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August 27, 2013

**VIA HAND DELIVERY**

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard, Room 110  
Tallahassee, FL 32399-0850

**REDACTED**

RECEIVED-FPSC  
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COMMISSION  
CLERK

Re: Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are an original and seven (7) copies of FPL's Fourth Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 05-031-4-1. The original includes Second Revised Exhibit A, Second Revised Exhibit B (two copies), Fourth Revised Exhibit C and Fourth Revised Exhibit D. The seven copies do not include copies of the Exhibits.

Second Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Second Revised Exhibit B is an edited version of Second Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Fourth Revised Exhibit C is a justification table in support of FPL's Fourth Request for Extension of Confidential Classification. Fourth Revised Exhibit D contains two affidavits in support of FPL's Fourth Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's Fourth Request for Extension of Confidential Classification and Fourth Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

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Enclosures

cc: Counsel for Parties of Record (w/ copy of FPL's Fourth Request for Extension of Confidential Classification)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance  
Incentive Factor

Docket No. 130001-EI  
Dated: August 27, 2013

**FLORIDA POWER & LIGHT COMPANY'S FOURTH REQUEST  
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION  
OF INFORMATION PROVIDED PURSUANT TO AUDIT NO. 05-031-4-1**

Pursuant to Section 366.093, Florida Statutes (2011) ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code (2011) ("Rule 25-22.006"), Florida Power & Light Company ("FPL") requests its fourth extension of confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 05-031-4-1 ("the Audit"). In support of this request, FPL states as follows:

1. On April 27, 2005, FPL filed a Request for Confidential Classification of certain materials obtained during the audit, which included Exhibits A, B, C and D ("April 27, 2005 Request"). By Order No. PSC-05-0727-CFO-EI dated July 6, 2005 ("Order 0727"), the Commission granted FPL's April 27, 2005 Request. FPL adopts and incorporates by reference the April 27, 2005 Request and Order 0727.

2. On January 5, 2007, FPL filed its First Request for Extension of Confidential Classification of certain materials obtained during the Audit, which incorporated by reference the previously provided Exhibits A and B and included First Revised Exhibits C and D ("January 5, 2007 Request"). By Order No. PSC-07-0884-CFO-EI, dated October 31, 2007 ("Order 0884"), the Commission granted FPL's January 5, 2007 Request. FPL adopts and incorporates by reference the January 5, 2007 Request and Order 0884.

3. On April 29, 2009, FPL filed its Second Request for Extension of Confidential Classification of certain materials obtained during the Audit, which incorporated by reference the

previously provided Exhibits A and B and included Second Revised Exhibits C and D (“April 29, 2009 Request”). By Order No. PSC-10-0089-CFO-EI, dated February 22, 2010 (“Order 0089”), the Commission granted FPL’s April 29, 2009 Request. FPL adopts and incorporates by reference the April 29, 2009 Request and Order 0089.

4. On August 19, 2011, FPL filed its Third Request for Extension of Confidential Classification of certain materials obtained during the Audit, and included First Revised Exhibits A and B together with Third Revised Exhibits C and D (“August 19, 2011 Request”). By Order No. PSC-12-0108-CFO-EI, dated March 13, 2012 (“Order 0108”), the Commission granted FPL’s August 19, 2011 Request. FPL adopts and incorporates by reference the August 19, 2011 Request and Order 0108.

5. The period of confidential treatment granted by Order No. 0108 will soon expire. Some of the information that was the subject of FPL’s August 19, 2011 Request warrants continued treatment as proprietary and confidential business information within the meaning of section 366.093(3), Florida Statutes. Accordingly, FPL hereby submits its Fourth Request for Extension of Confidential Classification.

6. Included herewith and made a part hereof are Second Revised Exhibit A, Second Revised Exhibit B, together with Fourth Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in Second Revised Exhibits A, B and Fourth Revised Exhibit C all of the information in the working papers that warrants continued confidential treatment. Fourth Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification.

7. Fourth Revised Exhibit D contains the Affidavits of J. Carine Bullock and Damaris Rodriguez in support of this request.

8. FPL submits that the information identified in Fourth Revised Exhibit C continues to be proprietary confidential business information within the meaning of section 366.093(3), Florida Statutes. Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

9. As the affidavits provided herewith indicate, the information that FPL asserts is proprietary confidential business information contain information concerning bids or other contractual data the disclosure of which would impair the efforts of FPL to contract for those goods or services on favorable terms. This information is protected by Section 366.093(3)(d). Also, certain confidential information relates to security measures, systems or procedures. This information is protected by Section 366.093(3)(c).

10. Last, some documents contain information that relates to customer specific account information. It is FPL's policy not to disclose customer-specific information, except as required by law, to entities or persons other than the customer absent the customer's consent. The policy includes but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh, and bills. FPL's policy is premised upon customers' right to privacy and the potential that disclosure of customer specific information may harm some customers' competitive interests. This information is protected pursuant to Section 366.093(3)(e).

11. FPL requests that this information be accorded continued confidential classification for an additional 18-month period. FPL further requests that the information be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

**WHEREFORE**, for the above and forgoing reasons, as more fully set forth in the supporting materials and affidavits included herewith and incorporated herein by reference, Florida Power & Light Company respectfully requests that its Fourth Request for Extension of Confidential Classification be granted.

Respectfully submitted,

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Facsimile: (561) 691-7135  
Email: maria.moncada@fpl.com

By:



\_\_\_\_\_  
Maria J. Moncada  
Fla. Bar No. 0773301

**CERTIFICATE OF SERVICE**  
**Docket No. 130001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing Fourth Request for Extension of Confidential Classification(\*) has been furnished by electronic delivery this 27th day of August, 2013 to the following:

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Charles Rehwinkel, Esq.  
Joseph A. McGlothlin, Esq.  
Erik L. Saylor, Esq.  
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By:   
\_\_\_\_\_  
Maria J. Moncada

\* The exhibits to this Request are not included with the service copies, but copies of Second Revised Exhibit B, Fourth Revised Exhibit C and Fourth Revised Exhibit D are available upon request.

**SECOND REVISED  
EXHIBIT A**

**CONFIDENTIAL  
FILED UNDER SEPARATE COVER**



130001-EI

**REDACTED**

**SECOND REVISED  
EXHIBIT B**

**REDACTED COPIES**

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CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 4, #1

(A) (B) (C) (D) (E) (F)  
CUC-10

ACCOUNT NO DATE RATE SCHEDULE ON PEAK KW CAPACITY REVENUES CAPACITY FACTOR

ACCOUNT NO	DATE	RATE SCHEDULE	ON PEAK KW	CAPACITY REVENUES	CAPACITY FACTOR
1		200407	54	872 \$2,066.64	\$2.37
2		200407	54	590 \$1,398.30	\$2.37
3		200407	54	274 \$649.38	\$2.37
4		200407	54	970 \$2,298.90	\$2.37
5		200407	54	1,613 \$3,822.81	\$2.37
6		200407	54	1,392 \$3,299.04	\$2.37
7		200407	54	287 \$680.19	\$2.37
8		200407	54	591 \$1,400.67	\$2.37
9		200407	54	657 \$1,557.09	\$2.37
10		200407	54	895 \$2,121.15	\$2.37
11		200407	54	722 \$1,711.14	\$2.37
12 (1)		200407	54	2,489 \$5,898.93	\$2.37 A
13		200407	54	1,670 \$3,957.90	\$2.37
14		200407	54	881 \$2,087.97	\$2.37
15		200407	54	964 \$2,284.68	\$2.37
16		200407	54	1,368 \$3,242.16	\$2.37
17 (2)		200407	54	2,120 \$5,024.40	\$2.37 A
18		200407	54	1,104 \$2,616.48	\$2.37
19 (3)		200407	54	2,001 \$4,742.37	\$2.37 A
20		200407	54	358 \$848.46	\$2.37
21 (4)		200407	54	2,011 \$4,766.07	\$2.37 A
22		200407	54	697 \$1,851.89	\$2.37
23		200407	54	550 \$1,303.50	\$2.37
24		200407	54	478 \$1,128.12	\$2.37
25		200407	54	781 \$1,850.97	\$2.37
26		200407	54	2,073 \$4,913.01	\$2.37
27		200407	54	708 \$1,677.96	\$2.37
28		200407	54	407 \$964.59	\$2.37
29 (5)		200407	54	3,965 \$9,397.05	\$2.37 A
30		200407	54	678 \$1,606.86	\$2.37

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CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 4,22

C12C-IT

<u>LWC</u>	ACCOUNT NO	DATE	RATE SCHEDULE	ON PEAK KW	CAPACITY REVENUES	CAPACITY FACTOR
1	[REDACTED]	200407	55	8,048	\$21,081.84	\$2.33
2	[REDACTED]	200407	55	17,043	\$39,710.19	\$2.33 <sup>A</sup>
3	[REDACTED]	200407	55	10,309	\$24,019.97	\$2.33
4	[REDACTED]	200407	55	5,181	\$12,071.73	\$2.33
5	[REDACTED]	200407	55	6,566	\$15,298.78	\$2.33
6	[REDACTED]	200407	55	580	\$1,351.40	\$2.33
7	[REDACTED]	200407	55	24,415	\$56,888.95	\$2.33 <sup>A</sup>
8	[REDACTED]	200407	55	19,956	\$46,497.48	\$2.33 <sup>A</sup>
9	[REDACTED]	200407	55	8,294	\$19,325.02	\$2.33
10	[REDACTED]	200407	55	20,856	\$48,594.48	\$2.33 <sup>A</sup>
11	[REDACTED]	200407	55	10,727	\$24,993.91	\$2.33
12	[REDACTED]	200407	55	20,059	\$46,737.47	\$2.33 <sup>A</sup>
13	[REDACTED]	200407	55	39,344	\$91,671.52	\$2.33 <sup>A</sup>
14	[REDACTED]	200407	55	3,473	\$8,092.09	\$2.33
15	[REDACTED]	200407	55	9,744	\$22,703.52	\$2.33
16	[REDACTED]	200407	55	8,437	\$19,658.21	\$2.33
17	[REDACTED]	200407	55	12,953	\$30,180.49	\$2.33

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# CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 4#1

CLC-16

(A)

	ACCOUNT NO	DATE	RATE SCHEDULE	ON PEAK KW	CAPACITY REVENUES	CAPACITY FACTOR
1		200407	56	271	\$618.57	\$2.37
2		200407	56	319	\$732.33	\$2.37
3		200407	56	* 497	\$1,154.19	\$2.37*
4		200407	56	416	\$962.22	\$2.37
5		200407	56	289	\$661.23	\$2.37
6		200407	56	122	\$265.44	\$2.37
7		200407	56	175	\$391.05	\$2.37
8		200407	56	126	\$274.92	\$2.37
9		200407	56	238	\$540.36	\$2.37
10		200407	56	295	\$675.45	\$2.37
11		200407	56	301	\$689.67	\$2.37
12		200407	56	249	\$566.43	\$2.37
13		200407	56	* 407	\$964.59	\$2.37
14		200407	56	* 393	\$943.26	\$2.37
15		200407	56	* 434	\$1,004.88	\$2.37*
16		200407	56	289	\$661.23	\$2.37
17		200407	56	216	\$488.22	\$2.37
18		200407	56	147	\$324.69	\$2.37
19		200407	56	232	\$526.14	\$2.37
20		200407	56	319	\$732.33	\$2.37
21		200407	56	306	\$701.52	\$2.37
22		200407	56	268	\$611.46	\$2.37
23		200407	56	277	\$632.79	\$2.37
24		200407	56	* 353	\$836.61	\$2.37
25		200407	56	308	\$706.26	\$2.37
26		200407	56	277	\$632.79	\$2.37
27		200407	56	* 357	\$846.09	\$2.37
28		200407	56	325	\$748.55	\$2.37
29		200407	56	289	\$661.23	\$2.37
30		200407	56	379	\$874.53	\$2.37

\* This rate class is billed in excess of 10 kW. See WPH-2/1-1.

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CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 4, 21

GSLD-1J

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ACCOUNT NO	DATE	RATE	SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
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1 14 [REDACTED]	200407			61	496 \$ 1,185.44	\$2.39 <del>A</del>
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# CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 4, #1

GSLD-1

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ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
200407		62	1,314	\$3,140.46	\$2.39 A
200407		62	643	\$1,536.77	\$2.39
200407		62	636	\$1,520.04	\$2.39
200407		62	535	\$1,278.65	\$2.39
200407		62	672	\$1,606.08	\$2.39
200407		62	633	\$1,512.87	\$2.39
200407		62	510	\$1,218.90	\$2.39
200407		62	472	\$1,128.08	\$2.39
200407		62	1,132	\$2,705.48	\$2.39 A
200407		62	514	\$1,228.46	\$2.39
200407		62	648	\$1,548.72	\$2.39
200407		62	418	\$999.02	\$2.39
200407		62	554	\$1,324.06	\$2.39
200407		62	511	\$1,221.29	\$2.39
200407		62	862	\$2,060.18	\$2.39
200407		62	458	\$1,094.62	\$2.39
200407		62	808	\$1,931.12	\$2.39
200407		62	492	\$1,175.88	\$2.39
200407		62	696	\$1,663.44	\$2.39
200407		62	940	\$2,246.60	\$2.39 A
200407		62	377	\$901.03	\$2.39
200407		62	761	\$1,818.79	\$2.39
200407		62	832	\$1,988.48	\$2.39
200407		62	701	\$1,675.39	\$2.39
200407		62	484	\$1,156.76	\$2.39
200407		62	434	\$1,037.26	\$2.39
200407		62	710	\$1,696.90	\$2.39
200407		62	394	\$941.66	\$2.39
200407		62	434	\$1,037.26	\$2.39
200407		62	290	\$693.10	\$2.39

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CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 4 #1

GSLD-2

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ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1	200407	63	2,251	\$5,177.30	\$2.30
2	200407	63	459	\$1,055.70	\$2.30
3	200407	63	2,045	\$4,703.50	\$2.30
4	200407	63	3,400	\$7,820.00	\$2.30
5 18	200407	63	5,589	\$12,854.70	\$2.30*
6	200407	63	2,885	\$6,635.50	\$2.30
7 19	200407	63	10,317	\$23,728.10	\$2.30*
8 20	200407	63	5,846	\$13,445.80	\$2.30*
9	200407	63	4,824	\$11,095.20	\$2.30
10	200407	63	2,339	\$5,379.70	\$2.30
11	200407	63	2,082	\$4,788.60	\$2.30
12	200407	63	2,196	\$5,050.80	\$2.30
13	200407	63	1,223	\$2,812.90	\$2.30
14	200407	63	1,135	\$2,610.50	\$2.30
15	200407	63	1,998	\$4,590.80	\$2.30
16	200407	63	2,485	\$5,715.50	\$2.30
17	200407	63	2,295	\$5,278.50	\$2.30
18	200407	63	2,455	\$5,646.50	\$2.30
19	200407	63	2,153	\$4,951.90	\$2.30
20	200407	63	2,142	\$4,926.60	\$2.30
21 21	200407	63	5,256	\$12,088.80	\$2.30*
22	200407	63	3,058	\$7,033.40	\$2.30
23	200407	63	2,010	\$4,623.00	\$2.30
24	200407	63	3,874	\$8,910.20	\$2.30
25	200407	63	2,138	\$4,917.40	\$2.30
26	200407	63	2,182	\$5,018.60	\$2.30
27	200407	63	2,138	\$4,917.40	\$2.30
28 22	200407	63	7,228	\$16,624.40	\$2.30*
29	200407	63	3,045	\$7,003.50	\$2.30
30	200407	63	3,241	\$7,454.30	\$2.30

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CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 4, 41

GSKDT-1

(A)

ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1 33	200407	64	1,908	\$4,560.12	\$2.39 #
2	200407	64	855	\$2,043.45	\$2.39
3	200407	64	24	\$57.36	\$2.39
4 54	200407	64	1,771	\$4,232.69	\$2.39 #
5	200407	64	3	\$7.17	\$2.39
6	200407	64	583	\$1,393.37	\$2.39
7 55	200407	64	1,628	\$3,890.92	\$2.39 #
8	200407	64	78	\$186.42	\$2.39
9	200407	64	496	\$1,185.44	\$2.39
10	200407	64	338	\$807.82	\$2.39
11	200407	64	442	\$1,056.38	\$2.39
12	200407	64	451	\$1,077.89	\$2.39
13	200407	64	842	\$2,012.38	\$2.39
14	200407	64	278	\$664.42	\$2.39
15	200407	64	466	\$1,113.74	\$2.39
16	200407	64	504	\$1,204.56	\$2.39
17	200407	64	487	\$1,163.93	\$2.39
18	200407	64	481	\$1,149.59	\$2.39
19	200407	64	442	\$1,056.38	\$2.39
20	200407	64	432	\$1,032.48	\$2.39
21	200407	64	415	\$991.85	\$2.39
22	200407	64	439	\$1,049.21	\$2.39
23	200407	64	1,084	\$2,590.76	\$2.39
24	200407	64	557	\$1,331.23	\$2.39
25	200407	64	475	\$1,135.25	\$2.39
26	200407	64	964	\$2,303.96	\$2.39
27	200407	64	612	\$1,462.68	\$2.39
28	200407	64	427	\$1,020.53	\$2.39
29	200407	64	500	\$1,195.00	\$2.39
30	200407	64	898	\$2,146.22	\$2.39

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CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 4 #1

GSLOT-2

ACCOUNT NO DATE RATE SCHEDULE BILLING DEMAND CAPACITY CAPACITY  
REVENUES FACTOR

ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR	
1		200407	65	610	\$1,403.00	\$2.30
2		200407	65	3,562	\$8,192.60	\$2.30
3	26	200407	65	4,528	\$10,414.40	\$2.30 <sup>A</sup>
4		200407	65	3,079	\$7,081.70	\$2.30
5		200407	65	3,102	\$7,134.60	\$2.30
6		200407	65	2,458	\$5,653.40	\$2.30
7		200407	65	2,376	\$5,464.80	\$2.30
8		200407	65	4,050	\$9,315.00	\$2.30
9		200407	65	4,044	\$9,301.20	\$2.30
10		200407	65	2,140	\$4,922.00	\$2.30
11		200407	65	91	\$209.30	\$2.30
12		200407	65	3,511	\$8,075.30	\$2.30
13		200407	65	2,088	\$4,802.40	\$2.30
14		200407	65	2,447	\$5,628.10	\$2.30
15		200407	65	2,155	\$4,956.50	\$2.30
16		200407	65	2,000	\$4,600.00	\$2.30
17		200407	65	2,025	\$4,657.50	\$2.30
18		200407	65	2,366	\$5,441.80	\$2.30
19		200407	65	1,543	\$3,548.90	\$2.30
20		200407	65	2,387	\$5,490.10	\$2.30
21	27	200407	65	4,677	\$10,757.10	\$2.30 <sup>A</sup>
22		200407	65	3,854	\$8,864.20	\$2.30
23		200407	65	2,892	\$6,651.60	\$2.30
24	28	200407	65	7,133	\$16,405.90	\$2.30 <sup>A</sup>
25		200407	65	2,221	\$5,108.30	\$2.30
26	29	200407	65	8,425	\$19,377.50	\$2.30 <sup>A</sup>
27		200407	65	3,198	\$7,355.40	\$2.30
28		200407	65	3,428	\$7,884.40	\$2.30
29	30	200407	65	4,666	\$10,731.80	\$2.30 <sup>A</sup>
30		200407	65	2,316	\$5,326.80	\$2.30

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CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 4 #1

GSDT-1

(A)

ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1	200407	70	19	\$ 21.15	\$2.35
2	200407	70	20	\$ 23.50	\$2.35
3	200407	70	12	\$ 4.70	\$2.35
4	200407	70	31	\$ 49.35	\$2.35
5	200407	70	11	\$ 2.35	\$2.35
6	200407	70	50	\$ 94.00	\$2.35
7	200407	70	71	\$ 143.35	\$2.35
8	200407	70	21	\$ 25.85	\$2.35
9	200407	70	31	\$ 49.35	\$2.35
10	200407	70	23	\$ 30.55	\$2.35
11	200407	70	51	\$ 96.35	\$2.35
12	200407	70	68	\$ 136.30	\$2.35
13	200407	70	39	\$ 68.15	\$2.35
14	200407	70	28	\$ 42.30	\$2.35
15	200407	70	86	\$ 178.60	\$2.35
16	200407	70	53	\$ 101.05	\$2.35
17	200407	70	*108	\$ 253.80	\$2.35
18	200407	70	79	\$ 162.15	\$2.35
19	200407	70	80	\$ 164.50	\$2.35
20	200407	70	14	\$ 9.40	\$2.35
21	200407	70	45	\$ 82.25	\$2.35
22	200407	70	*112	\$ 263.20	\$2.35*
23	200407	70	99	\$ 209.15	\$2.35
24	200407	70	47	\$ 86.95	\$2.35
25	200407	70	25	\$ 35.25	\$2.35
26	200407	70	*112	\$ 263.20	\$2.35*
27	200407	70	54	\$ 103.40	\$2.35
28	200407	70	11	\$ 2.35	\$2.35

\* This rate class is billed in excess of 10 kW (41-2/1-1.)

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CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 4 21

CS-2

(A)

	ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1	33	200407		71	2,227 \$ 5,122.10	\$2.30 <del>A</del>
2	34	200407		71	2,372 \$ 5,455.60	\$2.30 <del>A</del>
3	35	200407		71	6,537 \$ 15,035.10	\$2.30 <del>A</del>

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**CONFIDENTIAL**

FPSC CAPACITY AUDIT  
REQUEST NO. 4.07

350-1

(A)

ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1	200407	72	37	\$63.45	\$2.35
2	200407	72	78	\$159.80	\$2.35
3	200407	72	58	\$112.80	\$2.35
4	200407	72	54	\$103.40	\$2.35
5	200407	72	142	\$310.20	\$2.35
6	200407	72	44	\$79.90	\$2.35
7	200407	72	29	\$44.65	\$2.35
8	200407	72	21	\$25.85	\$2.35
9	200407	72	30	\$47.00	\$2.35
10	200407	72	20	\$23.50	\$2.35
11	200407	72	18	\$18.80	\$2.35
12 86	200407	72	* 158 168	\$371.30	\$2.35 <del>A</del>
13	200407	72	98	\$206.80	\$2.35
14 59	200407	72	* 153 163	\$359.55	\$2.35 <del>A</del>
15	200407	72	23	\$30.55	\$2.35
16	200407	72	23	\$30.55	\$2.35
17	200407	72	132	\$286.70	\$2.35
18	200407	72	15	\$11.75	\$2.35
19	200407	72	20	\$23.50	\$2.35
20	200407	72	25	\$35.25	\$2.35
21	200407	72	17	\$16.45	\$2.35
22	200407	72	114	\$244.40	\$2.35
23	200407	72	22	\$28.20	\$2.35
24	200407	72	68	\$136.30	\$2.35
25	200407	72	25	\$35.25	\$2.35
26	200407	72	29	\$44.65	\$2.35
27	200407	72	48	\$89.30	\$2.35
28	200407	72	17	\$16.45	\$2.35
29 38	200407	72	* 134 144	\$314.90	\$2.35 <del>A</del>
30	200407	72	37	\$63.45	\$2.35

\* This rate class is billed in excess of PKW (41-2/1-1)

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# CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 441

CS-1

(A)

	ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1		200407	73	520	\$1,242.80	\$2.39
2		200407	73	968	\$2,313.52	\$2.39
3		200407	73	838	\$2,002.82	\$2.39
4		200407	73	660	\$1,577.40	\$2.39
5		200407	73	777	\$1,857.03	\$2.39
6		200407	73	1,457	\$3,482.23	\$2.39
7		200407	73	1,536	\$3,671.04	\$2.39
8		200407	73	512	\$1,223.68	\$2.39
9		200407	73	1,085	\$2,593.15	\$2.39
10		200407	73	818	\$1,955.02	\$2.39
11		200407	73	1,008	\$2,409.12	\$2.39
12		200407	73	1,424	\$3,403.36	\$2.39
13		200407	73	500	\$1,195.00	\$2.39
14		200407	73	828	\$1,978.82	\$2.39
15		200407	73	1,331	\$3,181.09	\$2.39
16		200407	73	983	\$2,349.37	\$2.39
17		200407	73	581	\$1,388.59	\$2.39
18		200407	73	658	\$1,572.62	\$2.39
19		200407	73	578	\$1,381.42	\$2.39
20		200407	73	1,156	\$2,762.84	\$2.39
21		200407	73	537	\$1,283.43	\$2.39
22		200407	73	552	\$1,319.28	\$2.39
23		200407	73	500	\$1,195.00	\$2.39
24		200407	73	577	\$1,379.03	\$2.39
25		200407	73	808	\$1,931.12	\$2.39
26		200407	73	627	\$1,498.53	\$2.39
27		200407	73	1,211	\$2,894.29	\$2.39
28		200407	73	571	\$1,364.69	\$2.39
29		200407	73	500	\$1,195.00	\$2.39
30		200407	73	1,118	\$2,672.02	\$2.39

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(A) (B) (C) (D) (E) (F)

CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 4, #1

CST-1

(D)

	ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1	[REDACTED]	200407	74	442	\$1,056.38	\$2.39
2		200407	74	933	\$2,229.87	\$2.39
3		200407	74	481	\$1,101.79	\$2.39
4		200407	74	176	\$420.64	\$2.39
5		200407	74	579	\$1,383.81	\$2.39
6		200407	74	1,032	\$2,466.48	\$2.39
7		200407	74	761	\$1,818.79	\$2.39
8		200407	74	1,893	\$4,524.27	\$2.39 <sup>H</sup>
9		200407	74	1,567	\$3,745.13	\$2.39 <sup>H</sup>
10		200407	74	493	\$1,178.27	\$2.39
11		200407	74	521	\$1,245.19	\$2.39
12		200407	74	484	\$1,156.76	\$2.39
13		200407	74	389	\$929.71	\$2.39
14		200407	74	991	\$2,368.49	\$2.39
15		200407	74	1,570	\$3,752.30	\$2.39 <sup>H</sup>
16		200407	74	544	\$1,300.16	\$2.39
17		200407	74	738	\$1,763.82	\$2.39

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CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 4, #1

CST-2

(A)

ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
47	200407	75	3,071	\$7,063.30	\$2.30 <sup>A</sup>
	200407	75	2,078	\$4,774.80	\$2.30
	200407	75	829	\$1,906.70	\$2.30
	200407	75	654	\$1,504.20	\$2.30
48	200407	75	6,139	\$14,119.70	\$2.30 <sup>A</sup>
	200407	75	1,908	\$4,388.40	\$2.30
	200407	75	2,178	\$5,004.80	\$2.30

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CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 4, #1

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(A)

ACCOUNT NO DATE RATE SCHEDULE BILLING DEMAND CAPACITY CAPACITY REVENUES FACTOR

	ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1		200407	80	678	\$1,613.64	\$2.38
2		200407	80	978	\$2,327.64	\$2.38
3	49	200407	80	1,357	\$3,229.66	\$2.38
4		200407	80	774	\$1,842.12	\$2.38
5		200407	80	963	\$2,291.94	\$2.38
6		200407	80	690	\$1,642.20	\$2.38
7		200407	80	549	\$1,306.62	\$2.38
8		200407	80	816	\$1,942.08	\$2.38
9	50	200407	80	1,406	\$3,346.28	\$2.38
10		200407	80	832	\$1,980.16	\$2.38
11		200407	80	382	\$909.16	\$2.38
12	51	200407	80	1,283	\$3,053.54	\$2.38
13		200407	80	423	\$1,006.74	\$2.38
14		200407	80	91	\$216.58	\$2.38
15		200407	80	143	\$340.34	\$2.38
16		200407	80	942	\$2,241.96	\$2.38
17		200407	80	711	\$1,692.18	\$2.38
18		200407	80	617	\$1,468.46	\$2.38
19		200407	80	580	\$1,380.40	\$2.38
20		200407	80	683	\$1,625.54	\$2.38
21		200407	80	552	\$1,313.76	\$2.38
22		200407	80	663	\$1,577.94	\$2.38
23		200407	80	879	\$2,092.02	\$2.38

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CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 4,81

GSLDT-3

	ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR	
1	52	[REDACTED]	200407	90	13,507	\$30,390.75	\$2.25 <del>A</del>
2	53	[REDACTED]	200407	90	5,226	\$11,758.50	\$2.25 <del>A</del>
3	54	[REDACTED]	200407	90	8,730	\$19,642.50	\$2.25 <del>A</del>

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CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 4, 01

GSLD-3

(P)

	ACCOUNT NO	DATE	RATE SCHEDULE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR
1	55	200407	91	2,113	\$4,754	\$2.25 <del>4</del>
2		200407	91	189	\$425	\$2.25

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1 BILL DATE : 07/07/04

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 06/30/04

4 STANDBY CHARGES ===== RATE 85

5	CUSTOMER CHARGE	\$	125.51		
6	CONTRACT KWH CHARGE	\$	3,673.80	(1,570 @ \$2.34)	FPSC CAPACITY AUDIT REQUEST NO. 4.81
7	DEMAND CHARGE	\$	3,279.30	(GREATER OF A OR D)	
8				A) SUMM DAILY DEMAND CHRG :	\$3,279.30 (9,645 @ \$0.34)
9				B) RESERVATION DEMAND CHRG :	\$360.62 (494 @ \$0.73)
10	CSD - MAX ON PK KWH	\$	785.48	(1,076 @ \$0.73)	
11	ON PK KWH CHARGE	\$	443.55	(63,184 @ \$0.00702)	
12	OFF PK KWH CHARGE	\$	951.64	(135,561 @ \$0.00702)	
13	TRANSFORMER RIDER CREDIT	\$	0.00		
14	FUEL CHARGES :			(BASED ON QSLDT-1 FUEL CHARGES)	
15	ON PK FUEL	\$	2,581.07	(63,184 @ \$0.04085)	
16	OFF PK FUEL	\$	4,873.42	(135,561 @ \$0.03595)	
17	TOTAL (BASE + FUEL)	\$	16,713.77		

18 SUPPLEMENTAL CHARGES =====

18	ON PK KWH CHARGE	\$	0.00
19	ON PK KWH CHARGE	\$	0.00
20	OFF PK KWH CHARGE	\$	0.00
21	REGULAR KWH CHARGE	\$	0.00
22	MAX DEMAND CHARGE	\$	0.00
23	TRANSFORMER RIDER CREDIT	\$	0.00
24	CURTAIL CREDIT	\$	0.00
25	FUEL CHARGES :		
26	ON PK FUEL	\$	0.00
27	OFF PK FUEL	\$	0.00
28	REGULAR FUEL	\$	0.00
29	TOTAL (BASE + FUEL)	\$	0.00
30	COMBINED CHARGES	\$	16,713.77

INCLUDES: (S) (E) (F) SST-102

19 H	Total Base & Fuel Charges		\$16,713.77
20 A	Standby		
21 A	ECCR	X	0.00124 \$248.44
22 A	ECRC	X	\$0.00012 \$23.85
23 A	CPRC		
24 A	ODC		\$0.28
25 H		X	10.13 \$138.32
26 A			\$1,298.85
27 A	CSD	X	0.280000 \$301.28
28 A	OBC	X	0.000000 \$0.00
29 A	Electric Service Amount		\$18,536.19

TOTALS (STANDBY AND SUPPLEMENTAL) =====

31 TOTAL KWH: 198,745 A TOTAL FPL CHARGES: \$9,259.28 B TOTAL ON PK KWH: 63,184 C TOTAL FUEL CHARGES: \$7,454.49 D

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1 BILL DATE : 07/12/04

2 FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 07/08/04

4 \*\*\*\*\* STANDBY CHARGES \*\*\*\*\* RATE 85

5 CUSTOMER CHARGE \$ 395.12

6 CONTRACT KW CHARGE \$ 0.00

(1,356 @ \$0.00)

FPSC CAPACITY AUDIT  
REQUEST NO. 421

7 DEMAND CHARGE \$ 732.01

(GREATER OF A OR B)

8 A) SUMM DAILY DEMAND CHRG : \$340.23 (1,031 @ \$0.33)

9 B) RESERVATION DEMAND CHRG : \$732.01 (1,031 @ \$0.71)

10 CSD - MAX ON PK KW \$ 230.75

(325 @ \$0.71)

11 ON PK KWH CHARGE \$ 4.70

(711 @ \$0.00661)

12 OFF PK KWH CHARGE \$ 0.00

(0 @ \$0.00661)

13 TRANSFORMER RIDER CREDIT \$ 0.00

14 FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

15 ON PK FUEL \$ 27.72

(711 @ \$0.03899)

16 OFF PK FUEL \$ 0.00

(0 @ \$0.03431)

17 TOTAL (BASE + FUEL) \$ 1,390.30

\*\*\*\*\* SUPPLEMENTAL CHARGES \*\*\*\*\*

18 ON PK KW CHARGE \$ 0.00

19 ON PK KWH CHARGE \$ 0.00

20 OFF PK KWH CHARGE \$ 0.00

21 REGULAR KWH CHARGE \$ 0.00

22 MAX DEMAND CHARGE \$ 0.00

23 TRANSFORMER RIDER CREDIT \$ 0.00

24 CURTAIL CREDIT \$ 0.00

25 FUEL CHARGES :

26 ON PK FUEL \$ 0.00

27 OFF PK FUEL \$ 0.00

28 REGULAR FUEL \$ 0.00

29 TOTAL (BASE + FUEL) \$ 0.00

30 COMBINED CHARGES \$ 1,390.30

\*\* INCLUDES:

19A	Total Base & Fuel Charges					\$1,390.30
20A	Standby					\$1.00
21A	ECCR	X		0.001		\$0.71
22A	ECRC	X		\$0.00010		\$0.07
23A	CPRC		DDC		RDC	
24A		X	0.13		X	0.27
25A			\$134.03			\$278.37
26A						\$278.37
27A	CSD	X		0.270000		\$87.75
28A	OBC	X	711	0.000000		\$0.00
29A	Electric Service Amount					\$1,757.20

TOTALS  
(STANDBY AND SUPPLEMENTAL)

31 TOTAL KWH: 711

TOTAL FPL CHARGES: \$1,362.58

TOTAL ON PK KWH: 711

TOTAL FUEL CHARGES: \$27.72

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1 BILL DATE : 07/23/04

2 FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER : [REDACTED]

NAME: [REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 07/22/04

4 STANDBY CHARGES

RATE 85

5 CUSTOMER CHARGE \$ 595.12

6 CONTRACT KW CHARGE \$ 0.00

(28,232 @ \$0.00)

FPSC CAPACITY AUDIT  
REQUEST NO. 4 #1

7 DEMAND CHARGE \$ 46,231.35

(GREATER OF A OR B)

8 A) SUMM DAILY DEMAND CHRG : \$46,231.35 (140,095 @ \$0.33)

9 B) RESERVATION DEMAND CHRG : \$7,741.13 (10,903 @ \$0.71)

10 CSD - MAX ON PK KW \$ 12,303.59

(17,329 @ \$0.71)

11 ON PK KWH CHARGE \$ 4,166.75

(630,370 @ \$0.00661)

12 OFF PK KWH CHARGE \$ 11,689.38

(1,768,439 @ \$0.00661)

13 TRANSFORMER RIDER CREDIT \$ 0.00

14 FUEL CHARGES :

(BASED ON OSLDT-3 FUEL CHARGES)

15 ON PK FUEL \$ 24,578.13

(630,370 @ \$0.03899)

16 OFF PK FUEL \$ 60,675.14

(1,768,439 @ \$0.03431)

17 TOTAL (BASE + FUEL) \$ 160,039.46

18 SUPPLEMENTAL CHARGES

18 ON PK KW CHARGE \$ 0.00

19 ON PK KWH CHARGE \$ 0.00

20 OFF PK KWH CHARGE \$ 0.00

21 REGULAR KWH CHARGE \$ 0.00

22 MAX DEMAND CHARGE \$ 0.00

23 TRANSFORMER RIDER CREDIT \$ 0.00

24 CURTAIL CREDIT \$ 0.00

25 FUEL CHARGES :

26 ON PK FUEL \$ 0.00

27 OFF PK FUEL \$ 0.00

28 REGULAR FUEL \$ 0.00

29 TOTAL (BASE + FUEL) \$ 0.00

30 COMBINED CHARGES \$ 160,039.46

31 TOTAL KWH: 2,398,809 \* TOTAL FPL CHARGES: \$74,786.19 B

TOTAL ON PK KWH: 630,370 C

TOTAL FUEL CHARGES: \$85,253.27 D

\*\* INCLUDED:

SST-1T1

19 A	Total Base & Fuel Charges			\$160,039.46
20 A	Standby			
21 A	ECCR	2398809	X	0.001
	ECRC	2398809	X	50.00010
22 A	CPRC	DDC		
23 A		1180085		
24 A		10.13	X	0.27
		18,212.35		\$2,943.81
25 A	CSD	17329	X	0.270000
				\$4,678.93
26 A	OBC	2398809	X	0.000000
				\$0.00
27 A	Electric Service Amount			\$185,569.33

TOTALS (STANDBY AND SUPPLEMENTAL)

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1 BILL DATE : 07/07/04  
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FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 07/06/04

4 STANDBY CHARGES ===== RATE 85

FPSC CAPACITY AUDIT  
REQUEST NO. 4/01

5 CUSTOMER CHARGE \$ 125.51  
6 CONTRACT KW CHARGE \$ 354.22  
7 DEMAND CHARGE \$ 178.50  
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9  
10 CSD - MAX ON PK KW \$ 57.72  
11 ON PK KWH CHARGE \$ 7.43  
12 OFF PK KWH CHARGE \$ 7.85  
13 TRANSFORMER RIDER CREDIT \$ 0.00  
14 FUEL CHARGES :  
15 ON PK FUEL \$ 43.19  
16 OFF PK FUEL \$ 40.12

STANDBY CHARGES  
(178 @ \$1.99)  
(GREATER OF A OR B)  
A) SUMM DAILY DEMAND CHRGR : \$178.50 (510 @ \$0.35)  
B) RESERVATION DEMAND CHRGR : \$74.00 (100 @ \$0.74)

17 TOTAL (BASE + FUEL) \$ 814.54  
18 ON PK KWH CHARGE \$ 0.00  
19 ON PK IOUH CHARGE \$ 0.00  
20 OFF PK KWH CHARGE \$ 0.00  
21 REGULAR KWH CHARGE \$ 0.00  
22 MAX DEMAND CHARGE \$ 0.00  
23 TRANSFORMER RIDER CREDIT \$ 0.00  
24 CURTAIL CREDIT \$ 0.00  
25 FUEL CHARGES :  
26 ON PK FUEL \$ 0.00  
27 OFF PK FUEL \$ 0.00  
28 REGULAR FUEL \$ 0.00  
29 TOTAL (BASE + FUEL) \$ 0.00

===== SUPPLEMENTAL CHARGES =====

30 COMBINED CHARGES \$ 814.54  
31 TOTAL KWH: 12,171

\*\* INCLUDES: SST-1D1

9A	Total Base & Fuel Charges			\$814.54
20A	Standby			
21A	ECCR	X	0.00124	\$2.59
22A	ECRC	X	\$0.00012	\$0.26
23A	CPRC			
24A	DDC			
25A		X	0.13	\$0.28
26A			\$66.30	\$28.00
27A	CSD	X	0.280000	\$21.84
28A	OBC	X	0.000000	\$0.00
29A	Electric Service Amount			\$905.63

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL FPL CHARGES: \$731.23 TOTAL ON PK KWH: 1,056 TOTAL FUEL CHARGES: \$83.31

41.2  
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1 BILL DATE - 07/26/04  
2

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 07/23/04  
4

STANDBY CHARGES ----- RATE 85

5	CUSTOMER CHARGE	\$	395.12		
6	CONTRACT KW CHARGE	\$	0.00	(10,143 @ \$0.00)	FPSC CAPACITY AUDIT REQUEST NO. <u>4,51</u>
7	DEMAND CHARGE	\$	0.00	(GREATER OF A OR B)	
8				A) SUMM DAILY DEMAND CHRG :	\$ .00 (0 @ \$0.33)
9				B) RESERVATION DEMAND CHRG :	\$ .00 (0 @ \$0.71)
10	CSD - MAX ON PK KW	\$	7,201.53	(10,143 @ \$0.71)	
11	ON PK KWH CHARGE	\$	0.00	(0 @ \$0.00661)	
12	OFF PK KWH CHARGE	\$	0.00	(0 @ \$0.00661)	
13	TRANSFORMER RIDER CREDIT	\$	0.00		
14	FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)	
15	ON PK FUEL	\$	0.00	(0 @ \$0.03899)	
16	OFF PK FUEL	\$	0.00	(0 @ \$0.03431)	

17 TOTAL (BASE + FUEL) \$ 7,596.65

SUPPLEMENTAL CHARGES-----

18	ON PK KW CHARGE	\$	0.00	
19	ON PK KWH CHARGE	\$	0.00	
20	OFF PK KWH CHARGE	\$	0.00	
21	REGULAR KWH CHARGE	\$	0.00	
22	MAX DEMAND CHARGE	\$	0.00	
23	TRANSFORMER RIDER CREDIT	\$	0.00	
24	CURTAIL CREDIT	\$	0.00	
25	FUEL CHARGES :			
26	ON PK FUEL	\$	0.00	
27	OFF PK FUEL	\$	0.00	
28	REGULAR FUEL	\$	0.00	
29	TOTAL (BASE + FUEL)	\$	0.00	

30 COMBINED CHARGES \$ 7,596.65

TOTALS (STANDBY AND SUPPLEMENTAL)

31 TOTAL KWH: 0 \* TOTAL FPL CHARGES: \$7,596.65 B TOTAL ON PK KWH: 0 C TOTAL FUEL CHARGES: \$0.00 D

\*\* INCLUDES: D E F SST-1T1

19A	Total Base & Fuel Charges			\$7,596.66
20A	Standby			
21A	ECCR	X	0.001	\$0.00
22A	ECRC	X	\$0.00010	\$0.00
25A	CPRC			
24A	DDC			
25A	X 0.13	X	0.27	
26A	\$0.00		\$0.00	\$0.00
27A	CSD	X	0.270000	\$2,738.81
28A	OBC	X	0.000000	\$0.00
29A	Electric Service Amount			\$10,335.26

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41-2  
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1 BILL DATE : 07/09/04

2 FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER [REDACTED]

NAME: [REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 07/08/04

4 STANDBY CHARGES RATE 85

5 CUSTOMER CHARGE \$ 395.12

6 CONTRACT KWH CHARGE \$ 0.00

(2,500 @ \$0.00)

FPSC CAPACITY AUDIT  
REQUEST NO. 441

7 DEMAND CHARGE \$ 5,059.89

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG : \$5,059.89 (15,333 @ \$0.33)

B) RESERVATION DEMAND CHRG : \$1,530.76 (2,156 @ \$0.71)

10 CSD - MAX ON PK KWH \$ 244.24

(344 @ \$0.71)

11 ON PK KWH CHARGE \$ 268.58

(40,633 @ \$0.00661)

12 OFF PK KWH CHARGE \$ 3,177.87

(480,767 @ \$0.00661)

13 TRANSFORMER RIDER CREDIT \$ 0.00

14 FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

15 ON PK FUEL \$ 1,584.28

(40,633 @ \$0.03899)

16 OFF PK FUEL \$ 16,495.12

(480,767 @ \$0.0341)

17 TOTAL (BASE + FUEL) \$ 27,225.10

SUPPLEMENTAL CHARGES

18 ON PK KWH CHARGE \$ 0.00

19 ON PK KWH CHARGE \$ 0.00

20 OFF PK KWH CHARGE \$ 0.00

21 REGULAR KWH CHARGE \$ 0.00

22 MAX DEMAND CHARGE \$ 0.00

23 TRANSFORMER RIDER CREDIT \$ 0.00

24 CURTAIL CREDIT \$ 0.00

25 FUEL CHARGES :

26 ON PK FUEL \$ 0.00

27 OFF PK FUEL \$ 0.00

28 REGULAR FUEL \$ 0.00

29 TOTAL (BASE + FUEL) \$ 0.00

30 COMBINED CHARGES \$ 27,225.10

\*\* INCLUDES:

			SST-1T1
19A	Total Base & Fuel Charges		\$27,225.10
20A	Standby		
21A	ECCR	521400 X 0.001	\$521.40
22A	ECRC	521400 X \$0.00010	\$52.14
23A	CPRC		
24A	DDC	344 X 0.13	\$44.72
25A	RDC	2958 X 0.27	\$798.66
26A			\$1,993.20
27A	CSD	344 X 0.270000	\$92.88
28A	OBC	521400 X 0.000000	\$0.00
29A	Electric Service Amount		\$29,804.81

TOTALS (STANDBY AND SUPPLEMENTAL)

31 TOTAL KWH: 521,400 A TOTAL FPL CHARGES: \$9,145.70 B

TOTAL ON PK KWH: 40,633 C

TOTAL FUEL CHARGES: \$18,079.40 D

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2



CONFIDENTIAL

1 BILL DATE : 07/09/04

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

3 CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 07/02/04

STANDBY CHARGES RATE 85

4 CUSTOMER CHARGE \$ 181.29

5 CONTRACT KW CHARGE \$ 7,757.20

6 DEMAND CHARGE \$ 8,502.38

8 CSD - MAX ON PK KW \$ 1,713.31

9 ON PK KWH CHARGE \$ 1,349.73

10 OFF PK KWH CHARGE \$ 3,210.36

11 TRANSFORMER RIDER CREDIT \$ 0.00

12 FUEL CHARGES :

13 ON PK FUEL \$ 7,898.08

14 OFF PK FUEL \$ 16,528.27

15 TOTAL (BASE + FUEL) \$ 47,140.62

(3,784 @ \$2.05) FPSC CAPACITY AUDIT REQUEST NO. 4, 04

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRQ : \$8,502.38 (25,007 @ \$0.34)

B) RESERVATION DEMAND CHRQ : \$1,049.01 (1,437 @ \$0.73)

(2,347 @ \$0.73)

(194,486 @ \$0.00694)

(462,588 @ \$0.00694)

(BASED ON GSLDT-2 FUEL CHARGES)

(194,486 @ \$0.04061)

(462,588 @ \$0.03573)

SUPPLEMENTAL CHARGES

16 ON PK KWH CHARGE \$ 0.00

17 ON PK KWH CHARGE \$ 0.00

18 OFF PK KWH CHARGE \$ 0.00

19 REGULAR KWH CHARGE \$ 0.00

20 MAX DEMAND CHARGE \$ 0.00

21 TRANSFORMER RIDER CREDIT \$ 0.00

22 CURTAIL CREDIT \$ 0.00

23 FUEL CHARGES :

24 ON PK FUEL \$ 0.00

25 OFF PK FUEL \$ 0.00

26 REGULAR FUEL \$ 0.00

27 TOTAL (BASE + FUEL) \$ 0.00

\*\* INCLUDES: SST-103

Total Base & Fuel Charges			\$47,140.62
Standby			
ECCR	657074 X	0.00124	\$814.77
ECRC	657074 X	\$0.00012	\$78.85
CPRC			
DDC	2347 X	\$0.28	\$657.16
RDC	194486 X	\$0.00347	\$674.91
CSD	2347 X	0.280000	\$657.16
OBC	657074 X	0.000000	\$0.00
Electric Service Amount			\$51,842.31

TOTALS (STANDBY AND SUPPLEMENTAL)

28 TOTAL KWH: 657,074 \* TOTAL FPL CHARGES: \$22,714.27 B TOTAL ON PK KWH: 194,486 C TOTAL FUEL CHARGES: \$24,426.35 D

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CONFIDENTIAL

BILL DATE : 07/29/04

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 07/28/04

STANDBY CHARGES RATE 85

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CUSTOMER CHARGE	\$	125.51	
CONTRACT KW CHARGE	\$	2,815.02	(1,203 @ \$2.34)
DEMAND CHARGE	\$	4,507.72	(GREATER OF A OR B)
A) SUMM DAILY DEMAND CHRG : \$4,507.72 (13,258 @ \$0.34)			
B) RESERVATION DEMAND CHRG : \$471.58 (646 @ \$0.73)			
CSD - MAX ON PK KW	\$	406.61	(557 @ \$0.73)
ON PK KNH CHARGE	\$	781.97	(111,392 @ \$0.00702)
OFF PK KNH CHARGE	\$	2,040.15	(290,619 @ \$0.00702)
TRANSFORMER RIDER CREDIT	\$	0.00	
FUEL CHARGES : (BASED ON GSLDT-1 FUEL CHARGES)			
ON PK FUEL	\$	4,550.36	(111,392 @ \$0.04085)
OFF PK FUEL	\$	10,447.75	(290,619 @ \$0.03595)
TOTAL (BASE + FUEL)	\$	25,675.09	

FPSC CAPACITY AUDIT  
REQUEST NO. 441

SUPPLEMENTAL CHARGES

DN PK KN CHARGE	\$	0.00
ON PK KNH CHARGE	\$	0.00
OFF PK KNH CHARGE	\$	0.00
REGULAR KNH CHARGE	\$	0.00
MAX DEMAND CHARGE	\$	0.00
TRANSFORMER RIDER CREDIT	\$	0.00
CURTAIL CREDIT	\$	0.00
FUEL CHARGES :		
ON PK FUEL	\$	0.00
OFF PK FUEL	\$	0.00
REGULAR FUEL	\$	0.00
TOTAL (BASE + FUEL)	\$	0.00

\*\* INCLUDES:

SST-1D2

Total Base & Fuel Charges				\$25,675.09
Standby				
ECRC	402011	X	0.00124	\$498.48
ECRC	402011	X	\$0.00012	\$48.24
CPRC				
DDC			RDC	
	93258		646	
X	10.13	X	\$0.28	
	\$1,723.54		\$180.88	\$1,723.54
CSD	557	X	0.280000	\$155.96
OBC	402011	X	0.000000	\$0.00
supplement				
ecrc	954000	x	0.001250	\$1,192.50
ecrc	954000	x	0.000120	\$114.48
cprc	1489	x	2.390000	\$3,558.71
Electric Service Amount				\$87,324.56

TOTALS  
(STANDBY AND SUPPLEMENTAL)

TOTAL FPL CHARGES: \$10,676.98 TOTAL ON PK KNH: 111,392 TOTAL FUEL CHARGES: \$14,998.11

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CONFIDENTIAL

1 BILL DATE : 07/14/04

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

3 CUSTOMER NUMBER [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 07/06/04

		STANDBY CHARGES	RATE	GS
4	CUSTOMER CHARGE	\$ 395.12		
5	CONTRACT KW CHARGE	0.00	(3,465 @ \$0.00)	
6	DEMAND CHARGE	2,601.06	(GREATER OF A OR D)	
7				FPSC CAPACITY AUDIT REQUEST NO. <u>4, #1</u>
8			A) SUMM DAILY DEMAND CHRQ :	\$2,601.06 (7,382 @ \$0.33)
9			B) RESERVATION DEMAND CHRQ :	\$325.18 (458 @ \$0.71)
10	CSD - MAX DN PK KM	2,134.97	(3,007 @ \$0.71)	
11	DN PK KWH CHARGE	357.77	(54,125 @ \$0.00661)	
12	OFF PK KWH CHARGE	1,089.94	(164,892 @ \$0.00661)	
13	TRANSFORMER RIDER CREDIT	0.00		
14	FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
15	ON PK FUEL	2,110.33	(54,125 @ \$0.03899)	
16	OFF PK FUEL	5,657.44	(164,892 @ \$0.03431)	
17	OTAL (BASE + FUEL)	\$ 14,346.63		

		CHARGES
18	ON PK KM CHARGE	\$ 0.00
19	ON PK KWH CHARGE	0.00
20	OFF PK KWH CHARGE	0.00
21	REGULAR KWH CHARGE	0.00
22	MAX DEMAND CHARGE	0.00
23	TRANSFORMER RIDER CREDIT	0.00
24	CURTAIL CREDIT	0.00
25	FUEL CHARGES :	
26	ON PK FUEL	0.00
27	OFF PK FUEL	0.00
28	REGULAR FUEL	0.00
29	ITAL (BASE + FUEL)	0.00
30	MBINED CHARGES	\$ 14,346.63

SUPPLEMENTAL CHARGES

-- INCLUDES:		SST-1T1	
AA	Total Base & Fuel Charges		\$14,346.63
20A	Standby		
21A	ECCR	219017 X 0.001	\$219.02
22A	ECRC	219017 X \$0.00010	\$21.90
23A	CPRC		
24A	DDC	7882 X 0.13	\$1,024.86
25A	RDC	458 X 0.27	\$123.66
26A			\$1,024.86
27A	CSD	3007 X 0.270000	\$811.89
28A	OBC	219017 X 0.000000	\$0.00
29A	Electric Service Amount		\$16,424.10

TOTALS (STANDBY AND SUPPLEMENTAL)

31 ITAL KWH: 219,017 A TOTAL FPL CHARGES: \$6,578.86 B TOTAL ON PK KWH: 54,125 C TOTAL FUEL CHARGES: \$7,767.77 D

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2

**CONFIDENTIAL**

1 BILL DATE : 07/16/04

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

3 CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 07/14/04

4 ===== STANDBY CHARGES ===== RATE : 85

5 CUSTOMER CHARGE \$ 395.12

6 CONTRACT KW CHARGE \$ 0.00

7 DEMAND CHARGE \$ 0.00

8

9

10 CSD - MAX ON PK KW \$ 5,127.62

11 ON PK KWH CHARGE \$ 0.00

12 OFF PK KWH CHARGE \$ 41.31

13 TRANSFORMER RIDER CREDIT \$ 0.00

14 FUEL CHARGES :

15 ON PK FUEL \$ 0.00

16 OFF PK FUEL \$ 214.44

17 TOTAL (BASE + FUEL) \$ 5,778.49

(7,222 @ \$0.00) FPSC CAPACITY AUDIT REQUEST NO. 4, #1

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG : \$ .00 (0 @ \$0.33)

B) RESERVATION DEMAND CHRG : \$ .00 (0 @ \$0.71)

(7,222 @ \$0.71)

(0 @ \$0.00661)

(6,250 @ \$0.00661)

(BASED ON GSLDT-3 FUEL CHARGES)

(0 @ \$0.03899)

(6,250 @ \$0.03431)

18 ON PK KW CHARGE \$ 0.00

19 ON PK KWH CHARGE \$ 0.00

20 OFF PK KWH CHARGE \$ 0.00

21 REGULAR KWH CHARGE \$ 0.00

22 MAX DEMAND CHARGE \$ 0.00

23 TRANSFORMER RIDER CREDIT \$ 0.00

24 CURTAIL CREDIT \$ 0.00

25 FUEL CHARGES :

26 ON PK FUEL \$ 0.00

27 OFF PK FUEL \$ 0.00

28 REGULAR FUEL \$ 0.00

29 TOTAL (BASE + FUEL) \$ 0.00

30 COMBINED CHARGES \$ 5,778.49

===== SUPPLEMENTAL CHARGES =====

		SST-1T1	
** INCLUDES:		\$5,778.49	
Total Base & Fuel Charges			
Standby	X	0.001	\$6.25
ECCR	X	\$0.00010	\$0.83
ECRC	X		
CPRC			
		DDC	RDC
	X	10.13	0.27
		\$0.00	\$0.00
CSD	X	0.270000	\$1,948.94
OBC	X	0.000000	\$0.00
Electric Service Amount			\$7,735.31

TOTALS (STANDBY AND SUPPLEMENTAL)

31 TOTAL KWH: 6,250 TOTAL FPL CHARGES: \$5,564.05 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$214.44

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1 BILL DATE : 07/07/06

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY & SUPPLEMENTAL) SERVICE TO : 06/27/04

4 ===== STANDBY CHARGES ===== RATE 85

5	CUSTOMER CHARGE	\$ 395.12	
6	CONTRACT KWH CHARGE	\$ 0.00	(47,570 @ \$0.00) FPSC CAPACITY AUDIT REQUEST NO. 481
7	DEMAND CHARGE	\$ 21,377.73	(GREATER OF A OR B)
8			A) SUMM DAILY DEMAND CHRGE : \$21,377.73 (64,781 @ \$0.33)
9			B) RESERVATION DEMAND CHRGE : \$21,291.48 (29,988 @ \$0.71)
10	CSD - MAX ON PK KWH	\$ 12,483.22	(17,582 @ \$0.71)
11	ON PK KWH CHARGE	\$ 298.61	(45,175 @ \$0.00661)
12	OFF PK KWH CHARGE	\$ 44,093.78	(6,670,768 @ \$0.00661)
13	TRANSFORMER RIDER CREDIT	\$ 0.00	
14	FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)
15	ON PK FUEL	\$ 1,761.37	(45,175 @ \$0.03899)
16	OFF PK FUEL	\$ 228,874.05	(6,670,768 @ \$0.03431)
17	TOTAL (BASE + FUEL)	\$ 309,283.88	

18 ===== SUPPLEMENTAL CHARGES ===== RATE 90

18	ON PK KW CHARGE	\$ 12,979.54	(2,234 @ \$5.81)
19	ON PK KWH CHARGE	\$ 24.74	(3,965 @ \$0.00624)
20	OFF PK KWH CHARGE	\$ 0.00	(0 @ \$0.00500)
21	REGULAR KWH CHARGE	\$ 0.00	
22	MAX DEMAND CHARGE	\$ 0.00	
23	TRANSFORMER RIDER CREDIT	\$ 0.00	
24	CURTAIL CREDIT	\$ 0.00	
25	FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)
26	ON PK FUEL	\$ 154.60	(3,965 @ \$0.03899)
27	OFF PK FUEL	\$ 0.00	(0 @ \$0.03431)
28	REGULAR FUEL	\$ 0.00	
29	TOTAL (BASE + FUEL)	\$ 13,158.88	

30 COMBINED CHARGES \$ 322,442.76

TOTALS (STANDBY AND SUPPLEMENTAL)

31 TOTAL KWH: 6,719,908 A TOTAL FPL CHARGES: \$91,652.74 B TOTAL ON PK KWH: 49,140 C TOTAL FUEL CHARGES: \$230,799.02 D

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4152  
2

1 BILL DATE : 07/02/04

2 FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR JUL. 2004

CONFIDENTIAL

3 CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 06/30/04

4 STANDBY CHARGES \*\*\*\*\* RATE 85

5	CUSTOMER CHARGE	\$	395.12		
6	CONTRACT KM CHARGE	\$	0.00	(22,579 @ \$0.00)	FPSC CAPACITY AUDIT
7	DEMAND CHARGE	\$	0.00	(GREATER OF A OR B)	REQUEST NO. <u>441</u>
8				A) SUMM DAILY DEMAND CHRQ :	\$ .00 (0 @ \$0.33)
9				B) RESERVATION DEMAND CHRQ :	\$ .00 (0 @ \$0.71)
10	CSD - MAX ON PK KW	\$	16,031.09	(22,579 @ \$0.71)	
11	ON PK KWH CHARGE	\$	0.00	(0 @ \$0.00661)	
12	OFF PK KWH CHARGE	\$	0.00	(0 @ \$0.00661)	
13	TRANSFORMER RIDER CREDIT	\$	0.00		
14	FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)	
15	ON PK FUEL	\$	0.00	(0 @ \$0.03899)	
16	OFF PK FUEL	\$	0.00	(0 @ \$0.03431)	

17 TOTAL (BASE + FUEL) \$ 16,426.21

18 SUPPLEMENTAL CHARGES \*\*\*\*\*

18	ON PK KW CHARGE	\$	0.00
19	ON PK KWH CHARGE	\$	0.00
20	OFF PK KWH CHARGE	\$	0.00
21	REGULAR KWH CHARGE	\$	0.00
22	MAX DEMAND CHARGE	\$	0.00
23	TRANSFORMER RIDER CREDIT	\$	0.00
24	CURTAIL CREDIT	\$	0.00
25	FUEL CHARGES :		
26	ON PK FUEL	\$	0.00
27	OFF PK FUEL	\$	0.00
28	REGULAR FUEL	\$	0.00
29	TOTAL (BASE + FUEL)	\$	0.00
30	COMBINED CHARGES	\$	16,426.21

19 A	Total Base & Fuel Charges		\$16,426.21
20 A	Standby		
21 A	ECCR	X	0.001 \$0.00
22 A	ECRC	X	\$0.00010 \$0.00
23 A	CPRC		
24 A	DDC		
25 A		X	0.13 \$0.00
26 A		X	0.27 \$0.00
27 A	CSD	X	0.270000 \$6,096.33
28 A	OBC	X	0.000000 \$0.00
29 A	Electric Service Amount		\$22,522.54

31 TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 0 A TOTAL FPL CHARGES: \$16,426.21 B TOTAL ON PK KWH: 0 C TOTAL FUEL CHARGES: \$0.00 D

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SORT ORDER: DATE GL ACCT LOCN SRC PO NUMBER VENDOR

FROM - TO SELECTION CRITERIA:

GL ACCT:	506.075 - 506.075	LEDGER DATE:	200401	--	200412
CWG LOCN:	-	SOURCE:	-	-	-
ENC:	-	AMOUNT:	-	-	-
DELIV LOCN:	-	RZEL/BATCH:	-	-	-
VOUCHER:	-	INTERFACE ID:	-	-	-
PO NUMBER:	-	PAYEE:	-	-	-

COMMENTS: ACCOUNT 506.075 JAN-DEC 2004

(A)

(B)

(C)

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	ENC DESCRIPTION	RZEL CVNO	PAYEE NAME	QUANTITY	AMOUNT
200401	506.075	0901	51450	4500004613	590857245	694	CORPORAT	450 4007	CORPO	1.00
200401	506.075	0901	51450	4500004613	590857245	694	CORPORAT	450 4021	CORPO	1.00
200401	506.075	0901	51450	4500004613	590857245	694	CORPORAT	450 4024	CORPO	1.00
200401	506.075	0901	51450	4500004613	590857245	694	CORPORAT	450 4026	CORPO	1.00
200401	506.075	0901	51450	4500004613	590857245	694	CORPORAT	450 4026	CORPO	-1.00
200401	506.075	0901	51450	4500004613	590857245	694	CORPORAT	450 4026	CORPO	1.00
200401	506.075	0901	51450	4500004613	590857245	694	CORPORAT	450 4026	CORPO	-1.00
200401	506.075	0901	51450	4500004613	590857245	694	CORPORAT	450 4026	CORPO	1.00
200401	506.075	0901	51450	4500004613	590857245	694	CORPORAT	450 4026	CORPO	1.00
200401	506.075	0901	52450	4500004613	590857245	694	CORPORAT	450 4009	CORPO	1.00
200401	506.075	0901	52450	4500004613	590857245	694	CORPORAT	450 4026	CORPO	1.00
*LOCN 0901										10,262.89
200401	506.075	0926	51450	4500004613	590857245	694	CORPORAT	450 4003	CORPO	1.00
200401	506.075	0926	51450	4500004613	590857245	694	CORPORAT	450 4007	CORPO	1.00
200401	506.075	0926	51450	4500004613	590857245	694	CORPORAT	450 4021	CORPO	1.00
200401	506.075	0926	51450	4500004613	590857245	694	CORPORAT	450 4026	CORPO	1.00
200401	506.075	0926	51450	4500004613	590857245	694	CORPORAT	450 4028	CORPO	1.00
200401	506.075	0926	52450	4500004613	590857245	694	CORPORAT	450 4021	LOCK	.00
200401	506.075	0926	52450	4500004613	590857245	694	CORPORAT	450 4009	CORPO	1.00
200401	506.075	0926	52450	4500004613	590857245	694	CORPORAT	450 4009	CORPO	1.00
200401	506.075	0926	52450	4500004613	590857245	694	CORPORAT	450 4026	CORPO	1.00
*LOCN 0926										31,931.91
**GL ACCT 506.075										42,194.80
***DATE 200401										42,194.80
200402	506.075	0901	50000	000000000	0000000	694	CORRECT WORK ORDER	049 3998		.00
200402	506.075	0901	51450	4500004613	590857245	694	CORPORAT	450 4035	CORPO	1.00
200402	506.075	0901	51450	4500004613	590857245	694	CORPORAT	450 4049	CORPO	1.00
200402	506.075	0901	51450	4500004613	590857245	694	CORPORAT	450 4042	CORPO	1.00

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FLORIDA POWER & LIGHT COMPANY  
FINANCIAL REPORT  
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	IBC DESCRIPTION	INCL	CTRG	FAXID	NAME	QUANTITY	AMOUNT
200402	506.075	0901	51450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4042	[REDACTED]	CORPO	1.00
200402	506.075	0901	52450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4047	[REDACTED]	CORPO	1.00
200402	506.075	0901	52450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4047	[REDACTED]	CORPO	1.00
200402	506.075	0901	52450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4029	[REDACTED]	CORPO	1.00
200402	506.075	0901	52450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4029	[REDACTED]	CORPO	1.00
200402	506.075	0901	52450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4030	[REDACTED]	CORPO	1.00
200402	506.075	0901	52450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4031	[REDACTED]	CORPO	1.00
*LOCN 0901												9,200.03
200402	506.075	0907	52450		223264302 662	install fence/gate	450	4041	FEDERAL	RENT A	.00	8,645.33
*LOCN 0907												8,645.33
200402	506.075	0926	50000	000000000	0000000 694	CORRECT WORK ORDER	049	9990			.00	5,637.27
200402	506.075	0926	51450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4034	[REDACTED]	CORPO	1.00
200402	506.075	0926	51450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4035	[REDACTED]	CORPO	1.00
200402	506.075	0926	51450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4049	[REDACTED]	CORPO	1.00
200402	506.075	0926	51450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4049	[REDACTED]	CORPO	1.00
200402	506.075	0926	51450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4042	[REDACTED]	CORPO	1.00
200402	506.075	0926	51450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4042	[REDACTED]	CORPO	1.00
200402	506.075	0926	52450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4041	[REDACTED]	CORPO	1.00
200402	506.075	0926	52450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4047	[REDACTED]	CORPO	1.00
200402	506.075	0926	52450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4047	[REDACTED]	CORPO	1.00
200402	506.075	0926	52450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4029	[REDACTED]	CORPO	1.00
200402	506.075	0926	52450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4030	[REDACTED]	CORPO	1.00
*LOCN 0926												28,217.05
**GL ACCT 506.075												46,070.41
***DATE 200402												46,070.41
200403	506.075	0637	51450	4500004601	650167941 694	[REDACTED]	450	4086	[REDACTED]	[REDACTED]	.70	[REDACTED]
200403	506.075	0637	52450		411881896 662	[REDACTED]	450	4083	[REDACTED]	[REDACTED]	.00	[REDACTED]
*LOCN 0637												17,768.80
200403	506.075	0901	51450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4077	[REDACTED]	CORPO	1.00
200403	506.075	0901	51450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4061	[REDACTED]	CORPO	1.00
200403	506.075	0901	51450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4082	[REDACTED]	CORPO	1.00
200403	506.075	0901	51450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4082	[REDACTED]	CORPO	1.00
200403	506.075	0901	52450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4084	[REDACTED]	CORPO	1.00
200403	506.075	0901	52450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4084	[REDACTED]	CORPO	1.00
200403	506.075	0901	52450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4083	[REDACTED]	CORPO	1.00
200403	506.075	0901	52450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4083	[REDACTED]	CORPO	1.00
200403	506.075	0901	52450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4080	[REDACTED]	CORPO	1.00
200403	506.075	0901	52450	4500004613	590857245 694	[REDACTED]	CORPORAT	450	4083	[REDACTED]	CORPO	1.00
*LOCN 0901												7,739.03

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FLORIDA POWER & LIGHT COMPANY  
FIVE FINANCIAL REPORT  
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	KAC DESCRIPTION	INCL	CVNO	PAID NAME	QUANTITY	AMOUNT
200403	506.075	0926	51450	4500004613	590857245 694	CORPORAT	450	4077	CORPO	1.00	
200403	506.075	0926	51450	4500004613	590857245 694	CORPORAT	450	4061	CORPO	1.00	
200403	506.075	0926	51450	4500004613	590857245 694	CORPORAT	450	4082	CORPO	1.00	
200403	506.075	0926	51450	4500004613	590857245 694	CORPORAT	450	4082	CORPO	1.00	
200403	506.075	0926	52450	4500004613	590857245 694	CORPORAT	450	4084	CORPO	1.00	
200403	506.075	0926	52450	4500004613	590857245 694	CORPORAT	450	4084	CORPO	1.00	
200403	506.075	0926	52450	4500004613	590857245 694	CORPORAT	450	4083	CORPO	1.00	
200403	506.075	0926	52450	4500004613	590857245 694	CORPORAT	450	4088	CORPO	1.00	
200403	506.075	0926	52450	4500004613	590857245 694	CORPORAT	450	4083	CORPO	1.00	
*LOCN 0926											
**GL ACCT 506.075											
***DATE 200403											
22,576.76											
48,084.59											
48,084.59											
200404	506.075	0637	50000	000000000	0000000 668			081 9998		.00	
200404	506.075	0637	50000	000000000	0000000 668			081 9998		.00	
200404	506.075	0637	50000	000000000	0000000 668			375 9998		.00	
200404	506.075	0637	50000	000000000	0000000 668			375 9998		.00	
200404	506.075	0637	52450		411881896 668		450	4119 US BANK NATIONAL		.00	
*LOCN 0637											
13,808.00											
200404	506.075	0901	51450	4500004613	590857245 694	CORPORAT	450	4106	CORPO	1.00	
200404	506.075	0901	51450	4500004613	590857245 694	CORPORAT	450	4097	CORPO	1.00	
200404	506.075	0901	51450	4500004613	590857245 694	CORPORAT	450	4099	CORPO	1.00	
200404	506.075	0901	52450	4500004613	590857245 694	CORPORAT	450	4111	CORPO	1.00	
200404	506.075	0901	52450	4500004613	590857245 694	CORPORAT	450	4106	CORPO	1.00	
200404	506.075	0901	52450	4500004613	590857245 694	CORPORAT	450	4098	CORPO	1.00	
*LOCN 0901											
3,970.68											
200404	506.075	0926	51450	4500004613	590857245 694	CORPORAT	450	4106	CORPO	1.00	
200404	506.075	0926	51450	4500004613	590857245 694	CORPORAT	450	4097	CORPO	1.00	
200404	506.075	0926	51450	4500004613	590857245 694	CORPORAT	450	4099	CORPO	1.00	
200404	506.075	0926	51450	4500004613	590857245 694	CORPORAT	450	4110	CORPO	1.00	
200404	506.075	0926	52450	4500004613	590857245 694	CORPORAT	450	4111	CORPO	1.00	
200404	506.075	0926	52450	4500004613	590857245 694	CORPORAT	450	4106	CORPO	1.00	
200404	506.075	0926	52450	4500004613	590857245 694	CORPORAT	450	4098	CORPO	1.00	
200404	506.075	0926	52450	4500004613	590857245 694	CORPORAT	450	4119	CORPO	1.00	
*LOCN 0926											
**GL ACCT 506.075											
***DATE 200404											
22,549.88											
39,519.77											
39,519.77											

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FLORIDA POWER & LIGHT COMPANY  
 FINANCIAL REPORT  
 CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EMC DESCRIPTION	EMPL CYSO	PAYEE NAME	QUANTITY	AMOUNT
200405	506.075	0637	50000	0000000000	0000000	625	072	9998	.00	
200405	506.075	0637	50000	0000000000	0000000	625	072	9998	.00	
200405	506.075	0637	50000	0000000000	0000000	662	072	9998	.00	
200405	506.075	0637	50000	0000000000	0000000	662	072	9998	.00	
200405	506.075	0637	50000	0000000000	0000000	668	072	9998	.00	
200405	506.075	0637	50000	0000000000	0000000	668	072	9998	.00	
200405	506.075	0637	50000	0000000000	0000000	668	072	9998	.00	
200405	506.075	0637	50000	0000000000	0000000	772	072	9998	.00	
200405	506.075	0637	50000	0000000000	0000000	772	072	9998	.00	
200405	506.075	0637	50000	0000000000	0000000	901	072	9998	.00	
200405	506.075	0637	50000	0000000000	0000000	901	072	9998	.00	
200405	506.075	0637	50000	0000000000	0000000	901	072	9998	.00	
200405	506.075	0637	50000	0000000000	0000000	901	072	9998	.00	
200405	506.075	0637	50000	0000000000	0000000	902	072	9998	.00	
200405	506.075	0637	50000	0000000000	0000000	902	072	9998	.00	
200405	506.075	0637	51450	4500005008	742382069	662	450	4135	1.00	
200405	506.075	0637	52450		00021001	625	450	4131	.00	
200405	506.075	0637	52450		00021001	772	450	4131	.00	
200405	506.075	0637	52450		00021001	901	450	4131	.00	
200405	506.075	0637	52450		00021001	902	450	4131	.00	
200405	506.075	0637	52450	4400000422	952051630	901	450	4127	1.00	
200405	506.075	0637	52450	4400000422	952051630	901	450	4127	1.00	
200405	506.075	0637	52450	4400000422	952051630	901	450	4127	1.00	
*LOCN 0637										1,889.97
200405	506.075	0926	51450	4500004613	590857245	694	CORPORAT	450	4140	1.00
200405	506.075	0926	51450	4500004613	590857245	694	CORPORAT	450	4121	1.00
200405	506.075	0926	51450	4500004613	590857245	694	CORPORAT	450	4126	1.00
200405	506.075	0926	51450	4500004613	590857245	694	CORPORAT	450	4126	1.00
200405	506.075	0926	51450	4500004613	590857245	694	CORPORAT	450	4134	1.00
200405	506.075	0926	52450	4500004613	590857245	694	CORPORAT	450	4125	1.00
200405	506.075	0926	52450	4500004613	590857245	694	CORPORAT	450	4128	1.00
200405	506.075	0926	52450	4500004613	590857245	694	CORPORAT	450	4128	1.00
200405	506.075	0926	52450	4500004613	590857245	694	CORPORAT	450	4135	1.00
200405	506.075	0926	52450	4500004613	590857245	694	CORPORAT	450	4145	1.00
*LOCN 0926										28,132.80
**GL ACCT 506.075										30,042.77
***DATE 200405										30,042.77
200406	506.075	0637	51450	4500005008	742382069	662	TIME	450	4139	1.00
*LOCN 0637										157.63
200406	506.075	0901	51450	4500209208	591842982	662	FDC	450	4170	1.00

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FLORIDA POWER & LIGHT COMPANY  
 FIMS FINANCIAL REPORT  
 CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EMC DESCRIPTION	FUEL	CVNO	PAYER NAME	QUANTITY	AMOUNT	
				*LOCN 0901							12,417.05	1
200406	506.075	0904	51450	4500209208	591842902 662	[REDACTED] FPC	450	4170	[REDACTED]	1.00	[REDACTED]	2
				*LOCN 0904							[REDACTED]	3
200406	506.075	0913	51450	4500209208	591842902 662	[REDACTED] FPC	450	4169	[REDACTED]	1.00	[REDACTED]	4
200406	506.075	0913	51450	4500209208	591842902 662	[REDACTED] FPC	450	4170	[REDACTED]	1.00	[REDACTED]	5
200406	506.075	0913	51450	4500209208	591842902 662	[REDACTED] GR	450	4170	[REDACTED]	1.00	[REDACTED]	6
				*LOCN 0913							21,208.53	7
200406	506.075	0917	51450	4500209208	591842902 662	[REDACTED]	450	4170	[REDACTED]	1.00	18,625.58	8
200406	506.075	0917	51450	4500209208	591842902 662	[REDACTED]	450	4170	[REDACTED]	1.00	18,625.58	9
				*LOCN 0917							24,834.11	10
200406	506.075	0918	51450	4500209208	591842902 662	[REDACTED] FD	450	4170	[REDACTED]	1.00	[REDACTED]	11
				*LOCN 0918							18,625.58	12
200406	506.075	0920	51450	4500209208	591842902 662	[REDACTED] G	450	4170	[REDACTED]	1.00	[REDACTED]	13
200406	506.075	0920	51450	4500209208	591842902 662	[REDACTED] G	450	4170	[REDACTED]	1.00	[REDACTED]	14
				*LOCN 0920							24,834.11	15
200406	506.075	0924	51450	4500209208	591842902 662	[REDACTED] SA	450	4170	[REDACTED]	1.00	[REDACTED]	16
				*LOCN 0924							18,625.58	17
200406	506.075	0926	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4155	[REDACTED]	1.00	[REDACTED]	18
200406	506.075	0926	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4154	[REDACTED]	1.00	[REDACTED]	19
200406	506.075	0926	51450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4180	[REDACTED]	1.00	[REDACTED]	20
200406	506.075	0926	51450	4500209208	591842902 662	[REDACTED] STATE FDC	450	4170	[REDACTED]	1.00	[REDACTED]	21
200406	506.075	0926	52450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4155	[REDACTED]	1.00	[REDACTED]	22
200406	506.075	0926	52450	4500004613	590857245 694	[REDACTED] CORPORAT	450	4155	[REDACTED]	1.00	[REDACTED]	23
				*LOCN 0926							29,301.18	24
	**GL ACCT	506.075									162,420.82	25
	***DATE	200406									162,420.82	26
200407	506.075	0637	51450	4500005008	742382069 662	MAX-TRMT#1020	450	4196	[REDACTED]	1.00	78.02	27
200407	506.075	0637	52450		411881896 624	[REDACTED]	450	4202	US BANK NATIONAL	.00	158.32	28
200407	506.075	0637	52450		411881896 624	JUN-PA BQ MEAL	450	4202	US BANK NATIONAL	.00	182.75	29
200407	506.075	0637	52450		411881896 629	MAX-OFFICE SUPPLIE	450	4202	US BANK NATIONAL	.00	67.74	30
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FLORIDA POWER & LIGHT COMPANY  
FINIS FINANCIAL REPORT  
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	LINE DESCRIPTION	INCL	QTYO	PAYEE	NAME	QUANTITY	AMOUNT
*LOCN 0637												
200407	506.075	0904	51450	4500213729	650052183 662	04 PROG 450	4196			DR	1.00	486.83
*LOCN 0904												
200407	506.075	0917	52450		582498832 675		450	4204			.00	
200407	506.075	0917	52450		582498832 694		450	4204			.00	
*LOCN 0917												
200407	506.075	0920	51450	4500004613	590857245 694		450	4208		DRPO	1.00	
*LOCN 0920												
200407	506.075	0926	51450	4500004613	590857245 691	CORPORAT	450	4201		ORPO	1.00	
200407	506.075	0926	51450	4500004613	590857245 694	CORPORAT	450	4201		ORPO	-1.00	
200407	506.075	0926	51450	4500004613	590857245 694	CORPORAT	450	4201		ORPO	1.00	
200407	506.075	0926	51450	4500004613	590857245 694	CORPORAT	450	4201		ORPO	1.00	
200407	506.075	0926	51450	4500004613	590857245 694	CORPORAT	450	4182		ORPO	1.00	
200407	506.075	0926	51450	4500004613	590857245 694	CORPORAT	450	4184		ORPO	1.00	
200407	506.075	0926	51450	4500004613	590857245 694	CORPORAT	450	4184		ORPO	1.00	
200407	506.075	0926	51450	4500004613	590857245 694	CORPORAT	450	4194		ORPO	1.00	
200407	506.075	0926	51450	4500004613	590857245 694	CORPORAT	450	4194		ORPO	1.00	
200407	506.075	0926	52450	4500004613	590857245 691	CORPORAT	450	4208		ORPO	1.00	
200407	506.075	0926	52450	4500004613	590857245 694	CORPORAT	450	4201		ORPO	1.00	
200407	506.075	0926	52450	4500004613	590857245 694	CORPORAT	450	4182		ORPO	1.00	
200407	506.075	0926	52450	4500004613	590857245 694	CORPORAT	450	4182		ORPO	1.00	
200407	506.075	0926	52450	4500004613	590857245 694	CORPORAT	450	4182		ORPO	1.00	
200407	506.075	0926	52450	4500004613	590857245 694	CORPORAT	450	4182		ORPO	1.00	
200407	506.075	0926	52450	4500004613	590857245 694	CORPORAT	450	4182		ORPO	1.00	
200407	506.075	0926	52450	4500004613	590857245 694	CORPORAT	450	4182		ORPO	1.00	
200407	506.075	0926	52450	4500004613	590857245 694	CORPORAT	450	4182		ORPO	1.00	
200407	506.075	0926	52450	4500004613	590857245 694	CORPORAT	450	4208		ORPO	1.00	
*LOCN 0926												
**GL ACCT 506.075												
**DATE 200407												
35,494.81												
57,245.06												
57,245.06												
200408	506.075	0904	51450	4500004613	590857245 694	18-8/01	450	4228		ORPO	1.00	
200408	506.075	0904	51450	4500004613	590857245 694	5-7/11	450	4211		ORPO	1.00	
200408	506.075	0904	51450	4500004613	590857245 694	28-7/04	450	4211		ORPO	1.00	
200408	506.075	0904	51450	4500004613	590857245 694	28-7/04	450	4212		ORPO	1.00	
200408	506.075	0904	51450	4500213729	630052183 662	- FINAL	450	4222		ORPO	1.00	
200408	506.075	0904	52450		411881896 676		450	4215		ORPO	.00	
200408	506.075	0904	52450	4500004613	590857245 694	CORPORAT	450	4212		ORPO	-1.00	
*LOCN 0904												
20,301.41												

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FLORIDA POWER & LIGHT COMPANY  
FINANCIAL REPORT  
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	MAC DESCRIPTION	DEPT	CHRG	PAYER NAME	QUANTITY	AMOUNT
200408	506.075	0913	51450	4500209208	591842902 662		450	4211		1.00	
200408	506.075	0913	52450	4500080687	650213986 694		450	4238		-1.00	
200408	506.075	0913	52450	4500080687	650213986 694		450	4238		-1.00	
*LOCN 0913											31,023.84
200408	506.075	0917	51450	4500004613	590857245 694		450	4240		1.00	
200408	506.075	0917	51450	4500004613	590857245 694		450	4240		1.00	
200408	506.075	0917	51450	4500004613	590857245 694		450	4240		1.00	
200408	506.075	0917	51450	4500004613	590857245 694		450	4240		1.00	
200408	506.075	0917	51450	4500004613	590857245 694		450	4240		1.00	
200408	506.075	0917	51450	4500004613	590857245 694		450	4240		1.00	
200408	506.075	0917	51450	4500209208	591842902 662		450	4211		1.00	
*LOCN 0917											13,021.31
200408	506.075	0918	50000	000000000	0000000 662		414	9998		.00	
200408	506.075	0918	51450	3000086320	382363156 841		450	4217		2.00	
200408	506.075	0918	51450	4500005008	742382069 662		450	4238		1.00	
*LOCN 0918											2,772.96
200408	506.075	0920	51450	4500209208	591842902 662		450	4236		1.00	
200408	506.075	0920	51450	4500217194	651065607 662		450	4232		1.00	
200408	506.075	0920	52450		650052183 662		450	4219		.00	
*LOCN 0920											51,167.69
200408	506.075	0924	51450	4500209208	591842902 662		450	4236		1.00	
200408	506.075	0924	51450	4500217194	651065607 662		450	4232		1.00	
200408	506.075	0924	52450		00020238 618		450	4215		.00	
200408	506.075	0924	52450		00020238 625		450	4225		.00	
200408	506.075	0924	52450		00020238 901		450	4215		.00	
*LOCN 0924											43,890.77
200408	506.075	0926	51450	3000057182	382363156 841		450	4232	STEM	1.00	
200408	506.075	0926	51450	3000057182	382363156 841		450	4240	STEM	1.00	
200408	506.075	0926	51450	4500004613	590857245 694		450	4238	ORFO	1.00	
200408	506.075	0926	51450	4500004613	590857245 694		450	4238	ORFO	1.00	
200408	506.075	0926	51450	4500004613	590857245 694		450	4224	ORFO	1.00	
200408	506.075	0926	51450	4500004613	590857245 694		450	4224	ORFO	1.00	
200408	506.075	0926	51450	3000057182	382363156 841		450	4236	STEM	1.00	
200408	506.075	0926	52450	4500004613	590857245 694		450	4226	ORFO	1.00	
200408	506.075	0926	52450	4500004613	590857245 694		450	4226	ORFO	1.00	
*LOCN 0926											24,410.85
**GL ACCT 506.075											227,612.22
***DATE 200408											227,612.22

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FLORIDA POWER & LIGHT COMPANY  
FINS FINANCIAL REPORT  
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	TRC DESCRIPTION	INCL	QTY	PRICE	UNITS	QUANTITY	AMOUNT
200409	506.075	0637	52450		00021001	625	450	4245			.00	
200409	506.075	0637	52450		00021001	646	450	4245			.00	
200409	506.075	0637	52450		00021001	646	450	4245			.00	
200409	506.075	0637	52450		00021001	901	450	4245			.00	
200409	506.075	0637	52450		00021001	901	450	4245			.00	
200409	506.075	0637	52450		00021001	902	450	4245			.00	
200409	506.075	0637	52450		00021001	902	450	4245			.00	
200409	506.075	0637	52450		411881896	676	450	4244			.00	
*LOCN 0637												2,174.88
200409	506.075	0901	51450	3000057181	382363156	841	450	4258	SYSTEM		1.00	
*LOCN 0901												747.93
200409	506.075	0904	51450	3000057830	382363156	841	450	4254	SYSTEM		2.00	
200409	506.075	0904	51450	3000057830	382363156	841	450	4244	SYSTEM		2.00	
200409	506.075	0904	51450	4500004613	590857245	694	450	4260	DRPO		1.00	
200409	506.075	0904	51450	4500004613	590857245	694	450	4260	DRPO		1.00	
200409	506.075	0904	51450	4500004613	590857245	694	450	4260	DRPO		1.00	
200409	506.075	0904	51450	4500004613	590857245	694	450	4260	DRPO		1.00	
200409	506.075	0904	51450	4500004613	590857245	694	450	4260	DRPO		1.00	
200409	506.075	0904	51450	4500004613	590857245	694	450	4260	DRPO		1.00	
200409	506.075	0904	51450	4500228111	651065607	602	450	4261	DRPO		1.00	
200409	506.075	0904	52450	3000057830	382363156	841	450	4259	SYSTEM		2.00	
200409	506.075	0904	52450	3000057830	382363156	841	450	4251	SYSTEM		2.00	
200409	506.075	0904	52450	4500004613	590857245	694	450	4261	DRPO		1.00	
*LOCN 0904												31,206.96
200409	506.075	0907	51450	4500004613	590857245	694	450	4258	DRPO		1.00	
200409	506.075	0907	51450	4500004613	590857245	694	450	4258	DRPO		1.00	
200409	506.075	0907	52450		380415192	637	450	4234	SYSTEM		.00	
200409	506.075	0907	52450	4500004613	590857245	694	450	4260	DRPO		1.00	
200409	506.075	0907	52450	4500004613	590857245	694	450	4259	DRPO		1.00	
*LOCN 0907												2,862.79
200409	506.075	0912	51450	3000058546	382363156	841	450	4260	SYSTEM		2.00	
200409	506.075	0912	51450	3000058546	382363156	841	450	4266	SYSTEM		2.00	
200409	506.075	0912	51450	4500004613	590857245	694	450	4243	DRPO		-1.00	
200409	506.075	0912	52450	3000058546	382363156	841	450	4267	SYSTEM		2.00	
*LOCN 0912												1,761.93
200409	506.075	0913	51450	3000058022	382363156	841	450	4259	SYSTEM		3.00	
200409	506.075	0913	51450	3000058022	382363156	841	450	4259	SYSTEM		3.00	

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200409 506.075 0904 51450 4500004613 590857245 694 450 4260 DRPO 1.00

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FLORIDA POWER & LIGHT COMPANY  
FINANCIAL REPORT  
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	ASC DESCRIPTION	EMEL	CVRO	PAYEE NAME	QUANTITY	AMOUNT
200409	506.075	0913	51450	4500004613	590857245 694		450	4259	ORFO	1.00	
200409	506.075	0913	51450	4500004613	590857245 694		450	4259	ORFO	1.00	
200409	506.075	0913	51450	4500004613	590857245 694		450	4259	ORFO	1.00	
200409	506.075	0913	51450	4500004613	590857245 694		450	4260	ORFO	1.00	
200409	506.075	0913	51450	4500004613	590857245 694		450	4259	ORFO	1.00	
200409	506.075	0913	51450	4500004613	590857245 694		450	4260	ORFO	1.00	
200409	506.075	0913	51450	4500004613	590857245 694		450	4267	ORFO	1.00	
200409	506.075	0913	51450	4500219088	592854085 662		450	4261	EMCT	1.00	
200409	506.075	0913	51450	4500219088	592854085 662		450	4261	EMCT	1.00	
200409	506.075	0913	52450	3000058022	382363156 841		450	4259	STEM	3.00	
200409	506.075	0913	52450	3000058022	382363156 841		450	4266	STEM	3.00	
*LOCN 0913											11,863.66
200409	506.075	0917	51450	4500004613	590857245 694		450	4258	ORFO	1.00	
200409	506.075	0917	51450	4500004613	590857245 694		450	4258	ORFO	1.00	
200409	506.075	0917	52450		592652858 676		450	4254		1.00	
200409	506.075	0917	52450	4500004613	590857245 694		450	4259	ORFO	1.00	
200409	506.075	0917	52450	4500004613	590857245 694		450	4259	ORFO	1.00	
200409	506.075	0917	52450	4500004613	590857245 694		450	4246	ORFO	1.00	
200409	506.075	0917	52450	4500004613	590857245 694		450	4246	ORFO	1.00	
200409	506.075	0917	52450	4500004613	590857245 694		450	4246	ORFO	1.00	
200409	506.075	0917	52450	4500004613	590857245 694		450	4246	ORFO	1.00	
200409	506.075	0917	52450	4500004613	590857245 694		450	4246	ORFO	1.00	
*LOCN 0917											2,129.46
200409	506.075	0918	51450	4500004601	650167941 694		450	4261		1.00	
200409	506.075	0918	52450	3000056320	382363156 841		450	4259		2.00	
200409	506.075	0918	52450	4500004601	650167941 694		450	4263		-1.00	
*LOCN 0918											1,557.72
200409	506.075	0926	51450	4500004613	590857245 694		450	4259	ORFO	1.00	
200409	506.075	0926	51450	4500004613	590857245 694		450	4243	ORFO	1.00	
200409	506.075	0926	51450	4500004613	590857245 694		450	4252	ORFO	1.00	
200409	506.075	0926	51450	4500004613	590857245 694		450	4244	ORFO	1.00	
200409	506.075	0926	51450	4500004613	590857245 694		450	4260	ORFO	1.00	
200409	506.075	0926	52450	3000057182	382363156 841		450	4251	STEM	1.00	
200409	506.075	0926	52450	4500004613	590857245 694		450	4259	ORFO	1.00	
200409	506.075	0926	52450	4500004613	590857245 694		450	4244	ORFO	1.00	
200409	506.075	0926	52450	4500004613	590857245 694		450	4244	ORFO	1.00	
200409	506.075	0926	52450	4500004613	590857245 694		450	4251	ORFO	1.00	
200409	506.075	0926	52450	4500004613	590857245 694		450	4263	ORFO	1.00	
200409	506.075	0926	52450	4500004613	590857245 694		450	4266	ORFO	1.00	
200409	506.075	0926	52450	4500004613	590857245 694		450	4272	ORFO	1.00	

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DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	TRC DESCRIPTION	REEL	CYNO	PAYER NAME	QUANTITY	AMOUNT
*LOCN 0926											
200409	506.075	0976	51450	4500004613	590857245 694		450	4260		1.00	29,473.74
200409	506.075	0976	51450	4500004613	590857245 694		450	4260		1.00	
200409	506.075	0976	51450	4500004613	590857245 694		450	4260		1.00	
200409	506.075	0976	51450	4500004613	590857245 694		450	4260		1.00	
200409	506.075	0976	51450	4500004613	590857245 694		450	4260		1.00	
200409	506.075	0976	51450	4500004613	590857245 694		450	4260		1.00	
200409	506.075	0976	51450	4500004613	590857245 694		450	4260		1.00	
200409	506.075	0976	51450	4500004613	590857245 694		450	4260		1.00	
200409	506.075	0976	51450	4500004613	590857245 694		450	4260		1.00	
200409	506.075	0976	51450	4500004613	590857245 694		450	4260		1.00	
200409	506.075	0976	51450	4500004613	590857245 694		450	4260		1.00	
200409	506.075	0976	51450	4500004613	590857245 694		450	4260		1.00	
200409	506.075	0976	51450	4500004613	590857245 694		450	4260		1.00	
200409	506.075	0976	51450	4500004613	590857245 694		450	4260		1.00	
200409	506.075	0976	51450	4500004613	590857245 694		450	4272		1.00	
*LOCN 0976											
**GL ACCT 506.075											
***DATE 200409											
7,446.12											
91,231.19											
91,231.19											
200410	506.075	0901	51450	4500004601	650167941 694		450	4302		1.00	14
*LOCN 0901											
200410	506.075	0904	51450	4500004613	590857245 694		450	4273		1.00	23,263.63
200410	506.075	0904	51450	4500004613	590857245 694		450	4273		1.00	
200410	506.075	0904	51450	4500004613	590857245 694		450	4273		1.00	
200410	506.075	0904	51450	4500004613	590857245 694		450	4273		1.00	
200410	506.075	0904	51450	4500004613	590857245 694		450	4273		1.00	
200410	506.075	0904	51450	4500232404	651065907 662		450	4300		1.00	15 16 17 18 19
*LOCN 0904											
200410	506.075	0907	51450	4500004613	590857245 694		450	4281		1.00	7,747.82
200410	506.075	0907	51450	4500004613	590857245 694		450	4281		1.00	
200410	506.075	0907	52450		561365387 637		450	4280		1.00	
200410	506.075	0907	52450		592873662 637		450	4301		1.00	
200410	506.075	0907	52450	4500004613	590857245 694		450	4282		1.00	
200410	506.075	0907	52450	4500004613	590857245 694		450	4282		1.00	
*LOCN 0907											
200410	506.075	0912	51450	4500004613	590857245 694		450	4275		1.00	2,349.73
200410	506.075	0912	51450	4500004613	590857245 694		450	4275		1.00	
200410	506.075	0912	51450	4500004613	590857245 694		450	4275		1.00	
200410	506.075	0912	51450	4500004613	590857245 694		450	4275		1.00	
200410	506.075	0912	51450	4500004613	590857245 694		450	4275		1.00	
200410	506.075	0912	51450	4500004613	590857245 694		450	4275		1.00	

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FLORIDA POWER & LIGHT COMPANY  
FINANCIAL REPORT  
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	ENC DESCRIPTION	AMOUNT	CYRD	PAYEE NAME	QUANTITY	AMOUNT
200410	506.075	0912	51450	4500004613	590857245	694		450	4278	WFO	1.00
200410	506.075	0912	51450	4500004613	590857245	694		450	4279	WFO	1.00
200410	506.075	0912	51450	4500004613	590857245	694		450	4279	WFO	1.00
200410	506.075	0912	51450	4500004613	590857245	694		450	4300	WFO	1.00
200410	506.075	0912	51450	4500004613	590857245	694		450	4300	WFO	1.00
200410	506.075	0912	52450	4500004613	590857245	694		450	4279	WFO	1.00
200410	506.075	0912	52450	4500004613	590857245	694		450	4281	WFO	1.00
*LOCN 0912											17,847.38
200410	506.075	0913	51450	4500004601	650167941	694		450	4302		1.00
200410	506.075	0913	51450	4500004601	650167941	694		450	4302		1.00
200410	506.075	0913	51450	4500004613	590857245	694		450	4285	FORAT	1.00
200410	506.075	0913	51450	4500004613	590857245	694		450	4285	FORAT	1.00
200410	506.075	0913	51450	4500004613	590857245	694		450	4281	FORAT	1.00
200410	506.075	0913	51450	4500004613	590857245	694		450	4281	FORAT	1.00
200410	506.075	0913	51450	4500004613	590857245	694		450	4293	FORAT	1.00
200410	506.075	0913	51450	4500004613	590857245	694		450	4293	FORAT	1.00
200410	506.075	0913	51450	4500004613	590857245	694		450	4299	FORAT	1.00
200410	506.075	0913	51450	4500003002	742382069	602		450	4286		1.00
200410	506.075	0913	51450	4500003002	742382069	602		450	4295		1.00
*LOCN 0913											50,815.38
200410	506.075	0917	51450	4500004601	650167941	694		450	4302		1.00
200410	506.075	0917	51450	4500004601	650167941	694		450	4302		1.00
200410	506.075	0917	51450	4500004613	590857245	694		450	4288		1.00
200410	506.075	0917	51450	4500004613	590857245	694		450	4288		1.00
200410	506.075	0917	51450	4500004613	590857245	694		450	4288		1.00
200410	506.075	0917	51450	4500004613	590857245	694		450	4288		1.00
200410	506.075	0917	51450	4500004613	590857245	694		450	4288		1.00
200410	506.075	0917	51450	4500004613	590857245	694		450	4294		1.00
200410	506.075	0917	51450	4500004613	590857245	694		450	4294		1.00
200410	506.075	0917	51450	4500004613	590857245	694		450	4302		1.00
200410	506.075	0917	51450	4500004613	590857245	694		450	4302		1.00
200410	506.075	0917	51450	4500004613	590857245	694		450	4302		1.00
200410	506.075	0917	51450	4500004613	590857245	694		450	4302		1.00
200410	506.075	0917	51450	4500004613	590857245	694		450	4302		1.00
200410	506.075	0917	51450	4500004613	590857245	694		450	4302		1.00
200410	506.075	0917	51450	4500004613	590857245	694		450	4302		1.00
200410	506.075	0917	51450	4500004613	590857245	694		450	4302		1.00
200410	506.075	0917	51450	4500004613	590857245	694		450	4302		1.00
200410	506.075	0917	51450	4500004613	590857245	694		450	4302		1.00
200410	506.075	0917	52450	4500004613	590857245	694		450	4292	AT	1.00
200410	506.075	0917	52450	4500004613	590857245	694		450	4292	AT	1.00
200410	506.075	0917	52450	4500004613	590857245	694		450	4292	AT	1.00

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FLORIDA POWER & LIGHT COMPANY  
FINIS FINANCIAL REPORT  
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	PRC	DESCRIPTION	INCL	CHRG	PAYER NAME	QUANTITY	AMOUNT
200410	506.075	0917	52450	4500004613	590857245	694	[REDACTED] CORPORAT	450	4292	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0917	52450	4500004613	590857245	694	[REDACTED] CORPORAT	450	4292	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0917	52450	4500004613	590857245	694	[REDACTED] CORPORAT	450	4292	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0917	52450	4500004613	590857245	694	[REDACTED] CORPORAT	450	4292	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0917	52450	4500004613	590857245	694	[REDACTED] CORPORAT	450	4292	[REDACTED] CORPO	1.00	[REDACTED]
*LOCN 0917												
62,157.46												
200410	506.075	0926	51450	4500004613	590857245	694	[REDACTED] CORPORAT	450	4285	[REDACTED] O	1.00	[REDACTED]
200410	506.075	0926	51450	4500004613	590857245	694	[REDACTED] CORPORAT	450	4287	[REDACTED] O	1.00	[REDACTED]
200410	506.075	0926	51450	4500004613	590857245	694	[REDACTED] CORPORAT	450	4278	[REDACTED] O	1.00	[REDACTED]
200410	506.075	0926	51450	4500004613	590857245	694	[REDACTED] CORPORAT	450	4299	[REDACTED] O	1.00	[REDACTED]
200410	506.075	0926	51450	4500209208	591842902	662	[REDACTED] SEEL T	450	4281	[REDACTED] O	1.00	[REDACTED]
200410	506.075	0926	52450		00020238	625	[REDACTED] O4 EXP	450	4292	[REDACTED]	.00	[REDACTED]
200410	506.075	0926	52450		00020238	648	[REDACTED] O4 EXP	450	4292	[REDACTED]	.00	[REDACTED]
200410	506.075	0926	52450		00020238	648	[REDACTED] O4 EXP	450	4292	[REDACTED]	.00	[REDACTED]
200410	506.075	0926	52450		00020238	901	[REDACTED] O4 EXP	450	4292	[REDACTED]	.00	[REDACTED]
200410	506.075	0926	52450		00020238	901	[REDACTED] O4 EXP	450	4292	[REDACTED]	.00	[REDACTED]
200410	506.075	0926	52450	4500004613	590857245	694	[REDACTED] CORPORAT	450	4287	[REDACTED] O	1.00	[REDACTED]
200410	506.075	0926	52450	4500004613	590857245	694	[REDACTED] CORPORAT	450	4287	[REDACTED] O	1.00	[REDACTED]
200410	506.075	0926	52450	4500004613	590857245	694	[REDACTED] CORPORAT	450	4281	[REDACTED] O	1.00	[REDACTED]
*LOCN 0926												
31,408.82												
200410	506.075	0976	51450	4500004613	590857245	694	[REDACTED] 3-29	450	4273	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0976	51450	4500004613	590857245	694	[REDACTED] 0-9/05	450	4273	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0976	51450	4500004613	590857245	694	[REDACTED] -9/12	450	4274	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0976	51450	4500004613	590857245	694	[REDACTED] 6-12	450	4274	[REDACTED] CORPO	1.00	[REDACTED]
200410	506.075	0976	52450	4500004613	590857245	694	[REDACTED] CORPORAT	450	4275	[REDACTED] CORPO	-1.00	[REDACTED]
*LOCN 0976												
2,014.91												
**GL ACCT 506.075												
197,605.33												
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197,605.33												
200411	506.075	0637	52450		00021001	646	[REDACTED]	450	4315	[REDACTED]	.00	[REDACTED]
200411	506.075	0637	52450		00021001	646	[REDACTED]	450	4315	[REDACTED]	.00	[REDACTED]
200411	506.075	0637	52450		00021001	901	[REDACTED]	450	4315	[REDACTED]	.00	[REDACTED]
200411	506.075	0637	52450		00021001	901	[REDACTED]	450	4315	[REDACTED]	.00	[REDACTED]
200411	506.075	0637	52450		00021001	902	[REDACTED]	450	4315	[REDACTED]	.00	[REDACTED]
200411	506.075	0637	52450		00021001	902	[REDACTED]	450	4315	[REDACTED]	.00	[REDACTED]
*LOCN 0637												
751.33												
200411	506.075	0901	51450	3000057181	382363156	841	[REDACTED]	450	4322	[REDACTED]	1.00	[REDACTED]
200411	506.075	0901	51450	4500004613	590857245	694	[REDACTED]	450	4322	[REDACTED]	1.00	[REDACTED]
200411	506.075	0901	51450	4500004613	590857245	694	[REDACTED]	450	4315	[REDACTED]	1.00	[REDACTED]
200411	506.075	0901	52450	4500004601	650167941	694	[REDACTED]	450	4316	[REDACTED]	-1.00	[REDACTED]

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FLORIDA POWER & LIGHT COMPANY  
 FINS FINANCIAL REPORT  
 CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	TRAC DESCRIPTION	QUAN	CVNO	FAKER NAME	QUANTITY	AMOUNT
200411	506.075	0901	52450	4500004601	650167941	694	450	4316		-1.00	
200411	506.075	0901	52450	4500004601	650167941	694	450	4307		1.00	
200411	506.075	0901	52450	4500004613	590857245	694	450	4316		1.00	
200411	506.075	0901	52450	4500004613	590857245	694	450	4324		1.00	
*LOCN 0901											2,459.01
200411	506.075	0904	51450	4500004613	590857245	694	450	4316		1.00	
200411	506.075	0904	51450	4500227924	650167941	694	450	4307		1.00	
200411	506.075	0904	52450	4500227924	650167941	694	450	4308		-1.00	
*LOCN 0904											21,559.88
200411	506.075	0907	51450	4500227924	650167941	694	450	4307		1.00	
200411	506.075	0907	52450	4500227924	650167941	694	450	4308		-1.00	
*LOCN 0907											21,265.55
200411	506.075	0912	51450	4500004613	590857245	694	450	4306		1.00	
200411	506.075	0912	51450	4500004613	590857245	694	450	4306		1.00	
200411	506.075	0912	51450	4500004613	590857245	694	450	4324		1.00	
200411	506.075	0912	51450	4500004613	590857245	694	450	4324		1.00	
200411	506.075	0912	51450	4500004813	840429897	694	450	4321		1.00	
200411	506.075	0912	51450	4500004813	840429897	694	450	4321		1.00	
200411	506.075	0912	51450	4500004813	840429897	694	450	4324		-1.00	
200411	506.075	0912	51450	4500004813	840429897	694	450	4324		-1.00	
200411	506.075	0912	51450	4500227924	650167941	694	450	4307		1.00	
200411	506.075	0912	52450	4500004613	590857245	694	450	4324		1.00	
200411	506.075	0912	52450	4500227924	650167941	694	450	4308		-1.00	
*LOCN 0912											27,533.43
200411	506.075	0913	51450	4500004613	590857245	694	450	4307		1.00	
200411	506.075	0913	51450	4500004613	590857245	694	450	4315		1.00	
200411	506.075	0913	51450	4500004613	590857245	694	450	4328		1.00	
200411	506.075	0913	51450	4500004613	590857245	694	450	4328		1.00	
200411	506.075	0913	52450	4500004601	650167941	694	450	4316		-1.00	
200411	506.075	0913	52450	4500004601	650167941	694	450	4316		-1.00	
*LOCN 0913											1,037.61-
200411	506.075	0917	51450	4500004613	590857245	694	450	4309		1.00	
200411	506.075	0917	51450	4500004613	590857245	694	450	4309		1.00	
200411	506.075	0917	51450	4500004613	590857245	694	450	4328		1.00	
200411	506.075	0917	51450	4500004613	590857245	694	450	4328		1.00	
200411	506.075	0917	51450	4500004613	590857245	694	450	4328		1.00	
200411	506.075	0917	51450	4500209208	591842902	662	450	4327		1.00	
200411	506.075	0917	52450		00020238	901	450	4327		.00	
200411	506.075	0917	52450	4500004601	650167941	694	450	4316		-1.00	

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FLORIDA POWER & LIGHT COMPANY  
 FIMS FINANCIAL REPORT  
 CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	FO NUMBER	VENDOR	MAC DESCRIPTION	REEL	CVNO	PRICE	NAME	QUANTITY	AMOUNT
200411	506.075	0917	52450	4500004601	650167941	694	450	4316			-1.00	
200411	506.075	0917	52450	4500004601	650167941	694	450	4316			-1.00	
200411	506.075	0917	52450	4500004601	650167941	694	450	4316			-1.00	
200411	506.075	0917	52450	4500004601	630167941	694	450	4307			1.00	
200411	506.075	0917	52450	4500004601	630167941	694	450	4307			1.00	
200411	506.075	0917	52450	4500004613	590857245	694	450	4309			1.00	
200411	506.075	0917	52450	4500004613	590857245	694	450	4309			-1.00	
200411	506.075	0917	52450	4500004613	590857245	694	450	4309			1.00	
200411	506.075	0917	52450	4500004613	590857245	694	450	4309			1.00	
200411	506.075	0917	52450	4500004613	590857245	694	450	4309			1.00	
200411	506.075	0917	52450	4500004613	590857245	694	450	4309			1.00	
200411	506.075	0917	52450	4500004613	590857245	694	450	4309			1.00	
200411	506.075	0917	52450	4500004613	590857245	694	450	4309			1.00	
200411	506.075	0917	52450	4500004613	590857245	694	450	4309			1.00	
200411	506.075	0917	52450	4500004613	590857245	694	450	4309			1.00	
200411	506.075	0917	52450	4500004613	590857245	694	450	4310			1.00	
200411	506.075	0917	52450	4500004613	590857245	694	450	4310			1.00	
*LOCN 0917												
200411	506.075	0918	51450	4500209208	591842902	662	450	4303			1.00	
200411	506.075	0918	51450	4500227924	650167941	694	450	4307			1.00	
*LOCN 0918												
200411	506.075	0926	51450	4500004613	590857245	694	450	4322			1.00	
200411	506.075	0926	51450	4500004613	590857245	694	450	4307			1.00	
200411	506.075	0926	51450	4500004613	590857245	694	450	4315			1.00	
200411	506.075	0926	51450	4500004613	590857245	694	450	4315			1.00	
200411	506.075	0926	51450	4500227924	650167941	694	450	4307			1.00	
200411	506.075	0926	52450	4500004613	590857245	694	450	4314			1.00	
200411	506.075	0926	52450	4500004613	590857245	694	450	4314			1.00	
200411	506.075	0926	52450	4500004613	590857245	694	450	4316			1.00	
200411	506.075	0926	52450	4500004613	590857245	694	450	4303			1.00	
200411	506.075	0926	52450	4500004613	590857245	694	450	4310			1.00	
200411	506.075	0926	52450	4500004613	590857245	694	450	4324			1.00	
200411	506.075	0926	52450	4500227924	650167941	694	450	4308			-1.00	
*LOCN 0926												
200411	506.075	0976	51450	4500004613	590857245	694		4310	/19		1.00	
200411	506.075	0976	51450	4500004613	590857245	694		4310	/26		1.00	
*LOCN 0976												
200411	506.075	0996	51450	4500004613	590857245	694		4315	2-18		1.00	
200411	506.075	0996	51450	4500004613	590857245	694		4315	-11		1.00	

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FLORIDA POWER & LIGHT COMPANY  
FINIS FINANCIAL REPORT  
CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	MAC DESCRIPTION	QTY	UNIT PRICE	PAYEE NAME	QUANTITY	AMOUNT
200411	506.075	0996	51450	4500004613	590857245	694	6/28-7/0	450	4315	WFO	1.00
200411	506.075	0996	52450	4500004613	590857245	694	CORPORAT	450	4317	WFO	1.00
200411	506.075	0996	52450	4500004613	590857245	694	CORPORAT	450	4317	WFO	1.00
200411	506.075	0996	52450	4500004613	590857245	694	CORPORAT	450	4317	WFO	1.00

\*LOCN 0996  
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200412	506.075	0901	51450	4500004613	590857245	694		450	4348		1.00
200412	506.075	0901	51450	4500004613	590857245	694		450	4344		1.00
200412	506.075	0901	51450	4500004613	590857245	694		450	4341		1.00
200412	506.075	0901	51450	4500004613	590857245	694		450	4362		1.00
200412	506.075	0901	51450	4500008687	650213986	694		450	4351		1.00
200412	506.075	0901	51450	4500008687	650213986	694		450	4351		1.00
200412	506.075	0901	51450	4500008687	650213986	694		450	4357		1.00
200412	506.075	0901	51450	4500008687	650213986	694		450	4357		1.00
200412	506.075	0901	51450	4500008687	650213986	694		450	4357		-1.00
200412	506.075	0901	51450	4500008687	650213986	694		450	4357		-1.00
200412	506.075	0901	51450	4500008687	650213986	694		450	4357		1.00
200412	506.075	0901	51450	4500209208	591842902	662		450	4345		1.00
200412	506.075	0901	51450	4500236595	650052183	662		450	4338		1.00
200412	506.075	0901	52450	4500004613	590857245	694		450	4351		1.00
200412	506.075	0901	52450	4500004613	590857245	694		450	4336		1.00
200412	506.075	0901	52450	4500004613	590857245	694		450	4348		1.00
200412	506.075	0901	52450	4500004613	590857245	694		450	4363		1.00
200412	506.075	0901	52450	4500008687	650213986	694		450	4352		-1.00
200412	506.075	0901	52450	4500008687	650213986	694		450	4362		-1.00
200412	506.075	0901	52450	4500008687	650213986	694		450	4362		-1.00
200412	506.075	0901	52490		590857245	694		490	4363		.00

\*LOCN 0901

200412	506.075	0904	50000	000000000	0000000	662		194	9998		.00
200412	506.075	0904	51450	4500209208	591842902	662		450	4345		1.00
200412	506.075	0904	51450	4500225000	593733647	790		450	4337		1.00
200412	506.075	0904	52450		411881896	814		450	4338		.00
200412	506.075	0904	52450		596001686	694		450	4351		.00
200412	506.075	0904	52450		596001686	694		450	4338		.00

\*LOCN 0904

200412	506.075	0907	51450	3000062016	742616805	841		450	4335		2.00
200412	506.075	0907	51450	3000062017	382363156	841		450	4338		2.00
200412	506.075	0907	51450	4500004613	590857245	694		450	4349		1.00

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see explanation 21  
on p. 8

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FLORIDA POWER & LIGHT COMPANY  
 FIMS FINANCIAL REPORT  
 CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	IBC DESCRIPTION	INTEL CVMO	PRYER NAME	QUANTITY	AMOUNT
200412	506.075	0907	51450	4500004613	590857245	694	450	4349	1.00	
200412	506.075	0907	51450	4500004613	590857245	694	450	4349	1.00	
200412	506.075	0907	51450	4500004613	590857245	694	450	4349	1.00	
200412	506.075	0907	51450	4500004613	590857245	694	450	4349	1.00	
200412	506.075	0907	51450	4500004613	590857245	694	450	4351	1.00	
200412	506.075	0907	51450	4500004613	590857245	694	450	4352	1.00	
200412	506.075	0907	51450	4500004613	590857245	694	450	4352	1.00	
200412	506.075	0907	51450	4500004613	590857245	694	450	4352	1.00	
200412	506.075	0907	52450		561365387	637	450	4363	.00	
200412	506.075	0907	52450	3000062016	742616805	841	450	4343	2.00	
200412	506.075	0907	52450	3000062017	382363156	841	450	4343	2.00	
200412	506.075	0907	52450	4500004613	590857245	694	450	4356	1.00	
200412	506.075	0907	52450	4500004613	590857245	694	450	4356	1.00	
200412	506.075	0907	52450	4500004613	590857245	694	450	4351	1.00	
200412	506.075	0907	52450	4500004613	590857245	694	450	4351	1.00	
200412	506.075	0907	52450	4500004613	590857245	694	450	4351	1.00	
200412	506.075	0907	52450	4500004613	590857245	694	450	4351	1.00	
200412	506.075	0907	52450	4500004613	590857245	694	450	4351	1.00	
200412	506.075	0907	52450	4500004613	590857245	694	450	4357	1.00	
200412	506.075	0907	52450	4500004613	590857245	694	450	4352	1.00	
*LOCN 0907										7,177.02
200412	506.075	0912	51450	4500004613	590857245	694	450	4351	1.00	
200412	506.075	0912	51450	4500004613	590857245	694	450	4351	1.00	
200412	506.075	0912	51450	4500004613	590857245	694	450	4336	1.00	
200412	506.075	0912	51450	4500225000	593733647	790	450	4337	1.00	
200412	506.075	0912	51450	4500238737	651065607	682	450	4363	1.00	
200412	506.075	0912	52450	4500004613	590857245	694	450	4337	1.00	
*LOCN 0912										36,502.21
200412	506.075	0913	51450	4500004613	590857245	694	450	4349	1.00	
200412	506.075	0913	51450	4500004613	590857245	694	450	4349	1.00	
200412	506.075	0913	51450	4500004613	590857245	694	450	4351	1.00	
200412	506.075	0913	51450	4500004613	590857245	694	450	4351	1.00	
200412	506.075	0913	51450	4500004613	590857245	694	450	4335	1.00	
200412	506.075	0913	51450	4500004613	590857245	694	450	4341	1.00	
200412	506.075	0913	51450	4500004613	590857245	694	450	4363	1.00	
200412	506.075	0913	51450	4500004613	590857245	694	450	4363	1.00	
200412	506.075	0913	51450	4500080687	650213986	694	450	4351	1.00	
200412	506.075	0913	51450	4500080687	650213986	694	450	4351	1.00	
200412	506.075	0913	51450	4500184020	593309636	813	450	4352	1.00	
200412	506.075	0913	51450	4500225000	593733647	790	450	4337	1.00	
200412	506.075	0913	51450	4500227924	650167941	694	450	4351	1.00	
200412	506.075	0913	51450	4500227924	650167941	694	450	4352	-1.00	
200412	506.075	0913	51450	4500227924	650167941	694	450	4352	1.00	

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FLORIDA POWER & LIGHT COMPANY  
FINANCIAL REPORT  
CASH VOUCHER SOURCE

CONFIDENTIAL

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	MAC DESCRIPTION	INCL	CVNO	FAKER NAME	QUANTITY	AMOUNT
200412	506.075	0913	51450	4500227924	650167941 694		450	4352		1.00	
200412	506.075	0913	51450	4500227924	650167941 694		450	4352		1.00	
200412	506.075	0913	52450	4500004613	590857245 694		450	4351		1.00	
200412	506.075	0913	52450	4500004613	590857245 694		450	4352		1.00	
200412	506.075	0913	52450	4500080687	650213986 694		450	4352		-1.00	
200412	506.075	0913	52450	4500080687	650213986 694		450	4352		-1.00	
*LOCN 0913											175,390.69
200412	506.075	0917	51450	3000063238	742616805 841		450	4352		2.00	
200412	506.075	0917	51450	4500004613	590857245 694		450	4355		1.00	
200412	506.075	0917	51450	4500004613	590857245 694		450	4355		1.00	
200412	506.075	0917	51450	4500004613	590857245 694		450	4353		1.00	
200412	506.075	0917	51450	4500004613	590857245 694		450	4353		1.00	
200412	506.075	0917	51450	4500209208	591842902 662		450	4345		1.00	
200412	506.075	0917	52450	4500004613	590857245 694		450	4336		1.00	
200412	506.075	0917	52450	4500004613	590857245 694		450	4336		1.00	
200412	506.075	0917	52450	4500004613	590857245 694		450	4336		1.00	
200412	506.075	0917	52450	4500004613	590857245 694		450	4362		1.00	
200412	506.075	0917	52450	4500004613	590857245 694		450	4362		1.00	
200412	506.075	0917	52450	4500004613	590857245 694		450	4362		1.00	
200412	506.075	0917	52450	4500004613	590857245 694		450	4363		1.00	
*LOCN 0917											28,161.43
200412	506.075	0918	52450		00020238 648		450	4342		.00	60.00
*LOCN 0918											60.00
200412	506.075	0920	52450		650052183 662		450	4333		.00	
*LOCN 0920											1,761.39
200412	506.075	0926	51450	4500004613	590857245 694		RAY	450	4348	1.00	
200412	506.075	0926	51450	4500004613	590857245 694		RAY	450	4348	1.00	
200412	506.075	0926	51450	4500004613	590857245 694		RAY	450	4334	1.00	
200412	506.075	0926	51450	4500004613	590857245 694		RAY	450	4336	1.00	
200412	506.075	0926	51450	4500004613	590857245 694		RAY	450	4362	1.00	
200412	506.075	0926	51450	4500004613	590857245 694		RAY	450	4362	1.00	
200412	506.075	0926	52450		581085712 678			450	4334	.00	
200412	506.075	0926	52450	4500004613	590857245 694		RAY	450	4351	1.00	
200412	506.075	0926	52450	4500004613	590857245 694		RAY	450	4351	1.00	
200412	506.075	0926	52450	4500004613	590857245 694		RAY	450	4336	1.00	
200412	506.075	0926	52450	4500004613	590857245 694		RAY	450	4345	1.00	
200412	506.075	0926	52450	4500004613	590857245 694		RAY	450	4363	1.00	
*LOCN 0926											32,537.68
200412	506.075	0976	51450	4500004613	590857245 694		450	4352		1.00	

See explanation on p. 8.

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FLORIDA POWER & LIGHT COMPANY  
 FINS FINANCIAL REPORT  
 CASH VOUCHER SOURCE

**CONFIDENTIAL**

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	MAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT	
200412	506.075	0976	51450	4500004613	590857245	694	450	4352	[REDACTED] RPO	1.00	[REDACTED]	
200412	506.075	0976	51450	4500004613	590857245	694	450	4352	[REDACTED] RPO	1.00	[REDACTED]	
200412	506.075	0976	51450	4500004613	590857245	694	450	4352	[REDACTED] RPO	1.00	[REDACTED]	
200412	506.075	0976	51450	4500004613	590857245	694	450	4352	[REDACTED] RPO	1.00	[REDACTED]	
200412	506.075	0976	51450	4500004613	590857245	694	450	4352	[REDACTED] RPO	1.00	[REDACTED]	
200412	506.075	0976	51450	4500004613	590857245	694	450	4352	[REDACTED] RPO	1.00	[REDACTED]	
200412	506.075	0976	51450	4500005008	742382069	662	450	4341	[REDACTED] DUS	1.00	[REDACTED]	
*LOCN 0976											5,730.19	
200412	506.075	0989	51450	450Q225000	593733647	790	[REDACTED]	450	4337 [REDACTED]	1.00 11	[REDACTED]	
*LOCN 0989											27,118.78	
200412	506.075	0996	51450	450Q225000	593733647	790	[REDACTED]	450	4337 [REDACTED]	1.00 14	[REDACTED]	
*LOCN 0996											27,118.78	
**GL ACCT 506.075											445,254.68	
***DATE 200412											445,254.68	
*****GRAND TOTAL											52-1	1,550,380.26

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[REDACTED]

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SORT ORDER: DATE GL ACCT LOCN SRC PO NUMBER VENDOR

FROM - TO SELECTION CRITERIA:

GL ACCT: 549.075 - 549.075	LEDGER DATE: 200401	- 200412
CHG LOCN: -	SOURCE: -	-
EAC: -	AMOUNT: -	-
DELIV LOCN: -	REEL/BATCH: -	-
VOUCHER: -	INTERFACE ID: -	-
PO NUMBER: -	PAYER: -	-

VENDOR:

COMMENTS: ACCOUNT 549.075 JAN-DEC 2004

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYER NAME	QUANTITY	AMOUNT
200403	549.075	0637	51450	4500004601	650167941	694		450	4086		.30
		*LOCN 0637									7,315.20
		**GL ACCT 549.075									7,315.20
		***DATE 200403									7,315.20
200406	549.075	0905	51450	4500209208	591842902	662		450	4170		1.00
		*LOCN 0905									6,208.53
200406	549.075	0908	51450	4500209208	591842902	662		450	4170		1.00
		*LOCN 0908									12,417.04
200406	549.075	0911	51450	4500209208	591842902	662		450	4170		1.00
		*LOCN 0911									12,417.05
		**GL ACCT 549.075									31,042.62
		***DATE 200406									31,042.62
200407	549.075	0905	51450	3000055308	382363156	841		450	4203		2.00
200407	549.075	0905	52450		650453033	676		480	4208		.00
		*LOCN 0905									3,004.56
200407	549.075	0916	51450	4500071149	593518616	637		450	4202		1.00
200407	549.075	0916	52450		362685918	676		450	4195		.00
200407	549.075	0916	52450		592255727	692		450	4210		.00
200407	549.075	0916	52450	4500071149	593518616	637		450	4205		1.00

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CONFIDENTIAL

(R) See explanation on WP. 52-1/2 p. 8.

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DATE GL ACCT LOCN SRC PO NUMBER VENDOR EAC DESCRIPTION KEEL CVNO PAYEE NAME QUANTITY AMOUNT

\*LOCN 0916 4,084.83  
\*\*GL ACCT 549.075 7,009.39  
\*\*\*DATE 200407 7,009.39

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	KEEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT	
200408	549.075	0905	51450	3000055553	382363156	841	[REDACTED]	450	4211	[REDACTED]	2.00	[REDACTED]
200408	549.075	0905	51450	4500004613	590857245	694	[REDACTED]	450	4212	[REDACTED]	1.00	[REDACTED]
200408	549.075	0905	51450	4500004613	590857245	694	[REDACTED]	450	4212	[REDACTED]	1.00	[REDACTED]
200408	549.075	0905	51450	4500004613	590857245	694	[REDACTED]	450	4212	[REDACTED]	1.00	[REDACTED]
200408	549.075	0905	51450	4500209208	591842902	662	[REDACTED]	450	4211	[REDACTED]	1.00	[REDACTED]
200408	549.075	0905	51450	4500217133	592034617	662	[REDACTED]	450	4224	[REDACTED]	1.00	[REDACTED]
200408	549.075	0905	51450	4500217133	592034617	662	[REDACTED]	450	4224	[REDACTED]	1.00	[REDACTED]
200408	549.075	0905	52450		590857245	662	[REDACTED]	450	4229	[REDACTED]	.00	[REDACTED]
200408	549.075	0905	52450	4500004613	590857245	694	[REDACTED]	450	4217	[REDACTED]	1.00	[REDACTED]
200408	549.075	0905	52450	4500004613	590857245	694	[REDACTED]	450	4217	[REDACTED]	1.00	[REDACTED]
200408	549.075	0905	52450	4500004613	590857245	694	[REDACTED]	450	4217	[REDACTED]	1.00	[REDACTED]
200408	549.075	0905	52450	4500217133	592034617	662	[REDACTED]	450	4237	[REDACTED]	1.00	[REDACTED]

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(D)

\*LOCN 0905 24,631.72

200408	549.075	0911	51450	3000057180	382363156	841	[REDACTED]	450	4238	[REDACTED]	2.00	[REDACTED]
200408	549.075	0911	51450	3000057180	382363156	841	[REDACTED]	450	4238	[REDACTED]	2.00	[REDACTED]
200408	549.075	0911	51450	4500004613	590857245	662	[REDACTED]	450	4239	[REDACTED]	1.00	[REDACTED]
200408	549.075	0911	51450	4500004613	590857245	662	[REDACTED]	450	4239	[REDACTED]	1.00	[REDACTED]
200408	549.075	0911	51450	4500004613	590857245	694	[REDACTED]	450	4211	[REDACTED]	1.00	[REDACTED]
200408	549.075	0911	51450	4500004613	590857245	694	[REDACTED]	450	4211	[REDACTED]	1.00	[REDACTED]
200408	549.075	0911	52450	3000057180	382363156	841	[REDACTED]	450	4240	[REDACTED]	2.00	[REDACTED]

\*LOCN 0911 6,723.37

200408	549.075	0916	51450	4500004613	590857245	694	[REDACTED]	450	4238	[REDACTED]	1.00	[REDACTED]
200408	549.075	0916	51450	4500004613	590857245	694	[REDACTED]	450	4238	[REDACTED]	1.00	[REDACTED]
200408	549.075	0916	51450	4500209208	591842902	662	[REDACTED]	450	4219	[REDACTED]	1.00	[REDACTED]
200408	549.075	0916	52450		00019175	676	[REDACTED]	450	4212	[REDACTED]	.00	[REDACTED]
200408	549.075	0916	52450		361458720	676	[REDACTED]	450	4222	[REDACTED]	.00	[REDACTED]
200408	549.075	0916	52450		411881896	676	[REDACTED]	450	4231	[REDACTED]	.00	[REDACTED]
200408	549.075	0916	52450		411881896	676	[REDACTED]	450	4231	[REDACTED]	.00	[REDACTED]

\*LOCN 0916 17,268.33

\*\*GL ACCT 549.075 48,623.42  
\*\*\*DATE 200408 48,623.42

200409 549.075 0908 51450 3000057513 382363156 841 [REDACTED] 450 4266 [REDACTED] 2.00 [REDACTED]

\*LOCN 0908 1,500.96

see explanation on 52-1/2 p. 8.5

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see explanation on 52-1/2 p. 8

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ACCOUNT 549.075

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REPORT: ST35-101-021605

FLORIDA POWER & LIGHT COMPANY  
FINANCIAL REPORT  
CASH VOUCHER SOURCE

PAGE 0007

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	MAC DESCRIPTION	REKL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200409	549.075	0911	51450	4500004613	590857245	662	[REDACTED]	450	4259	[REDACTED]	1.00
200409	549.075	0911	51450	4500004613	590857245	662	[REDACTED]	450	4244	[REDACTED]	-1.00
200409	549.075	0911	51450	4500004613	590857245	662	[REDACTED]	450	4253	[REDACTED]	1.00
200409	549.075	0911	51450	4500004613	590857245	662	[REDACTED]	450	4267	[REDACTED]	1.00
200409	549.075	0911	52450	3000057180	382363156	841	[REDACTED]	450	4243	[REDACTED]	2.00
*LOCN 0911											3,892.55
200409	549.075	0916	52450		00019175	676	[REDACTED]	450	4253	[REDACTED]	.00
200409	549.075	0916	52450		00019175	694	[REDACTED]	450	4253	[REDACTED]	.00
200409	549.075	0916	52450		411881896	662	[REDACTED]	450	4257	[REDACTED]	.00
200409	549.075	0916	52450		411881896	675	[REDACTED]	450	4257	[REDACTED]	.00
200409	549.075	0916	52450		411881896	676	[REDACTED]	450	4254	[REDACTED]	.00
200409	549.075	0916	52450		411881896	676	[REDACTED]	450	4254	[REDACTED]	.00
200409	549.075	0916	52450		411881896	676	[REDACTED]	450	4257	[REDACTED]	.00
200409	549.075	0916	52450		411881896	676	[REDACTED]	450	4257	[REDACTED]	.00
200409	549.075	0916	52450		411881896	676	[REDACTED]	450	4257	[REDACTED]	.00
200409	549.075	0916	52450		411881896	676	[REDACTED]	450	4246	[REDACTED]	.00
200409	549.075	0916	52450		411881896	676	[REDACTED]	450	4246	[REDACTED]	.00
200409	549.075	0916	52450		411881896	676	[REDACTED]	450	4246	[REDACTED]	.00
200409	549.075	0916	52450		411881896	694	[REDACTED]	450	4257	[REDACTED]	.00
200409	549.075	0916	52450		650213986	662	[REDACTED]	450	4254	[REDACTED]	.00
*LOCN 0916											1,981.31
**GL ACCT 549.075											7,374.82
***DATE 200409											7,374.82
200410	549.075	0908	59000	000000000	0000000	841	JV FM 2409-28-950	233	9999	[REDACTED]	.00
*LOCN 0908											1,129.92
200410	549.075	0911	51450	4500004601	650167941	694	[REDACTED]	450	4302	[REDACTED]	1.00
200410	549.075	0911	51450	4500004613	590857245	662	[REDACTED]	450	4288	[REDACTED]	1.00
200410	549.075	0911	51450	4500004613	590857245	662	[REDACTED]	450	4296	[REDACTED]	1.00
*LOCN 0911											26,242.67
200410	549.075	0916	51450	4500228803	592980245	662	[REDACTED]	450	4282	[REDACTED]	1.00
200410	549.075	0916	52450		223264302	662	[REDACTED]	450	4285	[REDACTED]	.00
*LOCN 0916											2,398.30
**GL ACCT 549.075											29,770.89
***DATE 200410											29,770.89
200411	549.075	0905	51450	4500227924	650167941	694	[REDACTED]	450	4307	[REDACTED]	1.00

CONFIDENTIAL

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FLORIDA POWER & LIGHT COMPANY  
 FIMS FINANCIAL REPORT  
 CASH VOUCHER SOURCE

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CHRG	PAYEE NAME	QUANTITY	AMOUNT
200411	549.075	0905	52450	4500227924	650167941	694	450	4308		-1.00	
		*LOCN 0905									21,046.31
200411	549.075	0908	51450	4500004601	650167941	694	450	4303		1.00	
200411	549.075	0908	51450	4500209208	591842902	662	450	4323		1.00	
200411	549.075	0908	52450	4500004601	650167941	694	450	4316		-1.00	
		*LOCN 0908									45,239.18
200411	549.075	0911	51450	4500004613	590857245	662	450	4324		1.00	
200411	549.075	0911	51450	4500004613	590857245	662	450	4327		1.00	
200411	549.075	0911	52450	4500004601	650167941	694	450	4316		-1.00	
		*LOCN 0911									1,445.12
		**GL ACCT 549.075									67,730.61
		***DATE 200411									67,730.61
200412	549.075	0908	51450	4500004613	590857245	694	450	4349		1.00	557.06
		*LOCN 0908									557.06
200412	549.075	0911	51450	4500004613	590857245	662	450	4351		1.00	
200412	549.075	0911	51450	4500004613	590857245	662	450	4344		1.00	
200412	549.075	0911	52450	4500004613	590857245	662	450	4348		-1.00	
		*LOCN 0911									4,596.10
200412	549.075	0916	51450	4500225000	593733647	790	450	4337		1.00	
200412	549.075	0916	52450		411881896	637	450	4334		.00	
200412	549.075	0916	52450		411881896	637	450	4334		.00	
200412	549.075	0916	52450		411881896	676	450	4334		.00	
200412	549.075	0916	52450		561365387	637	450	4349		.00	
200412	549.075	0916	52450		561365387	637	450	4363		.00	
		*LOCN 0916									13,379.50
		**GL ACCT 549.075									18,532.66
		***DATE 200412									18,532.66
		*****GRAND TOTAL									217,399.61

(C) (D)

134,250. 2

21,046.31

45,239.18

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modular permanent unit

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**FOURTH REVISED  
EXHIBIT C**

**JUSTIFICATION TABLE**

**FOURTH REVISED EXHIBIT C**

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Workpapers  
**AUDIT:** FPL, Capacity Cost Recovery Clause  
**AUDIT CONTROL NO:** 05-031-4-1  
**DOCKET NO:** 130001-EI  
**DATE:** August 27, 2013

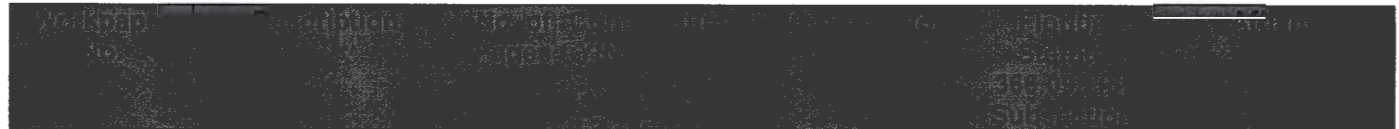
9	List of Internal Audits	1	N			
41-2/1	Account numbers on capacity revenue calculation	17	Y	p. 1, Col. A, Ins. 1-30 p. 2, Col. A, Ins. 1-17 p. 3, Col. A, Ins. 1-30 p. 4, Col. A., line 1 p. 5, Col. A., Ins. 1-30 p. 6, Col. A, Ins. 1-30 p. 7, Col. A, Ins. 1-30 p. 8, Col. A, Ins. 1-30 p. 9, Col. A, Ins. 1-28 p. 10, Col. A, Ins. 1-3 p. 11, Col. A, Ins. 1-30 p. 12, Col. A, Ins. 1-30 p. 13, Col. A, Ins. 1-17 p. 14, Col. A, Ins. 1-7 p. 15, Col. A, Ins. 1-23 p. 16, Col. A, Ins. 1-3 p. 17, Col. A, Ins. 1-2	(e)	D. Rodriguez
41-2/2	Billing Statements	16	Y N Y N	pgs. 1-3, Cols. A & C, line 3 pgs. 4-5 pgs. 6-14, Cols. A & C, line 3 pgs. 15-16	(e)	D. Rodriguez
42-1	QF-Actual Purchased Power & Other Billing Summary	1	N			
42-2	QF-Actual Purchased Power & Other Billing Summary	1	N			
43-1	1988 Agreement	2	N			
43-1/1	Check Request	1	N			
43-1/1-1	Actual Purchased Power & Other Billing Summary	1	N			
43-1/1-2	UPS Administrative Cost	1	N			
43-2	1988 Agreement	2	N			
43-2/1	Check Request	1	N			
43-2/1-1	Check Request	2	N			
43-2/1-2	Actual Purchased Power & Other Billing Summary	1	N			

43-2/1-3	UPS Administrative Cost	1	N			
44-1	SJRPP Purchased Power Actual	3	N			
44-1/1	Billing No. 205	1	N			
44-1/1-1	Invoice No. 205	1	N			
44-1/2	Debit Service	2	N			
44-1/2-1	SJRPP Revenue Requirements	3	N			
44-1/2-2	Debit Service	2	N			
44-1/2-2/1	Check Request	2	N			
44-1/3	Transmission Capability	1	N			
44-1/3-1	Semi-Annual Transmission Billing	2	N			
44-1/3-1/1	Check Request	2	N			
44-1/4	CCRA Payment Schedule	1	N			
44-1/4-1	CCRA Payment Schedule	2	N			
44-1/4-1/1	Check Request	2	N			
44-1/5	Property Taxes	2	N			
44-1/5-1	Property Taxes	1	N			
44-1/6	Cost of Operations	1	N			
44-1/6-1	Check Request	2	N			
44-1/6-2	Billing #206	1	N			
44-1/6-2/1	Fuel Inventory Analysis	4	N			
44-1/6-2/1-1	Reimbursement of JEA's Cost of Coal & Petcoke	3	N			
44-1/6-2/1-1/1	Check Request	2	N			
44-1/6-3	Interest Received	2	N			
44-2	SJRPP Purchased Power Accrual	3	N			
44-2/1	Cost of Operations #208	1	N			
44-2/1-1	Billing #208	1	N			
44-2/2	Cost of Operations #209	1	N			
44-2/2-1	Check Request	2	N			
44-2/2-2	Actual Billing #209	1	N			
44-2/2-2/1	Fuel Inventory Analysis	4	N			
44-2/2-2/1-1	JEA's Cost of Coal & Petcoke	3	N			
44-2/2-2/1-1/1	Payment Coupon	1	N			
44-2/2-2/1-1/2	Check Request	1	N			
44-2/2-3	Interest Received	2	N			
44-3/1	SJRPP Suspension Accrual Journal Voucher	1	N			
44-3/1-1	SJRPP Suspension Accrual	1	N			
44-3/1-1/1	Deferred Interest	1	N			



45-1	S-T Capacity Journal Voucher	1	N			
45-1/1	Invoice	2	N			
45-1/1-1	Purchase Statement	1	N			
45-1/1-2	Invoice	2	N			
45-1/2	Invoice	1	N			
45-1/2-1	Purchase Statement	3	N			
45-1/3	Invoice	1	N			
45-1/3-1	Purchase Statement	4	N			
45-1/4	Invoice	1	N			
45-1/4-1	Purchase Statement	3	N			
45-1/5	Invoice	3	N			
45-1/6	Invoice	5	N			
45-1/7	Invoice	3	N			
45-1/8	Invoice	3	N			
45-1/9	Actual S-T Capacity Purchase	1	N			
45-2	S-T Capacity Journal Voucher	3	N			
45-2/1	L-T Capacity Payment	1	N			
45-2/1-1	Invoice	6	N			
45-3	Invoice	3	N			
45-3/1	Invoice	6	N			
45-4	Invoice	2	N			
45-4/1	Invoice	6	N			
47-1	Transmission Services	1	N			
47-1/1	Journal Voucher	3	N			
47-1/1-1	Payment Coupon	1	N			
47-1/1-1/1	Invoice	5	N			
47-1/1-1/1-1	Walker Revenue Client	1	N			
47-1/1-2	Estimated Transmission Service Billing Summary	1	N			
47-1/1-3	Actual Transmission Service Billing Summary	1	N			
47-1/1-4	Payment Coupon	1	N			
47-1/1-4-1	Invoice	2	N			
47-1/1-4-2	Invoice	7	N			
47-1/1-4/3	Walker Revenue Client	1	N			
47-2	Transmission Services	1	N			
47-2/1	Journal Voucher	2	N			
47-2/1-1	Payment Coupon	1	N			
47-2/1-1/1	Invoice	5	N			
47-2/1-1/1-1	Walker Revenue Client	1	N			
47-2/1-2	Estimated Transmission Service Billing Summary	1	N			

47-2/1-3	Actual Transmission Service Billing Summary	1	N			
47-2/1-4	Payment Coupon	2	N			
47-2/1-4/1	Daily Energy Sale Transaction	3	N			
47-2/1-4/2	Invoice	6	N			
47-2/1-4/3	Walker Revenue Client	1	N			
47-2/1-4/4	Payment Coupon/Walker Revenue Client	2	N			
48-1	Transmission of Electric by Others	1	N			
48-1/1	Transmission of Electric by Others	1	N			
48-1/1-1	Florida Power Corp.	2	N			
48-1/2	Transmission of Electric by Others	2	N			
48-1/2-1	JEA Invoice	1	N			
48-1/3	LG & E Energy Marketing Invoice	1	N			
48-1/4	EMT Transmission	1	N			
48-1/4-1	Reliant Energy Service	1	N			
48-1/5	EMT Transmission	2	N			
52-1/2	Security Sample Testing	19	Y	<p>p.1, Col. A, Ins. 2-12, 14-22, 27-29 Col. B, Lns. 2-12, 14-22, 27-29 Col. C, Ins. 2-10, 14-22, 26-29</p> <p>p. 2, Cols. A-C, Ins. 2-8, 13-23, 27-28, 30-38 Col. D</p> <p>p. 3, Cols. A &amp; C, Ins. 2-10, 14-18, 20-25, 27-34 Col. B, Ins. 2-10, 20-25, 27-34</p> <p>p. 4, Col. A, Ins. 2-25, 27-36, 42 Col. B, Ins. 18-25, 27-36, 40, 42 Col. C, Ins. 2-25, 27-36, 40, 42</p> <p>p. 5, Col. A, Ins. 3, 5-7, 9-10, 12, 14-15, 17, 19-24, 29 Col. B, Ins. 3, 5-7, 9-10, 12, 14-15, 17, 19-24, 28 Col. C, Ins. 3-7, 10, 12, 14-15, 17, 19-24</p>	(c), (d)	J. C. Bullock



				<p>p. 6, Cols. A-C, Ins. 3, 5-6, 8, 10-26, 30-36 Col. D</p> <p>p. 7, Cols. A-C, Ins. 2-14, 16-30, 32-46 Col. D</p> <p>p. 8, Col. A, Ins. 2-4, 6-12, 14-16, 18-20, 24-28, 30-38 Col. B, 2-4, 6-12, 15-16, 18-20, 24-28, 30-38 Col. C, Ins. 2-4, 6-12, 14-16, 18-20, 24-28, 30-38 Col. D</p> <p>p. 9, Cols. A-C, Ins. 2-9, 11-22, 26-30, 32-35, 37-38 Col. D, Ins. 18-24</p> <p>p. 10, Cols. A-C, Ins. 1-39</p> <p>p. 11, Cols. A-C, Ins. 1-31</p> <p>p. 12, Cols. A-C, Ins. 1-7, 9-19, 21-45</p> <p>p. 13, Col. A, Ins. 2-6, 8-20, 22-26, 30-35, 37-40 Cols. B-C, Ins. 2-6, 8-20, 22-26, 30-35, 37-40</p> <p>p. 14, Cols. A-C, Ins. 1-4, 6-8, 10-11, 13-22, 24-29, 31-38</p> <p>p. 15, Cols. A-C, Ins. 2-21, 23-24, 26-36, 38-39, 41-42</p> <p>p. 16, Cols. A-C, Ins. 2-5, 9-31, 33-38, 40-42 Col. D</p> <p>p. 17, Cols. A-C, Ins. 2-23, 25-30, 32-46</p> <p>p. 18, Cols. A-C, Ins. 1-6, 8-20, 22, 24, 26-37, 39 Col. D, Ins. 1-5</p> <p>p. 19, Col. A, Ins. 2-9, 11, 14 Col. B, Ins. 2-9, 11-12, 14, 14 Col. C, Ins. 2-9, 11, 15 Col. D</p>		
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[REDACTED]						
52-1/3-1	SJRPP Security Project	2	N			
52-1/3-1/1	SJRPP Security Project	1	N			
52-1/3-1/2	SJRPP Security Project	3	N			
52-1/3-1/3	SJRPP Security Project	3	N			
52-1/5	Security Sample Testing	4	Y	<p>p. 1, Cols. A-C, Ins. 2, 6, 8, 10, 14-15, 17-20</p> <p>p. 2, Cols. A-C, Ins. 1-12, 14-20, 22-28, 32</p> <p>p. 3, Col. A, line 25a Cols. A-C, Ins. 1-5, 7-20, 26-28, 31-32, 36 Col. D</p> <p>p. 4, Cols. A-C, Ins. 1, 4-6, 9-11, 15, 17-19, 21-26 Col. D</p>	(c), (d)	J. C. Bullock
52-1/7	Security Sample Testing	40	N			
52-1/8	Security Sample Testing	11	N			
52-1/9	Security Sample Testing	52	N			
52-1/9-1	Security Sample Testing	1	N			
52-1/11-1	Security Vehicles	2	N			
52-1/11-2	Security Vehicles	2	N			
52-1/11-2/1	Security Vehicles	3	N			
52-1/11-2/2	Security Vehicles	3	N			

**FOURTH REVISED  
EXHIBIT D**

**AFFIDAVITS**

**FOURTH REVISED EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

IN RE: Fuel and Purchase Power Cost  
Recovery Clause with Generating Performance  
Incentive Factor

Docket No: 130001-EI

STATE OF FLORIDA )  
 )  
MIAMI-DADE COUNTY )

**AFFIDAVIT OF DAMARIS RODRIGUEZ**

**BEFORE ME**, the undersigned authority, personally appeared Damaris Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. My business address is 9250 West Flagler Street, Miami, Florida 33174. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Fourth Revised Exhibit C, and the documents that are included in Revised Exhibit A to FPL's Fourth Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 05-031-4-1, for which I am identified on the Fourth Revised Exhibit C as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute customer-specific account information, which if disclosed would impair FPL's competitive interests or those of its vendors. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, and account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-12-0108-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

*Damaris Rodriguez*  
\_\_\_\_\_  
Damaris Rodriguez

**SWORN TO AND SUBSCRIBED** before me this 21<sup>st</sup> day of August of 2013, by Damaris Rodriguez, who is personally known to me and who did take an oath.

*Carolyn J. Smith*  
\_\_\_\_\_  
Notary Public, State of Florida

My Commission Expires:



**FOURTH REVISED EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

IN RE: Fuel and Purchase Power Cost  
Recovery Clause with Generating Performance  
Incentive Factor

Docket No: 130001-EI

STATE OF FLORIDA )  
 )  
PALM BEACH COUNTY )

**AFFIDAVIT OF J. CARINE BULLOCK**


**BEFORE ME**, the undersigned authority, personally appeared J. Carine Bullock who, being first duly sworn, deposes and says:

1. My name is J. Carine Bullock. I am currently employed by Florida Power & Light Company ("FPL") as Vice President of Production Assurance and Business Services. My business address is 700 Universe Boulevard, Juno Beach, Florida 33408. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Fourth Revised Exhibit C, and the documents that are included in Revised Exhibit A to FPL's Fourth Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 05-031-4-1 for which I am identified on the Third Revised Exhibit C as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain information concerning bids or other contractual data, the disclosure of which would impair efforts of FPL to contract for those goods or services on favorable terms in the future. Specifically, the information relates to security measures, systems or procedures, such as installation of surveillance system, security system and guards for security enhancement at the plant sites and amount paid to vendors for providing those services.

3. Nothing has occurred since the issuance of Order No. PSC-12-0108-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

  
\_\_\_\_\_  
J. Carine Bullock

**SWORN TO AND SUBSCRIBED** before me this 23<sup>rd</sup> day of August 2013, by J. Carine Bullock, who is personally known to me or who has produced \_\_\_\_\_ (type of identification) as identification and who did take an oath.

  
\_\_\_\_\_  
Notary Public, State of Florida

My Commission Expires: 9-14-13

