

Shawna Senko

From: REGDEPT REGDEPT <regdept@tecoenergy.com>
Sent: Tuesday, August 20, 2013 10:20 AM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Curt Mouring
Subject: July 2013 PGS PGA filing - Docket No. 130003-GU
Attachments: Peoples Gas System PGA July 2013 FINAL_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 130003-GU

In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 17 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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August 20, 2013

VIA E-Filing

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 130003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2013 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in cursive script, appearing to read "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1				
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				Page 1 of 3				
FOR THE PERIOD OF:		JANUARY 13		through		DECEMBER 13				
		CURRENT MONTH: July 13		PERIOD TO DATE						
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$31,941	\$69,979	\$38,038	54.36	\$398,780	\$393,320	(\$5,460)	(1.39)	
2	NO NOTICE SERVICE	\$25,927	\$25,927	\$0	0.00	\$207,259	\$207,261	\$2	0.00	
3	SWING SERVICE	\$4,650	\$0	(\$4,650)	0.00	\$29,550	\$0	(\$29,550)	0.00	
4	COMMODITY (Other)	\$6,716,814	\$2,222,974	(\$4,493,840)	(202.15)	\$64,685,469	\$30,136,114	(\$34,549,355)	(114.64)	
5	DEMAND	\$3,229,990	\$2,804,796	(\$425,194)	(15.16)	\$27,195,677	\$24,118,849	(\$3,076,828)	(12.76)	
6	OTHER	\$150,030	\$251,200	\$101,170	40.27	\$1,603,859	\$1,389,019	(\$214,840)	(15.47)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$291,495	\$305,322	\$13,827	4.53	\$2,321,000	\$2,362,043	\$41,043	1.74	
10										
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$9,867,856	\$5,069,554	(\$4,798,302)	(94.65)	\$91,799,593	\$53,882,520	(\$37,917,073)	(70.37)	
12	NET UNBILLED	(\$285,790)	\$0	\$285,790	0.00	(\$1,470,021)	\$0	\$1,470,021	0.00	
13	COMPANY USE	\$14,496	\$0	(\$14,496)	0.00	\$9,358	\$0	(\$9,358)	0.00	
14	TOTAL THERM SALES (11)	\$8,825,949	\$5,069,554	(\$3,756,395)	(74.10)	\$97,315,355	\$53,882,520	(\$43,432,835)	(80.61)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	10,936,580	27,468,478	16,531,898	60.18	140,218,150	147,174,422	6,956,272	4.73	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	53,280,000	53,280,000	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	17,027,461	6,974,035	(10,053,426)	(144.16)	168,373,042	70,612,219	(97,760,823)	(138.45)	
19	DEMAND	60,323,260	54,667,300	(5,655,960)	(10.35)	535,507,930	479,474,135	(56,033,795)	(11.69)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	17,027,461	6,974,035	(10,053,426)	(144.16)	168,373,042	70,612,219	(97,760,823)	(138.45)	
25	NET UNBILLED	(230,086)	0	230,086	0.00	(1,845,822)	0	1,845,822	0.00	
26	COMPANY USE	18,985	0	(18,985)	0.00	101,033	0	(101,033)	0.00	
27	TOTAL THERM SALES (24)	17,080,527	6,974,035	(10,106,492)	(144.92)	179,087,962	70,612,219	(108,475,743)	(153.62)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00292	0.00255	(0.00037)	(14.64)	0.00284	0.00267	(0.00017)	(6.42)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.39447	0.31875	(0.07572)	(23.76)	0.38418	0.42678	0.04260	9.98
32	DEMAND	(5/19)	0.05354	0.05131	(0.00224)	(4.36)	0.05078	0.05030	(0.00048)	(0.96)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.57953	0.72692	0.14739	20.28	0.54522	0.76308	0.21786	28.55
38	NET UNBILLED	(12/25)	1.24210	0.00000	(1.24210)	0.00	0.79640	0.00000	(0.79640)	0.00
39	COMPANY USE	(13/26)	0.76357	0.00000	(0.76357)	0.00	0.09263	0.00000	(0.09263)	0.00
40	TOTAL THERM SALES	(11/27)	0.57773	0.72692	0.14919	20.52	0.51259	0.76308	0.25048	32.83
41	TRUE-UP	(E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.59498	0.74417	0.14919	20.05	0.52984	0.78033	0.25048	32.10
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.59797	0.74791	0.14994	20.05	0.53251	0.78425	0.25174	32.10
45	PGA FACTOR ROUNDED TO NEAREST .001		59.797	74.791	14.99400	20.05	53.251	78.425	25.17400	32.10

PEOPLES GAS SYSTEM
 DOCKET NO. 130003-GU
 MONTHLY PGA
 FILED: AUGUST 20, 2013

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 2 of 3	
FOR THE PERIOD OF:		JANUARY 13 through				DECEMBER 13					
		CURRENT MONTH: July 13				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$16,216	\$31,770	\$15,554	48.96	\$232,903	\$205,840	(\$27,063)	(13.15)		
2	NO NOTICE SERVICE	\$13,490	\$13,490	\$0	0.00	\$114,983	\$114,983	\$0	0.00		
3	SWING SERVICE	\$2,361	\$0	(\$2,361)	0.00	\$17,018	\$0	(\$17,018)	0.00		
4	COMMODITY (Other)	\$3,410,126	\$1,009,230	(\$2,400,896)	(237.89)	\$37,751,446	\$16,395,312	(\$21,356,134)	(130.26)		
5	DEMAND	\$1,680,564	\$1,459,335	(\$221,229)	(15.16)	\$15,058,681	\$13,358,981	(\$1,699,700)	(12.72)		
6	OTHER	\$76,170	\$114,045	\$37,875	33.21	\$934,764	\$725,285	(\$209,479)	(28.88)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$151,665	\$158,859	\$7,194	0.00	\$1,280,052	\$1,294,187	\$14,135	0.00		
10											
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$5,047,262	\$2,469,011	(\$2,578,251)	(104.42)	\$52,829,743	\$29,506,214	(\$23,323,529)	(79.05)		
12	NET UNBILLED	(\$138,985)	\$0	\$138,985	0.00	(\$936,955)	\$0	\$936,955	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$2,566,669	\$2,469,011	(\$97,658)	(3.96)	\$32,431,523	\$29,506,214	(\$2,925,309)	(9.91)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	5,552,502	12,470,689	6,918,187	55.48	82,012,316	77,324,922	(4,687,394)	(6.06)		
16	NO NOTICE SERVICE	3,467,800	3,467,800	0	0.00	29,558,280	29,558,280	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	8,644,842	3,166,212	(5,478,630)	(173.03)	98,477,165	38,038,924	(60,438,241)	(158.89)		
19	DEMAND	31,386,192	28,443,396	(2,942,796)	(10.35)	297,151,397	265,910,542	(31,240,855)	(11.75)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	8,644,842	3,166,212	(5,478,630)	(173.03)	98,477,165	38,038,924	(60,438,241)	(158.89)		
25	NET UNBILLED	(174,374)	0	174,374	0.00	(1,211,845)	0	1,211,845	0.00		
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27	TOTAL THERM SALES (24)	3,394,585	3,166,212	(228,373)	(7.21)	42,054,266	38,038,924	(4,015,342)	(10.56)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00292	0.00255	(0.00037)	(14.64)	0.00284	0.00266	(0.00018)	(6.68)	
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.39447	0.31875	(0.07572)	(23.76)	0.38335	0.43101	0.04766	11.06	
32	DEMAND	(5/19)	0.05354	0.05131	(0.00224)	(4.36)	0.05068	0.05024	(0.00044)	(0.87)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.58385	0.77980	0.19595	25.13	0.53647	0.77568	0.23922	30.84	
38	NET UNBILLED	(12/25)	0.79705	0.00000	(0.79705)	0.00	0.77316	0.00000	(0.77316)	0.00	
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	1.48686	0.77980	(0.70706)	(90.67)	1.25623	0.77568	(0.48054)	(61.95)	
41	TRUE-UP	(E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	1.50411	0.79705	(0.70706)	(88.71)	1.27348	0.79293	(0.48054)	(60.60)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.51167	0.80106	(0.71061)	(88.71)	1.27982	0.79692	(0.48296)	(60.60)	
45	PGA FACTOR ROUNDED TO NEAREST .001		151.167	80.106	(71.06137)	(88.71)	127.988	79.692	(48.29603)	(60.60)	

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: AUGUST 20, 2013

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13								
		CURRENT MONTH: July 13				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$15,724	\$38,209	\$22,485	58.85	\$165,879	\$187,481	\$21,602	11.52	
2	NO NOTICE SERVICE	\$12,437	\$12,437	\$0	0.00	\$92,278	\$92,278	\$0	0.00	
3	SWING SERVICE	\$2,289	\$0	(\$2,289)	0.00	\$12,532	\$0	(\$12,532)	0.00	
4	COMMODITY (Other)	\$3,306,687	\$1,213,744	(\$2,092,943)	(172.44)	\$26,934,022	\$13,740,802	(\$13,193,220)	(96.01)	
5	DEMAND	\$1,549,426	\$1,345,461	(\$203,965)	(15.16)	\$12,136,996	\$10,759,868	(\$1,377,128)	(12.80)	
6	OTHER	\$73,860	\$137,155	\$63,295	46.15	\$669,094	\$663,734	(\$5,360)	(0.81)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$139,830	\$146,463	\$6,633	0.00	\$1,040,950	\$1,067,856	\$26,906	0.00	
10										
11	TOTAL CC (1+2+3+4+5+6)-(7+8+9+10)	\$4,820,593	\$2,600,543	(\$2,220,050)	(85.37)	\$38,969,851	\$24,376,307	(\$14,593,544)	(59.87)	
12	NET UNBILLED	(\$146,805)	\$0	\$146,805	0.00	(\$533,066)	\$0	\$533,066	0.00	
13	COMPANY USE	\$14,496	\$0	(\$14,496)	0.00	\$9,358	\$0	(\$9,358)	0.00	
14	TOTAL THERM SALES (11)	\$6,259,280	\$2,600,543	(\$3,658,737)	(140.69)	\$64,883,832	\$24,376,307	(\$40,507,525)	(166.18)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	5,384,078	14,997,789	9,613,711	64.10	58,205,834	69,849,500	11,643,666	16.67	
16	NO NOTICE SERVICE	3,197,201	3,197,201	0	0.00	23,721,722	23,721,722	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	8,382,619	3,807,823	(4,574,796)	(120.14)	69,895,877	32,573,295	(37,322,582)	(114.58)	
19	DEMAND	28,937,068	26,223,904	(2,713,164)	(10.35)	238,356,533	213,563,593	(24,792,940)	(11.61)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	8,382,619	3,807,823	(4,574,796)	(120.14)	69,895,877	32,573,295	(37,322,582)	(114.58)	
25	NET UNBILLED	(55,712)	0	55,712	0.00	(633,977)	0	633,977	0.00	
26	COMPANY USE	18,985	0	(18,985)	0.00	101,033	0	(101,033)	0.00	
27	TOTAL THERM SALES (24)	13,685,942	3,807,823	(9,878,119)	(259.42)	137,033,696	32,573,295	(104,460,401)	(320.69)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00292	0.00255	(0.00037)	(14.63)	0.00285	0.00268	(0.00017)	(6.18)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.39447	0.31875	(0.07572)	(23.76)	0.38534	0.42184	0.03650	8.65
32	DEMAND	(5/19)	0.05354	0.05131	(0.00224)	(4.36)	0.05092	0.05038	(0.00054)	(1.07)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.57507	0.68294	0.10787	15.79	0.55754	0.74835	0.19081	25.50
38	NET UNBILLED	(12/25)	2.63507	0.00000	(2.63507)	0.00	0.84083	0.00000	(0.84083)	0.00
39	COMPANY USE	(13/26)	0.76357	0.00000	(0.76357)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.35223	0.68294	0.33071	48.42	0.28438	0.74835	0.46397	62.00
41	TRUE-UP	(E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.36948	0.70019	0.33071	47.23	0.30163	0.76560	0.46397	60.60
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.37134	0.70372	0.33238	47.23	0.30315	0.76945	0.46630	60.60
45	PGA FACTOR ROUNDED TO NEAREST .001		37.134	70.372	33.23814	47.23	30.315	76.945	46.63048	60.60

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: AUGUST 20, 2013

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13

CURRENT MONTH: July 2013

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	6,191,650	\$9,249.66	\$0.00149
2 Commodity Pipeline (SNG)	2,266,210	\$17,285.22	\$0.00763
3 Commodity Pipeline (Gulfstream)	2,470,080	\$5,385.05	\$0.00218
4 Commodity Pipeline (FGT) - Jun'13 Accrual Adj.	8,640	\$20.88	\$0.00242
5 Commodity Pipeline (SNG) - Jun'13 Accrual Adj.	0	\$0.01	\$0.00000
6 TOTAL COMMODITY (Pipeline)	10,936,580	\$31,940.82	\$0.00292
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$4,650.00	\$0.00000
8 TOTAL SWING SERVICE	0	\$4,650.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	16,313,890	\$6,231,113.47	\$0.38195
10	35,490	\$34,224.93	\$0.96435
11	0	(\$1,395.95)	\$0.00000
12	(7)	(\$797.99)	\$113.99857
13	14,516	\$9,551.01	\$0.65796
14	0	\$1,151.28	\$0.00000
15	(347)	(\$130.33)	\$0.37559
16 Bookouts - Jun'13 Accrual Adj	(60,950)	(\$23,100.05)	\$0.37900
17 Purchases-3rd Party Suppliers-Jun'13 Accrual Adj.	(10)	\$32.00	(\$3.20000)
18 Cashouts-Peoples' Transportation Customers	202,979	\$75,354.41	\$0.37124
19 NCTS Program Cashouts	26,300	\$9,993.85	\$0.37999
20 Commodity Other (SNG)	133,360	\$48,680.05	\$0.36503
21 Commodity Other (SNG) - Jun'13 Accrual Adj.	0	\$487.60	\$0.00000
22 Commodity Other (Gulfstream)	98,270	\$38,816.65	\$0.39500
23 Commodity Other (Gulfstream) - May'13 Accrual Adj.	0	\$302.73	\$0.00000
24 Imbalance Cashout (FGT)	(8,613,940)	(\$3,189,518.25)	\$0.37027
25 Imbalance Cashout (FGT)-Jun'13 Accrual Adj.	6,267,270	\$2,381,163.81	\$0.37994
26	2,150,830	\$911,902.45	\$0.42398
27	459,810	\$188,981.91	\$0.41100
28 TOTAL COMMODITY (Other)	17,027,461	\$6,716,813.58	\$0.39447
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	75,484,380	\$3,995,365.76	\$0.05293
30 Demand (SNG)	4,129,200	\$170,096.40	\$0.04119
31 Demand (Gulfstream)	11,115,000	\$619,554.10	\$0.05574
32 Temporary Relinquishment Credit - (FGT)	(43,306,950)	(\$2,247,230.34)	\$0.05189
33 Temporary Acquisition	12,624,130	\$657,146.38	\$0.05205
34	232,500	\$32,550.00	\$0.14000
35 Demand (Gulfstream) - FGU Volume not Recalled	45,000	\$2,507.40	\$0.05572
36 TOTAL DEMAND	60,323,260	\$3,229,989.70	\$0.05354
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
37 Administrative Costs	0	\$110,073.46	\$0.00000
38 Legal	0	\$17,328.15	\$0.00000
38 Transportation Trailer Charges	0	\$75,673.00	\$0.00000
39 Odorant	0	(\$53,044.39)	\$0.00000
40 TOTAL OTHER	0	\$150,030.22	\$0.00000

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PEOPLES GAS SYSTEM
 DOCKET NO. 130003-GU
 MONTHLY PGA
 FILED: AUGUST 20, 2013

FOR THE PERIOD OF:

January-13 Through December-13

	CURRENT MONTH: July 13		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
	ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%					AMOUNT	%
TRUE-UP CALCULATION										
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$6,702,318	2,222,974	(\$4,479,344)	(\$2.01502)	\$64,676,110	\$30,136,114	(\$34,539,996)	(\$1.14613)		
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	3,151,043	2,846,580	(304,463)	(0.10696)	\$27,114,125	\$23,746,406	(3,367,719)	(0.14182)		
3 TOTAL	9,853,360	5,069,554	(4,783,806)	(0.94363)	\$91,790,235	\$53,882,520	(37,907,715)	(0.70353)		
4 FUEL REVENUES (NET OF REVENUE TAX)	8,825,949	5,069,554	(3,756,395)	(0.74097)	\$97,315,355	\$53,882,520	(43,432,835)	(0.80607)		
5 TRUE-UP REFUND/(COLLECTION)	(181,809)	(181,809)	0	0.00000	(\$1,272,663)	(\$1,272,663)	0	0.00000		
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,644,140	4,887,745	(3,756,395)	(0.76853)	\$96,042,692	\$52,609,857	(43,432,835)	(0.82556)		
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,209,220)	(181,809)	1,027,411	(5.65105)	\$4,252,457	(\$1,272,663)	(5,525,120)	4.34139		
8 INTEREST PROVISION-THIS PERIOD (21)	199	(22)	(221)	10.13327	\$916	(\$22)	(938)	43.03264		
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,815,478	2,713,565	(2,101,913)	(0.77459)	(\$1,773,809)	\$2,713,565	4,487,374	1.65368		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	181,809	181,809	0	0.00000	\$1,272,663	\$1,272,663	0	0.00000		
10a OVER EARNINGS REFUND	0	0	0	0.00000	\$9	\$0	(9)	0.00000		
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,788,266	2,713,543	(1,074,723)	(0.39606)	\$3,752,236	\$2,713,543	(1,038,693)	(0.38278)		
11a REFUNDS FROM PIPELINE	80,284	0	(80,284)	0.00000	\$116,315	\$0	(116,315)	0.00000		
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,868,550	2,713,543	(1,155,007)	(0.42565)	\$3,868,550	\$2,713,543	(\$1,155,007)	(\$0.42565)		
INTEREST PROVISION										
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,815,478	2,713,565	(2,101,913)	(0.77459)						
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,868,351	2,713,565	(1,154,786)	(0.42556)						
15 TOTAL (13+14)	8,683,829	(950,791)	(9,634,620)	10.13327						
16 AVERAGE (50% OF 15)	4,341,914	(475,395)	(4,817,310)	10.13327						
17 INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0.00000						
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05	0.05	0	0.00000						
19 TOTAL (17+18)	0.110	0.110	0	0.00000						
20 AVERAGE (50% OF 19)	0.055	0.055	0	0.00000						
21 MONTHLY AVERAGE (20/12 Months)	0.00458	0.00458	0	0.00000						
22 INTEREST PROVISION (16x21)	\$199	(\$22)	(\$221)	\$10.13327						

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
Page 1 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 13 THROUGH DECEMBER 13

Jul'13

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Jul'13	FGT	PGS	FTS-1 COMM. PIPELINE		2,700,830		\$6,806.09			\$0.25
2	Jul'13	FGT	PGS	FTS-2 COMM. PIPELINE		3,490,820		2,443.57			\$0.07
3	Jul'13	FGT	PGS	FTS-1 DEMAND		36,482,360			\$1,751,523.75		\$4.80
4	Jul'13	FGT	PGS	FTS-2 DEMAND		8,319,200			653,758.05		\$7.86
5	Jul'13	FGT	PGS	NO NOTICE		6,665,000			25,926.85		\$0.39
6	Jul'13	SONAT	PGS	COMM. PIPELINE		2,266,210		17,285.22			\$0.76
7	Jul'13	SONAT	PGS	DEMAND		4,129,200			170,096.40		\$4.12
8	Jul'13	SONAT	PGS	COMM. OTHER		133,360	48,680.05				\$36.50
9	Jul'13	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		2,470,080		5,385.05			\$0.22
10	Jul'13	GULFSTREAM PIPELINE	PGS	DEMAND		11,115,000			619,554.10		\$5.57
11	Jul'13	GULFSTREAM PIPELINE	PGS	COMM. OTHER		98,270	38,816.65				\$39.50
12	Jul'13		PGS	DEMAND		45,000			2,507.40		\$5.57
13	Jul'13		PGS	DEMAND		232,500			32,550.00		\$14.00
14	Jul'13		PGS	COMM. OTHER		35,490	34,224.93				\$96.44
15	Jul'13		PGS	COMM. OTHER		14,516	9,551.01				\$65.80
16	Jul'13		PGS	COMM. OTHER		744,900	277,847.70				\$37.30
17	Jul'13		PGS	COMM. OTHER		757,880	282,461.90				\$37.27
18	Jul'13		PGS	COMM. OTHER		25,870	9,119.18				\$35.25
19	Jul'13		PGS	COMM. OTHER		2,267,950	786,978.65				\$34.70
20	Jul'13		PGS	COMM. OTHER		1,232,560	461,840.17				\$37.47
21	Jul'13		PGS	COMM. OTHER		769,050	286,550.59				\$37.26
22	Jul'13		PGS	COMM. OTHER		194,590	69,917.14				\$35.93
23	Jul'13		PGS	COMM. OTHER		29,120	10,192.00				\$35.00
24	Jul'13		PGS	COMM. OTHER		100,000	36,100.00				\$36.10
25	Jul'13		PGS	COMM. OTHER		147,820	53,035.32				\$35.88
26	Jul'13		PGS	COMM. OTHER		1,123,110	438,080.67				\$39.01
27	Jul'13		PGS	COMM. OTHER		516,120	190,809.71				\$36.97
28	Jul'13		PGS	COMM. OTHER		315,700	116,024.34				\$36.75
29	Jul'13		PGS	COMM. OTHER		19,650	6,936.45				\$35.30
30	Jul'13		PGS	COMM. OTHER		2,957,300	1,162,218.90				\$39.30
31	Jul'13		PGS	COMM. OTHER		2,233,470	827,957.83				\$37.07
32	Jul'13		PGS	COMM. OTHER		0	3,100.00				\$0.00

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: AUGUST 20, 2013

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 13 THROUGH DECEMBER 13

SCHEDULE A-3**
Page 2 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Jul'13

(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
33	Jul'13		PGS COMM. OTHER	13,470		13,470	4,754.91				\$35.30
34	Jul'13		PGS COMM. OTHER	408,700		408,700	152,322.49				\$37.27
35	Jul'13		PGS COMM. OTHER	1,635,570		1,635,570	599,928.73				\$36.68
36	Jul'13		PGS COMM. OTHER	137,890		137,890	48,682.68				\$35.31
37	Jul'13		PGS COMM. OTHER	424,490		424,490	153,663.59				\$36.20
38	Jul'13		PGS COMM. OTHER	0		0	1,550.00				\$0.00
39	Jul'13		PGS COMM. OTHER	258,680		258,680	95,110.52				\$36.77
40	Jul'13		PGS COMM. OTHER	0		0	(3,400.00)				\$0.00
41	Jul'13		PGS COMM. OTHER	0		0	17,240.00				\$0.00
42	Jul'13		PGS SWING-DEMAND	0		0	78,225.00				\$0.00
43	Jul'13		PGS COMM. OTHER	0		0	65,650.00				\$0.00
44	Jul'13		PGS COMM. OTHER	0		0	2,865.00				\$0.00
45	Jul'13	TRANSPORTATION TRAILER	PGS COMM. OTHER	0		0	75,673.00				\$0.00
46	Jul'13	NCTS PROGRAM C/O	PGS COMM. OTHER	26,300		26,300	9,993.85				\$38.00
47	Jul'13	C/O-TRANSP. CUSTOMERS	PGS COMM. OTHER	202,979		202,979	75,354.41				\$37.12
48	Totals	**This report excludes prior month/period adjustments.		94,741,005	0	94,741,005	\$6,528,057.37	\$31,919.93	\$3,255,916.55	\$0.00	\$10.36

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: AUGUST 20, 2013

FOR THE PERIOD OF: January-13 Through December-13
PRESENT MONTH: July-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DRN# 23422	2,403	2,309	74,490	71,577	3.73000	3.88178
2	DRN# 454599	2,445	2,349	75,788	72,825	3.72700	3.87866
3	DRN# 23422	83	80	2,587	2,486	3.52500	3.66844
4	DRN# 12740	3,976	3,821	123,256	118,437	3.74700	3.89947
5	DRN# 24662	2,411	2,316	74,726	71,804	3.73000	3.88178
6	DRN# 337605	70	68	2,179	2,094	3.59000	3.73608
7	DRN# 742101	109	105	3,386	3,254	3.62000	3.76730
8	DRN# 742101	106	102	3,301	3,172	3.65500	3.80373
9	DRN# 742101	106	102	3,301	3,172	3.67000	3.81934
10	DRN# 742101	306	294	9,471	9,101	3.53500	3.67884
11	DRN# 179851	94	90	2,912	2,798	3.50000	3.64242
12	DRN# 179851	97	93	2,998	2,881	3.66000	3.80893
13	DRN# 179851	94	91	2,928	2,814	3.69000	3.84015
14	DRN# 314571	142	137	4,404	4,232	3.60000	3.74649
15	DRN# 314571	144	138	4,452	4,278	3.46000	3.60079
16	DRN# 716	3,492	3,355	108,252	104,019	3.91000	4.06910
17	DRN# 624615	131	126	4,059	3,900	3.65000	3.79852
18	DRN# 179851	497	477	15,392	14,790	3.71500	3.86617
19	DRN# 179851	116	111	3,595	3,454	3.61000	3.75689
20	DRN# 179851	290	279	8,988	8,637	3.61500	3.76210
21	SUBTOTAL	17,112	16,443	530,465	509,724	3.72108	3.87250

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
- (3) Included in the monthly gross volumes above are 363,267 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 278,407 dth's moved on the Southern Natural Gas pipeline shown on lines 56 and 57 and 251,730 dth's moved on the Gulfstream Natural Gas Pipeline Shown on lines 53 thru 55

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FOR THE PERIOD OF:
PRESENT MONTH:

January-13
July-13

Through

December-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	DRN# 179851	116	111	3,595	3,454	3.72000	3.87137
23	DRN# 23422	63	61	1,965	1,888	3.53000	3.67364
24	DRN# 241390	2,581	2,480	80,000	76,872	3.93000	4.08992
25	DRN# 32606	2,411	2,316	74,729	71,807	3.71700	3.86825
26	DRN# 23703	4,612	4,431	142,960	137,370	3.70700	3.85784
27	DRN# 32606	61	59	1,892	1,818	3.65000	3.79852
28	DRN# 32606	121	117	3,766	3,619	3.54000	3.68405
29	DRN# 314571	43	42	1,347	1,294	3.53000	3.67364
30	DRN# 10034	1,318	1,267	40,870	39,272	3.72700	3.87866
31	DRN# 255292	3,867	3,715	119,865	115,178	3.67700	3.82662
32	DRN# 163884	336	323	10,407	10,000	3.61000	3.75689
33	DRN# 163884	235	226	7,285	7,000	3.81000	3.96503
34	DRN# 179851	101	97	3,118	2,996	3.53000	3.67364
35	DRN# 10034	111	107	3,438	3,304	3.64000	3.78812
36	DRN# 179851	103	99	3,180	3,056	3.45000	3.59038
37	DRN# 10034	107	103	3,322	3,192	3.49500	3.63722
38	DRN# 9906	24	23	731	702	3.53000	3.67364
39	DRN# 314571	193	185	5,979	5,745	3.50000	3.64242
40	DRN# 314571	469	451	14,534	13,966	3.69000	3.84015
41	DRN# 314571	114	110	3,533	3,395	3.67000	3.81934
42	DRN# 314571	176	169	5,445	5,232	3.75000	3.90259
43	DRN# 314571	70	67	2,172	2,087	3.72000	3.87137
44	DRN# 179851	128	123	3,961	3,806	3.55000	3.69445
45	DRN# 314571	220	212	6,825	6,558	3.45500	3.59559
46	DRN# 12740	146	141	4,537	4,360	3.73000	3.88178
47	DRN# 179851	73	70	2,270	2,181	3.68000	3.82974
48	DRN# 179851	103	99	3,196	3,071	3.63000	3.77771
49	DRN# 1187589	308	296	9,544	9,171	3.74000	3.89218
50	SUBTOTAL	18,209	17,497	564,466	542,395	3.72108	3.87250

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
 (3) Included in the monthly gross volumes above are 363,287 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 278,407 dth's moved on the Southern Natural Gas pipeline shown on lines 56 and 57 and 251,730 dth's moved on the Gulfstream Natural Gas Pipeline Shown on lines 53 thru 55

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FOR THE PERIOD OF:
PRESENT MONTH:

January-13
July-13

Through

December-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
51	DRN# 716	97	94	3,020	2,902	3.67000	3.81934
52	DRN# 314571	106	102	3,301	3,172	3.47000	3.61120
53	DRN# 8205177	323	310	10,000	9,609	3.61000	3.75689
54	DRN# 8205175	6,959	6,687	215,730	207,295	3.93000	4.08992
55	DRN# 8205175	839	806	26,000	24,983	3.61000	3.75689
56	DRN# 050075	7,316	7,030	226,795	217,927	3.47000	3.61120
57	DRN# 502710	1,665	1,600	51,612	49,594	3.69700	3.84743
58							
59							
60							
61							
62							
63							
64							
65							
66							
67							
68							
69	SUBTOTAL	17,305	16,628	536,458	515,482	3.72108	3.87250
70	TOTAL	52,625	50,568	1,631,389	1,567,602	3.72108	3.87250

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
- (3) Included in the monthly gross volumes above are 363,287 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 278,407 dth's moved on the Southern Natural Gas pipeline shown on lines 56 and 57 and 251,730 dth's moved on the Gulfstream Natural Gas Pipeline Shown on lines 53 thru 55

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY

SCHEDULE A-5 - SUMMARY

ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

Page 1 of 1

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$9,104,127	\$9,568,630	\$11,758,905	\$7,205,993	\$ 8,772,322	\$9,026,824	\$6,556,234	\$0	\$0	\$0	\$0	\$61,993,034
2	Transportation Costs	\$4,420,802	\$3,862,436	\$4,554,790	\$4,130,614	\$2,956,995	\$3,017,159	\$3,076,685	\$0	\$0	\$0	\$0	\$26,019,481
3	Hedging Costs (settlement)	\$ 1,419,025.00	\$1,283,875	\$ 398,430.00	(\$175,695)	\$ (247,205)	\$ (146,575.00)	\$ 160,580.00	\$0	\$0	\$0	\$0	\$2,692,435
4	Company Use	(\$4,313)	\$796	\$4,747	(\$9,435)	\$12,422	\$920	(\$14,496)	\$0	\$0	\$0	\$0	(\$9,359)
5	Administrative Costs	\$116,717	\$156,001	\$91,673	\$122,330	\$114,894	\$108,333	\$110,073	\$0	\$0	\$0	\$0	\$820,022
6	Odorant Charges	\$1,528	\$30,161	\$98,534	\$0	\$0	\$72,073	(\$53,044)	\$0	\$0	\$0	\$0	\$149,250
7	Legal	(\$1,750)	\$10,590	\$4,025	\$43,011	\$51,331	\$0	\$17,328	\$0	\$0	\$0	\$0	\$124,534
8	Total	\$15,056,136	\$14,912,468	\$16,911,104	\$11,316,818	\$ 11,660,758	\$12,078,734	\$9,853,360	\$0	\$0	\$0	\$0	\$91,789,396
PGA THERM SALES													
9	Residential	8,105,158	7,058,127	7,959,958	7,380,889	4,412,215	3,743,333	3,394,585	0	0	0	0	42,054,266
10	Commercial	5,117,930	5,088,327	4,637,298	4,899,056	3,232,666	3,245,848	3,291,152	0	0	0	0	29,512,276
11	Off System Sales	15,789,990	16,609,650	18,069,560	14,362,270	14,878,200	17,416,960	10,394,790	0	0	0	0	107,521,420
12	Total	29,013,078	28,756,104	30,666,816	26,642,214	22,523,081	24,406,142	17,080,527	0	0	0	0	179,087,962
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.79106	\$0.79106	\$0.80106	\$0.80106	\$0.80106	\$0.80106	\$0.80106					\$0.79820
14	Commercial	\$0.78254	\$0.78999	\$0.73987	\$0.79442	\$0.79199	\$0.77549	\$0.70372					\$0.76829
PGA REVENUES													
15	Residential	\$6,379,570	\$5,555,452	\$6,344,485	\$5,882,937	\$3,516,756	\$2,983,624	\$2,705,654	\$0	\$0	\$0	\$0	\$33,368,478
16	Commercial	\$3,974,083	\$3,856,846	\$3,369,782	\$3,828,853	\$2,500,124	\$2,461,431	\$2,177,771	\$0	\$0	\$0	\$0	\$22,168,889
17	Off System Sales	\$5,621,732	\$5,686,864	\$6,781,135	\$6,143,779	\$6,564,489	\$7,482,481	\$4,107,067	\$0	\$0	\$0	\$0	\$42,387,547
18	Cash Outs-Transportation Customers	\$34,508	\$337,703	\$136,573	\$197,892	\$313,107	\$55,432	\$176,247	\$0	\$0	\$0	\$0	\$1,251,462
19	Swing Charges-Transportation Customers	(\$61,000)	(\$61,000)	(\$49,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	\$0	\$0	\$0	\$0	(\$391,000)
20	Unbilled Revenues-Residential	\$900,003	(\$412,060)	\$394,517	(\$230,774)	(\$1,183,090)	(\$266,566)	(\$138,985)	\$0	\$0	\$0	\$0	(\$936,955)
21	Unbilled Revenues-Commercial	\$347,818	(\$202,094)	\$120,288	(\$93,095)	(\$412,390)	(\$146,788)	(\$146,805)	\$0	\$0	\$0	\$0	(\$533,066)
22	Total	\$17,196,714	\$14,761,711	\$17,097,780	\$15,674,592	\$11,243,995	\$12,514,613	\$8,825,949	\$0	\$0	\$0	\$0	\$97,315,355
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	311,123	311,635	313,034	313,650	312,905	312,767	312,799					312,559
24	Commercial	15,028	14,927	14,899	14,843	14,675	14,636	14,795					14,829
25	Off System Sales	10	11	8	12	9	13	13					11
26	Total	326,161	326,573	327,941	328,505	327,589	327,416	327,607					327,399

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148	1.0167	1.0158	1.0158	1.0158	1.0167					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.034	1.033	1.033	1.033	1.034					
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0158	1.0158	1.0158	1.0158	1.0158	1.0167					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.033	1.033	1.033	1.033	1.033	1.034					

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0128	1.0148	1.0158	1.0148	1.0148	1.0148	1.0148					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.030	1.032	1.033	1.032	1.032	1.032	1.032					
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148	1.0158					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032	1.033					

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148	1.0158					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032	1.033					
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148	1.0158					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032	1.033					

ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0145	1.0155	1.0165	1.0155	1.0155	1.0155	1.0165					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.041	1.040	1.040	1.040	1.041					
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0138	1.0158	1.0148	1.0148	1.0148	1.0148					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.031	1.033	1.032	1.032	1.032	1.032					

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0158	1.0167	1.0158	1.0158	1.0158	1.0167					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.033	1.034	1.033	1.033	1.033	1.034					
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148	1.0158					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032	1.033					