664
6	Average Net Investment	1,151,968	1,147,829	1,143,690	1,139,551	1,135,412	1,131,273	1,127,134	1,122,995	1,118,856	1,114,717	1,110,578	1,106,439	1,102,300
7	Return on Average Net Investment (A)	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%
a	Debt Component	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%
b	Equity Component Grossed Up for Taxes	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
c	Other	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
8	Investment Expenses	9,119	9,119	9,119	9,119	9,119	9,119	9,119	9,119	9,119	9,119	9,119	9,119	9,119
a	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0
b	Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
c	Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)	505,117	524,405	542,544	561,822	582,229	603,100	624,000	645,500	667,600	690,200	713,800	737,400	762,000
a	Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand	505,117	524,405	542,544	561,822	582,229	603,100	624,000	645,500	667,600	690,200	713,800	737,400	762,000

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - AVON PARK CTS (Project 4.1a)
 (in Dollars)

Line	Description	Actual Jan 11	Actual Feb 11	Actual Mar 11	Actual Apr 11	Actual May 11	Actual Jun 11	Estimated Jul 11	Estimated Aug 11	Estimated Sep 11	Estimated Oct 11	Estimated Nov 11	Estimated Dec 11	End of Period Total
1	Investments	50	0	0	0	0	0	50	0	0	0	0	0	50
a	Expenditures/Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant	0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	1,789,918	1,789,918	1,789,918	1,789,918	1,789,918	1,789,918	1,789,918	1,789,918	1,789,918	1,789,918	1,789,918	1,789,918	1,789,918
3	Less: Accumulated Depreciation	(469,917)	(490,859)	(511,801)	(532,743)	(553,685)	(574,627)	(595,569)	(616,511)	(637,453)	(658,395)	(679,337)	(700,279)	(721,221)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	1,319,001	1,299,059	1,278,117	1,257,175	1,236,233	1,215,291	1,194,349	1,173,407	1,152,465	1,131,523	1,110,581	1,089,639	1,068,697
6	Average Net Investment	1,314,443	1,299,211	1,283,979	1,268,747	1,253,515	1,238,283	1,223,051	1,207,819	1,192,587	1,177,355	1,162,123	1,146,891	1,131,659
7	Return on Average Net Investment (A)	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%
a	Debt Component	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%
b	Equity Component Grossed Up for Taxes	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
c	Other	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
8	Investment Expenses	716	716	716	716	716	716	716	716	716	716	716	716	716
a	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0
b	Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
c	Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)	51,981	51,974	51,968	51,962	51,956	51,950	51,944	51,938	51,932	51,926	51,920	51,914	51,908
a	Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand	51,981	51,974	51,968	51,962	51,956	51,950	51,944	51,938	51,932	51,926	51,920	51,914	51,908

(A) The allowable return is per the methodology approved in Order No. PSC 12-0425-FAA LU

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BAYBOW C13 (Project 4.1c)
 (in dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments		50	50	50	50	50	50	50	50	50	50	50	50	50
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	57,80,795	7,80,795	7,80,795	7,80,795	7,80,795	7,80,795	7,80,795	7,80,795	7,80,795	7,80,795	7,80,795	7,80,795	7,80,795	7,80,795
3	Less: Accumulated Depreciation	(113,284)	(113,106)	(114,528)	(116,750)	(118,571)	(120,394)	(122,216)	(124,038)	(125,860)	(127,682)	(129,504)	(131,326)	(133,148)	(134,970)
4	CSWP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	58,19,011	58,17,889	58,15,967	58,13,545	58,11,723	58,09,901	58,08,079	58,06,257	58,04,435	58,02,613	58,00,791	57,98,969	57,97,147	57,95,325
6	Average Net Investment		618,100	616,778	614,456	612,134	609,812	608,490	607,168	605,846	604,524	603,202	601,880	600,558	599,236
7	Return on Average Net Investment (A)		2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%
a	Debt Component		4,017	4,005	3,993	3,981	3,969	3,957	3,945	3,933	3,921	3,909	3,897	3,885	3,873
b	Equity Component Grossed Up For Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses		1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822
a	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Disamortment		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other		1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822
9	Total System Recoverable Expenses (Lines 7 + 8)		57,698	57,682	57,667	57,651	57,635	57,619	57,603	57,587	57,571	57,555	57,539	57,523	57,507
a	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand		57,698	57,682	57,667	57,651	57,635	57,619	57,603	57,587	57,571	57,555	57,539	57,523	57,507

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - SUWANNEE C13 (Project 4.1f)
 (in dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments		50	50	50	50	50	50	50	50	50	50	50	50	50
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	51,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199
3	Less: Accumulated Depreciation	(187,032)	(189,884)	(192,736)	(195,588)	(198,440)	(201,292)	(204,144)	(206,996)	(209,848)	(212,700)	(215,552)	(218,404)	(221,256)	(224,108)
4	CSWP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	50,850,167	50,847,315	50,844,463	50,841,611	50,838,759	50,835,907	50,833,055	50,830,203	50,827,351	50,824,499	50,821,647	50,818,795	50,815,943	50,813,091
6	Average Net Investment		848,741	845,889	843,037	840,185	837,333	834,481	831,629	828,777	825,925	823,073	820,221	817,369	814,517
7	Return on Average Net Investment (A)		2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%
a	Debt Component		5,515	5,497	5,478	5,460	5,441	5,423	5,404	5,385	5,367	5,348	5,329	5,310	5,291
b	Equity Component Grossed Up For Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses		2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852
a	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Disamortment		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852
e	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		510,811	510,807	510,782	510,758	510,734	510,710	510,686	510,662	510,638	510,614	510,590	510,566	510,542
a	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand		510,811	510,807	510,782	510,758	510,734	510,710	510,686	510,662	510,638	510,614	510,590	510,566	510,542

(A) The allowable return is per the methodology approved in Order No. PSC 12-0425 PAA 111

[in Dollars]
For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - DEBAR (1) - Project # 2)

Line	Description	Beginning of Period Amount	Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13	Total
1	Investments														50
A	Expenditures/Additions														50
B	Cleanings to Plant														0
C	Retirements														0
D	Other														0
2	Plant in Service/Depreciation Base	\$3,116,904	\$3,116,904	\$3,116,904	\$3,116,904	\$3,116,904	\$3,116,904	\$3,116,904	\$3,116,904	\$3,116,904	\$3,116,904	\$3,116,904	\$3,116,904	\$3,116,904	\$3,116,904
3	Less: Accumulated Depreciation	(252,870)	(252,870)	(252,870)	(252,870)	(252,870)	(252,870)	(252,870)	(252,870)	(252,870)	(252,870)	(252,870)	(252,870)	(252,870)	(252,870)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,864,034	\$2,864,034	\$2,864,034	\$2,864,034	\$2,864,034	\$2,864,034	\$2,864,034	\$2,864,034	\$2,864,034	\$2,864,034	\$2,864,034	\$2,864,034	\$2,864,034	\$2,864,034
6	Average Net Investment		\$3,355,115	\$3,447,718	\$3,339,441	\$3,311,604	\$3,373,607	\$3,315,940	\$3,300,094	\$3,300,094	\$3,272,419	\$3,284,282	\$3,276,745	\$3,276,745	\$3,276,745
7	Return on Average Net Investment (A)														
A	Debt Component		6.8/8	6.8/8	6.8/8	6.8/8	6.8/8	6.7/8	6.7/8	6.7/8	6.7/8	6.7/8	6.7/8	6.7/8	6.7/8
B	Equity Component (Grossed Up For Taxes)		21,808	21,752	21,509	21,548	21,509	21,480	21,480	21,480	21,480	21,480	21,480	21,480	21,480
C	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses		7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837
A	Depreciation														
B	Amortization														
C	Discontinement														
D	Property Taxes		3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629
E	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$40,147	\$40,147	\$40,080	\$40,013	\$39,946	\$39,879	\$39,812	\$39,745	\$39,678	\$39,611	\$39,544	\$39,544	\$39,544
A	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
B	Recoverable Costs Allocated to Demand		\$40,147	\$40,147	\$40,080	\$40,013	\$39,946	\$39,879	\$39,812	\$39,745	\$39,678	\$39,611	\$39,544	\$39,544	\$39,544
0.012040															
C	Discontinement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
D	Property Taxes		3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629
E	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.6002%															
A	Depreciation														
B	Amortization														
C	Discontinement														
D	Property Taxes		3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629
E	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
7.80% 8.14%															
A	Debt Component		6.8/8	6.8/8	6.8/8	6.8/8	6.8/8	6.7/8	6.7/8	6.7/8	6.7/8	6.7/8	6.7/8	6.7/8	6.7/8
B	Equity Component (Grossed Up For Taxes)		21,808	21,752	21,509	21,548	21,509	21,480	21,480	21,480	21,480	21,480	21,480	21,480	21,480
C	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.46% 2.25%															
A	Debt Component		6.8/8	6.8/8	6.8/8	6.8/8	6.8/8	6.7/8	6.7/8	6.7/8	6.7/8	6.7/8	6.7/8	6.7/8	6.7/8
B	Equity Component (Grossed Up For Taxes)		21,808	21,752	21,509	21,548	21,509	21,480	21,480	21,480	21,480	21,480	21,480	21,480	21,480
C	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
92.034															
A	Depreciation		7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837
B	Amortization														
C	Discontinement														
D	Property Taxes		3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629	3,629
E	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
\$479,511															
A	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
B	Recoverable Costs Allocated to Demand		\$479,511	\$479,511	\$479,511	\$479,511	\$479,511	\$479,511	\$479,511	\$479,511	\$479,511	\$479,511	\$479,511	\$479,511	\$479,511

[in Dollars]
For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - University of Florida (Project # 1)

Line	Description	Beginning of Period Amount	Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13	Total
1	Investments														50
A	Expenditures/Additions														50
B	Cleanings to Plant														0
C	Retirements														0
D	Other														0
2	Plant in Service/Depreciation Base	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435	\$141,435
3	Less: Accumulated Depreciation	(45,882)	(45,882)	(45,882)	(45,882)	(45,882)	(45,882)	(45,882)	(45,882)	(45,882)	(45,882)	(45,882)	(45,882)	(45,882)	(45,882)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$95,552	\$95,552	\$95,552	\$95,552	\$95,552	\$95,552	\$95,552	\$95,552	\$95,552	\$95,552	\$95,552	\$95,552	\$95,552	\$95,552
6	Average Net Investment		\$95,432	\$95,191	\$94,950	\$94,709	\$94,468	\$94,227	\$93,986	\$93,745	\$93,504	\$93,263	\$93,022	\$92,781	\$92,781
7	Return on Average Net Investment (A)														
A	Debt Component		196	195	194	194	194	194	194	194	194	194	194	194	194
B	Equity Component (Grossed Up For Taxes)		620	619	617	615	614	612	608	604	600	594	581	574	574
C	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.042%															
A	Depreciation														
B	Amortization														
C	Discontinement														
D	Property Taxes		152	152	152	152	152	152	152	152	152	152	152	152	152
E	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
0.012930															
A	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
B	Recoverable Costs Allocated to Demand		\$14,431	\$14,431	\$14,431	\$14,431	\$14,431	\$14,431	\$14,431	\$14,431	\$14,431	\$14,431	\$14,431	\$14,431	\$14,431

(A) The allowable return is per the methodology approved in Order No. PS-17-0825 PAA 10

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - HEGGINS (Project 4.1) [in Dollars]

Line	Description	Beginning of Period Amount	Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13	Period Total
1	Investments	50	50	50	50	50	50	50	50	50	50	50	50	50	50
a	Expenditures/Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968	\$394,968
3	Less: Accumulated Depreciation	(175,668)	(175,668)	(175,668)	(175,668)	(175,668)	(175,668)	(175,668)	(175,668)	(175,668)	(175,668)	(175,668)	(175,668)	(175,668)	(175,668)
4	WIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$319,300	\$319,300	\$319,300	\$319,300	\$319,300	\$319,300	\$319,300	\$319,300	\$319,300	\$319,300	\$319,300	\$319,300	\$319,300	\$319,300
6	Average Net Investment	\$18,311	\$18,311	\$18,311	\$18,311	\$18,311	\$18,311	\$18,311	\$18,311	\$18,311	\$18,311	\$18,311	\$18,311	\$18,311	\$18,311
7	Return on Average Net Investment (A)	Jan Jun Jul Dec	2.46%	2.25%	7.80%	8.14%	7.06%	2.07%	2.07%	2.05%	2.06%	2.05%	2.05%	2.07%	2.15%
b	Debt Component	653	649	647	638	638	638	638	638	638	638	638	638	638	638
c	Equity Component Grossed Up For Taxes	2,099	2,057	2,045	2,034	2,022	2,011	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001
b	Equity Component Grossed Up For Taxes	7.80%	8.14%	7.06%	2.07%	2.07%	2.05%	2.06%	2.05%	2.05%	2.05%	2.05%	2.05%	2.07%	2.15%
8	Investment Expenses	5,400%	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777
a	Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c	Disarmament	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)	\$4,819	\$4,819	\$4,819	\$4,819	\$4,819	\$4,819	\$4,819	\$4,819	\$4,819	\$4,819	\$4,819	\$4,819	\$4,819	\$4,819
a	Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand	\$4,819	\$4,819	\$4,819	\$4,819	\$4,819	\$4,819	\$4,819	\$4,819	\$4,819	\$4,819	\$4,819	\$4,819	\$4,819	\$4,819

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 1 & 2 (Project 4.2) [in Dollars]

Line	Description	Beginning of Period Amount	Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13	Period Total
1	Investments	50	50	50	50	50	50	50	50	50	50	50	50	50	50
a	Expenditures/Additions	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	\$333,092	\$333,092	\$333,092	\$333,092	\$333,092	\$333,092	\$333,092	\$333,092	\$333,092	\$333,092	\$333,092	\$333,092	\$333,092	\$333,092
3	Less: Accumulated Depreciation	(12,719)	(12,719)	(12,719)	(12,719)	(12,719)	(12,719)	(12,719)	(12,719)	(12,719)	(12,719)	(12,719)	(12,719)	(12,719)	(12,719)
4	WIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$20,873	\$20,873	\$20,873	\$20,873	\$20,873	\$20,873	\$20,873	\$20,873	\$20,873	\$20,873	\$20,873	\$20,873	\$20,873	\$20,873
6	Average Net Investment	20,872	20,720	20,618	20,516	20,414	20,312	20,210	20,108	20,006	19,904	19,802	19,700	19,601	19,501
7	Return on Average Net Investment (A)	Jan Jun Jul Dec	2.46%	2.25%	7.80%	8.14%	7.06%	2.07%	2.07%	2.05%	2.06%	2.05%	2.05%	2.07%	2.15%
b	Debt Component	43	47	47	47	47	47	47	47	47	47	47	47	47	47
c	Equity Component Grossed Up For Taxes	135	134	134	134	134	134	134	134	134	134	134	134	134	134
b	Equity Component Grossed Up For Taxes	7.80%	8.14%	7.06%	2.07%	2.07%	2.05%	2.06%	2.05%	2.05%	2.05%	2.05%	2.05%	2.07%	2.15%
8	Investment Expenses	3,000%	107	107	107	107	107	107	107	107	107	107	107	107	107
a	Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c	Disarmament	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304
a	Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304

(A) The allowable return is per the methodology approved in Order No. 75C-12-015 P&A 11

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 4 & 5 (Project 4.2)
 (in dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments														
a.	Expenditures/Additions		50	0	0	0	0	0	50	0	0	0	0	0	50
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation base		2,848,870	2,848,870	2,848,870	2,848,870	2,848,870	2,848,870	2,848,870	2,848,870	2,848,870	2,848,870	2,848,870	2,848,870	2,848,870
3	Less: Accumulated Depreciation		(147,139)	(154,255)	(157,781)	(161,311)	(164,859)	(168,367)	(171,895)	(175,423)	(178,951)	(182,479)	(186,007)	(189,535)	(189,535)
4	OWIP - Non Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)		\$2,601,732	\$2,594,616	\$2,591,089	\$2,587,560	\$2,584,012	\$2,580,504	\$2,576,976	\$2,573,448	\$2,569,920	\$2,566,392	\$2,562,864	\$2,559,336	\$2,555,808
6	Average Net Investment		2,599,508	2,596,380	2,592,852	2,589,324	2,585,796	2,582,268	2,578,740	2,575,212	2,571,684	2,568,156	2,564,628	2,561,100	2,557,572
7	Return on Average Net Investment (A)														
a.	Debt Component		5,130	5,130	5,115	5,101	5,087	5,074	5,061	5,047	5,034	5,021	5,008	4,995	4,982
b.	Equity Component Grossed Up For Taxes		10,875	10,875	10,849	10,823	10,797	10,771	10,745	10,719	10,693	10,667	10,641	10,615	10,589
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation		3,528	3,528	3,528	3,528	3,528	3,528	3,528	3,528	3,528	3,528	3,528	3,528	3,528
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disarmament		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes		2,101	2,101	2,101	2,101	2,101	2,101	2,101	2,101	2,101	2,101	2,101	2,101	2,101
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$27,854	\$27,824	\$27,793	\$27,764	\$27,734	\$27,704	\$27,674	\$27,644	\$27,614	\$27,584	\$27,554	\$27,524	\$27,494
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$27,854	\$27,824	\$27,793	\$27,764	\$27,734	\$27,704	\$27,674	\$27,644	\$27,614	\$27,584	\$27,554	\$27,524	\$27,494

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Ancker (Project 4.3)
 (in dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments														
a.	Expenditures/Additions		50	0	0	0	0	0	50	0	0	0	0	0	50
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation base		290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297
3	Less: Accumulated Depreciation		(541,286)	(42,136)	(42,861)	(43,511)	(44,161)	(44,811)	(45,461)	(46,111)	(46,761)	(47,411)	(48,061)	(48,711)	(49,361)
4	OWIP - Non Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)		\$248,487	\$248,161	\$247,437	\$246,713	\$245,989	\$245,265	\$244,541	\$243,817	\$243,093	\$242,369	\$241,645	\$240,921	\$240,197
6	Average Net Investment		248,749	248,224	247,699	247,174	246,649	246,124	245,599	245,074	244,549	244,024	243,499	242,974	242,449
7	Return on Average Net Investment (A)														
a.	Debt Component		510	509	508	507	506	505	504	503	502	501	500	499	498
b.	Equity Component Grossed Up For Taxes		1,616	1,613	1,610	1,606	1,603	1,599	1,596	1,592	1,589	1,585	1,582	1,578	1,575
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation		525	525	525	525	525	525	525	525	525	525	525	525	525
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disarmament		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes		171	171	171	171	171	171	171	171	171	171	171	171	171
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,822	\$2,818	\$2,814	\$2,809	\$2,805	\$2,801	\$2,797	\$2,793	\$2,789	\$2,785	\$2,781	\$2,777	\$2,773
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$2,822	\$2,818	\$2,814	\$2,809	\$2,805	\$2,801	\$2,797	\$2,793	\$2,789	\$2,785	\$2,781	\$2,777	\$2,773

(A) The allowable return is per the methodology approved in Grids No. PG&E 12-0425 P&S-111

For Project CAIR CT - AVON PARK (Project 7.2a)
 (in dollars)

Line	Description	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Estimated Jul-13	Estimated Aug-13	Estimated Sep-13	Estimated Oct-13	Estimated Nov-13	Estimated Dec-13	Total
1	Investments	50	50	50	50	50	50	50	50	50	50	50	50	50
a.	Expenditures/Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	161,794	161,794	161,794	161,794	161,794	161,794	161,794	161,794	161,794	161,794	161,794	161,794	1,617,940
3	Less: Accumulated Depreciation	(159,501)	(159,501)	(160,329)	(160,713)	(161,117)	(161,521)	(161,925)	(162,329)	(162,733)	(163,137)	(163,541)	(163,945)	(1,595,000)
4	CPWP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 - 4)	12,293	12,293	11,465	11,081	10,677	10,273	9,869	9,465	9,061	8,657	8,253	7,849	7,445
6	Average Net Investment	142,455	142,455	142,455	142,455	142,455	142,455	142,455	142,455	142,455	142,455	142,455	142,455	1,424,550
7	Return on Average Net Investment (A)	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%
a.	Debt Component	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%
b.	Equity Component Grossed Up For Taxes	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%
c.	Other	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
8	Investment Expenses	463	463	463	463	463	463	463	463	463	463	463	463	4,630
a.	Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other	463	463	463	463	463	463	463	463	463	463	463	463	4,630
9	Total System Recoverable Expenses (Lines 7 - 8)	12,293	12,293	11,465	11,081	10,677	10,273	9,869	9,465	9,061	8,657	8,253	7,849	7,445
a.	Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand	12,293	12,293	11,465	11,081	10,677	10,273	9,869	9,465	9,061	8,657	8,253	7,849	7,445

For Project CAIR CT - BARLOW (Project 7.2b)
 (in dollars)

Line	Description	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Estimated Jul-13	Estimated Aug-13	Estimated Sep-13	Estimated Oct-13	Estimated Nov-13	Estimated Dec-13	Total
1	Investments	50	50	50	50	50	50	50	50	50	50	50	50	50
a.	Expenditures/Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	2,753,470
3	Less: Accumulated Depreciation	(142,171)	(142,171)	(143,091)	(143,979)	(144,879)	(145,791)	(146,711)	(147,631)	(148,551)	(149,471)	(150,391)	(151,311)	(1,421,710)
4	CPWP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 - 4)	133,176	133,176	132,256	131,368	130,468	129,556	128,636	127,716	126,796	125,876	124,956	124,036	1,331,760
6	Average Net Investment	242,793	242,793	242,475	242,157	241,839	241,521	241,203	240,885	240,567	240,249	239,931	239,613	2,427,930
7	Return on Average Net Investment (A)	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%
a.	Debt Component	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%
b.	Equity Component Grossed Up For Taxes	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%
c.	Other	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
8	Investment Expenses	338	338	338	338	338	338	338	338	338	338	338	338	3,380
a.	Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other	338	338	338	338	338	338	338	338	338	338	338	338	3,380
9	Total System Recoverable Expenses (Lines 7 - 8)	133,176	133,176	132,256	131,368	130,468	129,556	128,636	127,716	126,796	125,876	124,956	124,036	1,331,760
a.	Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand	133,176	133,176	132,256	131,368	130,468	129,556	128,636	127,716	126,796	125,876	124,956	124,036	1,331,760

(A) The allowable return is per the methodology approved in Order No. P-11-0475 (P-14-EL).

For Project CAIR C1s - BAYBOKO (Project 7.2c)
 (in dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$198,968	198,968	198,968	198,968	198,968	198,968	198,968	198,968	198,968	198,968	198,968	198,968	198,968	198,968
3	Less: Accumulated Depreciation	(24,831)	(25,215)	(25,599)	(25,983)	(26,367)	(26,751)	(27,135)	(27,519)	(27,903)	(28,287)	(28,671)	(29,055)	(29,439)	(29,823)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$174,137	\$173,753	\$173,369	\$173,085	\$172,701	\$172,317	\$171,933	\$171,549	\$171,165	\$170,781	\$170,397	\$169,913	\$169,529	\$169,145
6	Average Net Investment		173,985	173,581	173,177	172,773	172,369	171,965	171,561	171,157	170,753	170,349	170,125	169,741	
7	Return on Average Net Investment (A)		Jan	Jun	Jul-Dec										
a.	Debt Component		2.46%	2.25%											
b.	Equity Component Grossed Up For Taxes		7.80%	8.14%											
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.3149%	384	384	384	384	384	384	384	384	384	384	384	384	4,608
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009730	161	161	161	161	161	161	161	161	161	161	161	161	1,932
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,033	\$2,033	\$2,033	\$2,033	\$2,033	\$2,033	\$2,033	\$2,033	\$2,033	\$2,033	\$2,033	\$2,033	\$24,287
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$2,033	\$2,033	\$2,033	\$2,033	\$2,033	\$2,033	\$2,033	\$2,033	\$2,033	\$2,033	\$2,033	\$2,033	\$24,287

For Project CAIR C1s - DEBARY (Project 7.2d)
 (in dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667
3	Less: Accumulated Depreciation	(14,259)	(14,478)	(14,697)	(14,916)	(15,135)	(15,354)	(15,573)	(15,792)	(16,011)	(16,230)	(16,449)	(16,668)	(16,887)	(17,106)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$73,408	\$73,189	\$72,970	\$72,751	\$72,532	\$72,313	\$72,094	\$71,875	\$71,656	\$71,437	\$71,218	\$70,999	\$70,780	\$70,561
6	Average Net Investment		73,298	73,079	72,860	72,641	72,422	72,203	71,984	71,765	71,546	71,327	71,108	70,889	
7	Return on Average Net Investment (A)		Jan	Jun	Jul-Dec										
a.	Debt Component		2.46%	2.25%											
b.	Equity Component Grossed Up For Taxes		7.80%	8.14%											
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.0000%	219	219	219	219	219	219	219	219	219	219	219	219	2,628
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.012040	88	88	88	88	88	88	88	88	88	88	88	88	1,056
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$933	\$933	\$933	\$933	\$933	\$933	\$933	\$933	\$933	\$933	\$933	\$933	\$11,125
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$933	\$933	\$933	\$933	\$933	\$933	\$933	\$933	\$933	\$933	\$933	\$933	\$11,125

(A) The allowable return is per the methodology approved in Order No. PSC 12-042, PAA 11.

For Project: CAPX C1s - HEDGERS (Project 7.2a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan 11	Actual Feb 11	Actual Mar 11	Actual Apr 11	Actual May 11	Actual Jun 11	Actual Jul 11	Actual Aug 11	Actual Sep 11	Actual Oct 11	Actual Nov 11	Actual Dec 11	Estimated Total
1	Investments		50	0	0	0	0	0	0	0	0	0	0	0	50
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearing to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	547,136	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138
a	Accumulated Depreciation	(46,617)	(18,515)	(18,515)	(18,515)	(18,515)	(18,515)	(18,515)	(18,515)	(18,515)	(18,515)	(18,515)	(18,515)	(18,515)	(18,515)
3	CMIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CMIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	500,519	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138
6	Average Net Investment	309,341	309,102	306,263	307,424	306,385	305,146	304,867	304,608	304,349	304,090	303,831	303,572	303,313	303,112
7	Return on Average Net Investment (A)		2.46%	2.25%	2.46%	2.25%	2.46%	2.25%	2.46%	2.25%	2.46%	2.25%	2.46%	2.25%	2.46%
a	Debt Component		7.80%	8.14%	7.80%	8.14%	7.80%	8.14%	7.80%	8.14%	7.80%	8.14%	7.80%	8.14%	7.80%
b	Equity Component Grossed Up For Taxes														
c	Other														
8	Investment Expenses		839	839	839	839	839	839	839	839	839	839	839	839	839
a	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Disarmament		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other		839	839	839	839	839	839	839	839	839	839	839	839	839
9	Total System Recoverable Expenses (Lines 7 + 8)		839	839	839	839	839	839	839	839	839	839	839	839	839
a	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand		839	839	839	839	839	839	839	839	839	839	839	839	839

For Project: CAPX C1s - INTERSECTION CITY (Project 7.2f)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan 11	Actual Feb 11	Actual Mar 11	Actual Apr 11	Actual May 11	Actual Jun 11	Actual Jul 11	Actual Aug 11	Actual Sep 11	Actual Oct 11	Actual Nov 11	Actual Dec 11	Estimated Total
1	Investments		50	0	0	0	0	0	0	0	0	0	0	0	50
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearing to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	547,136	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138
a	Accumulated Depreciation	(47,791)	(18,515)	(18,515)	(18,515)	(18,515)	(18,515)	(18,515)	(18,515)	(18,515)	(18,515)	(18,515)	(18,515)	(18,515)	(18,515)
3	CMIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CMIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	500,519	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138	347,138
6	Average Net Investment	309,341	309,102	306,263	307,424	306,385	305,146	304,867	304,608	304,349	304,090	303,831	303,572	303,313	303,112
7	Return on Average Net Investment (A)		2.46%	2.25%	2.46%	2.25%	2.46%	2.25%	2.46%	2.25%	2.46%	2.25%	2.46%	2.25%	2.46%
a	Debt Component		7.80%	8.14%	7.80%	8.14%	7.80%	8.14%	7.80%	8.14%	7.80%	8.14%	7.80%	8.14%	7.80%
b	Equity Component Grossed Up For Taxes														
c	Other														
8	Investment Expenses		839	839	839	839	839	839	839	839	839	839	839	839	839
a	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Disarmament		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other		839	839	839	839	839	839	839	839	839	839	839	839	839
9	Total System Recoverable Expenses (Lines 7 + 8)		839	839	839	839	839	839	839	839	839	839	839	839	839
a	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand		839	839	839	839	839	839	839	839	839	839	839	839	839

(A) The allowable return is per the methodology approved in Order No. PSC 11-0425-PA33.10.

For Project: CAPE CT'S - TURNKEY (Project 7.2a)
(in Dollars)

Line	Description	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments	50	50	50	50	50	50	50	50	50	50	50	50	50
	a. Expenditures/Advances	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Clearing to Plant	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012
3	Less: Accumulated Depreciation	(12,654)	(12,654)	(12,654)	(12,654)	(12,654)	(12,654)	(12,654)	(12,654)	(12,654)	(12,654)	(12,654)	(12,654)	(12,654)
4	OWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	121,358	121,358	121,358	121,358	121,358	121,358	121,358	121,358	121,358	121,358	121,358	121,358	121,358
6	Average Net Investment	121,358	121,358	121,358	121,358	121,358	121,358	121,358	121,358	121,358	121,358	121,358	121,358	121,358
7	Return on Average Net Investment (a)	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%
	a. Debt Component	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%
	b. Equity Component Grossed Up for Taxes	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%
	c. Other	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
8	Investment Expenses	136	136	136	136	136	136	136	136	136	136	136	136	136
	a. Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes	134	134	134	134	134	134	134	134	134	134	134	134	134
	e. Other	2	2	2	2	2	2	2	2	2	2	2	2	2
9	Total System Recoverable Expenses (Lines 7 + 8)	51,807	51,807	51,807	51,807	51,807	51,807	51,807	51,807	51,807	51,807	51,807	51,807	51,807
	a. Recoverable Costs Allocated to Energy	51,807	51,807	51,807	51,807	51,807	51,807	51,807	51,807	51,807	51,807	51,807	51,807	51,807
	b. Recoverable Costs Allocated to Demand	0	0	0	0	0	0	0	0	0	0	0	0	0

For Project: CAPE CT'S - SUWANNEE (Project 7.2b)
(in Dollars)

Line	Description	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments	50	50	50	50	50	50	50	50	50	50	50	50	50
	a. Expenditures/Advances	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Clearing to Plant	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560
3	Less: Accumulated Depreciation	(31,293)	(31,293)	(31,293)	(31,293)	(31,293)	(31,293)	(31,293)	(31,293)	(31,293)	(31,293)	(31,293)	(31,293)	(31,293)
4	OWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	350,267	350,267	350,267	350,267	350,267	350,267	350,267	350,267	350,267	350,267	350,267	350,267	350,267
6	Average Net Investment	350,267	350,267	350,267	350,267	350,267	350,267	350,267	350,267	350,267	350,267	350,267	350,267	350,267
7	Return on Average Net Investment (a)	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%
	a. Debt Component	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%
	b. Equity Component Grossed Up for Taxes	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%	8.14%
	c. Other	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
8	Investment Expenses	423	423	423	423	423	423	423	423	423	423	423	423	423
	a. Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes	423	423	423	423	423	423	423	423	423	423	423	423	423
	e. Other	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)	53,686	53,686	53,686	53,686	53,686	53,686	53,686	53,686	53,686	53,686	53,686	53,686	53,686
	a. Recoverable Costs Allocated to Energy	53,686	53,686	53,686	53,686	53,686	53,686	53,686	53,686	53,686	53,686	53,686	53,686	53,686
	b. Recoverable Costs Allocated to Demand	0	0	0	0	0	0	0	0	0	0	0	0	0

(A) The allowable return is per the methodology set forth in 38.060 Fla. Stat., 38.0625 Fla. Stat.

For Project: CARR Crystal River AFUDC - Access Road and Vehicle Barrier Systems (Project 7.4a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments														
a.	Expenditures/Additions		51,520	512,200	(54,577)	5,662	2,107	50	50	50	50	50	50	50	513,006
b.	Clearings to Plant		(11,500)	12,200	(45,213)	582	2,107	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base		17,593,833	17,648,480	17,604,028	17,604,610	17,606,717	17,606,717	17,606,717	17,606,717	17,606,717	17,606,717	17,606,717	17,606,717	17,606,717
3	Less: Accumulated Depreciation		(11,594,953)	(11,618,537)	(11,640,317)	(11,662,137)	(11,675,743)	(11,675,743)	(11,675,743)	(11,675,743)	(11,675,743)	(11,675,743)	(11,675,743)	(11,675,743)	(11,675,743)
4	CEWP - Non Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)		5,998,880	5,989,943	5,963,711	5,942,473	5,930,974	5,930,974	5,930,974	5,930,974	5,930,974	5,930,974	5,930,974	5,930,974	5,930,974
b.	Average Net Investment		15,987,112	15,910,744	15,954,818	15,933,082	15,917,675	15,891,876	15,870,073	15,848,270	15,826,467	15,804,664	15,782,861	15,761,058	
7	Return on Average Net Investment (A)														
a.	Debt Component		83,315	79,733	39,754	39,200	39,170	39,099	39,025	38,952	38,878	38,804	38,731	38,657	468,796
b.	Equity Component Grossed Up For Taxes		106,893	106,883	106,677	106,511	106,335	106,160	106,010	105,864	105,718	105,572	105,426	105,281	1,278,089
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses		21,705	21,800	21,800	21,800	21,800	21,800	21,800	21,800	21,800	21,800	21,800	21,800	21,800
a.	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disamortement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		21,705	21,800	21,800	21,800	21,800	21,800	21,800	21,800	21,800	21,800	21,800	21,800	21,800
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		106,908	106,613	106,454	106,311	106,160	106,010	105,864	105,718	105,572	105,426	105,281	105,135	1,278,885
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		106,908	106,613	106,454	106,311	106,160	106,010	105,864	105,718	105,572	105,426	105,281	105,135	1,278,885

For Project: CARR Crystal River AFUDC - UNIT 4 UH6/AM (Project 7.4b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments														
a.	Expenditures/Additions		50	50	50	50	50	50	50	50	50	50	50	50	50
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		6,77,796	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		80,167	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base		11,751,387	11,751,387	11,751,387	11,751,387	11,751,387	11,751,387	11,751,387	11,751,387	11,751,387	11,751,387	11,751,387	11,751,387	11,751,387
3	Less: Accumulated Depreciation		(482,232)	(506,420)	(530,608)	(554,796)	(578,984)	(603,172)	(627,360)	(651,548)	(675,736)	(699,924)	(724,112)	(748,300)	
4	CEWP - Non Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)		11,269,155	11,244,967	11,220,779	11,196,591	11,172,403	11,148,215	11,124,027	11,099,839	11,075,651	11,051,463	11,027,275	11,003,087	11,003,087
b.	Average Net Investment		11,240,744	11,217,061	11,193,378	11,169,695	11,145,912	11,122,129	11,098,346	11,074,563	11,050,780	11,027,000	11,003,217	11,003,217	11,003,217
7	Return on Average Net Investment (A)														
a.	Debt Component		27,656	27,696	27,736	27,777	27,817	27,858	27,898	27,939	27,979	28,019	28,059	28,099	329,037
b.	Equity Component Grossed Up For Taxes		75,158	75,207	75,256	75,305	75,354	75,403	75,452	75,501	75,550	75,599	75,648	75,697	894,137
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses		21,547	21,547	21,547	21,547	21,547	21,547	21,547	21,547	21,547	21,547	21,547	21,547	21,547
a.	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disamortement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		21,547	21,547	21,547	21,547	21,547	21,547	21,547	21,547	21,547	21,547	21,547	21,547	21,547
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		98,961	98,961	98,961	98,961	98,961	98,961	98,961	98,961	98,961	98,961	98,961	98,961	98,961
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		98,961	98,961	98,961	98,961	98,961	98,961	98,961	98,961	98,961	98,961	98,961	98,961	98,961

(A) Consistent with Order No. PSC 12-0425 PAA 10 (the "allowable" in turn on) (but investment is calculated during the approved capital structure and so is not subject to PSC 10-0111 (1)(B) 11)

For Project: CAIR Crystal River ALUDC - Selective Catalytic Reduction (SCR) (in dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments														
a	Expenditures/Adds														
b	Clearings to Plant														
c	Retirements														
d	Other														
2	Plant in Service/Depreciation Base														
3	Less: Accumulated Depreciation														
4	CWIP - Non-Interest Bearing														
5	Net Investment (Lines 2 + 3 + 4)														
6	Average Net Investment														
7	Return on Average Net Investment (A)														
a	Debt Component														
b	Equity Component														
c	Other														
8	Investment Expenses														
a	Depreciation														
b	Amortization														
c	Disamortization														
d	Property Taxes														
e	Other														
9	Total System Recoverable Expenses (Lines 7 + 8)														
a	Recoverable Costs Allocated to Energy														
b	Recoverable Costs Allocated to Demand														

For Project: CAIR Crystal River ALUDC - FGD Gypsum (Project 7.4a)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments														
a	Expenditures/Adds														
b	Clearings to Plant														
c	Retirements														
d	Other														
2	Plant in Service/Depreciation Base														
3	Less: Accumulated Depreciation														
4	CWIP - Non-Interest Bearing														
5	Net Investment (Lines 2 + 3 + 4)														
6	Average Net Investment														
7	Return on Average Net Investment (A)														
a	Debt Component														
b	Equity Component														
c	Other														
8	Investment Expenses														
a	Depreciation														
b	Amortization														
c	Disamortization														
d	Property Taxes														
e	Other														
9	Total System Recoverable Expenses (Lines 7 + 8)														
a	Recoverable Costs Allocated to Energy														
b	Recoverable Costs Allocated to Demand														

(A) Consistent with Order No. PSC 12-0425-PA4 EU the allowable return on CAIR investments is calculated using the approved capital structure and cost rates per the Allowable Rate Order No. PSC 10-0111 (01/11)

For Project: CAIR Crystal River A/UDC - SCR Common Items (Project 7 rec)
 [in Dollars]

Line	Description	Beginning of Period Amount	Actual Jan 11	Actual Feb 11	Actual Mar 11	Actual Apr 11	Actual May 11	Actual Jun 11	Estimated Jul 11	Estimated Aug 11	Estimated Sep 11	Estimated Oct 11	Estimated Nov 11	Estimated Dec 11	End of Period Total
1	Investments		50	0	0	0	0	0	0	0	0	0	0	0	50
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	561,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702
3	Less: Accumulated Depreciation	(5,303,617)	(5,344,911)	(5,344,911)	(5,344,911)	(5,344,911)	(5,344,911)	(5,344,911)	(5,344,911)	(5,344,911)	(5,344,911)	(5,344,911)	(5,344,911)	(5,344,911)	(5,344,911)
4	EWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	555,957,085	55,915,791	55,915,791	55,915,791	55,915,791	55,915,791	55,915,791	55,915,791	55,915,791	55,915,791	55,915,791	55,915,791	55,915,791	55,915,791
6	Average Net Investment		55,896,892	55,716,505	55,656,118	55,545,741	55,415,144	55,294,957	55,174,570	55,054,183	54,933,796	54,813,409	54,693,022	54,572,635	
7	Return on Average Net Investment (A)		2.95%												
a	Debt Component		117,224	117,228	116,935	116,643	116,351	116,059	115,767	115,474	115,182	114,890	114,597	114,306	1,401,717
b	Equity Component Grossed Up For Taxes		17,737	17,932	17,127	17,122	16,517	16,907	16,907	16,802	16,697	16,592	16,487	16,382	4,431,715
c	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses		120,187	120,187	120,187	120,187	120,187	120,187	120,187	120,187	120,187	120,187	120,187	120,187	1,444,644
a	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Disarmament		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other		120,187	120,187	120,187	120,187	120,187	120,187	120,187	120,187	120,187	120,187	120,187	120,187	1,444,644
9	Total System Recoverable Expenses (Lines 7 + 8)		5676,878	5676,878	5676,878	5676,878	5676,878	5676,878	5676,878	5676,878	5676,878	5676,878	5676,878	5676,878	56,892,256
a	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand		5676,878	5676,878	5676,878	5676,878	5676,878	5676,878	5676,878	5676,878	5676,878	5676,878	5676,878	5676,878	56,892,256

For Project: CAIR Crystal River A/UDC - Gas Desulfurization (GS) (Project 7 rec)
 [in Dollars]

Line	Description	Beginning of Period Amount	Actual Jan 11	Actual Feb 11	Actual Mar 11	Actual Apr 11	Actual May 11	Actual Jun 11	Estimated Jul 11	Estimated Aug 11	Estimated Sep 11	Estimated Oct 11	Estimated Nov 11	Estimated Dec 11	End of Period Total
1	Investments		50	0	0	0	0	0	0	0	0	0	0	0	50
a	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926	1,297,279,260
3	Less: Accumulated Depreciation	(9,934,266)	(10,201,289)	(10,468,312)	(10,735,335)	(11,002,358)	(11,269,381)	(11,536,404)	(11,803,427)	(12,070,450)	(12,337,473)	(12,604,496)	(12,871,519)	(13,138,542)	(131,864,994)
4	EWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	119,793,660	119,526,637	119,259,614	118,992,591	118,725,568	118,458,545	118,191,522	117,924,499	117,657,476	117,390,453	117,123,430	116,856,407	116,589,384	1,165,414,266
6	Average Net Investment		119,660,149	119,391,126	119,126,103	118,859,080	118,592,057	118,325,034	118,058,011	117,790,988	117,523,965	117,256,942	116,989,919	116,722,896	
7	Return on Average Net Investment (A)		2.95%												
a	Debt Component		291,401	291,744	292,087	292,430	292,774	293,117	293,460	293,803	294,146	294,489	294,832	295,175	3,479,478
b	Equity Component Grossed Up For Taxes		800,069	798,284	796,499	794,713	792,928	791,143	789,357	787,572	785,787	784,001	782,216	780,430	9,482,979
c	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses		267,023	267,023	267,023	267,023	267,023	267,023	267,023	267,023	267,023	267,023	267,023	267,023	3,047,216
a	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Disarmament		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		267,023	267,023	267,023	267,023	267,023	267,023	267,023	267,023	267,023	267,023	267,023	267,023	3,047,216
e	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		314,470	314,470	314,470	314,470	314,470	314,470	314,470	314,470	314,470	314,470	314,470	314,470	3,492,497
a	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand		314,470	314,470	314,470	314,470	314,470	314,470	314,470	314,470	314,470	314,470	314,470	314,470	3,492,497

(A) Consistent with Order No. PSC 12-0425-PAA 111 the allowable return on all investments is calculated using the approved capital structure and contract rates per the 2010 Rate Case Order No. PSC 10-011-100-11

For Project: CAIR Crystal River AFUDC - CR5 Sootblower & Intelligent Soot Blowing Controls (Project 7.4g)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments														
a.	Expenditures/Additions		50	50	50	50	50	50	50	50	50	50	50	50	50
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	\$850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198
3	Less: Accumulated Depreciation	(55,895)	(57,645)	(59,395)	(61,145)	(62,895)	(64,645)	(66,395)	(68,145)	(69,895)	(71,645)	(73,395)	(75,145)	(76,895)	(76,895)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$794,303	\$792,553	\$790,803	\$789,053	\$787,303	\$785,553	\$783,803	\$782,053	\$780,303	\$778,553	\$776,803	\$775,053	\$773,303	\$773,303
6	Average Net Investment		793,428	791,678	789,928	788,178	786,428	784,678	782,928	781,178	779,428	777,678	775,928	774,178	
7	Return on Average Net Investment (A)														
a.	Debt Component	2.95%	1,952	1,948	1,943	1,939	1,935	1,931	1,926	1,922	1,918	1,913	1,909	1,905	23,141
b.	Equity Component Grossed Up For Taxes	8.02%	5,305	5,293	5,282	5,270	5,258	5,246	5,234	5,223	5,211	5,200	5,188	5,176	62,887
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.4700%	1,750	1,750	1,750	1,750	1,750	1,750	1,750	1,750	1,750	1,750	1,750	1,750	23,000
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008850	627	627	627	627	627	627	627	627	627	627	627	627	7,524
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9,614	\$9,618	\$9,602	\$9,586	\$9,570	\$9,554	\$9,538	\$9,522	\$9,506	\$9,490	\$9,474	\$9,458	\$114,552
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$9,614	\$9,618	\$9,602	\$9,586	\$9,570	\$9,554	\$9,538	\$9,522	\$9,506	\$9,490	\$9,474	\$9,458	\$114,552

For Project: CAIR Crystal River AFUDC - CR4 Sootblower & Intelligent Soot Blowing Controls (Project 7.4h)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments														
a.	Expenditures/Additions		(584)	50	50	50	50	50	50	50	50	50	50	50	(584)
b.	Clearings to Plant		(84)	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	\$917,413	917,229	917,229	917,229	917,229	917,229	917,229	917,229	917,229	917,229	917,229	917,229	917,229	917,229
3	Less: Accumulated Depreciation	(55,995)	(57,883)	(59,771)	(61,659)	(63,547)	(65,435)	(67,323)	(69,211)	(71,099)	(72,987)	(74,875)	(76,763)	(78,651)	(78,651)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$861,418	\$859,346	\$857,458	\$855,570	\$853,682	\$851,794	\$849,906	\$848,018	\$846,130	\$844,242	\$842,354	\$840,466	\$838,578	\$838,578
6	Average Net Investment		860,332	858,402	856,514	854,626	852,738	850,850	848,962	847,074	845,186	843,298	841,410	839,522	
7	Return on Average Net Investment (A)														
a.	Debt Component	2.95%	2,117	2,112	2,107	2,103	2,098	2,093	2,089	2,084	2,079	2,075	2,070	2,065	25,092
b.	Equity Component Grossed Up For Taxes	8.02%	5,752	5,739	5,727	5,714	5,702	5,689	5,676	5,664	5,651	5,638	5,626	5,613	68,191
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.4700%	1,888	1,888	1,888	1,888	1,888	1,888	1,888	1,888	1,888	1,888	1,888	1,888	22,656
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008850	676	676	676	676	676	676	676	676	676	676	676	676	8,112
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$10,433	\$10,415	\$10,398	\$10,381	\$10,364	\$10,346	\$10,329	\$10,312	\$10,294	\$10,277	\$10,260	\$10,242	\$124,051
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$10,433	\$10,415	\$10,398	\$10,381	\$10,364	\$10,346	\$10,329	\$10,312	\$10,294	\$10,277	\$10,260	\$10,242	\$124,051

(A) Consistent with Order No. PSC-12-0425-PAA EU the allowable return on CAIR investments is calculated using the approved capital structure and cost rates per the 2010 Fair Use Order No. PSC-10-01-11 (01-11)

For Project: CAIR Crystal River AFUDC - CR4 SCR (Project 7.4)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$274,454	\$478,884	\$6,179	\$(51,338)	\$13,018	\$0	\$0	\$0	\$0	\$0	\$0	\$661,196
b.	Clearings to Plant		0	0	0	2,267,205	(61,338)	13,018	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$108,798,396	108,798,396	108,798,396	108,798,396	111,065,600	111,064,262	111,017,280	111,017,280	111,017,280	111,017,280	111,017,280	111,017,280	111,017,280	111,017,280
3	Less: Accumulated Depreciation	(7,036,619)	(7,260,562)	(7,484,505)	(7,708,448)	(7,934,724)	(8,163,208)	(8,391,139)	(8,620,230)	(8,848,741)	(9,077,252)	(9,305,763)	(9,534,274)	(9,762,785)	
4	CWIP - Non-Interest Bearing	1,557,688	1,557,688	1,782,142	2,261,026	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$103,319,465	\$103,095,522	\$103,096,033	\$103,350,973	\$103,130,877	\$102,841,054	\$102,626,141	\$102,397,050	\$102,168,539	\$101,940,028	\$101,711,517	\$101,483,006	\$101,254,495	
6	Average Net Investment		103,207,494	103,095,777	103,223,503	103,240,925	102,985,766	102,744,308	102,511,906	102,287,795	102,054,284	101,825,773	101,597,262	101,368,751	
7	Return on Average Net Investment (A)														
a.	Debt Component	2.95%	253,323	253,648	253,962	254,005	253,378	252,736	252,210	251,648	251,085	250,523	249,961	249,399	3,026,398
b.	Equity Component Grossed Up For Taxes	8.02%	690,064	689,317	690,171	690,788	688,581	686,891	685,409	683,881	682,353	680,826	679,298	677,770	8,224,853
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.4700%	223,943	223,943	223,943	226,276	228,484	228,511	228,511	228,511	228,511	228,511	228,511	228,511	2,726,166
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008850	80,239	80,239	80,239	81,911	81,866	81,875	81,875	81,875	81,875	81,875	81,875	81,875	977,619
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,248,169	\$1,247,147	\$1,248,115	\$1,252,480	\$1,252,311	\$1,250,035	\$1,248,005	\$1,245,915	\$1,243,824	\$1,241,735	\$1,239,645	\$1,237,555	\$14,955,136
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,248,169	\$1,247,147	\$1,248,115	\$1,252,480	\$1,252,311	\$1,250,035	\$1,248,005	\$1,245,915	\$1,243,824	\$1,241,735	\$1,239,645	\$1,237,555	\$14,955,136

For Project: CAIR Crystal River AFUDC - CR4 FGD (Project 7.4)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$139,587,350	139,587,350	139,587,350	139,587,350	139,587,350	139,587,350	139,587,350	139,587,350	139,587,350	139,587,350	139,587,350	139,587,350	139,587,350	139,587,350
3	Less: Accumulated Depreciation	(9,636,101)	(9,623,418)	(9,610,735)	(9,598,052)	(9,585,369)	(9,572,686)	(9,560,003)	(9,547,320)	(9,534,637)	(9,521,954)	(9,509,271)	(9,496,588)	(9,483,905)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$130,551,249	\$130,263,932	\$129,976,615	\$129,689,298	\$129,401,981	\$129,114,664	\$128,827,347	\$128,540,030	\$128,252,713	\$127,965,396	\$127,678,079	\$127,390,762	\$127,103,445	
6	Average Net Investment		130,407,590	130,120,273	129,832,956	129,545,639	129,258,322	128,971,005	128,683,688	128,396,371	128,109,054	127,821,737	127,534,420	127,247,103	
7	Return on Average Net Investment (A)														
a.	Debt Component	2.95%	370,841	370,137	369,433	368,729	368,025	367,321	366,617	365,913	365,209	364,505	363,801	363,097	3,801,467
b.	Equity Component Grossed Up For Taxes	8.02%	871,929	870,008	868,087	866,166	864,245	862,324	860,402	858,481	856,560	854,639	852,718	850,797	10,336,355
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.4700%	287,317	287,317	287,317	287,317	287,317	287,317	287,317	287,317	287,317	287,317	287,317	287,317	3,447,804
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008850	102,946	102,946	102,946	102,946	102,946	102,946	102,946	102,946	102,946	102,946	102,946	102,946	1,235,352
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,588,035	\$1,586,408	\$1,577,780	\$1,575,152	\$1,572,524	\$1,569,895	\$1,567,267	\$1,564,639	\$1,562,011	\$1,559,383	\$1,556,756	\$1,554,128	\$18,827,978
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,588,035	\$1,586,408	\$1,577,780	\$1,575,152	\$1,572,524	\$1,569,895	\$1,567,267	\$1,564,639	\$1,562,011	\$1,559,383	\$1,556,756	\$1,554,128	\$18,827,978

(A) Consistent with Order No. PSC-12-0425-PAA-10 the allowable return on CAIR investments is calculated using the approved capital structure and cost rates per the 2010 Rate Case study No. PSC 10-0111-04-11

For Project: CAIR Crystal River AFUDC - Operations/Maintenance (Project 7.4a)
 (in dollars)

Line	Description	Beginning of Period Amount	Actual Jan 11	Actual Feb 11	Actual Mar 11	Actual Apr 11	Actual May 11	Actual Jun 11	Estimated Jul 11	Estimated Aug 11	Estimated Sep 11	Estimated Oct 11	Estimated Nov 11	Estimated Dec 11	Total
1	Investments														
a.	Expenditures/Additions		50	50	50	50	50	50	50	50	50	50	50	50	50
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	50,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196
3	Less: Accumulated Depreciation	(15,76,946)	(1,618,891)	(1,660,612)	(1,702,473)	(1,744,319)	(1,786,161)	(1,828,004)	(1,869,847)	(1,911,690)	(1,953,533)	(1,995,376)	(2,037,219)	(2,079,062)	(2,120,905)
4	CEMP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	519,411,250	519,369,407	519,327,594	519,285,721	519,243,878	519,202,015	519,160,192	519,118,349	519,076,506	519,034,663	518,992,820	518,950,977	518,909,134	518,867,291
6	Average Net Investment		19,190,329	19,148,486	19,106,643	19,064,800	19,022,957	19,081,114	19,077,428	19,073,742	19,070,056	19,066,370	19,062,684	19,058,998	19,055,312
7	Return on Average Net Investment (A)		2.95%												
a.	Debt Component		47,106	47,003	46,900	46,797	46,694	46,591	46,488	46,385	46,282	46,179	46,076	45,973	45,870
b.	Equity Component Grossed Up For Taxes		179,647	179,688	179,729	179,770	179,811	179,852	179,893	179,934	179,975	180,016	180,057	180,098	180,139
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses		41,843	41,843	41,843	41,843	41,843	41,843	41,843	41,843	41,843	41,843	41,843	41,843	41,843
a.	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
c.	Disamortement		15,479	15,479	15,479	15,479	15,479	15,479	15,479	15,479	15,479	15,479	15,479	15,479	15,479
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		52,14,675	52,14,675	52,14,675	52,14,675	52,14,675	52,14,675	52,14,675	52,14,675	52,14,675	52,14,675	52,14,675	52,14,675	52,14,675
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		52,14,675	52,14,675	52,14,675	52,14,675	52,14,675	52,14,675	52,14,675	52,14,675	52,14,675	52,14,675	52,14,675	52,14,675	52,14,675

For Project: CAIR Crystal River AFUDC - CRR Asset Mitigation Controls (Project 7.4b)
 (in dollars)

Line	Description	Beginning of Period Amount	Actual Jan 11	Actual Feb 11	Actual Mar 11	Actual Apr 11	Actual May 11	Actual Jun 11	Estimated Jul 11	Estimated Aug 11	Estimated Sep 11	Estimated Oct 11	Estimated Nov 11	Estimated Dec 11	Total
1	Investments														
a.	Expenditures/Additions		50	50	50	50	50	50	50	50	50	50	50	50	50
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	50,408,025	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705
3	Less: Accumulated Depreciation	(614,444)	(63,179)	(63,179)	(63,179)	(63,179)	(63,179)	(63,179)	(63,179)	(63,179)	(63,179)	(63,179)	(63,179)	(63,179)	(63,179)
4	CEMP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	58,792,271	8,773,526	8,773,526	8,773,526	8,773,526	8,773,526	8,773,526	8,773,526	8,773,526	8,773,526	8,773,526	8,773,526	8,773,526	8,773,526
6	Average Net Investment		8,782,590	8,782,590	8,782,590	8,782,590	8,782,590	8,782,590	8,782,590	8,782,590	8,782,590	8,782,590	8,782,590	8,782,590	8,782,590
7	Return on Average Net Investment (A)		2.95%												
a.	Debt Component		21,608	21,608	21,608	21,608	21,608	21,608	21,608	21,608	21,608	21,608	21,608	21,608	21,608
b.	Equity Component Grossed Up For Taxes		58,722	58,722	58,722	58,722	58,722	58,722	58,722	58,722	58,722	58,722	58,722	58,722	58,722
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses		19,362	19,362	19,362	19,362	19,362	19,362	19,362	19,362	19,362	19,362	19,362	19,362	19,362
a.	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
c.	Disamortement		6,937	6,937	6,937	6,937	6,937	6,937	6,937	6,937	6,937	6,937	6,937	6,937	6,937
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629

(A) Consistent with Order No. PSC 12-0425 PAA-EU the allowable return on CAIR investments is calculated using the approved Capital Asset Rate per the 2010 Rate Case Order No. PSC 10-013, 014, 015.

For Project: CAIR Crystal River AFUDC - FGD Setting Pond (Project 7.4m)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316
3	Less: Accumulated Depreciation	(314,844)	(324,351)	(333,858)	(343,365)	(352,872)	(362,379)	(371,886)	(381,393)	(390,900)	(400,407)	(409,914)	(419,421)	(428,928)	(428,928)
4	CWIP - Non Interest Bearing	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$7,362,472	\$7,352,965	\$7,343,458	\$7,333,951	\$7,324,444	\$7,314,937	\$7,305,430	\$7,295,923	\$7,286,416	\$7,276,909	\$7,267,402	\$7,257,895	\$7,248,388	
6	Average Net Investment		7,357,718	7,348,211	7,338,704	7,329,197	7,319,690	7,310,183	7,300,676	7,291,169	7,281,662	7,272,155	7,262,648	7,253,141	
7	Return on Average Net Investment (A)														
a.	Debt Component	2.95%	18,102	18,079	18,056	18,032	18,009	17,985	17,962	17,939	17,915	17,892	17,868	17,845	215,684
b.	Equity Component Grossed Up For Taxes	8.02%	49,195	49,131	49,068	49,004	48,941	48,877	48,814	48,750	48,687	48,623	48,559	48,496	586,145
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.4860%	9,507	9,507	9,507	9,507	9,507	9,507	9,507	9,507	9,507	9,507	9,507	9,507	114,084
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disamortement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008850	5,662	5,662	5,662	5,662	5,662	5,662	5,662	5,662	5,662	5,662	5,662	5,662	67,944
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$82,466	\$82,479	\$82,493	\$82,505	\$82,519	\$82,531	\$82,545	\$82,558	\$82,571	\$82,584	\$82,596	\$82,610	\$983,857
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$82,466	\$82,479	\$82,493	\$82,505	\$82,519	\$82,531	\$82,545	\$82,558	\$82,571	\$82,584	\$82,596	\$82,610	\$983,857

For Project: CAIR Crystal River AFUDC - Coal Pile Runoff Treatment System (Project 7.4n)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106
3	Less: Accumulated Depreciation	(686,136)	(706,111)	(725,886)	(745,661)	(765,436)	(785,211)	(804,986)	(824,761)	(844,536)	(864,311)	(884,086)	(903,861)	(923,636)	(923,636)
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$15,282,970	\$15,262,995	\$15,242,220	\$15,221,445	\$15,200,670	\$15,179,895	\$15,159,120	\$15,138,345	\$15,117,570	\$15,096,795	\$15,076,020	\$15,055,245	\$15,034,470	
6	Average Net Investment		15,272,883	15,253,108	15,233,333	15,213,558	15,193,783	15,174,008	15,154,233	15,134,458	15,114,683	15,094,908	15,075,133	15,055,358	
7	Return on Average Net Investment (A)														
a.	Debt Component	2.95%	37,576	37,527	37,479	37,430	37,381	37,331	37,284	37,235	37,187	37,138	37,090	37,041	447,701
b.	Equity Component Grossed Up For Taxes	8.02%	102,117	101,985	101,851	101,717	101,588	101,456	101,324	101,192	101,060	100,927	100,795	100,661	1,216,681
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.4860%	19,775	19,775	19,775	19,775	19,775	19,775	19,775	19,775	19,775	19,775	19,775	19,775	237,300
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disamortement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008850	11,777	11,777	11,777	11,777	11,777	11,777	11,777	11,777	11,777	11,777	11,777	11,777	141,124
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$171,745	\$171,684	\$171,684	\$171,703	\$171,521	\$171,341	\$171,160	\$169,979	\$169,799	\$169,617	\$169,437	\$169,256	\$2,043,006
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$171,745	\$171,684	\$171,684	\$171,703	\$171,521	\$171,341	\$171,160	\$169,979	\$169,799	\$169,617	\$169,437	\$169,256	\$2,043,006

(A) Consistent with Order No. PSC-12-0425-PAE-EU the allowable return on CAIR investments is calculated using the approved capital structure and cost rates per the 2010 Rate Case Order No. PSC 10-0131-EU-11.

For Project: CAIR Crystal River AIDUC - Divest Asset Additive System (Project 7 A)
 [In Dollars]

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments														
a	Expenditures/Additions		50	50	50	50	50	50	50	50	50	50	50	50	50
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base		1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418
3	Less: Accumulated Depreciation		(65,401)	(67,654)	(69,907)	(72,160)	(74,413)	(76,666)	(78,919)	(81,172)	(83,425)	(85,678)	(87,931)	(90,184)	(90,184)
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)		51,017,271	51,026,765	51,024,512	51,022,259	51,020,006	51,017,753	51,015,500	51,013,247	51,010,994	51,008,741	51,006,488	51,004,235	51,004,235
6	Average Net Investment		1,030,144	1,027,891	1,025,638	1,023,385	1,021,132	1,018,879	1,016,626	1,014,373	1,012,120	1,009,867	1,007,614	1,005,361	1,005,361
7	Return on Average Net Investment (A)														
a	Debt Component		2.95%	2.95%	2.95%	2.95%	2.95%	2.95%	2.95%	2.95%	2.95%	2.95%	2.95%	2.95%	2.95%
b	Equity Component Grossed Up For Taxes		8.02%	8.02%	8.02%	8.02%	8.02%	8.02%	8.02%	8.02%	8.02%	8.02%	8.02%	8.02%	8.02%
c	Other														
8	Investment Expenses														
a	Depreciation		2,253	2,253	2,253	2,253	2,253	2,253	2,253	2,253	2,253	2,253	2,253	2,253	2,253
b	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Disamortization		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d	Property Taxes		807	807	807	807	807	807	807	807	807	807	807	807	807
e	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		517,482	517,482	517,482	517,482	517,482	517,482	517,482	517,482	517,482	517,482	517,482	517,482	517,482
a	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand		517,482	517,482	517,482	517,482	517,482	517,482	517,482	517,482	517,482	517,482	517,482	517,482	517,482

For Project: CAIR Crystal River AIDUC - bottom ASB (PDU by Ash (Announced)) (Project 7 A)
 [In Dollars]

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments														
a	Expenditures/Additions		51,180,072	51,180,824	51,178,829	51,279,811	51,275,738	54,558,825	57,000	548,000	544,000	544,000	542,000	540,000	57,273,118
b	Clearings to Plant		0	0	0	0	0	0	14,480,523	44,000	44,000	44,000	44,000	44,000	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base		147,033	147,033	147,033	147,033	147,033	147,033	14,587,556	14,611,556	14,635,556	14,659,556	14,683,556	14,707,556	14,731,556
3	Less: Accumulated Depreciation		(1,774)	(4,241)	(4,551)	(4,860)	(5,169)	(5,478)	(7,274)	(7,274)	(110,695)	(110,695)	(110,695)	(110,695)	(153,180)
4	CWIP - Non-Interest Bearing		8,191,417	8,191,417	11,753,303	12,378,583	13,012,679	14,418,573	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)		52,194,664	52,184,477	52,193,042	52,174,644	52,174,644	52,174,644	52,174,644	52,174,644	52,174,644	52,174,644	52,174,644	52,174,644	52,174,644
6	Average Net Investment		7,045,571	7,045,571	7,045,571	7,045,571	7,045,571	7,045,571	7,045,571	7,045,571	7,045,571	7,045,571	7,045,571	7,045,571	7,045,571
7	Return on Average Net Investment (A)														
a	Debt Component		2.95%	2.95%	2.95%	2.95%	2.95%	2.95%	2.95%	2.95%	2.95%	2.95%	2.95%	2.95%	2.95%
b	Equity Component Grossed Up For Taxes		8.02%	8.02%	8.02%	8.02%	8.02%	8.02%	8.02%	8.02%	8.02%	8.02%	8.02%	8.02%	8.02%
c	Other														
8	Investment Expenses														
a	Depreciation		259	259	259	259	259	259	27,296	44,408	44,408	44,408	44,408	44,408	44,408
b	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Disamortization		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d	Property Taxes		108	108	108	108	108	108	10,728	10,728	10,728	10,728	10,728	10,728	10,728
e	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		571,485	584,092	597,661	610,315	622,950	635,599	648,257	660,915	673,573	686,231	698,889	711,547	724,205
a	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand		571,485	584,092	597,661	610,315	622,950	635,599	648,257	660,915	673,573	686,231	698,889	711,547	724,205

(A) Consistent with Order No. PSC 12-0425 PAA EU the allowable return on CAIR investment is calculated using the approved capital structure and cost of capital for the 2010 Rate Case (Order No. PSC 10-0113) (p. 11).

For Project: CAR Crystal River AUC: FGD Common (Project 7.4d)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan 11	Actual Feb 11	Actual Mar 11	Actual Apr 11	Actual May 11	Actual Jun 11	Estimated Jul 11	Estimated Aug 11	Estimated Sep 11	Estimated Oct 11	Estimated Nov 11	Estimated Dec 11	End of Period Total
1	Investments														
a.	Expenditures/Additions	\$89,179	\$14,027	\$19,257	\$27,243	\$37,843	\$19,257	\$27,243	\$27,243	\$27,243	\$27,243	\$27,243	\$27,243	\$27,243	\$164,448
b.	Clearing to Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	278,772	67,751	127,577	196,120	275,003	347,740	392,169	450,749	514,020	578,990	643,880	708,810	773,740	1,957,440
4	CWIP - Non Interest Bearing	2278,772	5,327,757	9,412,727	13,961,201	18,525,003	23,088,740	27,652,169	32,215,749	36,779,320	41,342,890	45,906,460	50,470,030	55,033,600	1,957,440
5	Net Investment (Lines 2 + 3 + 4)														
6	Average Net Investment	\$73,361	\$93,264	\$113,167	\$133,070	\$152,973	\$172,876	\$192,779	\$212,682	\$232,585	\$252,488	\$272,391	\$292,294	\$312,197	\$1,460,275
7	Return on Average Net Investment (A)														
a.	Debt Component	663	810	1,010	1,210	1,410	1,610	1,810	2,010	2,210	2,410	2,610	2,810	3,010	19,665
b.	Equity Component Grossed Up For Taxes	2,101	2,503	3,494	4,485	5,476	6,467	7,458	8,449	9,440	10,431	11,422	12,413	13,404	68,164
c.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)	\$2,764	\$3,379	\$4,389	\$5,399	\$6,409	\$7,419	\$8,429	\$9,439	\$10,449	\$11,459	\$12,469	\$13,479	\$14,489	\$58,787
a.	Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand	\$2,764	\$3,379	\$4,389	\$5,399	\$6,409	\$7,419	\$8,429	\$9,439	\$10,449	\$11,459	\$12,469	\$13,479	\$14,489	\$58,787

For Project: Crystal River 465 Conditions Certification (Project 7.4a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan 11	Actual Feb 11	Actual Mar 11	Actual Apr 11	Actual May 11	Actual Jun 11	Estimated Jul 11	Estimated Aug 11	Estimated Sep 11	Estimated Oct 11	Estimated Nov 11	Estimated Dec 11	End of Period Total
1	Investments														
a.	Expenditures/Additions	50	50	50	50	50	50	50	50	50	50	50	50	50	500,618
b.	Clearing to Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	50	50	50	50	50	50	50	50	50	50	50	50	50	500,618
6	Average Net Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment (A)														
a.	Debt Component	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Equity Component Grossed Up For Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)	50	50	50	50	50	50	50	50	50	50	50	50	50	500,618
a.	Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand	50	50	50	50	50	50	50	50	50	50	50	50	50	500,618

Note: Consistent with the Stipulation & Settlement Agreement in order No. PSC-12-0427-PAA-10 these assets were not projected to be in service as of end of year 2012 and accordingly will not be included in future rates in 2013.
 (A) The allowable return is per the methodology approved in order No. PSC-12-0427-PAA-10

For Project: CAIR Crystal River AUD: KGD Consonant (Project 7.4) - Old Quarter Mitigation
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments														
a.	Expenditures/Additions		532,282	513,778	542,142	51,116	1,017,543	512,004	50	50	50	50	50	50	5,642,928
b.	Clearings to Plant		0	0	0	639,317	130,353	123,004	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant in Service/Depreciation Base	50	0	0	0	639,317	531,394	640,998	640,998	640,998	640,998	640,998	640,998	640,998	6,409,998
3	Less: Accumulated Depreciation	0	0	0	0	10,081	11,741	19,171	14,986	15,041	17,188	18,369	19,560	20,791	112,991
4	CWIP - Non-Interest Bearing	0	32,282	48,164	63,832	79,639	95,680	111,773	127,812	143,853	159,894	175,935	191,976	208,017	1,127,991
5	Net Investment (Lines 2 - 3 + 4)	50	32,282	48,164	63,832	79,639	95,680	111,773	127,812	143,853	159,894	175,935	191,976	208,017	1,127,991
6	Average Net Investment		16,141	219,171	522,142	8,884,400	4,871,145	586,792	677,143	675,832	694,471	693,110	691,749	690,388	
7	Return on Average Net Investment (A)														
a.	Debt Component		33	439	1,079	1,079	1,044	1,073	1,232	1,290	1,377	1,475	1,572	1,670	17,043
b.	Equity Component		105	1,224	3,193	4,429	3,816	3,778	4,426	4,449	4,449	4,440	4,431	4,412	43,374
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation		0	0	0	638	1,136	1,301	1,361	1,361	1,361	1,361	1,361	1,361	11,291
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		33	439	1,079	1,079	1,044	1,073	1,232	1,290	1,377	1,475	1,572	1,670	17,043
a.	Recoverable Costs Allocated to Energy		33	439	1,079	1,079	1,044	1,073	1,232	1,290	1,377	1,475	1,572	1,670	17,043
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0

Note: Consistent with the Stipulation & Settlement Agreement in Order No. PSC 12-0827, PAA 12-0827, PAA 12-0827 and PAA 12-0827, all amounts reported in this table are based on the actual data for the period ending 12/31/2013 and are subject to audit. (A) The allowable return is per the methodology approved in Order No. PSC-12-0825 PAA 12-0825.

For Project: Crystal River Thermal Discharge Compliance Project A/UDC - Point of Discharge (POD) Cooling Towers (Project 11.14)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments														
a	Expenditures/Additions		(510,463)	510,477	510,576	50	500,973	50	50	50	50	50	50	50	579,611
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other A/UDC		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Regulatory Asset Balance		17,743,910	17,743,910	16,767,240	16,768,818	15,785,410	15,073,044	14,861,026	14,667,608	13,870,686	13,175,492	12,880,104	12,484,716	114,874,716
3	Less: Current Period Amortization (a)		(495,388)	(495,388)	(495,388)	(495,388)	(495,388)	(495,388)	(495,388)	(495,388)	(495,388)	(495,388)	(495,388)	(495,388)	(4,953,888)
4	CUWP - A/UDC Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3)		17,248,522	17,248,522	16,272,852	16,273,430	15,289,022	14,577,656	14,365,638	14,172,220	13,375,298	12,680,104	12,384,716	11,989,328	110,820,928
6	Average Net Investment		17,501,448	17,041,643	16,512,808	16,077,646	15,537,746	15,002,854	14,613,962	14,116,374	13,633,186	13,127,798	12,612,410	12,137,022	121,377,022
7	Return on Average Net Investment (b)		2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%
a	Debt Component		35,878	34,853	33,828	32,803	31,778	30,753	29,728	28,703	27,678	26,653	25,628	24,603	23,578
b	Equity Component Grossed Up For Taxes		113,732	110,484	107,236	104,000	100,752	97,504	94,256	91,008	87,760	84,512	81,264	78,016	74,768
c	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
a	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization		495,388	495,388	495,388	495,388	495,388	495,388	495,388	495,388	495,388	495,388	495,388	495,388	4,953,888
c	Disarmament		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		564,908	564,908	564,908	564,908	564,908	564,908	564,908	564,908	564,908	564,908	564,908	564,908	5,649,080
a	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand		564,908	564,908	564,908	564,908	564,908	564,908	564,908	564,908	564,908	564,908	564,908	564,908	5,649,080

For Project: Crystal River Thermal Discharge Compliance Project A/UDC - MET Towers (Project 11.16)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan 13	Actual Feb 13	Actual Mar 13	Actual Apr 13	Actual May 13	Actual Jun 13	Estimated Jul 13	Estimated Aug 13	Estimated Sep 13	Estimated Oct 13	Estimated Nov 13	Estimated Dec 13	End of Period Total
1	Investments														
a	Expenditures/Additions		(55,119)	50	50	50	50	50	50	50	50	50	50	50	(55,119)
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Regulatory Asset Balance		335,859	335,859	317,201	307,872	298,543	289,214	279,885	270,556	261,227	251,898	242,569	233,240	2,332,400
3	Less: Current Period Amortization (A)		(9,329)	(9,329)	(9,329)	(9,329)	(9,329)	(9,329)	(9,329)	(9,329)	(9,329)	(9,329)	(9,329)	(9,329)	(93,287)
4	CUWP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)		326,530	326,530	307,872	298,543	289,214	279,885	270,556	261,227	251,898	242,569	233,240	223,911	2,239,113
6	Average Net Investment		333,754	321,865	312,536	303,207	293,878	284,549	275,220	265,891	256,562	247,233	237,904	228,575	2,239,113
7	Return on Average Net Investment (B)		2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%
a	Debt Component		664	664	664	664	664	664	664	664	664	664	664	664	6,640
b	Equity Component Grossed Up For Taxes		2,165	2,092	2,019	1,946	1,873	1,800	1,727	1,654	1,581	1,508	1,435	1,362	13,640
c	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
a	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization		9,329	9,329	9,329	9,329	9,329	9,329	9,329	9,329	9,329	9,329	9,329	9,329	93,287
c	Disarmament		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d	Property Taxes (C)		280	280	280	280	280	280	280	280	280	280	280	280	2,800
e	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		512,462	512,462	512,462	512,462	512,462	512,462	512,462	512,462	512,462	512,462	512,462	512,462	5,124,620
a	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand		512,462	512,462	512,462	512,462	512,462	512,462	512,462	512,462	512,462	512,462	512,462	512,462	5,124,620

(A) Investment amortized over three years in accordance with the provision filed 1/13/11 in docket 130001711.
 (B) The allowable return is per the methodology approved in Order No. P-13-0425-PAW-LU.
 (C) based on 2011 Effective Tax Rate on original cost.