

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION


In re: Petition of Duke Energy Florida, Inc. for
limited proceeding to approve Revised
and Restated Stipulation and
Settlement Agreement, including Certain Rate Adjustments.

Docket No. 130208-EI
Filed: August 9, 2013

**DUKE ENERGY FLORIDA, INC.'S NOTICE OF FILING
SUPPLEMENTAL EXHIBIT 14 (ENLARGED VERSION)**

Duke Energy Florida, Inc. ("DEF" or "the Company"), hereby gives notice of filing a
supplemental enlarged copy of Exhibit 14 to the Revised and Restated Stipulation and Settlement
Agreement.

Respectfully submitted,



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CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic and U.S. Mail this 9th day of August, 2013.



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DUKE ENERGY FLORIDA
Nuclear Cost Recovery Clause (NCRC)
2013 Detail - Calculation of the Revenue Requirements
January 2013 through December 2013

EXHIBIT 14
Page 1 of 1
Duke Energy Florida

Witness: Thomas G. Foster / Garry Miller
Docket No. 130009-EI
Duke Energy Florida

Line	Description	Beginning of Period Amount	Actual January 13	Actual February 13	Estimated March 13	Estimated April 13	Estimated May 13	Estimated June 13	Estimated July 13	Estimated August 13	Estimated September 13	Estimated October 13	Estimated November 13	Estimated December 13	Period Total	
1	Construction Additions:															
a	License Application & Permitting	29,886,920	\$369,604	\$35,261	\$9,161	\$125,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$539,026	
b	Project Management	43,672,300	160,177	156,905	97,603	10,633	9,310	0	0	0	0	0	0	0	\$434,628	
c	On-Site Construction Facilities	1,441,680	4,926	12,986	11,911	0	0	0	0	0	0	0	0	0	\$29,823	
d	Power Block Engineering, Procurement, etc.	279,706,493	987,107	1,461,060	164,055	1,795,397	8,500,965	36,973	32,973	32,973	20,340	20,340	20,340	20,340	\$13,092,863	
e	Non-Power Block Engineering, Procurement, etc.	8,307,468	(5,885)	916	5,893	0	36,832	0	0	0	0	0	0	0	\$37,756	
f	Total	363,014,861	1,515,929	1,667,128	288,623	1,931,030	8,547,107	36,973	32,973	32,973	20,340	20,340	20,340	20,340	\$14,134,096	
2	Adjustments															
a	Non-Cash Accruals	(370,130)	1,579,731	174,715	(259,761)	(2,963,843)	(7,432,636)	1,704,651	7,662,721	3,600	11,370	11,370	0	0	\$491,918	
b	Joint Owner Credit	(28,792,221)	(125,084)	(136,953)	(23,815)	(402,016)	(705,248)	(3,051)	(2,721)	(2,721)	(1,678)	(1,678)	(1,678)	(1,678)	(\$1,408,321)	
c	Other (a)	(28,549,393)	(62,748)	39,395	0	(477,513)	0	0	0	0	0	0	0	0	(\$500,866)	
d	Adjusted System Generation Construction Cost Additions	305,303,116	2,907,827	1,744,286	5,047	(1,912,342)	409,223	1,738,573	7,692,973	33,852	30,031	30,031	18,662	18,662	\$12,716,827	
	Retail Jurisdictional Factor : Generation		92.885%													
e	Construction Cost: Plant Additions for the Period	283,580,800	2,700,935	1,620,181	4,688	(1,776,279)	380,107	1,614,874	7,145,618	31,444	27,895	27,895	17,334	17,334	\$11,812,025	
	Carrying Cost on Construction Balance															
3	Construction Cost: Plant Additions for the Period (Beg Balance: Line 2.e Above)	283,580,800	2,700,935	1,620,181	4,688	(1,776,279)	380,107	1,614,874	7,145,618	31,444	27,895	27,895	17,334	17,334	295,392,824	
4	Transferred to Plant-in-Service (Beg Balance: Appendix A Line 23)	30,378,678	0	5,076	0	0	0	0	0	0	0	0	0	0	30,383,754	
5	Amortization (Not used for 2013 Revenue Requirement Calculations)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
6	Prior Period Carrying Charge Unrecovered Balance (b)	11,624,453	10,843,389	10,062,325	9,281,260	8,500,196	7,719,132	6,938,068	6,157,004	5,375,940	4,594,876	3,813,812	3,032,748	2,251,683	2,251,683	
7	Prior Period Carrying Charge Recovered (b)	9,372,769	781,064	781,064	781,064	781,064	781,064	781,064	781,064	781,064	781,064	781,064	781,064	781,064	781,064	
8	Prior Period Under/(Over) Recovery (Prior Month)		0	244,075	(326,485)	(324,782)	(337,153)	(348,067)	(344,985)	(313,771)	(288,877)	(293,344)	(297,862)	(302,463)		
9	Net Investment	\$264,826,574	\$266,746,446	\$267,824,561	\$266,721,700	\$263,839,575	\$263,101,465	\$263,587,208	\$269,606,777	\$268,543,385	\$267,501,339	\$266,454,825	\$265,393,233	\$264,327,040	\$264,019,895	
10	Average Net Investment		\$265,786,510	\$267,407,541	\$267,109,888	\$265,118,246	\$263,301,943	\$263,170,303	\$266,424,500	\$268,918,195	\$267,877,923	\$266,831,410	\$265,775,098	\$264,708,905		
11	Return on Average Net Investment															
	(January 2013 Rate Only)	(New Rates)														
a	Equity Component	0.00394	0.00394	1,452,257	1,053,586	1,052,413	1,044,566	1,037,410	1,036,891	1,049,713	1,059,538	1,055,439	1,051,316	1,047,154	1,042,953	12,983,236
b	Equity Component Grossed Up For Taxes	1.62800	1.62800	2,364,277	1,715,240	1,713,330	1,700,555	1,688,905	1,688,060	1,708,934	1,724,930	1,718,256	1,711,544	1,704,768	1,697,929	
c	Debt Component	0.00163	0.00189	432,169	506,470	505,906	502,134	498,694	498,445	504,608	509,331	507,361	505,379	503,378	501,359	5,975,234
d	Total Return		2,796,446	2,221,710	2,219,236	2,202,689	2,187,599	2,186,505	2,213,542	2,234,261	2,225,617	2,216,923	2,208,146	2,199,288	27,111,962	
12	Projected Carrying Cost Plant for the Period		\$2,552,371	\$2,548,195	\$2,544,018	\$2,539,842	\$2,535,666	\$2,531,490	\$2,527,314	\$2,523,138	\$2,518,961	\$2,514,785	\$2,510,609	\$2,506,433	\$30,352,822	
	(Order No. PSC 12-0650-FOF-EI)															
13	Over/Under Recovery For the Period		244,075	(326,485)	(324,782)	(337,153)	(348,067)	(344,985)	(313,771)	(288,877)	(293,344)	(297,862)	(302,463)	(307,145)	(3,240,858)	
14	O&M															
a	Accounting		9,291	9,133	6,765	9,737	9,737	9,737	9,737	9,737	9,737	9,737	9,737	9,737	\$112,821	
b	Corporate Planning		6,152	9,776	14,266	17,930	17,930	17,930	17,930	17,930	17,930	17,930	17,930	17,930	\$191,563	
c	Legal		(10,091)	13,080	22,201	22,201	22,201	22,201	22,201	22,201	22,201	22,201	22,201	22,201	\$225,000	
d	Joint Owner Credit		(440)	(2,629)	(3,553)	(4,099)	(4,099)	(4,099)	(4,099)	(4,099)	(4,099)	(4,099)	(4,099)	(4,099)	(\$43,512)	
e	Total O&M		4,912	29,359	39,679	45,769	45,769	45,769	45,769	45,769	45,769	45,769	45,769	45,769	\$485,872	
15	Jurisdictional Factor (A&G)		0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221		
16	Jurisdictional O&M Amount		4,579	27,369	36,989	42,666	42,666	42,666	42,666	42,666	42,666	42,666	42,666	42,666	452,935	
17	Prior Period (Over)/Under Recovery (See Appendix A lines 7-9)		894,073	855,563	817,053	778,544	740,034	701,525	663,015	624,505	585,996	547,486	508,977	470,467	431,957	
18	Prior Period Costs Recovered (Appendix D)		462,115	38,510	38,510	38,510	38,510	38,510	38,510	38,510	38,510	38,510	38,510	38,510	38,510	
19	Prior Month Period (Over)/Under Recovery		0	4,602	27,411	37,033	42,713	42,716	42,719	42,721	42,724	42,727	42,730	42,732		
20	Unamortized Balance		894,073	855,563	821,656	810,558	809,081	813,285	817,491	821,700	825,912	830,127	834,344	838,564	842,787	804,278
21	Projected Construction Carrying Cost Plant Additions for the Period															
a	Balance Eligible for Interest		877,107	854,595	848,307	849,669	853,873	858,079	862,288	866,500	870,715	874,932	879,152	883,375		
b	Monthly Commercial Paper Rate		0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%		
c	Interest Provision		51	68	67	67	68	68	68	69	69	69	70	70	803	
d	Total O&M Costs and Interest (Line 16 + Line 21c)		4,630	27,437	37,056	42,734	42,734	42,734	42,735	42,735	42,735	42,736	42,736	42,736	453,738	
24	Recovered (Order No. PSC 12-0650-FOF-EI)		28	25	23	20	18	16	13	11	8	6	4	1	173	
25	Over/Under Recovery For the Period		4,602	27,411	37,033	42,713	42,716	42,719	42,721	42,724	42,727	42,730	42,732	42,735	453,565	
26	Other - Adjustments (Prior Period Carrying Cost Refund on In-Service Assets)		(57,190)	(613)	(499)	(513)	(527)	(542)	(557)	(573)	(590)	(606)	(624)	(642)	(6,946)	
27	Recovered (Order No. PSC 12-0650-FOF-EI)		(552)	(507)	(462)	(417)	(371)	(325)	(278)	(231)	(184)	(135)	(87)	(37)	(3,587)	
28	Over/Under Recovery For the Period		(62)	9	(50)	(110)	(170)	(232)	(295)	(358)	(423)	(489)	(555)	(623)	(3,358)	
29	Total Period Revenue Requirements for 2013		2,800,463	2,248,648	2,255,780	2,244,896	2,229,791	2,228,682	2,255,704	2,276,406	2,267,746	2,259,035	2,250,240	2,241,364	27,558,755	

(a) Other line reflects cost of removal of previously existing assets. In the future it will also include any credits due to salvage or sale of equipment being recovered through NCRC.

(b) Please see appendix A lines 1-6 for detail on line 6 above. Please see Appendix D for detail on line 7 above. Due to retirement DTA impacts go away in 2013. Rows 6 and 7 above include the prior period over(under) recoveries associated with the DTA carrying costs.