



John T. Butler
Assistant General Counsel - Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
E-mail: john.butler@fpl.com

August 30, 2013

-VIA ELECTRONIC FILING -

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 130007-EI

Dear Ms. Cole:

I enclose for electronic filing in the above docket Florida Power & Light Company's ("FPL") Petition for Approval of Environmental Cost Recovery factors for the Period January 2014 through December 2014 and Revised Actual/Estimated True-up for the Period January 2013 through December 2013.

Consistent with the directions provided by Staff to parties on August 21, 2013, FPL will deliver separately five (5) copies of the Petition to Charles Murphy, the lead Staff attorney for the above docket.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosure
cc: Counsel for Parties of Record (w/encl.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost)
 Recovery Clause)

Docket No.: 130007-EI
Filed: August 30, 2013

**PETITION FOR APPROVAL OF ENVIRONMENTAL COST RECOVERY
FACTORS FOR THE PERIOD JANUARY 2014 THROUGH DECEMBER 2014
AND REVISED ACTUAL/ESTIMATED TRUE-UP
FOR THE PERIOD JANUARY 2013 THROUGH DECEMBER 2013**

Florida Power & Light Company (“FPL”) pursuant to Order No. PSC-93-1580-FOF-EI and Order No. PSC-98-0691-FOF-PU, hereby petitions this Commission to approve (1) the Environmental Cost Recovery (“ECR”) Factors submitted as Attachment I to this Petition for the January 2014 through December 2014 billing period, and (2) a revised Actual/Estimated True-Up under-recovery amount of \$3,614,554 for the period January 2013 through December 2013. All ECR Factors are to become effective starting with meter readings scheduled to be read on or after Cycle Day 1, and will remain in effect until modified by subsequent order of this Commission. In support of this Petition, FPL incorporates the prepared written testimony and exhibits of FPL witness Terry J. Keith, and states as follows:

1. Section 336.8255 of the Florida Statutes authorizes the Commission to review and approve the recovery of prudently incurred Environmental Compliance Costs.
2. FPL seeks Commission approval of the ECR Factors for the period January 2014 through December 2014 as set forth in the testimony and documents of Mr. Keith, and in Attachment I to this Petition. FPL is requesting recovery of total projected jurisdictional environmental costs, adjusted for revenue taxes, in the amount of \$220,767,168, representing \$218,221,525 of 2014 environmental project costs increased by a revised actual/estimated true-up under-recovery of \$3,614,554 for the period January 2013 through December 2013, and decreased by the final over-recovery of \$1,227,750 for the period January 2012 through December 2012, filed on April 1, 2013. FPL has included in its 2014 projection \$6.5 million of

revenue requirements on the Construction Work In Progress associated with its proposed NO₂ Compliance Project. FPL petitioned the Commission in this docket on June 28, 2013 to approve the NO₂ Compliance Project for ECR cost recovery. The calculations of environmental costs for the period January 2014 through December 2014 are contained in Commission Forms 42-1P through 42-8P, which are attached as Appendix I to Mr. Keith's prepared testimony.

3. FPL seeks approval of a revised Actual/Estimated True-Up under-recovery amount of \$3,614,554 for the period January 2013 through December 2013 from what was filed on August 1, 2013. The calculations of the revised Actual/Estimated True-up under-recovery amount of \$3,614,554 are contained in Forms 42-1E through 42-8E, which are attached as Appendix II to Mr. Keith's prepared testimony.

WHEREFORE, FPL respectfully requests the Commission to approve (1) the ECR Factors set forth in Attachment I to this Petition for the January 2014 through December 2014 billing period, and (2) the revised Actual/Estimated True-up under-recovery amount of \$3,614,554 for the period January 2013 through December 2013, effective starting with meter readings scheduled to be read on or after Cycle Day 1, and to continue these charges in effect until modified by subsequent order of this Commission.

Respectfully submitted,

R. Wade Litchfield, Esq.
Vice President and General Counsel
John T. Butler, Esq.
Assistant General Counsel - Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
Telephone: 561-304-5639
Fax: 561-691-7135

By: s/ John T. Butler
John T. Butler
Florida Bar No. 283479

CERTIFICATE OF SERVICE
Docket No. 130007-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing Petition for Approval of Environmental Cost Recovery Factors for the Period January 2014 through December 2014 and Approval of Revised Actual/Estimated True-up for the Period January 2013 through December 2013 has been furnished by hand delivery (*) or U.S. Mail this 30th day of August, 2013, to the following:

Charles Murphy, Esq. *
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

J. R Kelly, Esq
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 W Madison St. Room 812
Tallahassee, FL 32399-1400

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302

John T. Burnett, Esq.
Dianne Triplett, Esq.
Duke Energy Florida
P.O. Box 14042
St. Petersburg, Florida 33733-4042

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32591-2950

Jon C. Moyle, Esq
The Moyle Law Firm, P.A.
Co-Counsel for FIPUG
Moyle Law Firm, P.A.
118 N. Gadsden St.
Tallahassee, FL 32301

James W. Brew, Esq.
F. Alvin Taylor, Esq.
Attorneys for White Springs
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson St., NW
Eighth Floor, West Tower
Washington, DC 20007

Gary V. Perko, Esq.
Hopping Green & Sams
P.O Box 6526
Tallahassee, FL 32314
Attorneys for Progress Energy Florida

By: s/ John T. Butler
John T. Butler
Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF ENVIRONMENTAL COST RECOVERY CLAUSE FACTORS

FORM: 42-7P

ESTIMATED FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	Percentage of KWH Sales at Generation (%) ^(a)	Percentage of 12 CP Demand at Generation (%) ^(b)	Percentage of GCP Demand at Generation (%) ^(c)	Energy Related Cost (\$) ^(d)	CP Demand Related Cost (\$) ^(e)	GCP Demand Related Cost (\$) ^(f)	Total Environmental Costs (\$) ^(g)	Projected Sales at Meter (KWH) ^(h)	Environmental Cost Recovery Factor (\$/KWH) ⁽ⁱ⁾
RS1/RTR1	52.46263%	59.39700%	56.89823%	24,562,619	102,008,233	1,256,430	127,827,282	55,459,739,543	0.00230
GS1/GST1/WIES1	5.79516%	5.33799%	5.71049%	2,713,251	9,167,441	126,099	12,006,791	6,126,227,507	0.00196
GSD1/GSDT1/HLFT1	24.36773%	21.52753%	21.97738%	11,408,792	36,971,320	485,306	48,865,418	25,762,255,228	0.00190
OS2	0.01081%	0.00869%	0.04504%	5,061	14,916	995	20,971	11,759,080	0.00178
GSLD1/GSLDT1/CS1/CST1/HLFT2	10.02174%	8.79365%	9.45590%	4,692,106	15,102,193	208,806	20,003,105	10,605,576,674	0.00189
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.31534%	1.71255%	1.78386%	1,084,025	2,941,129	39,391	4,064,545	2,471,381,071	0.00164
GSLD3/GSLDT3/CS3/CST3	0.16147%	0.11940%	0.13745%	75,599	205,062	3,035	283,696	177,440,887	0.00160
SST1T	0.08062%	0.06761%	0.16221%	37,744	116,116	3,582	157,442	88,591,459	0.00178
SST1D1/SST1D2/SST1D3	0.00906%	0.00700%	0.03254%	4,242	12,017	718	16,977	9,856,390	0.00172
CILC D/CILC G	2.84404%	2.01186%	2.06157%	1,331,556	3,455,170	45,524	4,832,250	3,036,047,195	0.00159
CILC T	1.19614%	0.81466%	0.86645%	560,022	1,399,087	19,133	1,978,242	1,314,450,655	0.00150
MET	0.08517%	0.07679%	0.08253%	39,877	131,881	1,822	173,581	92,658,992	0.00187
OL1/SL1/PL1	0.59653%	0.08920%	0.75285%	279,290	153,185	16,624	449,099	630,606,760	0.00071
SL2, GSCU1	0.05357%	0.03607%	0.03349%	25,083	61,947	740	87,769	56,633,687	0.00155
Total				46,819,265	171,739,696	2,208,207	220,767,168	105,843,225,128	0.00209

^(a) From Form 42-6P, Col 12

^(b) From Form 42-6P, Col 13

^(c) From Form 42-6P, Col 14

^(d) Total Energy \$ from Form 42-1P, Line 5, Column 2

^(e) Total CP Demand \$ from Form 42-1P, Line 5, Column 3

^(f) Total GCP Demand \$ from Form 42-1P, Line 5, Column 4

^(g) Col 5 + Col 6 + Col 7

^(h) Projected KWH sales for the period January 2014 through December 2014.

⁽ⁱ⁾ Col 8 / Col 9

Note: There are currently no customers taking service on Schedules ISST1(D) or ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.

Totals may not add due to rounding.