

Shawna Senko

From: Miguel Bustos <mbustos@aglresources.com>
Sent: Monday, August 19, 2013 12:16 PM
To: Filings@psc.state.fl.us
Cc: Shawna Senko
Subject: FW: FCG PGA July 2013
Attachments: FCG PGA 7-13.pdf

I apologize for the mistake, the attachment is included this time.

Regards,

Miguel Bustos
Energy Conservation Manager

955 E. 25th St.
Hialeah, Fl. 33013

305-835-3605 office
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Docket no. 130003-GU Purchase Gas Adjustment / July 2013

Company: Florida City Gas

Pages: 13

Description: Purchase Gas Adjustment Filing for July 2013



955th E 25th Street
Hialeah, FL 33013

August 19, 2013

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 130003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of July 2013

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL 33013
Mbustos@aglresources.com
O: (305) 835-3601
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COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2013 THROUGH DECEMBER 2013**

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 12

	CURRENT MONTH: 7/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	17,702	17,702	100.00	-	145,218	145,218	100.00	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	957,852	1,361,506	403,654	29.65	9,049,272	10,710,685	1,661,413	15.51	
5 DEMAND (Line 32 A-1 support detail)	534,814	604,780	69,966	11.57	5,769,416	6,097,256	327,840	5.38	
6 OTHER (Line 40 A-1 support detail)	86,632	27,944	(58,688)	(210.02)	526,620	196,514	(330,106)	(167.98)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9 Margin Sharing	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,579,298	2,011,932	432,634	21.50	15,345,308	16,649,674	1,304,366	7.83	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	(456)	(1,313)	(857)	65.29	(1,938)	(9,207)	(7,269)	78.95	
14 TOTAL THERM SALES	1,793,957	2,010,619	216,662	10.78	15,754,017	16,640,467	886,450	5.33	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,486,709	3,062,575	575,866	18.80	23,617,257	25,124,262	1,507,025	6.00	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,462,269	3,026,175	563,906	18.63	23,687,319	24,861,182	1,173,863	4.72	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,302,450	9,193,980	(2,108,470)	(22.93)	101,072,390	97,587,660	(3,484,730)	(3.57)	
20 OTHER Commodity (Line 40 A-1 support detail)	34,582	38,400	3,818	9.94	1,202,429	277,100	(925,329)	(333.93)	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,496,851	3,064,575	567,724	18.53	24,889,748	25,138,282	248,534	0.99	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(991)	(2,000)	(1,009)	50.47	(4,213)	(14,000)	(9,787)	69.90	
27 TOTAL THERM SALES (24-26 Estimated only)	2,907,381	3,062,575	155,194	5.07	25,562,953	25,124,282	(438,671)	(1.75)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	-	0.00578	0.00578	100.00	-	0.00578	0.00578	100.00	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.38901	0.44991	0.06090	13.54	0.38203	0.43082	0.04879	11.32	
32 DEMAND (5/19)	0.04732	0.06578	0.01846	28.06	0.05708	0.06248	0.00540	8.64	
33 OTHER (6/20)	2.50513	0.72771	(1.77742)	(244.25)	0.43796	0.70918	0.27122	38.24	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.63252	0.65651	0.02399	3.65	0.61653	0.66232	0.04579	6.91	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.46000	0.65650	0.19650	29.93	0.46000	0.65764	0.19764	30.05	
40 TOTAL THERM SALES (11/27)	0.54320	0.65694	0.11374	17.31	0.61628	0.66269	0.04641	7.00	
41 TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-	
42 TOTAL COST OF GAS (40+41)	0.55006	0.66380	0.11374	17.13	0.62314	0.66955	0.04641	6.93	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.55283	0.66714	0.11431	17.13	0.62627	0.67292	0.04665	6.93	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.553	0.66700	0.114	17.09	0.626	0.673	0.047	6.98	

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2013 THROUGH DECEMBER 2013**

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 7/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	4,397	4,397	100.00	-	84,940	84,940	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	957,852	1,119,972	162,120	14.48	9,049,272	10,317,864	1,268,592	12.30
5 DEMAND (Line 25 + Line 31 A-1 support detail)	534,814	534,815	1	0.00	5,769,416	5,220,600	(548,816)	(10.51)
6 OTHER (Line 40 A-1 support detail)	86,632	27,944	(58,688)	(210.02)	526,620	196,514	(330,106)	(167.98)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,579,298	1,687,128	107,830	6.39	15,345,308	15,819,918	474,610	3.00
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(456)	(1,220)	(764)	62.65	(1,938)	(8,541)	(6,602)	77.31
14 TOTAL THERM SALES	1,793,957	1,685,908	(108,049)	(6.41)	15,754,017	15,811,378	57,361	0.36
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,486,709	2,729,110	242,401	8.88	23,617,257	25,669,293	2,052,037	7.99
16 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,462,269	2,729,110	266,841	9.78	23,687,319	25,669,293	1,981,974	7.72
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,302,450	9,193,980	(2,108,470)	(22.93)	101,072,390	91,134,930	(9,937,460)	(10.90)
20 OTHER Commodity (Line 40 A-1 support detail)	34,582	38,400	3,818	9.94	1,202,429	277,100	(925,329)	(333.93)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,496,851	2,767,510	270,659	9.78	24,889,748	25,946,393	1,056,645	4.07
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(991)	(2,000)	(1,009)	-	(4,213)	(14,000)	(9,787)	69.90
27 TOTAL THERM SALES (24-26 Estimated only)	2,907,381	2,765,510	(141,871)	(5.13)	25,562,953	25,932,393	369,441	1.42
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00161	0.00161	100.00	-	0.00331	0.00331	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.38901	0.41038	0.02137	5.21	0.38203	0.40195	0.01992	4.96
32 DEMAND (5/19)	0.04732	0.05817	0.01085	18.65	0.05708	0.05728	0.00020	0.35
33 OTHER (6/20)	2.50513	0.72771	(1.77742)	(244.25)	0.43796	0.70918	0.27122	38.24
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.63252	0.60962	(0.02290)	(3.76)	0.61653	0.60972	(0.00681)	(1.12)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.61006	0.15006	24.60	0.46000	0.61004	0.15004	24.60
40 TOTAL THERM SALES (11/27)	0.54320	0.61006	0.06686	10.96	0.60029	0.61004	0.00975	1.60
41 TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-
42 TOTAL COST OF GAS (40+41)	-	0.61692	0.61692	100.00	0.60715	0.61690	0.00975	1.58
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.55283	0.62002	0.06719	10.84	0.61020	0.62000	0.00980	1.58
45 PGA FACTOR ROUNDED TO NEAREST .001	0.553	0.620	0.067	10.81	0.610	0.620	0.010	1.61

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

PAGE 3 OF 12

ESTIMATED FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013
1	COMMODITY (Pipeline)	28,569	31,682	6,486	6,513	3,622	3,671	4,397					
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-					
3	SWING SERVICE	-	-	-	-	-	-	-					
4	COMMODITY (Other)	1,522,589	2,083,084	1,356,677	1,650,027	1,070,683	1,114,822	1,119,972					
5	DEMAND	885,981	880,829	939,248	653,028	673,671	653,028	534,815					
6	OTHER	33,672	27,204	27,552	31,530	28,878	19,734	27,944					
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-					
8	DEMAND	-	-	-	-	-	-	-					
9	Other	-	-	-	-	-	-	-					
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-					
11	TOTAL COS* (1+2+3+4+5+6+10)-(7+8+9)	2,870,811	3,022,809	2,329,963	2,341,098	1,776,854	1,791,255	1,687,128					
12	NET UNBILLED	-	-	-	-	-	-	-					
13	COMPANY USE	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)					
14	TOTAL THERM SALES	2,869,591	3,021,589	2,328,743	2,339,878	1,775,634	1,790,035	1,685,908					
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,659,407	4,917,849	3,782,000	3,795,430	2,874,510	2,910,988	2,729,110					
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-					
17	SWING SERVICE Commodity	-	-	-	-	-	-	-					
18	COMMODITY (Other) Commodity	4,659,407	4,917,849	3,782,000	3,795,430	2,874,510	2,910,988	2,729,110					
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	11,128,070	10,769,100	9,193,980					
20	OTHER Commodity	48,500	39,200	39,400	44,100	40,200	27,300	38,400					
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-					
22	DEMAND	-	-	-	-	-	-	-					
23	Other	-	-	-	-	-	-	-					
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,707,907	4,957,049	3,821,400	3,839,530	2,914,710	2,938,288	2,767,510					
25	NET UNBILLED	-	-	-	-	-	-	-					
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)					
27	TOTAL THERM SALES (24-26 Estimated only)	4,705,907	4,955,049	3,819,400	3,837,530	2,912,710	2,936,288	2,765,510					
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00613	0.00644	0.00171	0.00172	0.00126	0.00126	0.00161					
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-					
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-					
31	COMMODITY (Other) (4/18)	0.41263	0.42358	0.35872	0.43474	0.37248	0.38297	0.41038					
32	DEMAND (5/19)	0.05278	0.05609	0.05595	0.06064	0.06054	0.05064	0.05817					
33	OTHER (6/20)	0.69426	0.69397	0.69930	0.71497	0.71837	0.72285	0.72771					
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-					
35	DEMAND (8/22)	-	-	-	-	-	-	-					
36	Other (9/23)	-	-	-	-	-	-	-					
37	TOTAL COST (11/24)	0.60978	0.60980	0.60971	0.60974	0.60962	0.60963	0.60962					
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-					
39	COMPANY USE (13/26)	0.61004	0.61005	0.61003	0.61005	0.61003	0.61004	0.61006					
40	TOTAL THERM SALES (11/27)	0.61004	0.61005	0.61003	0.61005	0.61003	0.61004	0.61006					
41	TRUE-UP (E-2)	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686					
42	TOTAL COST OF GAS (40+41)	0.61690	0.61691	0.61689	0.61691	0.61689	0.61690	0.61692					
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503					
44	PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62001	0.61999	0.62001	0.61999	0.62000	0.62002					
45	PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.62000	0.62000	0.62000	0.62000	0.62000					

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 7/13

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,875,540	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(387,840)	0.00	0.00000
5 Commodity Adjustments (Transp Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg 11)	(991)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,486,709	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Terms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,487,700	1,101,889.17	0.44293
18 Bay Gas Storage	0	1,157.92	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(52,070.00)	(20,911.31)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	27,630	4,911.47	
22 Other Shippers (Line 85 Page 10)	0.00	(128,739.39)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(991)	(455.70)	0.46000
24 TOTAL COMMODITY (Other)	2,462,269	957,852.16	0.38901
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,490,560	501,064.33	0.05280
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,811,890	33,750.00	
32 TOTAL DEMAND	11,302,450	534,814.33	0.04732
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	34,582	32,549.86	0.94124
34 Storage Purchases	0	130,058.13	
35 Storage withdrawal	0	100.80	
36 Storage Activity	0	(76,077.21)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	34,582	86,631.58	2.50512
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

PAGE 5 OF 12

	CURRENT MONTH: 7/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,044,484	1,147,916	103,432	9.01%	9,575,892	10,278,065	702,173	6.83%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	534,814	539,212	4,398	0.82%	5,769,416	4,899,018	(870,398)	-17.77%
3	TOTAL	1,579,298	1,687,128	107,830	6.39%	15,345,308	15,177,083	(168,225)	-1.11%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,793,957	1,685,908	(108,049)	-6.41%	15,754,017	15,168,542	(585,475)	-3.86%
5	TRUE-UP (COLLECTED) OR REFUNDED	(23,956)	(23,956)	-	0.00%	(167,689)	(167,689)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,770,002	1,661,952	(108,049)	-6.50%	15,586,328	15,000,854	(585,475)	-3.90%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	190,704	(25,176)	(215,879)	857.49%	241,020	(176,229)	(417,250)	236.77%
8	INTEREST PROVISION-THIS PERIOD (21)	128	(25)	(153)	612.00%	685	(280)	(965)	344.64%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,443,157	(505,887)	(2,949,043)	582.95%	1,120,310	(498,311)	(1,618,621)	324.82%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	23,956	23,956	-	0.00%	167,689	167,689	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,128,240	-	(1,128,240)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,657,944	(507,132)	(3,165,076)	624.11%	2,657,944	(507,132)	(3,165,076)	624.11%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,443,157	(505,887)	(2,949,043)	582.95%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,657,816	(507,107)	(3,164,923)	624.11%				
14	TOTAL (12+13)	5,100,972	(1,012,994)	(6,113,966)	603.55%				
15	AVERAGE (50% OF 14)	2,550,486	(506,497)	(3,056,983)	603.55%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00080	0.00080	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00050	0.00050	-	0.00%				
18	TOTAL (16+17)	0.00130	0.00130	-	0.00%				
19	AVERAGE (50% OF 18)	0.00065	0.00065	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00005	0.00005	-	0.00%				
21	INTEREST PROVISION (15x20)	128	(25)	(153)	612.00%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 7/13

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI SCH (C) TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						501,064.33		17.55
2	Sequent Energy Management	System Supply	FTS	2,875,540		2,875,540	1,101,889.17			3,450.65	38.32
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,875,540	-	2,875,540	1,101,889	-	501,064	3,451	55.86

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	FOR THE PERIOD OF:				JANUARY 2013 THROUGH DECEMBER 2013					
	CURRENT MONTH: 7/13		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)										
1 RESIDENTIAL	1,052,727	1,030,092	(22,635)	-2.15%	10,226,897	10,261,093	34,197	0.33%		
2 GAS LIGHTS	1,278	1,900	622	48.67%	9,000	13,300	4,300	47.78%		
3 COMMERCIAL	1,769,074	1,983,433	214,359	12.12%	14,380,277	14,420,092	39,815	0.28%		
4 LARGE COMMERCIAL	84,302	46,850	(37,452)	-44.43%	941,423	427,697	(513,726)	-54.57%		
5 NATURAL GAS VEHICLES	-	300	300	0.00%	5,356	2,100	(3,256)	-60.79%		
6 TOTAL FIRM	2,907,381	3,062,575	155,194	5.34%	25,562,953	25,124,282	(438,670)	-1.72%		
THERM SALES (INTERRUPTIBLE)										
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR INTERR LG VOL TRANSP	-	-	-	-	-	-	-	-		
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%		
THERM TRANSPORTED										
10 COMMERCIAL TRANSP	3,769,002	2,259,764	(1,509,238)	-40.04%	27,932,819	16,863,703	(11,069,116)	-39.63%		
11 SMALL COMMERCIAL TRANSP FIRM	1,868,554	1,765,430	(103,124)	-5.52%	14,229,855	13,709,850	(520,005)	-3.65%		
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%		
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	7,000	7,000	0.00%		
14 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%		
15 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%		
16 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR INTERR LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%		
18 SPECIAL CONTRACT TRANSP	129,967	71,600	(58,367)	-44.91%	7,414,216	702,500	(6,711,716)	-90.52%		
19 TOTAL TRANSPORTATION	5,787,522	4,097,794	(1,689,728)	-28.95%	49,576,891	31,283,053	(18,293,838)	-36.90%		
TOTAL THERMS SALES & TRANSP.	8,674,904	7,160,369	(1,514,535)	-17.46%	75,139,843	56,407,335	(18,732,508)	-24.93%		
NUMBER OF CUSTOMERS (FIRM)										
					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
20 RESIDENTIAL	97,227	96,633	(594)	0.61%	97,298	97,251	(47)	0.05%		
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%		
22 COMMERCIAL	5,034	4,946	(88)	-1.75%	5,053	4,931	(122)	-2.41%		
23 LARGE COMMERCIAL	7	8	1	14.29%	8	8	-	0.00%		
24 NATURAL GAS VEHICLES	-	1	1	0.00%	1	1	-	0.00%		
25 TOTAL FIRM	102,268	101,785	(483)	-0.47%	102,360	102,388	28	0.03%		
NUMBER OF CUSTOMERS (INTERRUPTIBLE)										
					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%		
NUMBER OF CUSTOMERS (TRANSPORTATION)										
					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
29 COMMERCIAL TRANSP	91	330	239	262.64%	89	331	242	271.91%		
30 SMALL COMMERCIAL TRANSP FIRM	1,829	1,447	(382)	-20.89%	1,781	1,455	(326)	-18.30%		
31 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%		
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%		
33 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%		
34 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%		
32 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%		
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%		
34 INTERRUPTIBLE TRANSP	2	37	35	1750.00%	2	37	35	1750.00%		
35 CONTRACT INTERRUPT TRANSP	-	-	-	-	-	-	-	-		
33 SMALL COMMERCIAL TR - INTER	-	-	-	-	-	-	-	-		
34 SMALL COMMERCIAL TRANSP - NGV	1,922	1,817	(105)	-5.46%	1,872	1,826	(46)	-2.46%		
TOTAL CUSTOMERS	104,190	103,602	(588)	-0.56%	104,232	104,214	(18)	-0.02%		
THERM USE PER CUSTOMER										
39 RESIDENTIAL	11	11	-	0.00%	15	15	-	0.00%		
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%		
41 COMMERCIAL	351	401	50	14.25%	407	418	11	2.70%		
42 LARGE COMMERCIAL	12,043	5,856	(6,187)	-51.37%	16,811	7,637	(9,174)	-54.57%		
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%		
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
46 COMMERCIAL TRANSP	41,418	6,848	(34,570)	-83.47%	44,836	7,278	(37,558)	-83.77%		
47 SMALL COMMERCIAL TRANSP FIRM	1,022	1,220	198	19.37%	1,141	1,346	205	17.97%		
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%		
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%		
50 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%		
51 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%		
52 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%		
53 CONTR INTERR LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%		
54 SPECIAL CONTRACT	64,983	1,935	(63,048)	97.02%	529,587	2,712	(526,875)	-99.49%		

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 7/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

						Actual	Checked:
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT			
1	Commodity costs						
2	Contract #5034	FTS 1	2,875,540	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	Total Firm:		2,875,540		0.00		()
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	4,684,410	0.72998354	0.04694	219,886.21	()
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	248,310	0.03001259	0.04694	11,655.67	()
8	" System supply	Brevard	1,471,260	0.24000387	0.04694	69,060.94	()
9	" " "	Merritt Sq.	0		0.04694	0.00	()
10	Total FTS-1 demand		6,403,980			300,603	
11							
12	FTS-2 Demand - System supply	Miami	2,790,000		0.07185	200,462	()
13	FTS-2 Demand - Capacity release		0		---	0.00	
14							
15	Total FTS-2 demand		2,790,000			200,461.51	
16							
17	TECO - Peoples Gas - 08/11 Usage Adj						
18	FGT Storage Demand		0			0	
19							
20							()
21	Total fixed charges		9,193,980			501,064.33	
22							
23	OTHER SUPPLIERS:						
24			THERMS			AMOUNT	
25	Sequent Energy Management		2,875,540			1,101,889.17	()
26	Bay Gas Storage - Injection						()
27							()
28							()
29							()
30							()
31							()
32							()
33							()
34							()
35							()
36							()
37							()
38							()
39							()
40							()
41							()
42							()
43							()
44							()
45	Total costs:		2,875,540			1,101,889.17	
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,602,953.50	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 7/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1		2,875,540.0			-		
2		(2,647,300.0)			-		
3		2,259,460.0			-		
4		2,487,700.0			-		
5							
6	9,193,980.0			501,064.33	501,064.33		
7	(8,897,400.0)			(484,900.96)	(484,900.96)		
8	9,193,980.0		484,900.96		484,900.96	B1 (1)	
9					-		
10	9,490,560.0				501,064.33		
11					-		
12					-		
13					-		
14					-		
15					-		
16					-		
17					-		
18					-		
19					-		
20					-		
21					-		
22		4,222	4,218.89		4,218.89	B2 & B3	
23		30,360	28,330.97		28,330.97	B4	
24	(2,647,300.0)			(1,082,765.78)	(1,082,765.78)		
25					-		
26	2,351,430.0		954,026.39		954,026.39	B1 (2)	
27					-		
28					-		
29					-		
30			(130,058.13)		(130,058.13)		
31			17,076.61		17,076.61		
32			127,372.68		127,372.68		
33			(90,468.37)		(90,468.37)		
34					-		
35					-		
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	(295,870.00)				(204,816.60)		
48					-		
49	2,875,540.0			1,101,889.17	1,101,889.17		
50					-		
51		2,522,281.8	1,395,400.00	35,286.76	1,430,886.76		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs		27,630.00	4,911.47	4,911.47	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	27,630.00	4,911.47	0.00	4,911.47		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout		(52,070.00)	(20,911.31)	(20,911.31)	B1 (3)		
26	Annual Cashout (aug 11 - jul 12)							
27	Bay Gas Property Tax Reimbursement		-			B1 (10)		
28	Total book-outs	0.0	(52,070.00)	(20,911.31)	0.00	(20,911.31)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	311,880		130,058.13	130,058.13	B1 (9)		
33	Storage Injections Purch - Bay Gas	336,880		336.88	336.88	B1 (4)		
34	Storage Injections Transp - Bay Gas	299,650		821.04	821.04	B1 (5)		
35	Storage Withdrawals - Bay Gas	40,000		100.80	100.80	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas			0.00	0.00	B1 (7)		
37	Total storage costs	2,488,420.0		165,066.85	0.00	165,066.85		
38								
39			2,497,841.8	1,544,467.01	35,286.76	1,579,753.77		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			1,579,753.77				
43					0.00			
44								
45	Company Use		(990.7)	(455.70)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		2,496,851.15	1,579,298.07				