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P.O. Box 3395 West Palm Beach, Florida 33402-3395

August 20, 2013

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

CLERK

RECEIVED - SC

Re: Docket No. 130001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Cole:

We are enclosing ten (10) copies of the July 2013 Fuel Schedules for our Northwest

Florida and Northeast Florida divisions.

The over-recovery in our Northwest Florida division is lower than estimated primarily due to fuel revenues being lower than projected. The over-recovery in our Northeast Florida division is higher than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl M. Martin at cmmartin@fpuc.com.

Sincerely,

Curtis D. Young

Senior Regulatory Analyst

Enclosure

Cc:

Kathy Welch/ FPSC

Beth Keating

Buddy Shelley (no enclosure)

SJ 80-441

AFD 6
AFA ECO LENG LENG LENG LEDM TEL CLK

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JULY 2013

F 10 11 10 11 11 11 11 11 11 11 11 11 11
Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13)
Coal Car Investment
Adjustments to Fuel Cost (A2, Page 1)
TOTAL COST OF GENERATED POWER
Fuel Cost of Purchased Power (Exclusive
of Economy) (A8)
Energy Cost of Sched C & X Econ Purch (Broker)(A9)
Energy Cost of Other Econ Purch (Non-Broker)(A9)
Energy Cost of Sched E Economy Purch (A9)
Demand and Non Fuel Cost of Purchased Power (A9)
Energy Payments to Qualifying Facilities (A8a)
TOTAL COST OF PURCHASED POWER
TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
Fuel Cost of Economy Sales (A7)
Gain on Economy Sales (A7a)
Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
Fuel Cost of Other Power Sales (A7)
TOTAL FUEL COST AND GAINS OF POWER SALES
(LINE 14 + 15 + 16 + 17)
NET INADVERTENT INTERCHANGE (A10)
TOTAL FUEL AND NET POWER TRANSACTIONS
(LINES 5 + 12 + 18 + 19)
Net Unbilled Sales (A4)
Company Use (A4)
T & D Losses (A4)
SYSTEM KWH SALES
Wholesale KWH Sales
Jurisdictional KWH Sales
Jurisdictional Loss Multiplier
Jurisdictional KWH Sales Adjusted for Line Losses
GPIE**
TRUE-UP**
TOTAL JURISDICTIONAL FUEL COST

1	R	ev	en	Ú.	T	ax	F	aid	2	or	
99	3.0	20.70	-	200	20.00	****	т.			30	

	DOLLARS				MWH				CENTS/KWH	5	
ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFF	ERENCE %	ACTUAL	ESTIMATED	DIFFERENC	E %
HOTUNE	LOTIMATED	AMOUNT	.70				170000000				b/mark/mi
				0	0	0	0.00%	0	0	0	0.00
0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.009
1,497,873	1,678,817	(180,944)	-10.78%	29,551	33,121	(3,570)	-10.78%	5.06877	5.06874	0.0000	0.00%
1,040,500	1,128,149	(87,649)	-7.77%	29,551	33,121	(3,570)	-10.78%	3.52103	3,40614	0.11489	3.379
2,538.373	2,806,966	(268,593)	-9.57%	29,551	33,121	(3,570)	-10.78%	8.5898	8.47488	0.11492	1.369
				29,551	33,121	(3,570)	-10.78%				
0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.009
2,538,373	2,806,966	(268,593)	-9.57%	29,551	33,121	(3,570)	-10.78%	8.5898	8.47488	0.11492	1.369
(31,501) *		(737)	2.40%	(367)		(4)	1.02%	-0.10969	-0.09572	-0.01397	14.59
1,460 * 101,531 *		(150) (10,761)	-9.32% -9.58%	17 1,182	19 1,325	(2) (143)	-10.53% -10.79%	0.00508 0.35354	0.00501 0.34938	7E-05 0.00416	1.409
2,538,373	2,806,966	(268,593)	-9.57%	28,719	32,140	(3,421)	-10.64%	8.83873	8.73355	0.10518	1,209
2,538,373 1.000	2,806,966 1.000	(268,593) 0.000	-9.57% 0.00%	28,719 1.000	32,140 1.000	(3,421) 0.000	-10.64% 0.00%	8.83873 1.000	8.73355 1.000	0.10518 0.000	1.209
2,538,373	2,806,966	(268,593)	-9.57%	28,719	32,140	(3,421)	-10.64%	8.83873	8.73355	0.10518	1.20
123,134	123,134	0_	0.00%	28,719	32,140	(3,421)	-10.64%	0.42875	0.38312	0.04563	11.919
2,661,507	2,930,100	(268,593)	-9.17%	28,719	32,140	(3,421)	-10.64%	9.26741	9.11668	0.15073	1.659
								1.00072 9.27408 9.274	1.00072 9.12324 9.123	0 0.15084 0.151	0.00° 1.65° 1.66°

³² Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST ...001 (CENTS/KWH)

^{*}Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JULY 2013

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	
75.752	Wholesale KWH Sales
26	
	Jurisdictional Loss Multiplier
27	Line Losses
28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST

41	D	Tarre	France
1	Revenue	lax	Factor

PERIOD	O TO DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KWH	1	
ACTUAL	ESTIMATED	DIFFERENCE	E %	ACTUAL	ESTIMATED	DIFF	ERENCE %	ACTUAL	ESTIMATED	DIFFERE	NCE %
HOTORE	LOTHWITLD	7.11100111	- 19	0		0	0.00%	0		0	0.00
							Contraction				
0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00
9,033,217	10,049,502	(1,016,285)	-10.11%	178,212	198,263	(20,051)	-10.11%	5.0688	5.06877	3E-05	0.00
7,496,880	7,824,661	(327,781)	-4.19%	178,212	198,263	(20,051)	-10.11%	4.20672	3.94661	0.26011	6.59
16,530,097	17,874,163	(1,344,066)	-7.52%	178,212	198,263	(20,051)	-10.11%	9.27552	9.01538	0.26014	2.89
				178,212	198,263	(20,051)	-10.11%				
0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00
16,530,097	17,874,163	(1,344,066)	-7.52%	178,212	198,263	(20,051)	-10.11%	9.27552	9.01538	0.26014	2.89
217,073	225,475 *	(8,402)	-3.73%	2,340	2,501	(161)	-6.43%	0.12872	0.12012	0.0086	7.16
10,018	10,728		-6.62%	108	119	(11)	-9.24%	0.00594		0.00022	3.85
661,159	715,010	(53,851)	-7.53%	7,128	7,931	(803)	-10.12%	0.39206	0.38091	0.01115	2.93
16,530,097	17,874,163	(1,344,066)	-7.52%	168,636	187,712	(19,076)	-10.16%	9.80224	9.52213	0.28011	2.94
16,530,097	17,874,163	(1,344,066)	-7.52%	168,636	187,712	(19,076)	-10.16%	9.80224	9.52213	0.28011	2.94
1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00
16,530,097	17,874,163	(1,344,066)	-7.52%	168,636	187,712	(19,076)	-10.16%	9.80224	9.52213	0.28011	2.94
861,934	861,934	0	0.00%	168,636	187,712	(19,076)	-10.16%	0.51112	0.45918	0.05194	11.31
17,392,031	18,736,097	(1,344,066)	-7.17%	168,636	187,712	(19,076)	-10.16%	10.31336	9.9813	0.33206	3.33
								1.00072		0	0.00
								10.32079		0.3323	3.33
								10.321	9.988	0.333	3.33

³¹ Revenue Tax Factor
32 Fuel Factor Adjusted for Taxes
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

			CURRENT MONT	н			PERIOD TO DATE		
		ACTUAL	ESTIMATED	AMOUNT	FERENCE %	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	ICE %
A. Fuel Cost & Net Power Transactions	+	-							
Fuel Cost of System Net Generation A. Fuel Related Transactions (Nuclear Fuel Disposal) Fuel Cost of Power Sold	\$	\$		\$		\$ \$	\$		
3. Fuel Cost of Purchased Power		1,497,873	1,678,817	(180,944)	-10.78%	9,033,217	10.049,502	(1,016,285)	-10.119
Demand & Non Fuel Cost of Purchased Power Benergy Payments to Qualifying Facilities Energy Cost of Economy Purchases		1,040,500	1,128,149	(87,649)	-7.77%	7,496,880	7,824,661	(327,781)	-4.19
Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items)		2,538,373	2,806,966	(268,593)	-9.57%	16,530,097	17,874,163	(1,344,066)	-7.52
6a. Special Meetings - Fuel Market Issue		193		193	0.00%	1,836		1,836	0.00
Adjusted Total Fuel & Net Power Transactions	S	2,538,566 \$	2,806,966	\$ (268,400)	-9.56%	\$ 16,531,933 \$	17,874,163 \$	(1,342,230)	-7.51

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

			CURI	RENT MONTH					PERIOD TO DA	TE		
		COMMANDA				FERENC	22.6	2.22000.000	G24.04 (1.04 Vol. 10.04 Vol. 10.0		DIFFERENCE	18087
		ACTUAL	ES	TIMATED	AMOL	TNL	%	ACTUAL	ESTIMATED		AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise	Taxes)											
Jurisdictional Sales Revenue	\$	\$	\$	\$			\$	5	5	\$		
a. Base Fuel Revenue							40.					
b. Fuel Recovery Revenue		2,731,950		3,100,823	(368)	3,873)	-11.90%	16,340,557	18,120,051		(1,779,494)	-9.829
c. Jurisdictional Fuel Revenue		2,731,950		3,100,823	(368	3,873)	-11.90%	16,340,557	18,120,051		(1,779,494)	-9.829
d. Non Fuel Revenue		1,017,404		943,867	73	3,537	7.79%	6,385,101	7,114,420		(729,319)	-10.259
e. Total Jurisdictional Sales Revenue		3,749,354		4,044,690	(295	5,336)	-7.30%	22,725,658	25,234,471		(2,508,813)	-9.949
2. Non Jurisdictional Sales Revenue		0		0		0	0.00%	0	0		0	0.009
3. Total Sales Revenue	\$	3,749,354 \$	\$	4,044,690 \$	(295	5,336)	-7.30% \$	22,725,658	25,234,471	\$	(2,508,813)	-9.949
C. KWH Sales												
Jurisdictional Sales KWH		28,718,720		32,140,000	(3,421	1,280)	-10.64%	168,635,725	187,712,000		(19,076,275)	-10.169
2. Non Jurisdictional Sales		0		0		0	0.00%	0	0		0	0.009
3. Total Sales		28,718,720		32,140,000	(3.42)	1,280)	-10.64%	168,635,725	187,712,000		(19,076,275)	-10.169
4. Jurisdictional Sales % of Total KWH Sales		100.00%		100.00%	(0.00%	0.00%	100.00%	100.00%		0.00%	0.009

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

		29	CURRENT MONTH				PERIOD TO DATE		
				DIFFERENC	Œ			DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
D. True-up Calculation									
Jurisdictional Fuel Rev. (line B-1c)	\$	2,731,950 \$	3,100,823 \$	(368,873)	-11.90%	16,340,557 \$	18,120,051 \$	(1,779,494)	-9.82%
Fuel Adjustment Not Applicable	1000								
a. True-up Provision		123,134	123,134	0	0.00%	861,934	861,934	0	0.00%
b. Incentive Provision									
c. Transition Adjustment (Regulatory Tax Refund)		0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period		2,608,816	2,977,689	(368,873)	-12.39%	15,478,623	17,258,117	(1,779,494)	-10.31%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)		2,538,566	2,806,966	(268,400)	-9.56%	16,531,933	17,874,163	(1,342,230)	-7.51%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)		100%	100%	0.00%	0.00%	N/A	N/A		
Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)		2,538,566	2,806,966	(268,400)	-9.56%	16,531,933	17,874,163	(1,342,230)	-7.51%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)		70,250	170,723	(100,473)	-58.85%	(1,053,310)	(616,046)	(437,264)	70.98%
Interest Provision for the Month		(157)		(157)	0.00%	(1,593)		(1,593)	0.00%
9. True-up & Inst. Provision Beg. of Month		(3,011,793)	3,018,552	(6,030,345)	-199.78%	(2,625,597)	3,066,521	(5,692,118)	-185.62%
9a. Deferred True-up Beginning of Period									
10. True-up Collected (Refunded)		123,134	123,134	0	0.00%	861,934	861,934	0	0.00%
 End of Period - Total Net True-up (Lines D7 through D10) 	\$	(2,818,566) \$	3,312,409 \$	(6,130,975)	-185.09%	(2,818,566) \$	3,312,409 \$	(6,130,975)	-185.09%

^{*} Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

		9	CURRENT MONTH				PERIOD TO DATE	1	
		5000000000		DIFFERENC	2000			DIFFERENCE AMOUNT %	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	
E. Interest Provision	+							**	
1. Beginning True-up Amount (lines D-9 + 9a)	\$	(3,011,793) \$	3,018,552 \$	(6,030,345)	-199.78%	N/A	N/A	044	
2. Ending True-up Amount Before Interest	×	(2.818,409)	3,312,409	(6,130,818)	-185.09%	N/A	N/A	22	
(line D-7 + Lines D-9 + 9a + D-10)		A Mark Strate Service Service Service		WORKS 1847 L SCHOOL CO. 24-760	×303+030000012-04	N/A	N/A	255	
3. Total of Beginning & Ending True-up Amount		(5,830,202)	6,330,961	(12,161,163)	-192.09%	N/A	N/A	246	
Average True-up Amount (50% of Line E-3)	\$	(2,915,101) \$	3,165,481 \$	(6,080,582)	-192.09%	N/A	N/A	144	
Interest Rate - First Day Reporting Business Month	100	0.0800%	N/A	5		N/A	N/A	100	
6. Interest Rate - First Day Subsequent Business Month		0.0500%	N/A	**	##CI	N/A	N/A	1999	
7. Total (Line E-5 + Line E-6)		0.1300%	N/A	3.66	***	N/A	N/A		
Average Interest Rate (50% of Line E-7)		0.0650%	N/A			N/A	N/A		
Monthly Average Interest Rate (Line E-8 / 12)		0.0054%	N/A	155	550	N/A	N/A	870	
Interest Provision (Line E-4 x Line E-9)		(157)	N/A		550	N/A	N/A	(mm	

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

ELECTRIC ENERGY ACCOUNT Month of: JULY 2013

		CI	JRRENT MONTH			PE	RIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERE	NCE
ADACO	L	ACTUAL	LOTIVIATED	AWOON	70	ACTUAL	ESTIMATED	AWOON	
(MWH)									
System Net Generation Power Sold		0	0	0	0.00%	0	0	0	0.00
Inadvertent Interchange Delivered - NET Purchased Power		29,551	33,121	(3,570)	-10.78%	178,212	198,263	(20,051)	-10.11
Energy Purchased For Qualifying Facilities Economy Purchases		23,001	33,121	(3,570)	-10.7076	170,212	190,203	(20,031)	-10.11
Inadvertent Interchange Received - NET		SACH NEGA	Water Mark		100010-04500.4				
Net Energy for Load Sales (Billed)		29,551 28,719	33,121 32,140	(3,570)	-10.78% -10.64%	178,212 168,636	198,263	(20,051)	-10.1
Unbilled Sales Prior Month (Period)		20,719	32,140	(3,421)	-10.04%	100,030	187,712	(19,076)	-10.1
Unbilled Sales Current Month (Period)		22	50						
Company Use T&D Losses Estimated	0.04	17 1,182	19	(2)	-10.53%	108	119	(11)	-9.2
Unaccounted for Energy (estimated)	0.04	(367)	1,325 (363)	(143) (4)	-10.79% 1.02%	7,128 2,340	7,931 2,501	(803) (161)	-10.1 -6.4
Chaccounted for Energy (estimated)		(307)	(303)	(4)	1.0276	2,340	2,501	(101)	-0.4
% Company Use to NEL		0.06%	0.06%	0.00%	0.00%	0.06%	0.06%	0.00%	0.0
% T&D Losses to NEL		4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.0
% Unaccounted for Energy to NEL		-1.24%	-1.10%	-0.14%	12.73%	1.31%	1.26%	0.05%	3.9
(\$)					·				
Fuel Cost of Sys Net Gen									
Fuel Polated Transactions									
Fuel Related Transactions Adjustments to Fuel Cost									
Adjustments to Fuel Cost									
Adjustments to Fuel Cost Fuel Cost of Power Sold		1,497,873	1,678,817	(180,944)	-10.78%	9.033.217	10.049.502	(1.016.285)	-10.1
Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power		1,497,873 1,040,500	1,678,817 1,128,149	(180,944) (87,649)	-10.78% -7.77%	9,033,217 7,496,880	10,049,502 7,824,661	(1,016,285) (327,781)	
Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities									
Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power									-10.1 -4.1

SCHEDULE A8

PURCHASED POWER

(Exclusive of Economy Energy Purchases) For the Period/Month of: JULY 2013

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
ESTIMATED:								
GULF POWER COMPANY	RE	33,121			33,121	5.068739	8.474883	1,678,817
TOTAL		33,121	0	0	33,121	5.068739	8.474883	1,678,817
ACTUAL:								
GULF POWER COMPANY	RE	29,551			29,551	5.068773	8.589804	1,497,873
TOTAL		29,551	0	0	29,551	5.068773	8.589804	1,497,873
CURRENT MONTH:		(0.570)			(0.570)		1 0 44 1004	7/00 044
DIFFERENCE (%)		(3,570) -10.80%	0.00%	0.00%	(3,570) -10.80%	0.000000	0.114921 1.40%	(180,944) -10.80%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	RE RE	178,212 198,263 (20,051) -10.10%	0	0 0.00%	178,212 198,263 (20,051) -10.10%	5.068804 5.068773 0.000031 0.00%	9.275524 9.015380 0.260144 2.90%	9,033,217 10,049,502 (1,016,285) -10.10%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: JULY 2013

(1)	(2)	(3)	(4)	(5)	(6)		(7)
	T			TOTAL \$ FOR	COST IF GEN	NERATED	FUEL
	TYPE	TOTAL KWH	TRANS.	FUEL ADJ.	(a)	(b)	SAVINGS
PURCHASED FROM	- 11PE	PURCHASED		(3) X (4)	(a)	TOTAL	
	SCHEDULĖ		CENTS/KWH	\$		COST	(6)(b)-(5)
					CENTS/KWH	\$	\$
ESTIMATED:							
TOTAL							
ACTUAL:							
7002.277							
TOTAL							
FOOTNOTE: PURCHASED PO	OWER COSTS IN	ICLUDE CUSTO	OMER, DEMANI	O & ENERGY CHAR	GE 1,040,500		
CURRENT MONTH: DIFFERENCE							
DIFFERENCE (%)	1						
PERIOD TO DATE: ACTUAL							
ESTIMATED							
DIFFERENCE							

DIFFERENCE

0.0%

0.0%

4.4%

-5.9%

-69.8%

-4.8%

0.0%

-3.8%

1.6%

0.9%

0.9%

0.9%

0.0%

0.9%

13.5%

0.8%

0.0%

0.8%

0.8%

AMOUNT

0.00000

0.00000

0.18211

(0.27412)

(14.58078)

(0.43039)

0.00000

(0.31684)

0.00015

0.00467

0.07722

0.07722

0.00000

0.07722

(0.00758)

0.06965

0.00000

0.07077

0.071

0.38924 -379.0%

CENTS/KWH

ESTIMATED

0.00000

0.00000

4.17786

4.63931

20.90583

8.99623

0.00000

8.36115

(0.10270)

0.00934

0.52762

8.79541

8.79541

8.79541

(0.05597)

8.73943

1.01609

8.88005

8.880

1.000

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JULY 2013

		DOLLARS				MWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %	ACTUAL
1 Fuel Cost of System Net Generation (A3) 2 Nuclear Fuel Disposal Cost (A13) 3 Coal Car Investment					0	0	0	0.0%	0.00000
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%					
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,522,587	1,667,301	(144,714)	-8.7%	34,922	39,908	(4,986)	-12.5%	4.35997
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)	1,322,307	1,007,301	(144,714)	+0.7%	34,922	39,900	(4,900)	-12,5%	4.35997
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)									
9 Energy Cost of Sched E Economy Purch (A9)	anazaniye	(2/2/2) (22/2)	12/22/2004	82:20	6147202	120 (200)	92323300	22222	USSESS.
10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a)	1,524,413 157,051	1,851,457 125,435	(327,044) 31,616	-17.7% 25.2%	34,922 2.483	39,908	(4,986) 1,883	-12.5% 313.8%	4.36519 6.32505
Energy Payments to Qualifying Pacifiles (Aoa)	157,051	125,465	31,010	23.270	2,403	600	1,003	313.076	0.32303
2 TOTAL COST OF PURCHASED POWER	3,204,051	3,644,193	(440,142)	-12.1%	37,405	40,508	(3,103)	-7.7%	8.56584
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 4 Fuel Cost of Economy Sales (A7)					37,405	40,508	(3,103)	-7.7%	
5 Gain on Economy Sales (A7a)									
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)									
17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0	0.0%	0	0	0	0.0%	0.00000
(LINE 14 + 15 + 16 + 17)	Ů.	U	ý.	0.078	U	Ü	, o	0.076	0.00000
9 NET INADVERTENT INTERCHANGE (A10)									
20 LESS GSLD APPORTIONMENT OF FUEL COST	195,076	257,259	(62,183)	-13.2%	0	0	0	0.0%	
Da TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,008,975	3,386,934	(377,959)	-11.2%	37,405	40,508	(3,103)	-7.7%	8.04431
21 Net Unbilled Sales (A4)	97,175 *	(39,548) *	136,723	-345.7%	1,208	(473)	1,681	-355.4%	0.28654
2 Company Use (A4)	3,218 *	3,595 *	(377)	-10.5%	40	43	(3)	-7.0%	0.00949
3 T & D Losses (A4)	180,514 *	203,176 •	(22,662)	-11.2%	2,244	2,430	(186)	-7.7%	0.53229
4 SYSTEM KWH SALES	3,008,975	3,386,934	(377,959)	-11.2%	33,913	38,508	(4,595)	-11.9%	8.87263
25 Wholesale KWH Sales 26 Jurisdictional KWH Sales	3.008.975	3.386.934	(377,959)	-11.2%	33,913	38,508	(4,595)	-11.9%	8.87263
6a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1,000	1,000	0.000	0.0%	1.000
7 Jurisdictional KWH Sales Adjusted for			0.000	0.010	11,000	,,,,,,,,	0.000		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Line Losses	3,008,975	3,386,934	(377,959)	-11.2%	33,913	38,508	(4,595)	-11.9%	8.87263
8 GPIF** 9 TRUE-UP**	(21,553)	(21,553)	0	0.0%	33,913	38,508	(4,595)	-11.9%	(0.06355)
30 TOTAL JURISDICTIONAL FUEL COST	2,987,422	3,365,381	(377,959)	-11.2%	33,913	38,508	(4,595)	-11.9%	8.80908
(Excluding GSLD Apportionment)	-	21272122			00,010	55,500	1.,000)	1,10,10	5.55500
1 Revenue Tax Factor									1.01609
32 Fuel Factor Adjusted for Taxes									8.95082
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.951

^{*}Included for Informational Purposes Only

^{**}Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JULY 2013

FERNANDINA BEACH DIVISION

		PERIOD T	O DATE	DOLLARS		PERIOD TO DATE		MWH		CENTS/KWH				
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERE	NCE %	ACTUAL	ESTIMATED	DIFF AMOUNT	ERENCE %	
1 2 3	Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
4	Coal Car Investment Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%									
5	TOTAL COST OF GENERATED POWER Fuel Cost of Purchased Power (Exclusive	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
7	of Economy) (A8) Energy Cost of Sched C & X Econ Purch (Broker)(A9) Energy Cost of Other Econ Purch (Non-Broker)(A9)	7,241,516	8,607,571	(1,366,055)	-15.9%	188,305	197,420	(9,115)	-4.6%	3.84563	4.36003	(0.51440)	-11.8%	
9 10 11	Energy Cost of Sched E Economy Purch (A9) Demand and Non Fuel Cost of Purchased Power (A9) Energy Payments to Qualifying Facilities (A8a)	9,831,751 998,517	11,213,774 690,314	(1,382,023) 308,203	-12.3% -44.7%	188,305 16,217	197,420 4,200	(9,115) 12,017	-4.6% 286.1%	5.22118 6.15722	5.68016 16.43605	(0.45898) (10.27883)	-8.1% -62.5%	
12	TOTAL COST OF PURCHASED POWER	18,071,784	20,511,659	(2,439,875)	-11.9%	204,522	201,620	2,902	1.4%	8.83611	10.17342	(1.33731)	-13.2%	
14 15	TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)					204,522	201,620	2,902	1.4%					
17 18	Fuel Cost of Other Power Sales (A7) TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
	LESS GSLD APPORTIONMENT OF FUEL COST TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,154,474 15,917,310	1,808,305 18,703,354	346,169 (2,786,044)	19.1% -14,9%	0 204,522	0 201,620	0 2,902	0.0% 1.4%	7.78269	9.27654	(1.49385)	-16.1%	
21	Net Unbilled Sales (A4)	40,003 *	(1,181,553) *	1,221,556	-103.4%	514	(12,737)	13,251	-104.0%	0.02089	(0.58494)	0.60583	-103.6%	
22 23	Company Use (A4) T & D Losses (A4)	15,877 * 955,014 *	24,397 * 1,122,183 *	(8,520) (167,169)	-34.9% -14.9%	204 12,271	263 12,097	(59) 174	-22.4% 1.4%	0.00829 0.49862	0.01208 0.55554	(0.00379) (0.05692)	-31.4% -10.3%	
24 25	SYSTEM KWH SALES Wholesale KWH Sales	15,917,310	18,703,354	(2,786,044)	-14.9%	191,533	201,997	(10,464)	-5.2%	8.31049	9.25922	(0.94873)	-10.3%	
26 26a	Jurisdictional KWH Sales Jurisdictional Loss Multiplier	15,917,310 1,000	18,703,354 1.000	(2,786,044) 0.000	-14,9% 0.0%	191,533 1.000	201,997 1.000	(10,464) 0.000	-5.2% 0.0%	8.31049 1.000	9.25922 1.000	(0.94873) 0.00000	-10.3% 0.0%	
27	Jurisdictional KWH Sales Adjusted for Line Losses	15,917,310	18,703,354	(2,786,044)	-14.9%	191,533	201,997	(10,464)	-5.2%	8.31049	9.25922	(0.94873)	-10.3%	
28 29	GPIF** TRUE-UP**	(150,871)	(150,871)	0	0.0%	191,533	201,997	(10,464)	-5.2%	(0.07877)	(0.07469)	(0.00408)	5.5%	
30	TOTAL JURISDICTIONAL FUEL COST	15,766,439	18,552,483	(2,786,044)	-15.0%	191,533	201,997	(10,464)	-5.2%	8.23171	9.18453	(0.95282)	-10.4%	
31 32 33	Revenue Tax Factor Fuel Factor Adjusted for Taxes FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.01609 8.36416 8.364	1.01609 9.33231 9.332	0.00000 (0.96815) (0.968)	0.0% -10.4% -10.4%	

³³ FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

JULY 2013

			CURRENT MONTH			PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions									
Fuel Cost of System Net Generation A. Fuel Related Transactions (Nuclear Fuel Disposal) Fuel Cost of Power Sold	\$	\$	\$		\$	\$	\$		
3. Fuel Cost of Purchased Power	- 1	1,522,587	1,667,301	(144,714)	-8.7%	7,241,516	8,607,571	(1,366,055)	-15.9%
Demand & Non Fuel Cost of Purchased Power		1,524,413	1,851,457	(327,044)	-17.7%	9,831,751	11,213,774	(1,382,023)	-12.3%
Sb. Energy Payments to Qualifying Facilities Energy Cost of Economy Purchases		157,051	125,435	31,616	25.2%	998,517	690,314	308,203	44.7%
Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items)		3,204,051	3,644,193	(440,142)	-12.1%	18,071,784	20,511,659	(2,439,875)	-11.99
6a. Special Meetings - Fuel Market Issue		48,931		48,931	0.0%	265,370		265,370	0.0%
7. Adjusted Total Fuel & Net Power Transactions		3,252,982	3,644,193	(391,211)	-10.7%	18,337,154	20,511,659	(2,174,505)	-10.69
8. Less Apportionment To GSLD Customers		195,076	257,259	(62,183)	-24.2%	2,154,474	1,808,305	346,169	19.19
Net Total Fuel & Power Transactions To Other Classes	\$	3,057,906 \$	3,386,934 \$	(329,028)	-9.7% \$	16,182,680 \$	18,703,354 \$	(2,520,674)	-13.59

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

JULY 2013

			CURRENT MONTH						
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)									
Jurisidictional Sales Revenue (Excluding GSLD) a. Base Fuel Revenue	\$	\$	\$		\$	\$	S		
b. Fuel Recovery Revenue		3,530,227	3,588,468	(58,241)	-1.6%	17,591,379	18,443,602	(852,223)	-4.6
c. Jurisidictional Fuel Revenue		3,530,227	3,588,468	(58,241)	-1.6%	17,591,379	18,443,602	(852,223)	-4.6
d. Non Fuel Revenue		1,052,527	1,631,527	(579,000)	-35.5%	6,157,368	10,430,288	(4,272,920)	-41.0
e. Total Jurisdictional Sales Revenue		4,582,754	5,219,995	(637,241)	-12.2%	23,748,747	28,873,890	(5,125,143)	-17.
Non Jurisdictional Sales Revenue	100	0	0	0	0.0%	0	0	0	0.0
Total Sales Revenue (Excluding GSLD)	\$	4,582,754 \$	5,219,995 \$	(637,241)	-12.2% \$	23,748,747 \$	28,873,890 \$	(5,125,143)	-17.
C. KWH Sales (Excluding GSLD)									
Jurisdictional Sales KWH		31,427,627	36,138,000	(4,710,373)	-13.0%	176,381,509	187,236,000	(10,854,491)	-5.8
Non Jurisdictional Sales		0	0	0	0.0%	0	0	0	0.0
3. Total Sales		31,427,627	36,138,000	(4,710,373)	-13.0%	176,381,509	187,236,000	(10,854,491)	-5.1
Jurisdictional Sales % of Total KWH Sales		100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

JULY 2013

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC	CE %	ACTUAL	ESTIMATED	DIFFERENC	E %
D. True-up Calculation (Excluding GSLD)									
Jurisdictional Fuel Rev. (line B-1c)	\$	3,530,227 \$	3,588,468 \$	(58,241)	-1.6% \$	17,591,379 \$	18.443.602 \$	(852,223)	-4.6%
Fuel Adjustment Not Applicable	V.5.(1)		10155701551	\$555550 0KV	:007.03437				179530
a. True-up Provision		(21,553)	(21,553)	0	0.0%	(150,871)	(150,871)	0	0.0%
b. Incentive Provision			100 4 0 00 000 000 000 000 000 000 000 000 0			7 (C)			
c. Transition Adjustment (Regulatory Tax Refund)								0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period		3,551,780	3,610,021	(58,241)	-1.6%	17,742,250	18,594,473	(852,223)	-4.6%
 Adjusted Total Fuel & Net Power Transaction (Line A-7) 		3,057,906	3,386,934	(329,028)	-9.7%	16,182,680	18,703,354	(2,520,674)	-13.59
Jurisdictional Sales % of Total KWH Sales (Line C-4)		100.00%	100.00%	0.00%	0.0%	N/A	N/A		
 Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) 		3,057,906	3,386,934	(329,028)	-9.7%	16,182,680	18,703,354	(2,520,674)	-13.5%
 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 		493,874	223,087	270,787	121.4%	1,559,570	(108,881)	1,668,451	-1532.49
8. Interest Provision for the Month	1	174		174	0.0%	1,360		1,360	0.0%
9. True-up & Inst. Provision Beg. of Month		2,979,877	(7,071,684)	10,051,561	-142.1%	2,042,313	(6,610,398)	8,652,711	-130.99
9a. Deferred True-up Beginning of Period					10.770.000.000.00				
10. True-up Collected (Refunded)		(21,553)	(21,553)	0	0.0%	(150,871)	(150,871)	0	0.0%
 End of Period - Total Net True-up (Lines D7 through D10) 	\$	3,452,372 \$	(6,870,150) \$	10,322,522	-150.3% \$	3,452,372 \$	(6,870,150) \$	10,322,522	-150.3%

0

0

^{*} Jurisdictional Loss Multiplier

SCHEDULE A2 Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

JULY 2013

		194	CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC	E %	DIFFERENCE ACTUAL ESTIMATED AMOUNT			
		ACTUAL	ESTIMATED	AMOUNT	70	ACTUAL	ESTIMATED	AMOUNT	%
E. Interest Provision (Excluding GSLD)								2	
1. Beginning True-up Amount (lines D-9 + 9a)	\$	2,979,877 \$	(7,071,684) \$	10,051,561	-142.1%	N/A	N/A		
Ending True-up Amount Before Interest	1000	3,452,198	(6,870,150)	10,322,348	-150.3%	N/A	N/A	-	
(line D-7 + Lines D-9 + 9a + D-10)						N/A	N/A		***
Total of Beginning & Ending True-up Amount		6,432,075	(13,941,834)	20,373,909	-146.1%	N/A	N/A	-	
Average True-up Amount (50% of Line E-3)	\$	3,216,038 \$	(6,970,917) \$	10,186,955	-146.1%	N/A	N/A		-
5. Interest Rate - First Day Reporting Business Month		0.0800%	N/A	22		N/A	N/A		
6. Interest Rate - First Day Subsequent Business Month		0.0500%	N/A	55.5	77	N/A	N/A	100	175
7. Total (Line E-5 + Line E-6)		0.1300%	N/A	(7.7)	8250	N/A	N/A	**	**
8. Average Interest Rate (50% of Line E-7)		0.0650%	N/A	(88)	(***)	N/A	N/A	**	
Monthly Average Interest Rate (Line E-8 / 12) Interest Rate (Line E-8 / 12)		0.0054%	N/A) 		N/A	N/A		
10. Interest Provision (Line E-4 x Line E-9)		174	N/A	920		N/A	N/A	-	**

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

ELECTRIC ENERGY ACCOUNT Month of: JULY 2013

			9	CURRENT MO	HTM			PERIOD TO DA	ATE	
					DIFFERENCE				DIFFEREN	
		L	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)									
Γ	System Net Generation		0	0	0	0.00%	0	0	0	0.00%
	Power Sold									
	Inadvertent Interchange Delivered - NET		5W 555		1010 (070)26	10 8220	W-1000	2012/106	52/20 2/25	20 (1925)
	Purchased Power		34,922	39,908	(4,986)	-12.49%	188,305	197,420	(9,115)	-4.62%
	Energy Purchased For Qualifying Facilities		2,483	600	1,883	313.83%	16,217	4,200	12,017	286.129
	Economy Purchases									
	Inadvertent Interchange Received - NET		500,000	Version .	785, 02555	5. 35547	W-000000	500 BES	17560	25 12/35
	Net Energy for Load		37,405	40,508	(3,103)	-7.66%	204,522	201,620	2,902	1.449
	Sales (Billed)		33,913	38,508	(4,595)	-11.93%	191,533	201,997	(10,464)	-5.189
	Unbilled Sales Prior Month (Period)									
	Unbilled Sales Current Month (Period)					25 6593.5				
	Company Use		40	43	(3)	-6.98%	204	263	(59)	-22.439
	T&D Losses Estimated @	0.06	2,244	2,430	(186)	-7.65%	12,271	12,097	174	1.449
	Unaccounted for Energy (estimated)		1,208	(473)	1,681	-355.39%	514	(12,737)	13,251	-104.049
						9 10000				
	% Company Use to NEL		0.11%	0.11%	0.00%	0.00%	0.10%		-0.03%	-23.089
	% T&D Losses to NEL		6.00%	6.00%	0.00%	0.00%	6.00%		0.00%	0.009
	% Unaccounted for Energy to NEL		3.23%	-1.17%	4.40%	-376.07%	0.25%	-6.32%	6.57%	-103.969
	(\$)									
Γ	Fuel Cost of Sys Net Gen									
	Fuel Related Transactions									
	Fuel Related Transactions Adjustments to Fuel Cost									
	Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold		4.500.507	4.007.004						~45.07
	Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power		1,522,587	1,667,301	(144,714)	-8.68%	7,241,516	8,607,571	(1,366,055)	- 4.5757357637
	Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power		1,524,413	1,851,457	(327,044)	-17.66%	9,831,751	11,213,774	(1,382,023)	-12.32
	Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities					F 12 C 10 C				-12.32
	Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch.		1,524,413 157,051	1,851,457 125,435	(327,044) 31,616	-17.66% 25.21%	9,831,751 998,517	11,213,774 690,314	(1,382,023) 308,203	-15.87% -12.32% 44.65%
	Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities		1,524,413	1,851,457	(327,044)	-17.66%	9,831,751	11,213,774	(1,382,023)	-12.329 44.659
	Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch.		1,524,413 157,051	1,851,457 125,435	(327,044) 31,616	-17.66% 25.21%	9,831,751 998,517	11,213,774 690,314	(1,382,023) 308,203	-12.329 44.659
	Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH)		1,524,413 157,051	1,851,457 125,435	(327,044) 31,616	-17.66% 25.21%	9,831,751 998,517	11,213,774 690,314	(1,382,023) 308,203	-12.329 44.659
	Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH) Fuel Cost of Sys Net Gen		1,524,413 157,051	1,851,457 125,435	(327,044) 31,616	-17.66% 25.21%	9,831,751 998,517	11,213,774 690,314	(1,382,023) 308,203	-12.329 44.659
	Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH) Fuel Cost of Sys Net Gen Fuel Related Transactions		1,524,413 157,051	1,851,457 125,435	(327,044) 31,616	-17.66% 25.21%	9,831,751 998,517	11,213,774 690,314	(1,382,023) 308,203	-12.32 ⁹ 44.65 ⁹
	Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH) Fuel Cost of Sys Net Gen Fuel Related Transactions Fuel Cost of Power Sold		1,524,413 157,051 3,204,051	1,851,457 125,435 3,644,193	(327,044) 31,616 (440,142)	-17.66% 25.21% -12.08%	9,831,751 998,517 18,071,784	11,213,774 690,314 20,511,659	(1,382,023) 308,203 (2,439,875)	-12.32° 44.65° -11.90°
	Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH) Fuel Cost of Sys Net Gen Fuel Related Transactions Fuel Cost of Power Sold Fuel Cost of Purchased Power		1,524,413 157,051 3,204,051 4,360	1,851,457 125,435 3,644,193	(327,044) 31,616 (440,142)	-17.66% 25.21% -12.08%	9,831,751 998,517 18,071,784	11,213,774 690,314 20,511,659 4.360	(1,382,023) 308,203 (2,439,875) (0.514)	-12.32° 44.65° -11.90°
	Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH) Fuel Cost of Sys Net Gen Fuel Related Transactions Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power		1,524,413 157,051 3,204,051 4,360 4,365	1,851,457 125,435 3,644,193 4.178 4.639	(327,044) 31,616 (440,142) 0.182 (0.274)	-17.66% 25.21% -12.08% -4.36% -5.91%	9,831,751 998,517 18,071,784 3,846 5,221	11,213,774 690,314 20,511,659 4.360 5.680	(1,382,023) 308,203 (2,439,875) (0.514) (0.459)	-12.32° 44.65° -11.90° -11.79° -8.08°
	Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH) Fuel Cost of Sys Net Gen Fuel Related Transactions Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities		1,524,413 157,051 3,204,051 4,360	1,851,457 125,435 3,644,193	(327,044) 31,616 (440,142)	-17.66% 25.21% -12.08%	9,831,751 998,517 18,071,784	11,213,774 690,314 20,511,659 4.360	(1,382,023) 308,203 (2,439,875) (0.514)	-12.329
1	Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH) Fuel Cost of Sys Net Gen Fuel Related Transactions Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power		1,524,413 157,051 3,204,051 4,360 4,365	1,851,457 125,435 3,644,193 4.178 4.639	(327,044) 31,616 (440,142) 0.182 (0.274)	-17.66% 25.21% -12.08% -4.36% -5.91%	9,831,751 998,517 18,071,784 3,846 5,221	11,213,774 690,314 20,511,659 4.360 5.680	(1,382,023) 308,203 (2,439,875) (0.514) (0.459)	-12.329 44.659 -11.909 -11.799 -8.089

PURCHASED POWER

(Exclusive of Economy Energy Purchases) For the Period/Month of: JULY 2013

		For the Period	/Month of:	JULY 2013				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	кwн	KWH FOR	кwн	CENTS/KWH		TOTAL \$ FOR
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	39,908			39,908	4.177862	8.817175	1,667,301
TOTAL		39,908	o	0	39,908	4.177862	8.817175	1,667,301
ACTUAL:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	34,922			34,922	4.359965	8.725159	1,522,587
TOTAL		34,922	0	0	34,922	4.359965	8.725159	1,522,58
CURRENT MONTH:					T	Т	T	
DIFFERENCE (%)		(4,986) -12.5%	0.0%	0.0%	(4,986) -12.5%	0.182103 4.4%	-0.092016 -1.0%	(144,714 -8.7°
PERIOD TO DATE:	MS	188,305			188,305	3.845631	9.066816	7,241,51
ESTIMATED	MS	197,420			197,420	4.360030	10.040191	8,607,57
DIFFERENCE DIFFERENCE (%)		(9,115) -4.6%	0.0%	0.0%	(9,115) -4.6%	(0.514399)	-0.973375 -9.7%	(1,366,05 -15.9

ENERGY PAYMENT TO QUALIFYING FACILITIES

	1	For the Period/M	onth of:	JULY 2013				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	KWH	KWH FOR	KWH	CENTS/KWH	1	TOTAL \$ FOR
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:	1	- 1993 - d						
JEFFERSON SMURFIT CORPORATION		600	T		600	20.905833	20.905833	125,43
TOTAL		600	0	0	600	20.905833	20.905833	125,43
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		2,483			2,483	6.325050	6.325050	157,05
TOTAL		2 400	0		0.400			457.05
TOTAL		2,483	0	0	2,483	6.325050	6.325050	157,05
CURRENT MONTH:		4.000			4 000	44.500765	44.500755	67.57
DIFFERENCE (%)		1,883 313.8%	0.0%	0.0%	1,883 313.8%	-14.580783 -69.7%	-14.580783 -69.7%	31,61 25.2
PERIOD TO DATE: ACTUAL	MS	16,217			16,217	6.157224	6.157224	998,51
ESTIMATED	MS	4,200	- 1	36	4,200	16.436048	16.436048	690,31
DIFFERENCE DIFFERENCE (%)		12,017 286.1%	0.0%	0 0.0%	12,017 286.1%	-10.278824 -62.5%	-10.278824 -62.5%	308,20 44.6

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: JULY 2013

(1)	(2)	(3)	(4)	(5)	(6)		(7)
WHAT 4		TOTAL	1	TOTAL \$ FOR FUEL ADJ.	COST IF GE	NERATED	FUEL SAVINGS
	TYPE	KWH	TRANS.		(a)	(b)	3441103
PURCHASED FROM	& SCHEDULE	PURCHASED (000)	COST CENTS/KWH	(3) X (4) \$		COST	(6)(b)-(5)
Contraction of the contraction o					CENTS/KWH	\$	\$
ESTIMATED:							
ESTIMATED.							
TOTAL	3 3 3		1		بلنسينيا		
ACTUAL:							
ACTOAL:							
					1 1		
	1						
TOTAL							
TOTAL							
OTHER BURGULARES SOURS COST		E DELLUS A F					
OTNOTE: PURCHASED POWER COST	S INCLUDE CUSTOM	ER, DEMAND &	ENERGY CHARG	ES TOTALING		\$1,524,413	
OUDDENT MONTH					·		
CURRENT MONTH: DIFFERENCE						1	
DIFFERENCE (%)							
PERIOD TO DATE:							
ACTUAL							
ESTIMATED DIFFERENCE					1		
DIFFERENCE (%)	1 3						