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August 30, 2013

-VIA ELECTRONIC FILING -

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

I enclose for electronic filing in the above docket Florida Power and Light Company's ("FPL") Petition of Florida Power & Light Company for Approval of its Levelized Fuel Cost Recovery factors and Capacity Cost Recovery factors for January through December 2014

Consistent with the directions provided by Staff to parties, FPL will deliver separately five (5) copies of the Petition to Martha Barrera, the lead Staff attorney for the above docket.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures
cc: Counsel for Parties of Record (w/encl.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost
Recovery Clause and Generating
Performance Incentive Factor.

Docket No. 130001-EI

Filed: August 30, 2013

**PETITION OF FLORIDA POWER & LIGHT COMPANY FOR APPROVAL
OF ITS LEVELIZED FUEL COST RECOVERY FACTORS AND CAPACITY
COST RECOVERY FACTORS FOR JANUARY THROUGH DECEMBER 2014**

Florida Power & Light Company (“FPL”), pursuant to Order No. 9273 in Docket No. 74680-CI, Order No. 10093 in Docket No. 810001-EU, and Commission Directives of April 24 and April 30, 1980, hereby petitions the Commission (1) to approve (a) 3.383 cents per kWh as its levelized Fuel and Purchased Power Cost Recovery (“FCR”) charge for non-time of use rates for the January 2014 through May 2014 billing period; (b) 3.263 cents per kWh as its levelized FCR charge for non-time of use rates for the June 2014 through December 2014 billing period; (c) its time of use on-peak and off-peak multipliers of 1.431 and 0.816, respectively; and (d) the Capacity Cost Recovery (“CCR”) factors submitted as Attachment I to this Petition for the January 2014 through December 2014 billing period (these CCR factors reflect an adjustment to recover the projected non-fuel revenue requirements associated with West County Energy Center Unit 3 (WCEC-3) for the period January 2014 through December 2014 consistent with Order No. PSC-13-0023-S-EI, issued in Docket No. 120015-EI on January 14, 2013), with all such charges and factors to become effective starting with meter readings scheduled to be read on or after Cycle Day 1 and with the charges and factors described in (a) through (d) to remain in effect until modified by subsequent order of this Commission; and (2) to approve FPL’s revised 2013 actual/estimated FCR true-up of \$143,214,959 under-recovery and revised 2013 actual/estimated CCR true-up of \$25,357,191 under-recovery, which incorporate actual data through July 2013. In addition, FPL has included a Generation Base Rate Adjustment

("GBRA") Factor calculation for the Riviera Beach Next Generation Clean Energy Center ("RBEC"), for approval consistent with Order No. PSC-13-0023-S-EI. FPL incorporates the prepared written testimony and exhibits of FPL witnesses Gerard J. Yupp, Don Grissette, Terry J. Keith, and the affidavits of Tiffany Cohen and Kim Ousdahl, and FPL states as follows:

FCR Factors

1. In Order No. PSC-13-0023-S-EI, the Commission approved FPL's recovery of annualized revenue requirements associated with RBEC with the in-service date of the unit, which is scheduled for June 1, 2014. FPL proposes that the corresponding projected 2014 fuel savings associated with RBEC be reflected in the fuel factors to become effective when the unit goes in-service. Implementing the fuel factors reflecting those savings concurrent with the step base rate increase better aligns costs with the fuel savings benefits, consistent with the past practice approved by the Commission when new units come into service during the year. As a result, FPL is proposing two sets of FCR Factors for 2014, the first for January through May, excluding the RBEC fuel savings and the second for June through December, reflecting the RBEC fuel savings. The calculation of FCR Factors for the period January 2014 through May 2014 are provided in Appendix II to the testimony of FPL witness Terry J. Keith. The calculation of FCR Factors for the period June 2014 through December 2014 are provided in Appendix III to the testimony of Mr. Keith. For informational purposes, FPL has calculated 2014 FCR Factors based on the traditional factor calculation methodology, which spreads the 2014 RBEC fuel savings uniformly over the full calendar year. The calculations of these FCR Factors are provided in Appendix IV to the testimony of Mr. Keith.

2. The revised actual/estimated FCR \$143,214,959 under-recovery for the period January 2013 through December 2013 was calculated in accordance with the methodology set forth in Schedule 1, page 2 of 2, attached to Order No. 10093, dated June 19, 1981. This actual/estimated FCR under-recovery has been revised from that filed on August 2, 2013 to

reflect July 2013 actual data. The supporting documentation is contained in Appendix II to the prepared testimony and exhibit of Mr. Keith.

3. FPL's total FCR under-recovery is \$147,765,613. This consists of the \$143,214,959 revised actual/estimated under-recovery for 2013 plus the final under-recovery of \$4,550,654 for the period ending December 2012 that was filed on March 1, 2013. FPL requests that this net under-recovery of \$147,765,613 be carried forward and included in the fuel factors for January 2014 through December 2014.

CCR Factors

4. The calculation of FPL's CCR Factors for the period January 2014 through December 2014 is shown in Attachment I to this Petition and the calculation of these factors are provided in Appendix V to the prepared testimony and exhibit of Mr. Keith.

5. The revised actual/estimated \$25,357,191 CCR under-recovery for the period January 2013 through December 2013 was calculated in accordance with the methodology set forth in Schedule 1, page 2 of 2, attached to Order No. 10093, dated June 19, 1981. This actual/estimated CCR under-recovery has been revised from that filed on August 2, 2013 to reflect July actual data. The supporting documentation is contained in the prepared testimony and exhibit of Mr. Keith.

6. FPL's total CCR under-recovery is \$33,270,675. This consists of the \$25,357,191 revised actual/estimated under-recovery for 2013 plus the final under-recovery of \$7,913,484 for the period ending December 2012 filed on March 1, 2013. This total under-recovery of \$33,270,675 is to be carried forward and included in the CCR Factors for January through December 2014.

7. FPL CCR Factors for the period January 2014 through December 2014 include an adjustment to recover the projected non-fuel revenue requirements associated with West County Energy Center Unit 3 ("WCEC-3") for the period January 2014 through December 2014,

consistent with Order No. PSC-13-0023-S-EI. The calculation of the 2014 non-fuel revenue requirements for WCEC-3 is provided in Appendix VI to the prepared testimony and exhibit of Mr. Keith.

8. FPL is providing the GBRA Factor calculation for the RBEC consistent with the Stipulation and Settlement that was approved in Order No. PSC-13-0023-S-EI. FPL will begin applying the incremental base rate charges of the RBEC GBRA to meter readings made on or after its commercial in-service date, currently projected to occur in June 2014.

9. The attached affidavit and supporting schedules of Tiffany Cohen present the GBRA for RBEC and the resulting revisions to FPL's rates and charges. The GBRA factor is calculated based on the ratio of RBEC's jurisdictional annual revenue requirements and the total retail base revenues from the sale of electricity over the first twelve months of RBEC's commercial operation.

10. The affidavit and supporting schedules of Kim Ousdahl present the base revenue requirement for the first twelve months of operation for FPL's RBEC as reflected in FPL's Determination of Need, Docket No. 080245-EI, Order No. PSC-08-0591-FOF-EI, except for the Settlement Agreement ROE of 10.5% and the capital structure utilized for the Cape Canaveral Next Generation Clean Energy Center GBRA. The resulting jurisdictionalized annualized base revenue requirement for the first twelve months of operations for Riviera is \$233.6 million.

WHEREFORE, FPL respectfully requests this Commission (1) to approve (a) 3.383 cents per kWh as its levelized Fuel and Purchased Power Cost Recovery ("FCR") charge for non-time of use rates for the January 2014 through May 2014 billing period; (b) 3.263 cents per kWh as its levelized FCR charge for non-time of use rates for the June 2014 through December 2014 billing period, (c) its time of use on-peak and off peak multipliers of 1.431 and 0.816, respectively; and (d) the Capacity Cost Recovery ("CCR") factors submitted as Attachment I to this Petition for the January 2014 through December 2014 billing period, with all such charges

and factors to become effective starting with meter readings scheduled to be read on or after Cycle Day 1 and with the charges and factors described in (a) through (d) to remain in effect until modified by subsequent order of this Commission; (2) to approve FPL's revised actual/estimated FCR true-up of \$143,214,959 under-recovery and revised actual/estimated CCR true-up of \$25,357,191 under-recovery, both of which incorporate actual data through July 2013; and (3) to approve the GBRA Factor calculation for the RBEC, consistent with Order No. PSC-13-0023-S-EI.

Respectfully submitted,

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By: s/ John T. Butler
John T. Butler
Florida Bar No. 283479

CERTIFICATE OF SERVICE
Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Petition for Approval of the Fuel and Capacity Cost Recovery Factors for the Period January 2014 through December 2014 has been furnished by hand delivery (*) or U.S. Mail on August 30, 2013 to the following:

Martha F. Barrera, Esq. * Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850	Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850
James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302	John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for DEF P.O. Box 14042 St. Petersburg, Florida 33733-4042
J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Joseph A. McGlothlin, Esq. Erik L. Sayler, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399	Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301-1804
Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950	James W. Brew, Esq / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201
Robert Scheffel Wright, Esq. John T. LaVia, III Gardner Bist Wiener Wadsworth Bowden Bush Dee La Via & Wright, P.A. 1300 Thomaswood Drive Tallahassee, FL 32308	Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG

By: s/ John T. Butler
John T. Butler
Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
 INCLUDING WEST COUNTY ENERGY CENTER UNIT 3

ESTIMATED FOR THE PERIOD: JANUARY 2014 - DECEMBER 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
RATE SCHEDULE	Jan 2014 - Dec 2014 Capacity Recovery Factor				2014 WCEC-3 Capacity Recovery Factor				Total Jan 2014 - Dec 2014 Capacity Recovery Factor				
	(\$KW)	(\$/kwh)	RDC (\$/KW) ⁽¹⁾	SDD (\$/KW) ⁽²⁾	(\$KW)	(\$/kwh)	RDC (\$/KW)	SDD (\$/KW)	(\$KW)	(\$/kwh)	RDC (\$/KW) ⁽¹⁾	SDD (\$/KW) ⁽²⁾	
RS1/RTR1	-	0.00623	-	-	-	0.00163	-	-	-	0.00786	-	-	
GS1/GST1/WIES1	-	0.00515	-	-	-	0.00150	-	-	-	0.00665	-	-	
GSD1/GSDT1/HLFT1	1.82	-	-	-	0.50	-	-	-	2.32	-	-	-	
OS2	-	0.00442	-	-	-	0.00127	-	-	-	0.00569	-	-	
GSLD1/GSLDT1/CS1/CST1/HLFT2	2.00	-	-	-	0.60	-	-	-	2.60	-	-	-	
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.01	-	-	-	0.58	-	-	-	2.59	-	-	-	
GSLD3/GSLDT3/CS3/CST3	2.23	-	-	-	0.72	-	-	-	2.95	-	-	-	
SST1T	-	-	\$0.26	\$0.12	-	-	\$0.07	\$0.03	-	-	\$0.33	\$0.15	
SST1D1/SST1D2/SST1D3	-	-	\$0.27	\$0.13	-	-	\$0.07	\$0.03	-	-	\$0.34	\$0.16	
CILC D/CILC G	2.17	-	-	-	0.63	-	-	-	2.80	-	-	-	
CILC T	2.11	-	-	-	0.62	-	-	-	2.73	-	-	-	
MET	2.28	-	-	-	0.70	-	-	-	2.98	-	-	-	
OL1/SL1/PL1	-	0.00119	-	-	-	0.00040	-	-	-	0.00159	-	-	
SL2, GSCU1	-	0.00388	-	-	-	0.00142	-	-	-	0.00530	-	-	

⁽¹⁾ RDC=((Total Capacity Costs)/(Projected Avg 12CP @gen).(10)(demand loss expansion factor))/12 months

⁽²⁾ SDD=((Total Capacity Costs)/(Projected Avg 12 CP @gen)/(21 onpeak days)(demand loss expansion factor))/12 months

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.