



Maria J. Moncada
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Email: Maria.Moncada@fpl.com

September 3, 2013

VIA HAND DELIVERY

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

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COMMISSION
CLERK

Re: Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are an original and seven (7) copies of FPL's Fourth Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 04-022-4-1. The original includes Second Revised Exhibit A, Second Revised Exhibit B (two copies), Third Revised Exhibit C and Fourth Revised Exhibit D. The seven copies do not include copies of the Exhibits.

Second Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Second Revised Exhibit B is an edited version of Second Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Third Revised Exhibit C is a justification table in support of FPL's Fourth Request for Extension of Confidential Classification. Fourth Revised Exhibit D contains four affidavits in support of FPL's Fourth Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's Fourth Request for Extension of Confidential Classification and Third Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

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Enclosures

cc: Counsel for Parties of Record (w/ copy of FPL's Fourth Request for Extension of Confidential Classification)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery
Clause with Generating Performance
Incentive Factor

Docket No. 130001-EI
Dated: September 3, 2013

**FLORIDA POWER & LIGHT COMPANY'S FOURTH REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION
OF INFORMATION PROVIDED PURSUANT TO AUDIT NO. 04-022-4-1**

Pursuant to Section 366.093, Florida Statutes (2011) ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code (2011) ("Rule 25-22.006"), Florida Power & Light Company ("FPL") requests its fourth extension of confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 04-022-4-1 ("the Audit"). In support of this request, FPL states as follows:

1. On July 8, 2004, FPL filed a Request for Confidential Classification of certain materials obtained during the audit, which included Exhibits A, B, C and D ("July 8, 2004 Request"). By Order No. PSC-04-1060-CFO-EI, dated October 28, 2004 ("Order 1060"), the Commission granted FPL's July 8, 2004 Request. FPL adopts and incorporates by reference the July 8, 2004, Request and Order 1060.

2. On April 28, 2006, FPL filed its First Request for Extension of Confidential Classification of certain materials obtained during the audit, which incorporated by reference the previously provided Exhibits A, B and C and included First Revised Exhibit D ("April 28, 2006 Request"). By Order No. PSC 07-0104-CFO-EI, dated February 6, 2007 ("Order 0104"), the Commission granted FPL's April 28, 2006 Request. FPL adopts and incorporates by reference the April 28, 2006 Request and Order 0104.

3. On August 6, 2008, FPL filed its Second Request for Extension of Confidential Classification of certain materials obtained during the audit, which incorporated by reference the

previously filed Exhibits A and B and included First Revised Exhibit C and Second Revised Exhibit D (“August 6, 2008 Request”). By Order No. PSC 09-0762-CFO-EI, dated November 18, 2009, the Commission granted FPL’s August 6, 2008 Request. FPL adopts and incorporates by reference the August 6, 2008 Request and Order 0762.

4. On May 17, 2011, FPL filed its Third Request for Extension of Confidential Classification of certain materials obtained during the audit, which included First Revised Exhibit A, First Revised Exhibit B, Second Revised Exhibit C and Third Revised Exhibit D (“May 17, 2011 Request”). By Order No. PSC 12-0107-CFO-EI, dated March 13, 2012 (“Order 0107”), the Commission granted FPL’s May 17, 2011 Request. FPL adopts and incorporates by reference the May 17, 2011 Request and Order 0107.

5. The period of confidential treatment granted by Order No. 0107 will soon expire. Some of the information that was the subject of FPL’s May 17, 2011 Request warrants continued treatment as proprietary and confidential business information within the meaning of section 366.093(3), Florida Statutes. Accordingly, FPL hereby submits its Fourth Request for Extension of Confidential Classification.

6. Included herewith and made a part hereof are Second Revised Exhibit A, Second Revised Exhibit B, together with Third Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in Second Revised Exhibits A and B and Third Revised Exhibit C all of the information in the working papers that warrants continued confidential treatment. Third Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification.

7. Also included is Fourth Revised Exhibit D which contains the Affidavits of J. Carine Bullock, Damaris Rodriguez, Gerard J. Yupp and Lisa Fuca in support of this request.

8. FPL submits that the information identified in Third Revised Exhibit C continues to be proprietary confidential business information within the meaning of section 366.093(3), Florida Statutes. Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

9. As the affidavits provided herewith indicate, the information that FPL asserts is proprietary confidential business information relates to security measures, systems or procedures. This information is protected by Section 366.093(3)(c). Also, certain confidential information contains information concerning bids or other contractual data the disclosure of which would impair the efforts of FPL to contract for those goods or services on favorable terms. This information is protected by Section 366.093(3)(d).

10. Last, some documents contain information that relates to customer specific account information. It is FPL's policy not to disclose customer-specific information, except as required by law, to entities or persons other than the customer absent the customer's consent. The policy includes but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh, and bills. FPL's policy is premised upon customers' right to privacy and the potential that disclosure of customer specific information may harm some customers' competitive interests. This information is protected pursuant to Section 366.093(3)(e).


11. FPL requests that this information be accorded continued confidential classification for an additional 18-month period. FPL further requests that the information be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. See § 366.093(4), Fla. Stat.

WHEREFORE, for the above and forgoing reasons, as more fully set forth in the supporting materials and affidavits included herewith and incorporated herein by reference, Florida Power & Light Company respectfully requests that its Fourth Request for Extension of Confidential Classification be granted.

Respectfully submitted,

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Email: maria.moncada@fpl.com

By:



Maria J. Moncada
Fla. Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Fourth Request for Extension of Confidential Classification(*) has been furnished by electronic delivery this 3rd day of September, 2013 to the following:

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By: 

Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but copies of Second Revised Exhibit B, Third Revised Exhibit C and Fourth Revised Exhibit D are available upon request.

**SECOND REVISED
EXHIBIT A**

**CONFIDENTIAL
FILED UNDER SEPARATE COVER**

REDACTED

**SECOND REVISED
EXHIBIT B**

REDACTED COPIES

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	<u>RATE CODE</u>	<u>ACCOUNT NO</u>	<u>MONTH</u>	<u>CAPACITY REVENUES</u>	<u>BILLING DEMAND</u>	<u>CAPACITY FACTOR</u>
1	91	[REDACTED]	200309	\$ 273.76	118	2.32
2	91	[REDACTED]	200309	\$ 584.64	252	2.32

FPSC CAPACITY AUDIT
REQUEST NO. 35

CONFIDENTIAL

41-2/4

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	<u>RATE CODE</u>	<u>ACCOUNT NO</u>	<u>MONTH</u>	<u>CAPACITY REVENUES</u>	<u>BILLING DEMAND</u>	<u>CAPACITY FACTOR</u>
1	54		200309	\$ 1,773.88	727	2.44
2	54		200309	\$ 1,693.36	694	2.44
3	54		200309	\$ 1,320.04	541	2.44
4	54		200309	\$ 8,591.24	3521	2.44
5	54		200309	\$ 3,196.40	1310	2.44
6	54		200309	\$ 2,947.52	1208	2.44
7	54		200309	\$ 2,318.00	950	2.44
8	54		200309	\$ 1,344.44	551	2.44
9	54		200309	\$ 2,461.96	1009	2.44
10	54		200309	\$ 1,159.00	475	2.44
11	54		200309	\$ 2,181.36	894	2.44
12	54		200309	\$ 2,954.84	1211	2.44
13	54		200309	\$ 1,478.64	606	2.44
14	54		200309	\$ 4,104.08	1682	2.44
15	54		200309	\$ 6,051.20	2480	2.44
16	54		200309	\$ 2,825.52	1158	2.44
17	54		200309	\$ 2,239.92	918	2.44
18	54		200309	\$ 1,146.80	470	2.44
19	54		200309	\$ 7,998.32	3278	2.44
20	54		200309	\$ 11,970.64	4906	2.44
21	54		200309	\$ 1,366.40	560	2.44
22	54		200309	\$ 1,298.08	532	2.44
23	54		200309	\$ 3,984.52	1633	2.44
24	54		200309	\$ 6,136.60	2515	2.44
25	54		200309	\$ 2,779.16	1139	2.44
26	54		200309	\$ 1,363.96	559	2.44
27	54		200309	\$ 10,428.56	4274	2.44
28	54		200309	\$ 2,137.44	876	2.44
29	54		200309	\$ 4,323.68	1772	2.44
30	54		200309	\$ 1,668.96	684	2.44
31	54		200309	\$ 1,542.08	632	2.44
32	54		200309	\$ 5,543.68	2272	2.44
33	54		200309	\$ 1,098.00	450	2.44
34	54		200309	\$ 993.08	407	2.44
35	54		200309	\$ 6,861.28	2812	2.44
36	54		200309	\$ 646.60	265	2.44
37	54		200309	\$ 2,400.96	984	2.44
38	54		200309	\$ 1,891.00	775	2.44
39	54		200309	\$ 2,242.36	919	2.44
40	54		200309	\$ 2,100.84	861	2.44
41	54		200309	\$ 7,312.68	2997	2.44
42	54		200309	\$ 6,546.52	2683	2.44
43	54		200309	\$ 1,578.68	647	2.44
44	54		200309	\$ 1,505.48	617	2.44
45	54		200309	\$ 2,605.92	1068	2.44
46	54		200309	\$ 1,024.80	420	2.44

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 35

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	<u>RATE CODE</u>	<u>ACCOUNT NO</u>	<u>MONTH</u>	<u>CAPACITY REVENUES</u>	<u>BILLING DEMAND</u>	<u>CAPACITY FACTOR</u>
1	55		200309	\$ 3,198.35	1361	2.35
2	55		200309	\$ 28,820.40	12264	2.35
3	55		200309	\$ 58,242.40	24784	2.35
4	55		200309	\$ 20,922.05	8903	2.35
5	55		200309	\$ 22,527.10	9586	2.35
6	55		200309	\$ 29,948.40	12744	2.35
7	55		200309	\$ 20,602.45	8767	2.35
8	55		200309	\$ 46,201.00	19660	2.35
9	55		200309	\$ 47,432.40	20184	2.35
10	55		200309	\$ 48,955.20	20832	2.35
11	55		200309	\$ 22,444.85	9551	2.35
12	55		200309	\$ 15,716.80	6688	2.35
13	55		200309	\$ 11,822.85	5031	2.35
14	55		200309	\$ 55,619.80	23668	2.35
15	55		200309	\$ 40,340.10	17166	2.35
16	55		200309	\$ 17,754.25	7555	2.35
17	55		200309	\$ 17,307.75	7365	2.35

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FPSC CAPACITY AUDIT
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1	56		200309	\$ 578.28	237	2.44
2	56		200309	\$ 287.92	118	2.44
3	56		200309	\$ 790.56	324	2.44
4	56		200309	\$ 392.84	161	2.44
5	56		200309	\$ 963.80	395	2.44
6	56		200309	\$ 741.76	304	2.44
7	56		200309	\$ 868.64	356	2.44
8	56		200309	\$ 719.80	295	2.44
9	56		200309	\$ 634.40	260	2.44
10	56		200309	\$ 656.36	269	2.44
11	56		200309	\$ 788.12	323	2.44
12	56		200309	\$ 761.28	312	2.44
13	56		200309	\$ 824.72	338	2.44
14	56		200309	\$ 780.80	320	2.44
15	56		200309	\$ 1,171.20	480	2.44
16	56		200309	\$ 890.60	365	2.44
17	56		200309	\$ 729.56	299	2.44
18	56		200309	\$ 588.04	241	2.44
19	56		200309	\$ 614.88	252	2.44
20	56		200309	\$ 685.64	281	2.44
21	56		200309	\$ 356.24	146	2.44
22	56		200309	\$ 534.36	219	2.44
23	56		200309	\$ 795.44	326	2.44
24	56		200309	\$ 732.00	300	2.44
25	56		200309	\$ 656.36	269	2.44
26	56		200309	\$ 956.48	392	2.44
27	56		200309	\$ 719.80	295	2.44
28	56		200309	\$ 558.76	229	2.44
29	56		200309	\$ 458.72	188	2.44
30	56		200309	\$ 387.96	159	2.44
31	56		200309	\$ 717.36	294	2.44
32	56		200309	\$ 610.00	250	2.44
33	56		200309	\$ 458.72	188	2.44
34	56		200309	\$ 636.84	261	2.44
35	56		200309	\$ 910.12	373	2.44
36	56		200309	\$ 775.92	318	2.44
37	56		200309	\$ 919.88	377	2.44
38	56		200309	\$ 607.56	249	2.44
39	56		200309	\$ 727.12	298	2.44
40	56		200309	\$ 756.40	310	2.44
41	56		200309	\$ 785.68	322	2.44
42	56		200309	\$ 1,027.24	421	2.44
43	56		200309	\$ 829.60	340	2.44
44	56		200309	\$ 534.36	219	2.44
45	56		200309	\$ 912.56	374	2.44
46	56		200309	\$ 727.12	298	2.44

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FPSC CAPACITY AUDIT REQUEST NO. 35

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FPSC CAPACITY AUDIT
REQUEST NO. 35

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RATE CODE ACCOUNT NO MONTH CAPACITY REVENUES BILLING DEMAND CAPACITY FACTOR

<u>RATE CODE</u>	<u>ACCOUNT NO</u>	<u>MONTH</u>	<u>CAPACITY REVENUES</u>	<u>BILLING DEMAND</u>	<u>CAPACITY FACTOR</u>
1	62	200309	\$ 2,363.40	1010	2.34
2	62	200309	\$ 2,529.54	1081	2.34
3	62	200309	\$ 996.84	426	2.34
4	62	200309	\$ 458.64	196	2.34
5	62	200309	\$ 1,195.74	511	2.34
6	62	200309	\$ 2,611.44	1116	2.34
7	62	200309	\$ 1,261.26	539	2.34
8	62	200309	\$ 1,160.64	496	2.34
9	62	200309	\$ 1,516.32	648	2.34
10	62	200309	\$ 1,106.82	473	2.34
11	62	200309	\$ 1,560.78	667	2.34
12	62	200309	\$ 1,123.20	480	2.34
13	62	200309	\$ 1,010.88	432	2.34
14	62	200309	\$ 1,429.74	611	2.34
15	62	200309	\$ 1,235.52	528	2.34
16	62	200309	\$ 1,441.44	616	2.34
17	62	200309	\$ 1,134.90	485	2.34
18	62	200309	\$ 1,277.64	546	2.34
19	62	200309	\$ 1,460.16	624	2.34
20	62	200309	\$ 1,488.24	636	2.34
21	62	200309	\$ 1,221.48	522	2.34
22	62	200309	\$ 2,269.80	970	2.34
23	62	200309	\$ 903.24	386	2.34
24	62	200309	\$ 1,717.56	734	2.34
25	62	200309	\$ 1,308.06	559	2.34
26	62	200309	\$ 1,240.20	530	2.34
27	62	200309	\$ 2,234.70	955	2.34
28	62	200309	\$ 1,146.60	490	2.34
29	62	200309	\$ 1,701.18	727	2.34
30	62	200309	\$ 245.70	105	2.34
31	62	200309	\$ 1,331.48	569	2.34
32	62	200309	\$ 978.12	418	2.34
33	62	200309	\$ 1,174.68	502	2.34
34	62	200309	\$ 1,310.40	560	2.34
35	62	200309	\$ 1,275.30	545	2.34
36	62	200309	\$ 507.78	217	2.34
37	62	200309	\$ 1,525.68	652	2.34
38	62	200309	\$ 1,773.72	758	2.34
39	62	200309	\$ 1,071.72	458	2.34
40	62	200309	\$ 1,371.24	586	2.34
41	62	200309	\$ 1,460.16	624	2.34
42	62	200309	\$ 1,036.62	443	2.34
43	62	200309	\$ 1,504.62	643	2.34
44	62	200309	\$ 2,391.48	1022	2.34
45	62	200309	\$ 1,226.16	524	2.34
46	62	200309	\$ 1,294.02	553	2.34
47	62	200309	\$ 1,579.50	675	2.34
48	62	200309	\$ 1,207.44	516	2.34
49	62	200309	\$ 924.30	395	2.34
50	62	200309	\$ 2,541.24	1086	2.34

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FPSC CAPACITY AUDIT
REQUEST NO. 35

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<u>RATE CODE</u>	<u>ACCOUNT NO</u>	<u>MONTH</u>	<u>CAPACITY REVENUES</u>	<u>BILLING DEMAND</u>	<u>CAPACITY FACTOR</u>
1	63	200309	\$ 5,433.12	2352	2.31
2	63	200309	\$ 17,918.67	7757	2.31
3	63	200309	\$ 6,421.80	2780	2.31
4	63	200309	\$ 2,298.45	995	2.31
5	63	200309	\$ 4,421.34	1914	2.31
6	63	200309	\$ 6,980.82	3022	2.31
7	63	200309	\$ 13,324.08	5768	2.31
8	63	200309	\$ 4,971.12	2152	2.31
9	63	200309	\$ 11,478.39	4969	2.31
10	63	200309	\$ 1,152.69	499	2.31
11	63	200309	\$ 875.49	379	2.31
12	63	200309	\$ 4,767.84	2064	2.31
13	63	200309	\$ 2,386.23	1033	2.31
14	63	200309	\$ 8,117.34	3514	2.31
15	63	200309	\$ 7,325.01	3171	2.31
16	63	200309	\$ 5,001.15	2165	2.31
17	63	200309	\$ 22,702.68	9828	2.31
18	63	200309	\$ 5,082.00	2200	2.31
19	63	200309	\$ 6,752.13	2923	2.31
20	63	200309	\$ 10,039.26	4346	2.31
21	63	200309	\$ 4,070.22	1762	2.31
22	63	200309	\$ 4,723.95	2045	2.31
23	63	200309	\$ 5,257.56	2276	2.31
24	63	200309	\$ 2,769.69	1199	2.31
25	63	200309	\$ 7,098.63	3073	2.31
26	63	200309	\$ 7,186.41	3111	2.31
27	63	200309	\$ 4,301.22	1862	2.31
28	63	200309	\$ 4,915.68	2128	2.31
29	63	200309	\$ 4,451.37	1927	2.31
30	63	200309	\$ 4,624.62	2002	2.31
31	63	200309	\$ 4,689.30	2030	2.31
32	63	200309	\$ 5,802.72	2512	2.31
33	63	200309	\$ 8,073.45	3495	2.31
34	63	200309	\$ 4,532.22	1962	2.31
35	63	200309	\$ 7,255.71	3141	2.31

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 35

41-2/4

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RATE CODE ACCOUNT NO MONTH CAPACITY REVENUES BILLING DEMAND CAPACITY FACTOR

<u>RATE CODE</u>	<u>ACCOUNT NO</u>	<u>MONTH</u>	<u>CAPACITY REVENUES</u>	<u>BILLING DEMAND</u>	<u>CAPACITY FACTOR</u>
1	64	200309	\$ 3,619.98	1547	2.34
2	64	200309	\$ 2,412.54	1031	2.34
3	64	200309	\$ 1,441.44	616	2.34
4	64	200309	\$ 811.98	347	2.34
5	64	200309	\$ 3,229.20	1380	2.34
6	64	200309	\$ 1,888.38	807	2.34
7	64	200309	\$ 1,722.24	736	2.34
8	64	200309	\$ 1,029.60	440	2.34
9	64	200309	\$ 1,067.04	456	2.34
10	64	200309	\$ 1,724.58	737	2.34
11	64	200309	\$ 978.12	418	2.34
12	64	200309	\$ 1,134.90	485	2.34
13	64	200309	\$ 1,645.02	703	2.34
14	64	200309	\$ 882.18	377	2.34
15	64	200309	\$ 1,258.92	538	2.34
16	64	200309	\$ 645.84	276	2.34
17	64	200309	\$ 1,724.58	737	2.34
18	64	200309	\$ 826.02	353	2.34
19	64	200309	\$ 2,700.36	1154	2.34
20	64	200309	\$ 1,216.80	520	2.34
21	64	200309	\$ 1,619.28	692	2.34
22	64	200309	\$ 1,464.84	626	2.34
23	64	200309	\$ 1,010.88	432	2.34
24	64	200309	\$ 1,359.54	581	2.34
25	64	200309	\$ 1,083.42	463	2.34
26	64	200309	\$ 1,155.96	494	2.34
27	64	200309	\$ 1,067.04	456	2.34
28	64	200309	\$ 1,427.40	610	2.34
29	64	200309	\$ 1,067.04	456	2.34
30	64	200309	\$ 1,558.44	666	2.34
31	64	200309	\$ 1,633.32	698	2.34
32	64	200309	\$ 1,184.04	506	2.34
33	64	200309	\$ 3,711.24	1586	2.34
34	64	200309	\$ 1,170.00	500	2.34
35	64	200309	\$ 1,441.44	616	2.34
36	64	200309	\$ 1,078.74	461	2.34
37	64	200309	\$ 1,516.32	648	2.34
38	64	200309	\$ 1,050.66	449	2.34
39	64	200309	\$ 910.26	389	2.34
40	64	200309	\$ 1,022.58	437	2.34
41	64	200309	\$ 875.16	374	2.34
42	64	200309	\$ 1,427.40	610	2.34
43	64	200309	\$ 1,476.54	631	2.34
44	64	200309	\$ 503.10	215	2.34
45	64	200309	\$ 4,031.82	1723	2.34
46	64	200309	\$ 3,283.02	1403	2.34
47	64	200309	\$ 4.68	2	2.34
48	64	200309	\$ 1,537.38	657	2.34
49	64	200309	\$ 91.26	39	2.34
50	64	200309	\$ 2,494.44	1066	2.34

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RATE CODE ACCOUNT NO MONTH CAPACITY REVENUES BILLING DEMAND CAPACITY FACTOR

RATE CODE	ACCOUNT NO	MONTH	CAPACITY REVENUES	BILLING DEMAND	CAPACITY FACTOR
1	65	200309	\$ 4,719.33	2043	2.31
2	65	200309	\$ 5,333.79	2309	2.31
3	65	200309	\$ 6,918.45	2995	2.31
4	65	200309	\$ 4,629.24	2004	2.31
5	65	200309	\$ 10,792.32	4672	2.31
6	65	200309	\$ 6,636.63	2873	2.31
7	65	200309	\$ 5,051.97	2187	2.31
8	65	200309	\$ 7,632.24	3304	2.31
9	65	200309	\$ 4,458.30	1930	2.31
10	65	200309	\$ 4,319.70	1870	2.31
11	65	200309	\$ 8,881.95	3845	2.31
12	65	200309	\$ 5,534.76	2396	2.31
13	65	200309	\$ 1,256.64	544	2.31
14	65	200309	\$ 4,996.53	2163	2.31
15	65	200309	\$ 16,987.74	7354	2.31
16	65	200309	\$ 5,740.35	2485	2.31
17	65	200309	\$ 4,820.97	2087	2.31
18	65	200309	\$ 8,831.13	3823	2.31
19	65	200309	\$ 5,176.71	2241	2.31
20	65	200309	\$ 10,392.69	4499	2.31
21	65	200309	\$ 5,899.74	2554	2.31
22	65	200309	\$ 4,592.28	1988	2.31
23	65	200309	\$ 977.13	423	2.31
24	65	200309	\$ 3,125.43	1353	2.31
25	65	200309	\$ 9,928.38	4298	2.31
26	65	200309	\$ 4,490.64	1944	2.31
27	65	200309	\$ 4,712.40	2040	2.31
28	65	200309	\$ 9,424.80	4080	2.31
29	65	200309	\$ 4,407.48	1908	2.31
30	65	200309	\$ 5,574.03	2413	2.31
31	65	200309	\$ 4,308.15	1865	2.31
32	65	200309	\$ 7,486.71	3241	2.31
33	65	200309	\$ 330.33	143	2.31
34	65	200309	\$ 18,297.51	7921	2.31
35	65	200309	\$ 1,945.02	842	2.31
36	65	200309	\$ 4,220.37	1827	2.31
37	65	200309	\$ 1,707.09	739	2.31
38	65	200309	\$ 166.32	72	2.31
39	65	200309	\$ 7,997.22	3462	2.31
40	65	200309	\$ 6,059.13	2623	2.31
41	65	200309	\$ 4,929.54	2134	2.31
42	65	200309	\$ 8,685.60	3760	2.31
43	65	200309	\$ 10,196.34	4414	2.31
44	65	200309	\$ 5,121.27	2217	2.31
45	65	200309	\$ 4,675.44	2024	2.31
46	65	200309	\$ 14,553.00	6300	2.31
47	65	200309	\$ 4,705.47	2037	2.31
48	65	200309	\$ 4,820.97	2087	2.31

CONFIDENTIAL

FPSC CAPACITY AUDIT REQUEST NO. 35

41-2
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RATE CODE ACCOUNT NO MONTH CAPACITY REVENUES BILLING DEMAND CAPACITY FACTOR

	RATE CODE	ACCOUNT NO	MONTH	CAPACITY REVENUES	BILLING DEMAND	CAPACITY FACTOR
1	70		200309	\$ 723.80	308	2.35
2	70		200309	\$ 448.85	191	2.35
3	70		200309	\$ 1,008.15	429	2.35
4	70		200309	\$ 246.75	105	2.35
5	70		200309	\$ 387.75	165	2.35
6	70		200309	\$ 126.90	54	2.35
7	70		200309	\$ 82.25	35	2.35
8	70		200309	\$ 89.30	38	2.35
9	70		200309	\$ 256.15	109	2.35
10	70		200309	\$ 56.40	24	2.35
11	70		200309	\$ 68.15	29	2.35
12	70		200309	\$ 82.25	35	2.35
13	70		200309	\$ 28.20	12	2.35
14	70		200309	\$ 1,029.30	438	2.35
15	70		200309	\$ 164.50	70	2.35
16	70		200309	\$ 25.85	11	2.35
17	70		200309	\$ 77.55	33	2.35
18	70		200309	\$ 54.05	23	2.35
19	70		200309	\$ 79.90	34	2.35
20	70		200309	\$ 65.80	28	2.35
21	70		200309	\$ 352.50	150	2.35
22	70		200309	\$ 35.25	15	2.35
23	70		200309	\$ 112.80	48	2.35
24	70		200309	\$ 91.65	39	2.35
25	70		200309	\$ 79.90	34	2.35
26	70		200309	\$ 16.45	7	2.35
27	70		200309	\$ 79.90	34	2.35
28	70		200309	\$ 82.25	35	2.35
29	70		200309	\$ 110.45	47	2.35
30	70		200309	\$ 14.10	6	2.35
31	70		200309	\$ 35.25	15	2.35
32	70		200309	\$ 124.55	53	2.35
33	70		200309	\$ 25.85	11	2.35
34	70		200309	\$ 352.50	150	2.35
35	70		200309	\$ 39.95	17	2.35
36	70		200309	\$ 61.10	26	2.35
37	70		200309	\$ 373.65	159	2.35
38	70		200309	\$ 37.60	16	2.35
39	70		200309	\$ 472.35	201	2.35
40	70		200309	\$ 180.95	77	2.35
41	70		200309	\$ 143.35	61	2.35
42	70		200309	\$ 70.50	30	2.35
43	70		200309	\$ 28.20	12	2.35
44	70		200309	\$ 25.85	11	2.35
45	70		200309	\$ 338.40	144	2.35
46	70		200309	\$ 101.05	43	2.35
47	70		200309	\$ 75.20	32	2.35

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FPSC CAPACITY AUDIT REQUEST NO. 35

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	<u>RATE CODE</u>	<u>ACCOUNT NO</u>	<u>MONTH</u>	<u>CAPACITY REVENUES</u>	<u>BILLING DEMAND</u>	<u>CAPACITY FACTOR</u>
1	71	[REDACTED]	200309	\$ 5,391.54	2334	2.31
2	71	[REDACTED]	200309	\$ 14,449.05	6255	2.31
3	71	[REDACTED]	200309	\$ 5,195.19	2249	2.31

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RATE CODE ACCOUNT NO MONTH CAPACITY REVENUES BILLING DEMAND CAPACITY FACTOR

	<u>RATE CODE</u>	<u>ACCOUNT NO</u>	<u>MONTH</u>	<u>CAPACITY REVENUES</u>	<u>BILLING DEMAND</u>	<u>CAPACITY FACTOR</u>
1	72		200309	\$ 317.25	135	2.35
2	72		200309	\$ 68.15	29	2.35
3	72		200309	\$ 35.25	15	2.35
4	72		200309	\$ 136.30	58	2.35
5	72		200309	\$ 326.65	139	2.35
6	72		200309	\$ 258.50	110	2.35
7	72		200309	\$ 667.40	284	2.35
8	72		200309	\$ 230.30	98	2.35
9	72		200309	\$ 39.95	17	2.35
10	72		200309	\$ 587.50	250	2.35
11	72		200309	\$ 606.30	258	2.35
12	72		200309	\$ 143.35	61	2.35
13	72		200309	\$ 364.25	155	2.35
14	72		200309	\$ 235.00	100	2.35
15	72		200309	\$ 23.50	10	2.35
16	72		200309	\$ 94.00	40	2.35
17	72		200309	\$ 25.85	11	2.35
18	72		200309	\$ 225.60	96	2.35
19	72		200309	\$ 25.85	11	2.35
20	72		200309	\$ 911.80	388	2.35
21	72		200309	\$ 695.60	296	2.35
22	72		200309	\$ 101.05	43	2.35
23	72		200309	\$ 98.70	42	2.35
24	72		200309	\$ 220.90	94	2.35
25	72		200309	\$ 470.00	200	2.35
26	72		200309	\$ 37.60	16	2.35
27	72		200309	\$ 117.50	50	2.35
28	72		200309	\$ 89.30	38	2.35
29	72		200309	\$ 49.35	21	2.35
30	72		200309	\$ 68.15	29	2.35
31	72		200309	\$ 173.90	74	2.35
32	72		200309	\$ 23.50	10	2.35
33	72		200309	\$ 47.00	20	2.35
34	72		200309	\$ 58.75	25	2.35
35	72		200309	\$ 552.25	235	2.35
36	72		200309	\$ 35.25	15	2.35
37	72		200309	\$ 220.90	94	2.35
38	72		200309	\$ 37.60	16	2.35
39	72		200309	\$ 211.50	90	2.35
40	72		200309	\$ 32.90	14	2.35
41	72		200309	\$ 32.90	14	2.35
42	72		200309	\$ 25.85	11	2.35

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FPSC CAPACITY AUDIT
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	<u>RATE CODE</u>	<u>ACCOUNT NO</u>	<u>MONTH</u>	<u>CAPACITY REVENUES</u>	<u>BILLING DEMAND</u>	<u>CAPACITY FACTOR</u>
1	73		200309	\$ 1,146.60	490	2.34
2	73		200309	\$ 1,504.62	643	2.34
3	73		200309	\$ 1,979.64	846	2.34
4	73		200309	\$ 1,392.30	595	2.34
5	73		200309	\$ 1,378.26	589	2.34
6	73		200309	\$ 3,247.92	1388	2.34
7	73		200309	\$ 1,523.34	651	2.34
8	73		200309	\$ 1,170.00	500	2.34
9	73		200309	\$ 1,170.00	500	2.34
10	73		200309	\$ 1,317.42	563	2.34
11	73		200309	\$ 2,335.32	998	2.34
12	73		200309	\$ 980.46	419	2.34
13	73		200309	\$ 1,420.38	607	2.34
14	73		200309	\$ 1,179.36	504	2.34
15	73		200309	\$ 1,326.78	567	2.34
16	73		200309	\$ 3,776.76	1614	2.34
17	73		200309	\$ 2,389.14	1021	2.34
18	73		200309	\$ 2,861.82	1223	2.34
19	73		200309	\$ 3,970.98	1697	2.34
20	73		200309	\$ 1,806.48	772	2.34
21	73		200309	\$ 1,017.90	435	2.34
22	73		200309	\$ 2,389.14	1021	2.34
23	73		200309	\$ 2,812.68	1202	2.34
24	73		200309	\$ 1,170.00	500	2.34
25	73		200309	\$ 1,680.12	718	2.34
26	73		200309	\$ 2,929.68	1252	2.34
27	73		200309	\$ 1,446.12	618	2.34
28	73		200309	\$ 1,689.48	722	2.34
29	73		200309	\$ 1,282.32	548	2.34
30	73		200309	\$ 2,143.44	916	2.34
31	73		200309	\$ 1,170.00	500	2.34
32	73		200309	\$ 1,708.20	730	2.34
33	73		200309	\$ 2,007.72	858	2.34
34	73		200309	\$ 1,984.32	848	2.34
35	73		200309	\$ 1,120.86	479	2.34
36	73		200309	\$ 1,951.56	834	2.34
37	73		200309	\$ 2,382.12	1018	2.34
38	73		200309	\$ 1,389.96	594	2.34
39	73		200309	\$ 1,935.18	827	2.34
40	73		200309	\$ 3,161.34	1351	2.34
41	73		200309	\$ 2,024.10	865	2.34
42	73		200309	\$ 2,648.88	1132	2.34

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FPSC CAPACITY AUDIT
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	<u>RATE CODE</u>	<u>ACCOUNT NO</u>	<u>MONTH</u>	<u>CAPACITY REVENUES</u>	<u>BILLING DEMAND</u>	<u>CAPACITY FACTOR</u>
1	74		200309	\$ 1,991.34	851	2.34
2	74		200309	\$ 1,277.64	546	2.34
3	74		200309	\$ 2,379.78	1017	2.34
4	74		200309	\$ 3,800.16	1624	2.34
5	74		200309	\$ 2,276.82	973	2.34
6	74		200309	\$ 1,006.20	430	2.34
7	74		200309	\$ 1,202.76	514	2.34
8	74		200309	\$ 1,717.56	734	2.34
9	74		200309	\$ 1,118.52	478	2.34
10	74		200309	\$ 723.06	309	2.34
11	74		200309	\$ 3,114.54	1331	2.34
12	74		200309	\$ 1,359.54	581	2.34
13	74		200309	\$ 1,457.82	623	2.34
14	74		200309	\$ 1,219.14	521	2.34
15	74		200309	\$ 1,762.02	753	2.34

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	<u>RATE CODE</u>	<u>ACCOUNT NO</u>	<u>MONTH</u>	<u>CAPACITY REVENUES</u>	<u>BILLING DEMAND</u>	<u>CAPACITY FACTOR</u>
1A	75	[REDACTED]	200309	\$ 4,185.72	1812	2.31
2A	75	[REDACTED]	200309	\$ 2,282.28	988	2.31
3A	75	[REDACTED]	200309	\$ 4,236.54	1834	2.31
4A	75	[REDACTED]	200309	\$ 7,352.73	3183	2.31
			<i>MET</i>			
1	80	[REDACTED]	200309	\$ 1,266.65	517	2.45
2	80	[REDACTED]	200309	\$ 2,075.15	847	2.45
3	80	[REDACTED]	200309	\$ 1,741.95	711	2.45
4	80	[REDACTED]	200309	\$ 1,421.00	580	2.45
5	80	[REDACTED]	200309	\$ 1,986.95	811	2.45
6	80	[REDACTED]	200309	\$ 2,013.90	822	2.45
7	80	[REDACTED]	200309	\$ 205.80	84	2.45
8	80	[REDACTED]	200309	\$ 2,567.60	1048	2.45
9	80	[REDACTED]	200309	\$ 3,611.30	1474	2.45
10	80	[REDACTED]	200309	\$ 2,905.70	1186	2.45
11	80	[REDACTED]	200309	\$ 1,957.55	799	2.45
12	80	[REDACTED]	200309	\$ 2,271.15	927	2.45
13	80	[REDACTED]	200309	\$ 1,974.70	806	2.45
14	80	[REDACTED]	200309	\$ 1,048.60	428	2.45
15	80	[REDACTED]	200309	\$ 3,599.05	1469	2.45
16	80	[REDACTED]	200309	\$ 1,271.55	519	2.45
17	80	[REDACTED]	200309	\$ 347.90	142	2.45
18	80	[REDACTED]	200309	\$ 1,445.50	590	2.45
19	80	[REDACTED]	200309	\$ 1,876.70	766	2.45
20	80	[REDACTED]	200309	\$ 1,445.50	590	2.45
21	80	[REDACTED]	200309	\$ 1,771.35	723	2.45
22	80	[REDACTED]	200309	\$ 2,246.65	917	2.45
23	80	[REDACTED]	200309	\$ 3,902.85	1593	2.45

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FPSC CAPACITY AUDIT
REQUEST NO. 35

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	<u>RATE CODE</u>	<u>ACCOUNT NO</u>	<u>MONTH</u>	<u>CAPACITY REVENUES</u>	<u>BILLING DEMAND</u>	<u>CAPACITY FACTOR</u>
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1	90	[REDACTED]	200309	\$ 14,054.56	6058	2.32
2	90	[REDACTED]	200309	\$ 20,420.64	8802	2.32
3	90	[REDACTED]	200309	\$ 17,850.08	7694	2.32

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4

1 LL DATE : 09/03/03

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2003

SERVICE TO : 09/02/03

3 CUSTOMER NUMBER: [REDACTED] (A) NAME: [REDACTED] (B) (C) TYPE: SST-1 (STANDBY ONLY)

RATE 85

STANDBY CHARGES

- 4 CUSTOMER CHARGE
- 5 CONTRACT KW CHARGE
- 6 DEMAND CHARGE
- 7
- 8
- 9
- 10 CSD - MAX ON PK KW
- 11 ON PK KWH CHARGE
- 12 OFF PK KWH CHARGE
- 13 TRANSFORMER RIDER CREDIT
- 14 FUEL CHARGES :
- 15 ON PK FUEL
- 16 OFF PK FUEL

[REDACTED]

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG : [REDACTED] (D) (E)

B) RESERVATION DEMAND CHRG : [REDACTED]

(BASED ON QSLDT-2 FUEL CHARGES)

- 17 TAL (BASE + FUEL)
- 18 ON PK KW CHARGE
- 19 ON PK KWH CHARGE
- 20 OFF PK KWH CHARGE
- 21 REGULAR KWH CHARGE
- 22 MAX DEMAND CHARGE
- 23 TRANSFORMER RIDER CREDIT
- 24 CURTAIL CREDIT
- 25 FUEL CHARGES :
- 26 ON PK FUEL
- 27 OFF PK FUEL
- 28 REGULAR FUEL
- 29 TAL (BASE + FUEL)

SUPPLEMENTAL CHARGES

- 30 MBINED CHARGES
- 31 TAL KWH

TOTALS (STANDBY AND SUPPLEMENTAL)

** INCLUDES: (F) (G) (H) SST-1D3

32	Total Base & Fuel Charges	[REDACTED]
33	Standby	[REDACTED]
34	ECCR	[REDACTED] X
34	ECRC	[REDACTED] X
35	CPRC	[REDACTED]
36		DDC [REDACTED] RDC [REDACTED]
37		X 0.14 X
38		\$4,020.10
39	CSD	[REDACTED] X
40	OBC	[REDACTED] X
41	Electric Service Amount	[REDACTED]

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TOTAL ON PK KWH: [REDACTED] (K)

TOTAL FUEL CHARGES: [REDACTED] (L)

TOTAL FPL CHARGES: [REDACTED] (J)

5/1/03

2

1 LL DATE : 09/26/03

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYST. SUMMARY OF CUSTOMER CHARGES FOR SEP. 2003

2 CUSTOMER NUMBER: [REDACTED] (A) NAME: [REDACTED] (B) (C) TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 09/25/03
STANDBY CHARGES ===== RATE 85

4 CUSTOMER CHARGE [REDACTED]
5 CONTRACT KW CHARGE [REDACTED]
6 DEMAND CHARGE [REDACTED]
7 (GREATER OF A OR B)
8 A) SUMM DAILY DEMAND CHRGR : [REDACTED] (D) (E)
9 B) RESERVATION DEMAND CHRGR : [REDACTED]

10 CSD - MAX ON PK KW [REDACTED]
11 ON PK KWH CHARGE [REDACTED]
12 OFF PK KWH CHARGE [REDACTED]
13 TRANSFORMER RIDER CREDIT [REDACTED]

14 FUEL CHARGES : (BASED ON GSLDT-1 FUEL CHARGES)
15 ON PK FUEL [REDACTED]
16 OFF PK FUEL [REDACTED]

17 TAL (BASE + FUEL) [REDACTED]
18 ON PK KW CHARGE [REDACTED]
19 ON PK KWH CHARGE [REDACTED]
20 OFF PK KWH CHARGE [REDACTED]
21 REGULAR KWH CHARGE [REDACTED]
22 MAX DEMAND CHARGE [REDACTED]
23 TRANSFORMER RIDER CREDIT [REDACTED]
24 CURTAIL CREDIT [REDACTED]

25 FUEL CHARGES :
26 ON PK FUEL [REDACTED]
27 OFF PK FUEL [REDACTED]
28 REGULAR FUEL [REDACTED]

29 TAL (BASE + FUEL) [REDACTED]
30 MBINED CHARGES [REDACTED]
31 TAL KWH: [REDACTED] (I) TOTAL FPL CHARGES: [REDACTED] (J)

32 SUPPLEMENTAL CHARGES

33 Total Base & Fuel Charges

34 Standby [REDACTED] X [REDACTED] [REDACTED] (E) (G) (H) SST-1D2

35 ECCR [REDACTED] X [REDACTED] [REDACTED]

36 ECRC [REDACTED] X [REDACTED] [REDACTED]

37 CPCR DDC [REDACTED] RDC [REDACTED]

38 X 0,14 X [REDACTED]

39 \$1,948.10

40 CSD [REDACTED] X [REDACTED] [REDACTED]

41 OBC [REDACTED] X [REDACTED] [REDACTED]

supplement

ecrc	982400	x	0.001550	\$1,522.72
ecrc	982400	x	0.000180	\$176.83
cprc	1512	x	2.340000	\$3,538.08

Electric Service Amount [REDACTED]

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 35

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL ON PK KWH: [REDACTED] (K) TOTAL FUEL CHARGES: [REDACTED] (L)

5/2-1/5

W

1 Power Billing Bill Detail Report - #PB100

CONFIDENTIAL

2 BA#: [REDACTED]
3 Old BA#: [REDACTED]

SVC To Date: 9/23/2003
Bill Code: Billed
Bill Days: 30

4 Rev/Rate/Rider: 2 / 570 /

FPSC CAPACITY AUDIT
REQUEST NO. 35

5 Franchise Code: 1160 Franchise Factor: 3.333 %
6 Tax Code: A Area Code: Controllable: COSP: Firm KW:

7 Comparison Tariff: GSLD-1 - 62 Billing Tariff: RTP-1S - 570

9 CUSTOMER CHARGE:
10 Administrative Adder:

CUSTOMER CHARGE:
Administrative Adder:

11 Energy Charges
12 On-Peak Kwh:
13 Off-Peak Kwh:
14 Total Kwh:

Energy Charges
On-Peak Kwh:
Off-Peak Kwh:
Total Kwh:
EDR Energy Credit:

16 Demand Charges
17 Maximum Kwd:
18 On-Peak Kwd:

Demand Charges
Maximum Kwd:
On-Peak Kwd:

20 CDR Credit:
21 Transformer Credit:
22 Curtailment Credit:
24 LMIS Credit:

EDR Demand Credit:
CDR Credit:
Transformer Credit:
Curtailment Credit:
LMIS Credit:

25 Comparison Base Bill Amount:

Base Bill Amount:

26 Regular Fuel Adjustment:
27 On-Peak Fuel Adjustment:
28 Off-Peak Fuel Adjustment:

Regular Fuel Adjustment:
On-Peak Fuel Adjustment:
Off-Peak Fuel Adjustment:

29 Cosp Charge:
30 Cosp OnPk Kwh:
31 Cosp OffPk Kwh:
32 ECC Charge (Kwh):
33 OBC Charge (Kwh):
34 ECRC Charge (Kwh):
35 CPFC Charge (Kwd):

Cosp Charge:
Cosp OnPk Kwh:
Cosp OffPk Kwh:
ECC Charge (Kwh):
OBC Charge (Kwh):
ECRC Charge (Kwh):
CPFC Charge (Kwd):

36

CBL SubTotal: (A)

37
38
39
40
41

CBL @ RTP Prices: (B)
RTP Access Charge: (A - B)
(CBL SubTotal - Cbl @ RTP Prices)
RTP Usage Charge:
RTP Administrative Charge:

42 SUBTOTAL:

SUBTOTAL:

43 Gross Receipts Tax:
44 Franchise Charge:

Gross Receipts Tax:
Franchise Charge:

45 Municipal Tax:
46 Florida Sales Tax:
47 Facility Rental FST:
48 Facility Rental Charge:

Municipal Tax:
Florida Sales Tax:
Facility Rental FST:
Facility Rental Charge:

49 TOTAL COMPARISON BILL AMOUNT:

TOTAL BILL AMOUNT:

50 For Comparative Purpose Only

41-2/5

CONFIDENTIAL

2 BA#: [REDACTED] SVC To Date: 9/17/2003
 3 Old BA#: [REDACTED] Bill Code: Billed
 4 Bill Days: 30
 5 Rev/Rate/Rider: 3 / 573 /
 6 Franchise Code: 1060 Franchise Factor: 0.000 %
 7 Tax Code: A Area Code: Controllable: COSP: Firm KW:

FPSC CAPACITY AUDIT
REQUEST NO. 35

8 Comparison Tariff: GSLDT-1 - 64 | Billing Tariff: RTP-1PT - 573

9 CUSTOMER CHARGE: [REDACTED]
 10 Administrative Adder: [REDACTED]
 11 Energy Charges [REDACTED]
 12 On-Peak Kwh: [REDACTED]
 13 Off-Peak Kwh: [REDACTED]
 14 Total Kwh: [REDACTED]
 15
 16 Demand Charges [REDACTED]
 17 Maximum Kwd: [REDACTED]
 18 On-Peak Kwd: [REDACTED]
 19
 20
 21 CDR Credit: [REDACTED]
 22 Transformer Credit: [REDACTED]
 23 Curtailment Credit: [REDACTED]
 24 LMIS Credit: [REDACTED]
 25 Comparison Base Bill Amount: [REDACTED]
 26 Regular Fuel Adjustment: [REDACTED]
 27 On-Peak Fuel Adjustment: [REDACTED]
 28 Off-Peak Fuel Adjustment: [REDACTED]
 29
 30
 31
 32 ECC Charge (Kwh): [REDACTED]
 33 OBC Charge (Kwh): [REDACTED]
 34 ECRC Charge (Kwh): [REDACTED]
 35 CPRC Charge (Kwd): [REDACTED]
 36
 37
 38
 39
 40
 41
 42 SUBTOTAL: [REDACTED]
 43 Gross Receipts Tax: [REDACTED]
 44 Franchise Charge: [REDACTED]
 45 Municipal Tax: [REDACTED]
 46 Florida Sales Tax: [REDACTED]
 47 Facility Rental FST: [REDACTED]
 48 Facility Rental Charge: [REDACTED]
 49 TOTAL COMPARISON BILL AMOUNT: [REDACTED]
 50

CUSTOMER CHARGE: [REDACTED]
 Administrative Adder: [REDACTED]
 Energy Charges [REDACTED]
 On-Peak Kwh: [REDACTED]
 Off-Peak Kwh: [REDACTED]
 Total Kwh: [REDACTED]
 EDR Energy Credit: [REDACTED]
 Demand Charges [REDACTED]
 Maximum Kwd: [REDACTED]
 On-Peak Kwd: [REDACTED]
 [REDACTED]
 EDR Demand Credit: [REDACTED]
 CDR Credit: [REDACTED]
 Transformer Credit: [REDACTED]
 Curtailment Credit: [REDACTED]
 LMIS Credit: [REDACTED]
 Base Bill Amount: [REDACTED]
 Regular Fuel Adjustment: [REDACTED]
 On-Peak Fuel Adjustment: [REDACTED]
 Off-Peak Fuel Adjustment: [REDACTED]
 Cosp Charge: [REDACTED]
 Cosp OnPk Kwh: [REDACTED]
 Cosp OffPk Kwh: [REDACTED]
 ECC Charge (Kwh): [REDACTED]
 OBC Charge (Kwh): [REDACTED]
 ECRC Charge (Kwh): [REDACTED]
 CPRC Charge (Kwd): [REDACTED]
 CBL SubTotal: (A) [REDACTED]
 CBL @ RTP Prices: (B) [REDACTED]
 RTP Access Charge: (A - B) [REDACTED]
 (CBL SubTotal - Cbl @ RTP Prices)
 RTP Usage Charge: [REDACTED]
 RTP Administrative Charge: [REDACTED]
 SUBTOTAL: [REDACTED]
 Gross Receipts Tax: [REDACTED]
 Franchise Charge: [REDACTED]
 Municipal Tax: [REDACTED]
 Florida Sales Tax: [REDACTED]
 Facility Rental FST: [REDACTED]
 Facility Rental Charge: [REDACTED]
 TOTAL BILL AMOUNT: [REDACTED]

For Comparative Purpose Only

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5
6

Florida Power & Light Company

1 Power Billing Bill Detail Report - #PB100

June 16 2004 - Page 1

2 BA#: [Redacted]
3 Old BA#: [Redacted]

SVC To Date: 9/3/2003
Bill Code: Billed
Bill Days: 30

CONFIDENTIAL

5 Rev/Rate/Rider: 3 / 575 /
6 Franchise Code: 1100 Franchise Factor: 0.000 %
7 Tax Code: A Area Code: Controllable: COSP: Firm KW:

FPSC CAPACITY AUDIT
REQUEST NO. 35

8 Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST - 575

9 CUSTOMER CHARGE: (A) (B) (C)
10 Administrative Adder: [Redacted]
11 Energy Charges
12 On-Peak Kwh: [Redacted] [Redacted]
13 Off-Peak Kwh: [Redacted] [Redacted]
14 Total Kwh: [Redacted]
15
16 Demand Charges
17 Maximum Kwd: [Redacted] [Redacted]
18 On-Peak Kwd: [Redacted] [Redacted]

CUSTOMER CHARGE: (D) (E) (F)
Administrative Adder: [Redacted]
Energy Charges
On-Peak Kwh: [Redacted] [Redacted]
Off-Peak Kwh: [Redacted] [Redacted]
Total Kwh: [Redacted]
EDR Energy Credit:
Demand Charges
Maximum Kwd: [Redacted] [Redacted]
On-Peak Kwd: [Redacted] [Redacted]

19
20 CDR Credit: [Redacted]
21 Transformer Credit: [Redacted]
22 Curtailment Credit: [Redacted]
23 LMIS Credit: [Redacted]

EDR Demand Credit:
CDR Credit: [Redacted]
Transformer Credit: [Redacted]
Curtailment Credit: [Redacted]
LMIS Credit: [Redacted]

25 Comparison Base Bill Amount: [Redacted]

Base Bill Amount: [Redacted]

26 Regular Fuel Adjustment: [Redacted]
27 On-Peak Fuel Adjustment: [Redacted]
28 Off-Peak Fuel Adjustment: [Redacted]
29
30
31
32 ECC Charge (Kwh): [Redacted]
33 OBC Charge (Kwh): [Redacted]
34 ECRC Charge (Kwh): [Redacted]
35 CPRC Charge (Kwd): [Redacted]

Regular Fuel Adjustment: [Redacted]
On-Peak Fuel Adjustment: [Redacted]
Off-Peak Fuel Adjustment: [Redacted]
Cosp Charge: [Redacted]
Cosp OnPk Kwh: [Redacted]
Cosp OffPk Kwh: [Redacted]
ECC Charge (Kwh): [Redacted]
OBC Charge (Kwh): [Redacted]
ECRC Charge (Kwh): [Redacted]
CPRC Charge (Kwd): [Redacted]

36 CBL SubTotal: (A) [Redacted]

CBL SubTotal: (A) [Redacted]

37 CBL @ RTP Prices: (B) [Redacted]
38 RTP Access Charge: (A - B) [Redacted]
39 (CBL SubTotal - Cbl @ RTP Prices) [Redacted]
40 RTP Usage Charge: [Redacted]
41 RTP Administrative Charge: [Redacted]

CBL @ RTP Prices: (B) [Redacted]
RTP Access Charge: (A - B) [Redacted]
(CBL SubTotal - Cbl @ RTP Prices) [Redacted]
RTP Usage Charge: [Redacted]
RTP Administrative Charge: [Redacted]

42 SUBTOTAL: [Redacted]

SUBTOTAL: [Redacted]

43 Gross Receipts Tax: [Redacted]
44 Franchise Charge: [Redacted]

Gross Receipts Tax: [Redacted]
Franchise Charge: [Redacted]

45 Municipal Tax: [Redacted]
46 Florida Sales Tax: [Redacted]
47 Facility Rental FST: [Redacted]
48 Facility Rental Charge: [Redacted]

Municipal Tax: [Redacted]
Florida Sales Tax: [Redacted]
Facility Rental FST: [Redacted]
Facility Rental Charge: [Redacted]

49 TOTAL COMPARISON BILL AMOUNT: [Redacted]

TOTAL BILL AMOUNT: [Redacted]

50 For Comparative Purpose Only

41-2
5

1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-1/1-2/2

[Page 1]

QF Payment

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-1/1-2/3

[Page 1]

QF Payment

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-1/1-2/4

[Page 1]

QF Payment

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-1/1-2/5

[Page 1]

QF Payment

FPL WIRE TRANSFER

REQUESTOR'S NAME: MERCY CASALS
 PHONE: 552-4905

LOCATION: 055
 DATE: JAN 27, 2003

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

PMIS VENDOR NUMBER V 55183	PARIS SUPPLIER ID NUMBER 13486
Please complete date and initial this area if vendor number not in PMIS. Date _____ Initial _____	

Taxpayer I.D. Number or Vendor's Soc. Sec. No. _____

Mail Check To Vendor With Enclosure
 Return Check To Requestor Invoice Attached

PURPOSE AND NECESSITY:
 3 PAYMENT OF ENERGY & CAPACITY PURCHASED FROM SOLID WASTE AUTHORITY
 4 OF PALM BEACH COUNTY FOR THE MONTH OF DECEMBER 2002 PER ATTACHED INVOICE.

REMARKS:
 5 APPROVE BY: _____ TUESDAY, JANUARY 28, 2003
 6 PAYMENT DUE: _____ THURSDAY, JANUARY 30, 2003

8 PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:
 9 [REDACTED]
 10 [REDACTED]
 11 [REDACTED]
 12 [REDACTED]

PLEASE ISSUE TRANSFER IN THE AMOUNT OF: **\$ 1,918,439.18**

PAYABLE TO: SOLID WASTE AUTHORITY OF PALM BEACH COUNTY
 ADDRESS/P.O. BOX: _____
 CITY _____ STATE _____ ZIP _____

VEHICLE/WORK ORDER	BLK ER	ACCOUNT NO./	CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION
W	E	242 13 6	L 054	X 710		\$ 516,834.18	PBC Purchased Power Payment
W	E	242 13 6	L 054	X 710	(24)	\$P2 1,402,005.00	PBC Capacity Payment 46-1/1-2
W	E 9 1	000 00 0	L 054	X 790		\$ (400.00)	Customer Charge
W	E	242 13 6	L 054	X 710		\$ -	PBC Purchased Power Payment - Adj.
W	E		L	X			
W	E		L	X			
W	E		L	X			
W	E		L	X			
TOTAL						\$ 1,918,439.18	

FPSC CAPACITY AUDIT
 REQUEST NO. 19

CONFIDENTIAL

INVOICE NO:
RAP-1202-04-14

METRO APPROVAL
 APPROVAL NUMBER: 1900008989 1001
 AUTHORIZED BY: [Signature]
 CHECK NUMBER: _____

APPROVED BY <u>[Signature]</u>	DATE <u>1/27/03</u>	AUTHORIZED BY <u>[Signature]</u>	DATE <u>1-29-03</u>
NAME OSVALDO J. LOM	TITLE SUPERVISOR, PURCHASED POWER CONTRACTS	NAME DELIA PEREZ-ALONSO	TITLE MANAGER, RESOURCE PLANNING

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-2/1-2/2

[Page 1]

QF Payment

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-2/1-2/3

[Page 1]

QF Payment

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-2/1-2/4

[Page 1]

QF Payment

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-2/1-2/5

[Page 1]

QF Payment

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-2/1-2/6

[Page 1]

QF Payment

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
ALL SOURCES REPORT- AVAILABLE FIELDS/MULTIPLE SORT

SELECTION CRITERIA:

LEDGER DATE: 200301 -200312	SOURCES:	
GL ACCT : 506.075 -506.075	MATERIAL & SUPPLIES	PAYROLL
PLANT ACCT :	CASH	CASH VOUCHER
SOURCE :	JOURNAL VOUCHER	VEHICLE
	REVENUE	PROPERTY TRANSFER
	ALLOCATIONS	

COMMENTS: ACCT 506.075 2003

TABLE OF CONTENTS

REPORT DESCRIPTION	PAGE
1 MATERIAL & SUPPLIES SOURCE	02
2 PAYROLL SOURCE	03
3 CASH SOURCE	04
4 CASH VOUCHER SOURCE	05
5 JOURNAL VOUCHER SOURCE	19
6 VEHICLE SOURCE	22
7 PROPERTY TRANSFERS SOURCE	24
8 REVENUE SOURCE	25
9 ALLOCATIONS SOURCE	26
10 LAST PAGE OF REPORT	26

(A)

(B)

[Redacted] > [Redacted] 52-2

P3C

11 Total selected for testing [Redacted] or 18.4%

12 Test selected at random and based on

13 Selecting all different vendors.

52-2
1

FLORIDA POWER & LIGHT COMPANY
 FINS FINANCIAL REPORT
 CASH VOUCHER SOURCE

SORT ORDER: DATE GL ACCT LOCN SRC PO NUMBER VENDOR

FROM - TO SELECTION CRITERIA:

GL ACCT: 506.075 - 506.075
 CHG LOCN: -
 EAC: -
 DELIV LOCN: -
 VOUCHER: -
 PO NUMBER: -

LEDGER DATE: 200301 - 200312
 SOURCE: -
 AMOUNT: -
 REEL/BATCH: -
 INTERFACE ID: -
 PAYEE: -

VENDOR:

COMMENTS: ACCT 506.075 2003

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC	DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT	
1	200301	506.075	0901	51450	4500004613	590857245	694	450	3006		1.00		
2	200301	506.075	0901	51450	4500004613	590857245	694	450	3008		-1.00		
3	200301	506.075	0901	51450	4500004613	590857245	694	450	3008		1.00		
4	200301	506.075	0901	51450	4500004613	590857245	694	450	3010		1.00		
5	200301	506.075	0901	51450	4500004613	590857245	694	450	3013		1.00		
6				*LOCN 0901									
7	200301	506.075	0926	51450	4500004613	590857245	694	450	3013		1.00		
8	200301	506.075	0926	52450	4500004613	590857245	694	450	3014		1.00		
9				*LOCN 0926									
10				**GL ACCT 506.075									
11				***DATE 200301									
12	200302	506.075	0901	51450	4500004613	590857245	694	450	3051		1.00		
13	200302	506.075	0901	51450	4500004613	590857245	694	450	3051		1.00		
14	200302	506.075	0901	52450	4500004613	590857245	694	450	3052		1.00		
15	200302	506.075	0901	52450	4500004613	590857245	694	450	3052		1.00		
16				*LOCN 0901									
17	200302	506.075	0926	51450	4500004613	590857245	694	450	3051		1.00		
18	200302	506.075	0926	51450	4500004613	590857245	694	450	3052		1.00		
19	200302	506.075	0926	52450	4500004613	590857245	694	450	3052		1.00		
20	200302	506.075	0926	52450	4500004613	590857245	694	450	3056		1.00		
21				*LOCN 0926									
22				**GL ACCT 506.075									
23				***DATE 200302									

506-101-022504

~

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

(A) (B) (C) (D) (E) (F) (G) (H) (I) (S) (K) (L) (M)
 DATE GL ACCT LOCN SRC PO NUMBER VENDOR EAC DESCRIPTION REEL CVNO PAYEE NAME QUANTITY AMOUNT

1	200303	506.075	0901	51450	4500004613	590857245	694		450	3078		1.00	
2	200303	506.075	0901	51450	4500004613	590857245	694		450	3071		1.00	
3	200303	506.075	0901	51450	4500004613	590857245	694		450	3057		1.00	
4	200303	506.075	0901	51450	4500004613	590857245	694		450	3057		1.00	
5	200303	506.075	0901	51450	4500004613	590857245	694		450	3063		1.00	
6	200303	506.075	0901	51450	4500004613	590857245	694		450	3063		1.00	
7	200303	506.075	0901	51450	4500004613	590857245	694		450	3063		1.00	
8	200303	506.075	0901	51450	4500004613	590857245	694		450	3083		1.00	
9	200303	506.075	0901	52450	4500004613	590857245	694		450	3072		1.00	
10	200303	506.075	0901	52450	4500004613	590857245	694		450	3072		1.00	
11	200303	506.075	0901	52450	4500004613	590857245	694		450	3072		1.00	
12	200303	506.075	0901	52450	4500004613	590857245	694		450	3059		1.00	
13	200303	506.075	0901	52450	4500004613	590857245	694		450	3059		1.00	
14	200303	506.075	0901	52450	4500004613	590857245	694		450	3076		1.00	
15	200303	506.075	0901	52450	4500004613	590857245	694		450	3086		1.00	
16	200303	506.075	0901	52450	4500004613	590857245	694		450	3086		1.00	

17 *LOCN 0901

18	200303	506.075	0904	52450		145481313	694		450	3087		.00	
19	200303	506.075	0904	52450		238298926	694		450	3087		.00	
20	200303	506.075	0904	52450		261535251	694		450	3087		.00	
21	200303	506.075	0904	52450		262699050	694		450	3087		.00	
22	200303	506.075	0904	52450		263691800	694		450	3087		.00	
23	200303	506.075	0904	52450		263712533	694		450	3087		.00	
24	200303	506.075	0904	52450		264899676	694		450	3087		.00	
25	200303	506.075	0904	52450		265790089	694		450	3087		.00	
26	200303	506.075	0904	52450		266817551	694		450	3087		.00	
27	200303	506.075	0904	52450		266906029	694		450	3087		.00	
28	200303	506.075	0904	52450		267516310	694		450	3087		.00	
29	200303	506.075	0904	52450		302426210	694		450	3087		.00	
30	200303	506.075	0904	52450		590681391	694		450	3087		.00	

31 *LOCN 0904

32	200303	506.075	0917	52450		047522797	694		450	3087		.00	
33	200303	506.075	0917	52450		110707248	694		450	3087		.00	
34	200303	506.075	0917	52450		266191055	694		450	3087		.00	
35	200303	506.075	0917	52450		267776722	694		450	3087		.00	
36	200303	506.075	0917	52450		289584011	694		450	3087		.00	
37	200303	506.075	0917	52450		310462212	694		450	3087		.00	
38	200303	506.075	0917	52450		444867122	694		450	3087		.00	
39	200303	506.075	0917	52450		475569299	694		450	3087		.00	
40	200303	506.075	0917	52450		527494662	694		450	3087		.00	
41	200303	506.075	0917	52450		527494662	694		450	3087		.00	
42	200303	506.075	0917	52450		595463232	694		450	3087		.00	

43 *LOCN 0917

522

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

A B C D E F G H I J K L M N
 DATE GL ACCT LOCN SRC PO NUMBER VENDOR EAC DESCRIPTION REEL CVNO PAYEE NAME QUANTITY AMOUNT

1	200303	506.075	0926	51450	4500004613	590857245	694		450	3071		1.00
2	200303	506.075	0926	51450	4500004613	590857245	694		450	3071		1.00
3	200303	506.075	0926	51450	4500004613	590857245	694		450	3070		1.00
4	200303	506.075	0926	51450	4500004613	590857245	694		450	3057		1.00
5	200303	506.075	0926	51450	4500004613	590857245	694		450	3057		1.00
6	200303	506.075	0926	51450	4500004613	590857245	694		450	3063		1.00
7	200303	506.075	0926	51450	4500004613	590857245	694		450	3078		1.00
8	200303	506.075	0926	51450	4500004613	590857245	694		450	3083		1.00
9	200303	506.075	0926	51450	4500004613	590857245	694		450	3085		1.00
10	200303	506.075	0926	52450	4500004613	590857245	694		450	3072		1.00
11	200303	506.075	0926	52450	4500004613	590857245	694		450	3072		1.00
12	200303	506.075	0926	52450	4500004613	590857245	694		450	3059		1.00
13	200303	506.075	0926	52450	4500004613	590857245	694		450	3059		1.00
14	200303	506.075	0926	52450	4500004613	590857245	694		450	3076		1.00
15	200303	506.075	0926	52450	4500004613	590857245	694		450	3086		1.00

16 *LOCN 0926
 17 **GL ACCT 506.075
 18 ***DATE 200303

19	200304	506.075	0901	51450	4500004613	590857245	694		450	3113		1.00
20	200304	506.075	0901	51450	4500004613	590857245	694		450	3100		1.00
21	200304	506.075	0901	51450	4500004613	590857245	694		450	3100		1.00
22	200304	506.075	0901	51450	4500004613	590857245	694		450	3100		1.00
23	200304	506.075	0901	51450	4500004613	590857245	694		450	3106		1.00
24	200304	506.075	0901	52450	4500004613	590857245	694		450	3111		1.00
25	200304	506.075	0901	52450	4500004613	590857245	694		450	3105		1.00
26	200304	506.075	0901	52450	4500004613	590857245	694		450	3105		1.00
27	200304	506.075	0901	52450	4500004613	590857245	694		450	3105		1.00

28 *LOCN 0901

29	200304	506.075	0904	51450	4500149328	141747729	662		450	3107		1.00
30	200304	506.075	0904	52450		003500078	694		450	3113		.00
31	200304	506.075	0904	52450		003500078	694		450	3097		.00
32	200304	506.075	0904	52450		052605674	694		450	3113		.00
33	200304	506.075	0904	52450		052605674	694		450	3097		.00
34	200304	506.075	0904	52450		070681562	694		450	3113		.00
35	200304	506.075	0904	52450		191685639	694		450	3107		.00
36	200304	506.075	0904	52450		261590036	694		450	3113		.00
37	200304	506.075	0904	52450		262699050	694		450	3113		.00
38	200304	506.075	0904	52450		262699050	694		450	3107		.00
39	200304	506.075	0904	52450		262699050	694		450	3097		.00
40	200304	506.075	0904	52450		263495419	694		450	3113		.00
41	200304	506.075	0904	52450		263495419	694		450	3107		.00
42	200304	506.075	0904	52450		263495419	694		450	3094		.00

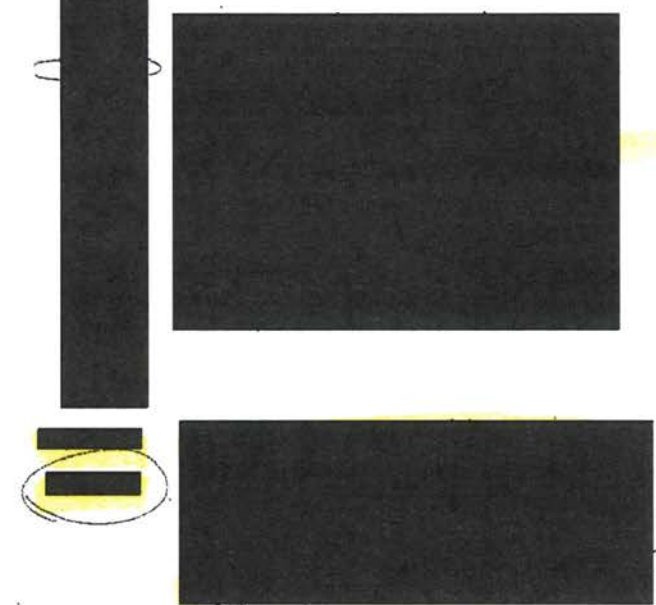
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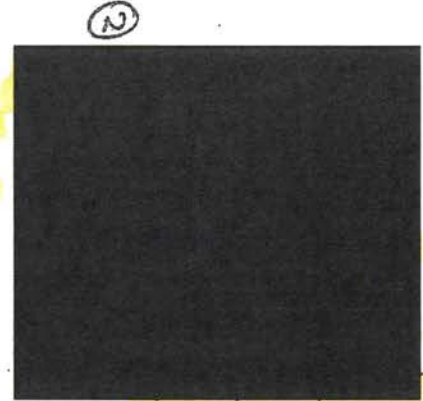
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EXC	DESCRIPTION	REEL	COVO	PAYEE NAME	QUANTITY	AMOUNT	
1	200304	506.075	0904	52450	263495419	694		450	3097			.00	
2	200304	506.075	0904	52450	263610489	694		450	3113			.00	
3	200304	506.075	0904	52450	263610489	694		450	3107			.00	
4	200304	506.075	0904	52450	263610489	694		450	3097			.00	
5	200304	506.075	0904	52450	263652948	694		450	3107			.00	
6	200304	506.075	0904	52450	263652948	694		450	3094			.00	
7	200304	506.075	0904	52450	263652948	694		450	3097			.00	
8	200304	506.075	0904	52450	263691800	694		450	3113			.00	
9	200304	506.075	0904	52450	263691800	694		450	3107			.00	
10	200304	506.075	0904	52450	263691800	694		450	3094			.00	
11	200304	506.075	0904	52450	263712533	694		450	3113			.00	
12	200304	506.075	0904	52450	263712533	694		450	3107			.00	
13	200304	506.075	0904	52450	263712533	694		450	3094			.00	
14	200304	506.075	0904	52450	263712533	694		450	3097			.00	
15	200304	506.075	0904	52450	264656185	694		450	3094			.00	
16	200304	506.075	0904	52450	264656185	694		450	3097			.00	
17	200304	506.075	0904	52450	264855455	694		450	3113			.00	
18	200304	506.075	0904	52450	264855455	694		450	3107			.00	
19	200304	506.075	0904	52450	264855455	694		450	3094			.00	
20	200304	506.075	0904	52450	264899676	694		450	3113			.00	
21	200304	506.075	0904	52450	264899676	694		450	3107			.00	
22	200304	506.075	0904	52450	264899676	694		450	3094			.00	
23	200304	506.075	0904	52450	264899676	694		450	3097			.00	
24	200304	506.075	0904	52450	265532621	694		450	3113			.00	
25	200304	506.075	0904	52450	265532621	694		450	3107			.00	
26	200304	506.075	0904	52450	265574052	694		450	3107			.00	
27	200304	506.075	0904	52450	265574052	694		450	3094			.00	
28	200304	506.075	0904	52450	265574052	694		450	3097			.00	
29	200304	506.075	0904	52450	265591971	694		450	3097			.00	
30	200304	506.075	0904	52450	265790089	694		450	3113			.00	
31	200304	506.075	0904	52450	265790089	694		450	3094			.00	
32	200304	506.075	0904	52450	265790089	694		450	3097			.00	
33	200304	506.075	0904	52450	266470676	694		450	3113			.00	
34	200304	506.075	0904	52450	266817551	694		450	3094			.00	
35	200304	506.075	0904	52450	266817551	694		450	3097			.00	
36	200304	506.075	0904	52450	266906029	694		450	3107			.00	
37	200304	506.075	0904	52450	266906029	694		450	3097			.00	
38	200304	506.075	0904	52450	267516310	694		450	3107			.00	
39	200304	506.075	0904	52450	267516310	694		450	3094			.00	
40	200304	506.075	0904	52450	267516310	694		450	3097			.00	
41	200304	506.075	0904	52450	302426210	694		450	3107			.00	
42	200304	506.075	0904	52450	302426210	694		450	3094			.00	
43	200304	506.075	0904	52450	546844007	694		450	3097			.00	
44	200304	506.075	0904	52450	589767720	694		450	3107			.00	
45	200304	506.075	0904	52450	593227131	694		450	3094			.00	
46	200304	506.075	0904	52450	141747729	662		450	3108			-1.00	
47	200304	506.075	0912	52450	596000534	694		450	3107			.00	

46 *LOCN 0904
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IA 2A	(A) DATE	(B) GL ACCT	(C) LOCN	(D) SRC	(E) PO NUMBER	(F) VENDOR	(G) EAC	(H) DESCRIPTION	(I) REEL	(J) CVNO	(K) PAYEE NAME	(L) QUANTITY	(M) AMOUNT
1	200304	506.075	0912	52450		596000534	694		450	3091		.00	
2	200304	506.075	0912	52450		596000534	694		450	3108		.00	
3					*LOCH 0912								
4	200304	506.075	0913	52450		030649525	694		450	3115		.00	
5	200304	506.075	0913	52450		056466456	694		450	3092		.00	
6	200304	506.075	0913	52450		135825956	694		450	3092		.00	
7	200304	506.075	0913	52450		151445713	694		450	3101		.00	
8	200304	506.075	0913	52450		151445713	694		450	3115		.00	
9	200304	506.075	0913	52450		190581678	694		450	3101		.00	
10	200304	506.075	0913	52450		215742360	694		450	3101		.00	
11	200304	506.075	0913	52450		215742360	694		450	3092		.00	
12	200304	506.075	0913	52450		262398407	694		450	3115		.00	
13	200304	506.075	0913	52450		263135575	694		450	3115		.00	
14	200304	506.075	0913	52450		263374606	694		450	3101		.00	
15	200304	506.075	0913	52450		264690785	694		450	3115		.00	
16	200304	506.075	0913	52450		264996338	694		450	3101		.00	
17	200304	506.075	0913	52450		265297399	694		450	3101		.00	
18	200304	506.075	0913	52450		265297399	694		450	3092		.00	
19	200304	506.075	0913	52450		265390982	694		450	3115		.00	
20	200304	506.075	0913	52450		265550724	694		450	3092		.00	
21	200304	506.075	0913	52450		266935965	694		450	3101		.00	
22	200304	506.075	0913	52450		267179227	694		450	3101		.00	
23	200304	506.075	0913	52450		267179227	694		450	3092		.00	
24	200304	506.075	0913	52450		267179227	694		450	3115		.00	
25	200304	506.075	0913	52450		267637851	694		450	3115		.00	
26	200304	506.075	0913	52450		267715758	694		450	3115		.00	
27	200304	506.075	0913	52450		269847680	694		450	3092		.00	
28	200304	506.075	0913	52450		287587840	694		450	3115		.00	
29	200304	506.075	0913	52450		309888750	694		450	3101		.00	
30	200304	506.075	0913	52450		309888750	694		450	3092		.00	
31	200304	506.075	0913	52450		309888750	694		450	3092		.00	
32	200304	506.075	0913	52450		309888750	694		450	3115		.00	
33	200304	506.075	0913	52450		401763966	694		450	3101		.00	
34	200304	506.075	0913	52450		401763966	694		450	3092		.00	
35	200304	506.075	0913	52450		401763966	694		450	3115		.00	
36	200304	506.075	0913	52450		423134972	694		450	3101		.00	
37	200304	506.075	0913	52450		423134972	694		450	3092		.00	
38	200304	506.075	0913	52450		424135527	694		450	3101		.00	
39	200304	506.075	0913	52450		444402471	694		450	3092		.00	
40	200304	506.075	0913	52450		444402471	694		450	3092		.00	
41	200304	506.075	0913	52450		444402471	694		450	3092		.00	
42	200304	506.075	0913	52450		493704341	694		450	3115		.00	
43	200304	506.075	0913	52450		589662958	694		450	3092		.00	
44	200304	506.075	0913	52450		590561753	694		450	3101		.00	
45	200304	506.075	0913	52450		590561753	694		450	3092		.00	
46	200304	506.075	0913	52450		590561753	694		450	3092		.00	
47	200304	506.075	0913	52450		591400528	694		450	3092		.00	



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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC	DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
1	200304	506.075	0913	52450	591400528	694		450	3115		.00	
2	200304	506.075	0913	52450	591605628	694		450	3092		.00	
3	200304	506.075	0913	52450	591605628	694		450	3092		.00	
4	200304	506.075	0913	52450	592078807	694		450	3115		.00	
5	200304	506.075	0913	52450	595423524	694		450	3101		.00	
6	200304	506.075	0913	52450	596000523	694		450	3101		.00	
7	200304	506.075	0913	52450	596000523	694		450	3092		.00	
8	200304	506.075	0913	52450	596000523	694		450	3115		.00	
9			*LOCN 0913									
10	200304	506.075	0917	52450	032540523	694		450	3111		.00	
11	200304	506.075	0917	52450	042421659	694		450	3111		.00	
12	200304	506.075	0917	52450	047522797	694		450	3092		.00	
13	200304	506.075	0917	52450	058680286	694		450	3111		.00	
14	200304	506.075	0917	52450	087543099	694		450	3111		.00	
15	200304	506.075	0917	52450	087543099	694		450	3092		.00	
16	200304	506.075	0917	52450	104640020	694		450	3098		.00	
17	200304	506.075	0917	52450	116523720	694		450	3092		.00	
18	200304	506.075	0917	52450	145524618	694		450	3098		.00	
19	200304	506.075	0917	52450	149622737	694		450	3092		.00	
20	200304	506.075	0917	52450	181647451	694		450	3092		.00	
21	200304	506.075	0917	52450	216527030	694		450	3111		.00	
22	200304	506.075	0917	52450	216527030	694		450	3092		.00	
23	200304	506.075	0917	52450	216527030	694		450	3098		.00	
24	200304	506.075	0917	52450	261357171	694		450	3111		.00	
25	200304	506.075	0917	52450	261956421	694		450	3111		.00	
26	200304	506.075	0917	52450	261996779	694		450	3111		.00	
27	200304	506.075	0917	52450	262738820	694		450	3111		.00	
28	200304	506.075	0917	52450	262806421	694		450	3092		.00	
29	200304	506.075	0917	52450	262931792	694		450	3111		.00	
30	200304	506.075	0917	52450	266191055	694		450	3092		.00	
31	200304	506.075	0917	52450	266294495	694		450	3098		.00	
32	200304	506.075	0917	52450	266837822	694		450	3092		.00	
33	200304	506.075	0917	52450	267628829	694		450	3111		.00	
34	200304	506.075	0917	52450	267628829	694		450	3098		.00	
35	200304	506.075	0917	52450	267776722	694		450	3092		.00	
36	200304	506.075	0917	52450	271742279	694		450	3098		.00	
37	200304	506.075	0917	52450	289584011	694		450	3092		.00	
38	200304	506.075	0917	52450	334602282	694		450	3111		.00	
39	200304	506.075	0917	52450	334602282	694		450	3098		.00	
40	200304	506.075	0917	52450	337760779	694		450	3092		.00	
41	200304	506.075	0917	52450	424749060	694		450	3111		.00	
42	200304	506.075	0917	52450	444867122	694		450	3111		.00	
43	200304	506.075	0917	52450	444867122	694		450	3092		.00	
44	200304	506.075	0917	52450	475569299	694		450	3098		.00	
45	200304	506.075	0917	52450	527494662	694		450	3111		.00	
46	200304	506.075	0917	52450	527494662	694		450	3090		.00	
47	200304	506.075	0917	52450	527494662	694		450	3092		.00	

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FLORIDA POWER & LIGHT COMPANY
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	LAC	DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT	
1	200304	506.075	0917	52450	585176620	694		450	3098			.00	
2	200304	506.075	0917	52450	591034497	694		450	3101			.00	
3	200304	506.075	0917	52450	591034497	694		450	3098			.00	
4	200304	506.075	0917	52450	591460616	694		450	3098			.00	
5	200304	506.075	0917	52450	592101161	694		450	3092			.00	
6	200304	506.075	0917	52450	593122023	694		450	3092			.00	
7	200304	506.075	0917	52450	593307838	694		450	3111			.00	
8	200304	506.075	0917	52450	594240291	694		450	3092			.00	
9	200304	506.075	0917	52450	594907062	694		450	3092			.00	
10	200304	506.075	0917	52450	594922781	694		450	3111			.00	
11	200304	506.075	0917	52450	595109838	694		450	3111			.00	
12	200304	506.075	0917	52450	595666031	694		450	3098			.00	
13			*LOCN 0917										
14	200304	506.075	0920	50000	000000000	0000000	676	023	9998			.00	
15			*LOCN 0920										
16	200304	506.075	0924	50000	000000000	0000000	676	023	9998			.00	
17			*LOCN 0924										
18	200304	506.075	0926	51450	4500004613	590857245	694	450	3113			1.00	
19	200304	506.075	0926	51450	4500004613	590857245	694	450	3100			1.00	
20	200304	506.075	0926	51450	4500004613	590857245	694	450	3100			1.00	
21	200304	506.075	0926	51450	4500004613	590857245	694	450	3100			1.00	
22	200304	506.075	0926	51450	4500004613	590857245	694	450	3100			1.00	
23	200304	506.075	0926	51450	4500004613	590857245	694	450	3100			1.00	
24	200304	506.075	0926	51450	4500004613	590857245	694	450	3106			1.00	
25	200304	506.075	0926	52450	4500004613	590857245	694	450	3111			1.00	
26	200304	506.075	0926	52450	4500004613	590857245	694	450	3105			1.00	
27	200304	506.075	0926	52450	4500004613	590857245	694	450	3105			1.00	
28	200304	506.075	0926	52450	4500004613	590857245	694	450	3105			1.00	
29	200304	506.075	0926	52450	4500004613	590857245	694	450	3105			1.00	
30	200304	506.075	0926	52450	4500004613	590857245	694	450	3105			1.00	
31	200304	506.075	0926	52450	4500004613	590857245	694	450	3091			1.00	
32	200304	506.075	0926	52450	4500004613	590857245	694	450	3091			1.00	
33			*LOCN 0926										
34	200304	506.075	0933	52450	009464734	694		450	3105			.00	
35	200304	506.075	0933	52450	009464734	694		450	3091			.00	
36	200304	506.075	0933	52450	045505362	694		450	3105			.00	
37	200304	506.075	0933	52450	045505362	694		450	3098			.00	
38	200304	506.075	0933	52450	072589269	694		450	3105			.00	
39	200304	506.075	0933	52450	072589269	694		450	3091			.00	
40	200304	506.075	0933	52450	072589269	694		450	3098			.00	
41	200304	506.075	0933	52450	100560269	694		450	3091			.00	

52-2
1-2
3/3-1.00
3/17-1.00
3/16-1.00
3/30-1.00

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52-2
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FLORIDA POWER & LIGHT COMPANY
 FINS FINANCIAL REPORT
 CASH VOUCHER SOURCE

(A) DATE	(B) GL ACCT	(C) LOCN	(D) SRC	(E) PO NUMBER	(F) VENDOR	(G) EAC DESCRIPTION	(H) REEL	(I) CVNO	(J) PAYEE NAME	(M) QUANTITY	(N) AMOUNT
1	200305	506.075	0901	51450	4500004613	590857245 694		450	3127		1.00
2	200305	506.075	0901	51450	4500004613	590857245 694		450	3143		1.00
3	200305	506.075	0901	51450	4500004613	590857245 694		450	3143		1.00
4	200305	506.075	0901	52450	4500004613	590857245 694		450	3132		1.00
5	200305	506.075	0901	52450	4500004613	590857245 694		450	3121		1.00
6	200305	506.075	0901	52450	4500004613	590857245 694		450	3127		1.00
7	200305	506.075	0901	52450	4500004613	590857245 694		450	3148		1.00
8				*LOCN 0901							
9	200305	506.075	0912	52450		596000534 694		450	3132		.00
10				*LOCN 0912							
11	200305	506.075	0913	52450		264690785 694		450	3122		.00
12	200305	506.075	0913	52450		595423524 694		450	3122		.00
13				*LOCN 0913							
14	200305	506.075	0920	51450	4500146932	592557906 662		450	3136		1.00
15	200305	506.075	0920	51450	4500152534	141747729 662		450	3140		1.00
16	200305	506.075	0920	52450	4500152534	141747729 662		450	3147		-1.00
17				*LOCN 0920							
18	200305	506.075	0924	51450	4500146932	592557906 662		450	3136		1.00
19	200305	506.075	0924	51450	4500152534	141747729 662		450	3140		1.00
20	200305	506.075	0924	52450	4500152534	141747729 662		450	3147		-1.00
21				*LOCN 0924							
22	200305	506.075	0926	51450	4500004613	590857245 694		450	3119		1.00
23	200305	506.075	0926	51450	4500004613	590857245 694		450	3127		1.00
24	200305	506.075	0926	51450	4500004613	590857245 694		450	3147		1.00
25	200305	506.075	0926	52450	4500004613	590857245 694		450	3132		1.00
26	200305	506.075	0926	52450	4500004613	590857245 694		450	3121		1.00
27	200305	506.075	0926	52450	4500004613	590857245 694		450	3121		1.00
28				*LOCN 0926							
29		**GL ACCT 506.075									
30		***DATE 200305									
31	200306	506.075	0901	51450	4500144624	141747729 662		450	3162		1.00
32	200306	506.075	0901	51450	4500144624	141747729 662		450	3167		1.00
33	200306	506.075	0901	52450	4500004613	590857245 694		450	3150		1.00
34	200306	506.075	0901	52450	4500144624	141747729 662		450	3174		1.00



partial

final

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5/20/03

FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
CASH VOUCHER SOURCE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	KAC	DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT	AMOUNT	
				*LOCN 0901										
2	200308	506.075	0904	51450	4500149328		141747729 662		450	3224		1.00		
3	200308	506.075	0904	52450	4500149328		141747729 662		450	3226		1.00		
				*LOCN 0904										
5	200308	506.075	0913	51450	4500163436		141747729 662		450	3210		1.00		
				*LOCN 0913										
7	200308	506.075	0918	50000	000000000		00000 694		212	9998		.00		
8	200308	506.075	0918	51450	4500166335		141747729 694		450	3227		1.00		
9	200308	506.075	0918	51450	4500166335		141747729 694		450	3227		1.00		
10	200308	506.075	0918	51450	4500166335		141747729 694		450	3227		-1.00		
11	200308	506.075	0918	51450	4500166335		141747729 694		450	3227		1.00		
12	200308	506.075	0918	52450	4500166335		141747729 694		450	3231		-1.00		
				*LOCN 0918										
14	200308	506.075	0926	51450	4500004613		590857245 694		450	3225		1.00		
15	200308	506.075	0926	51450	4500004613		590857245 694		450	3218		1.00		
16	200308	506.075	0926	51450	4500004613		590857245 694		450	3218		1.00		
17	200308	506.075	0926	51450	4500004613		590857245 694		450	3218		1.00		
18	200308	506.075	0926	51450	4500004613		590857245 694		450	3218		1.00		
19	200308	506.075	0926	52450	4500004613		590857245 694		450	3220		1.00		
20	200308	506.075	0926	52450	4500004613		590857245 694		450	3220		1.00		
21	200308	506.075	0926	52450	4500004613		590857245 694		450	3220		1.00		
22	200308	506.075	0926	52450	4500004613		590857245 694		450	3220		1.00		
23	200308	506.075	0926	52450	4500004613		590857245 694		450	3227		1.00		
				*LOCN 0925										
25	**GL ACCT 506.075													
26	***DATE 200308													
				*LOCN 0901										
27	200309	506.075	0901	52450			591842902 662		450	3245		.00		
28	200309	506.075	0901	52450			591842902 662		450	3245		.00		
				*LOCN 0907										
29	200309	506.075	0907	52450			592255727 662		450	3255		.00		
				*LOCN 0907										
30	200309	506.075	0926	51450	4500004613		590857245 694		450	3260		1.00		
31	200309	506.075	0926	51450	4500004613		590857245 694		450	3251		1.00		
32	200309	506.075	0926	51450	4500004613		590857245 694		450	3251		1.00		



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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC	DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT	
1				*LOCN 0901									
2	200306	506.075	0912	52450	596000534	694		450	3168		.00		
3				*LOCN 0912									
4	200306	506.075	0920	52450	650453033	662		450	3153		.00		
5				*LOCN 0920									
6	200306	506.075	0924	52450	650453033	693		450	3150		.00		partial billing
7				*LOCN 0924									
8	200306	506.075	0926	51450	4500004613			450	3175		1.00		
9	200306	506.075	0926	51450	4500004613			450	3164		1.00		
10	200306	506.075	0926	51450	4500146619			450	3162		1.00		
11	200306	506.075	0926	51450	4500146619			450	3167		1.00		
12	200306	506.075	0926	52450	4500004613			450	3177		1.00		
13	200306	506.075	0926	52450	4500004613			450	3168		1.00		
14	200306	506.075	0926	52450	4500004613			450	3150		1.00		
15	200306	506.075	0926	52450	4500146619			450	3174		1.00		
16				*LOCN 0926									
17		**GL ACCT	506.075										
18		***DATE	200306										
19	200307	506.075	0926	51450	4500004613			450	3189		1.00		
20	200307	506.075	0926	51450	4500004613			450	3189		1.00		
21	200307	506.075	0926	51450	4500004613			450	3190		1.00		
22	200307	506.075	0926	52450	4500004613			450	3192		1.00		
23	200307	506.075	0926	52450	4500004613			450	3192		1.00		
24	200307	506.075	0926	52450	4500004613			450	3192		1.00		
25				*LOCN 0926									
26	200307	506.075	0933	52450	267796235	694		450	3195		.00		
27				*LOCN 0933									
28		**GL ACCT	506.075										
29		***DATE	200307										
30	200308	506.075	0901	51450	4500134593			450	3238		1.00		
31	200308	506.075	0901	52450	650776110	662		450	3225		.00		

partial billing

Final Billing

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FLORIDA POWER & LIGHT COMPANY
 FINS FINANCIAL REPORT
 CASH VOUCHER SOURCE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC	DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
1	200309	506.075	0926	51450	4500004613	590857245	694	[REDACTED]	450	3251	[REDACTED]	1.00
2	200309	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	3254	[REDACTED]	1.00
3	200309	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	3254	[REDACTED]	1.00
4	200309	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	3254	[REDACTED]	1.00
5	200309	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	3265	[REDACTED]	1.00
6												
7												
8												
9	200310	506.075	0913	51450	4500163436	141747729	662	[REDACTED]	450	3273	[REDACTED]	1.00
10												
11	200310	506.075	0917	51450	4500157683	141747729	662	[REDACTED]	450	3275	[REDACTED]	1.00
12	200310	506.075	0917	51450	4500157683	141747729	662	[REDACTED]	450	3275	[REDACTED]	1.00
13	200310	506.075	0917	52450	4500157683	141747729	662	[REDACTED]	450	3282	[REDACTED]	1.00
14												
15	200310	506.075	0926	50000	000000000	0000000	694	[REDACTED]	129	9998	[REDACTED]	.00
16	200310	506.075	0926	50000	000000000	0000000	694	[REDACTED]	129	9998	[REDACTED]	.00
17	200310	506.075	0926	51450	4500004613	590857245	694	[REDACTED]	450	3287	[REDACTED]	1.00
18	200310	506.075	0926	51450	4500080687	650213986	662	[REDACTED]	450	3286	[REDACTED]	1.00
19	200310	506.075	0926	51450	4500080687	650213986	662	[REDACTED]	450	3286	[REDACTED]	1.00
20	200310	506.075	0926	51450	4500080687	650213986	662	[REDACTED]	450	3294	[REDACTED]	-1.00
21	200310	506.075	0926	51450	4500080687	650213986	662	[REDACTED]	450	3294	[REDACTED]	1.00
22	200310	506.075	0926	51450	4500080687	650213986	662	[REDACTED]	450	3294	[REDACTED]	1.00
23	200310	506.075	0926	51450	4500080687	650213986	662	[REDACTED]	450	3294	[REDACTED]	-1.00
24	200310	506.075	0926	51450	4500080687	650213986	662	[REDACTED]	450	3294	[REDACTED]	1.00
25	200310	506.075	0926	51450	4500080687	650213986	662	[REDACTED]	450	3294	[REDACTED]	1.00
26	200310	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	3294	[REDACTED]	-1.00
27	200310	506.075	0926	52450	4500004613	590857245	694	[REDACTED]	450	3294	[REDACTED]	-1.00
28	200310	506.075	0926	52450	4500080687	650213986	662	[REDACTED]	450	3294	[REDACTED]	-1.00
29												
30												
31												
32												
33	200311	506.075	0907	51450	4500178049	141747729	662	[REDACTED]	450	3316	[REDACTED]	1.00
34	200311	506.075	0907	51450	4500178051	141747729	662	[REDACTED]	450	3316	[REDACTED]	1.00
35	200311	506.075	0907	52450	4500178051	141747729	662	[REDACTED]	450	3321	[REDACTED]	-1.00
36												

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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

(A) DATE	(B) GL ACCT	(C) LOCN	(D) SRC	(E) PO NUMBER	(F) VENDOR	(G) EAC	(H) DESCRIPTION	(I) REEL	(J) CVNO	(K) PAYEE NAME	(L) QUANTITY	(M) AMOUNT	(N)
1	200311	506.075	0913	52450	593684550	662	[REDACTED]	450	3311	[REDACTED]	.00	[REDACTED]	[REDACTED]
2				*LOCN 0913									
3	200311	506.075	0926	51450	4500004613	590857245	694	450	3302	[REDACTED]	1.00	[REDACTED]	[REDACTED]
4	200311	506.075	0926	51450	4500004613	590857245	694	450	3302	[REDACTED]	1.00	[REDACTED]	[REDACTED]
5	200311	506.075	0926	52450	4500004613	590857245	694	450	3317	[REDACTED]	1.00	[REDACTED]	[REDACTED]
6	200311	506.075	0926	52450	4500004613	590857245	694	450	3317	[REDACTED]	1.00	[REDACTED]	[REDACTED]
7				*LOCN 0926									
8		**GL ACCT	506.075										
9		***DATE	200311										
10	200312	506.075	0901	51450	4500004613	590857245	694	450	3344	[REDACTED]	1.00	[REDACTED]	[REDACTED]
11	200312	506.075	0901	51450	4500004613	590857245	694	450	3350	[REDACTED]	1.00	[REDACTED]	[REDACTED]
12	200312	506.075	0901	52450	4500004613	590857245	694	450	3346	[REDACTED]	1.00	[REDACTED]	[REDACTED]
13	200312	506.075	0901	52450	4500004613	590857245	694	450	3353	[REDACTED]	1.00	[REDACTED]	[REDACTED]
14				*LOCN 0901									
15				[REDACTED]									
16	200312	506.075	0913	51450	4500163036	141747729	662	450	3351	[REDACTED]	1.00	[REDACTED]	[REDACTED]
17				*LOCN 0913									
18	200312	506.075	0926	51450	4500004613	590857245	694	450	3343	[REDACTED]	1.00	[REDACTED]	[REDACTED]
19	200312	506.075	0926	51450	4500004613	590857245	694	450	3343	[REDACTED]	1.00	[REDACTED]	[REDACTED]
20	200312	506.075	0926	51450	4500004613	590857245	694	450	3343	[REDACTED]	1.00	[REDACTED]	[REDACTED]
21	200312	506.075	0926	51450	4500004613	590857245	694	450	3344	[REDACTED]	1.00	[REDACTED]	[REDACTED]
22	200312	506.075	0926	51450	4500004613	590857245	694	450	3344	[REDACTED]	1.00	[REDACTED]	[REDACTED]
23	200312	506.075	0926	51450	4500004613	590857245	694	450	3344	[REDACTED]	1.00	[REDACTED]	[REDACTED]
24	200312	506.075	0926	51450	4500004613	590857245	694	450	3344	[REDACTED]	1.00	[REDACTED]	[REDACTED]
25	200312	506.075	0926	51450	4500004613	590857245	694	450	3344	[REDACTED]	1.00	[REDACTED]	[REDACTED]
26	200312	506.075	0926	52450	4500004613	650453033	662	450	3350	[REDACTED]	.00	[REDACTED]	[REDACTED]
27	200312	506.075	0926	52450	4500004613	590857245	694	450	3344	[REDACTED]	1.00	[REDACTED]	[REDACTED]
28	200312	506.075	0926	52450	4500004613	590857245	694	450	3344	[REDACTED]	1.00	[REDACTED]	[REDACTED]
29	200312	506.075	0926	52450	4500004613	590857245	694	450	3346	[REDACTED]	1.00	[REDACTED]	[REDACTED]
30	200312	506.075	0926	52450	4500004613	590857245	694	450	3346	[REDACTED]	1.00	[REDACTED]	[REDACTED]
31	200312	506.075	0926	52450	4500004613	590857245	694	450	3346	[REDACTED]	1.00	[REDACTED]	[REDACTED]
32	200312	506.075	0926	52450	4500004613	590857245	694	450	3344	[REDACTED]	1.00	[REDACTED]	[REDACTED]
33				*LOCN 0926									
34		**GL ACCT	506.075										
35		***DATE	200312										

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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC	DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT

*****GRAND TOTAL

[REDACTED]

(PI)

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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
JOURNAL VOUCHER SOURCE

SORT ORDER: DATE GL ACCT LOCN SRC JV# PAGE DESCRIPTION

FROM - TO SELECTION CRITERIA:

GL ACCT:	506.075	-	506.075	LEDGER DATE:	200301	-	200312
CHG LOCN:		-		SOURCE:		-	
EAC:		-		AMOUNT:		-	
JV MONTH:		-		JV NUMBER:		-	
PAGE NUMBER:		-		INTERFACE ID:		-	
WORKSHEET:		-				-	

COMMENTS: ACCT 506.075 2003

(A) DATE	(B) GL ACCT	(C) LOCN	(D) SRC	(E) JV#	(F) PAGE	(G) DESCRIPTION	(H) BTCH	(I) BUYS	(J) DISTRIBUTION	(K) EAC	(L) INVOICE	(M) CUSTOMER	(N) AMOUNT
1	200301	506.075	0901	65000	0179	064		0064	5959-92-000.000-901	694			
2	200301	506.075	0901	65000	0179	140		0140	5959-92-000.000-901	694			
3	200301	506.075	0901	65000	0179	413		0413	5959-92-000.000-901	694			
4				*LOCN 0901									
5	200301	506.075	0926	65000	0179	413		0413	5959-92-000.000-926	694			
6				*LOCN 0926									
7		**GL ACCT 506.075											
8	***DATE 200301												
9	200302	506.075	0901	65000	0279	045		0045	5959-92-000.000-901	694			
10	200302	506.075	0901	65000	0279	250		0250	5959-92-000.000-901	694			
11				*LOCN 0901									
12	200302	506.075	0926	65000	0279	045		0045	5959-92-000.000-926	694			
13	200302	506.075	0926	65000	0279	250		0250	5959-92-000.000-926	694			
14				*LOCN 0926									
15		**GL ACCT 506.075											
16	***DATE 200302												
17	200303	506.075	0901	65000	0379	066		0066	5959-92-000.000-901	694			
18				*LOCN 0901									
19	200303	506.075	0926	65000	0379	066		0066	5959-92-000.000-926	694			
20	200303	506.075	0926	65000	0379	213		0213	5959-92-000.000-926	694			
21	200303	506.075	0926	65000	0379	257		0257	5959-92-000.000-926	694			

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10/5

(A) DATE	(B) GL ACCT	(C) LOCN	(D) SRC	(E) JV#	(F) PAGE	(G) DESCRIPTION	(H) BTCH	(I) BUCS	(J) DISTRIBUTION	(K) EAC	(L) INVOICE	(M) CUSTOMER	(N) AMOUNT
1	200310	506.075	0913	65000	1079	121	[REDACTED]	0121	6978-92-000.000-913	662			[REDACTED]
2	200310	506.075	0913	65000	1079	278	[REDACTED]	0278	6978-92-000.000-913	662			[REDACTED]
3													[REDACTED]
4													[REDACTED]
5													[REDACTED]
6	200311	506.075	0901	65000	1179	213	[REDACTED]	0213	5959-92-000.000-901	694			[REDACTED]
7													[REDACTED]
8	200311	506.075	0907	65000	1179	062	[REDACTED]	0062	6978-92-000.000-907	662			[REDACTED]
9													[REDACTED]
10	200311	506.075	0913	65000	1179	098	[REDACTED]	0098	6978-92-000.000-913	662			[REDACTED]
11													[REDACTED]
12	200311	506.075	0926	65000	1179	213	[REDACTED]	0213	5959-92-000.000-926	694			[REDACTED]
13													[REDACTED]
14													[REDACTED]
15													[REDACTED]
16	200312	506.075	0901	65000	1279	079	[REDACTED]	0079	5959-92-000.000-901	694			[REDACTED]
17	200312	506.075	0901	65000	1279	186	[REDACTED]	0186	5959-92-000.000-901	694			[REDACTED]
18	200312	506.075	0901	65000	1279	349	[REDACTED]	0349	5959-92-000.000-901	694			[REDACTED]
19													[REDACTED]
20	200312	506.075	0926	65000	1279	079	[REDACTED]	0079	5959-92-000.000-926	694			[REDACTED]
21	200312	506.075	0926	65000	1279	186	[REDACTED]	0186	5959-92-000.000-926	662			[REDACTED]
22													[REDACTED]
23													[REDACTED]
24													[REDACTED]
25	*****GRAND TOTAL												[REDACTED]

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81

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
VEHICLE SOURCE

SORT ORDER: DATE GL ACCT LOCN SRC PP PR LOCN CREW VH #

FROM - TO SELECTION CRITERIA:

GL ACCT: 506.075 - 506.075
CHG LOCN: -
EAC: -
PAYROLL LOCN: -
VEHICLE: -
INTERFACE ID: -

LEDGER DATE: 200301 - 200312
SOURCE: -
AMOUNT: -
PAY PERIOD: -
CREW: -

COMMENTS: ACCT 506.075 2003

(A) DATE	(B) GL ACCT	(C) LOCN	(D) SRC	(E) PP	(F) PR LOCN	(G) CREW	(H) VH #	(I) VH CLASS	(J) JUL	(K) BATCH	(L) EAC	(N) TOTAL HRS	(O) VH RATE	(P) AMOUNT
1	200301	506.075	0926	41000	0	000000	1245 05	000	000030	645		.00		
2			*LOCN	0926								.00		
3		**GL ACCT	506.075									.00		
4	***DATE	200301										.00		
5	200302	506.075	0926	41000	0	000000	1245 02	000	000030	645		.00		
6			*LOCN	0926								.00		
7		**GL ACCT	506.075									.00		
8	***DATE	200302										.00		
9	200303	506.075	0926	41000	0	000000	1245 02	000	000030	645		.00		
10			*LOCN	0926								.00		
11		**GL ACCT	506.075									.00		
12	***DATE	200303										.00		
13	200304	506.075	0926	41000	0	000000	1245 05	000	000030	645		.00		
14			*LOCN	0926								.00		
15		**GL ACCT	506.075									.00		
16	***DATE	200304										.00		
17	200305	506.075	0926	41000	0	000000	1245 02	000	000030	645		.00		
18			*LOCN	0926								.00		
19		**GL ACCT	506.075									.00		

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52-2

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
VEHICLE SOURCE

(K) DATE	(E) GL ACCT	(C) LOCN	(S) SRC	(P) PR	(F) LOCN	(G) CREW	(H) VH #	(I) VH CLASS	(J) JUL	(L) BATCH	(M) EAC	(N) TOTAL HRS	(O) VH RATE	(P) AMOUNT
/ ***DATE 200305												.00		[REDACTED]
J *****GRAND TOTAL												.00		[REDACTED]

(P)

52-2
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(A)

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INVOICE

(2)

INVOICE DATE	CUSTOMER NO.	INVOICE NUMBER
03-24-2003	6617	47468
P.O. NUMBER	WORK ORDER NO.	SHIP DATE
4600001921		

JOB SITE:

(D)

NE013-03-045

CONFIDENTIAL

8 TO:
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(C)

SALESPERSON		TERMS	SHIP VIA		F.O.B.
		DUE UPON RECEIPT	None		
ITEM	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
14	(E)				(G)
15					
16					
17					
18					
19					
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22					
23					
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30	(F)				
31					
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tax should be
so
total

paid

522

RECEIVED
APR 18 2003
ACCOUNTS PAYABLE

FPSC CAPACITY AUDIT
REQUEST NO. 10

52-2
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FPSC CAPACITY AUDIT
REQUEST NO. 10

CONFIDENTIAL

PBX
7 AND 8

Corporate Portal - Microsoft Internet Explorer provided by Verizon Business

Service Entry Edit Go Utilities System Help **SAP**

Display Service Entry Sheet: Overview

Purchase order 4500034613 Order type NB Order date 08/16/2008
Vendor 8114

Item	Text	Net value	Position	Net value	Order date
000	1000231007	Inv#	2772793		04/09/2003
000	1000231001	Inv#	2782476		04/10/2003
000	1000231002	Inv#	2782454		04/10/2003
000	1000231003	Inv#	2782470		04/10/2003
000	1000231004	Inv#	2782479		04/10/2003
000	1000231005	Inv#	2782485		04/10/2003
000	1000231005	Inv#	2782486		04/10/2003
000	1000231007	Inv#	2776630		04/10/2003
000	1000231008	Inv#	2788121		04/10/2003
000	1000231009	Inv#	2788122		04/10/2003
000	1000231009	Inv#	2788123		04/10/2003
000	1000231111	Inv#	2776641		04/10/2003
000	1000231112	Inv#	2776642		04/10/2003

Log Off

Done

Start MS-Mail - Inbox - Lb. Internet Explorer Financial Accounting Display Service Entry 8:14 AM

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16 p 2 3 [redacted] A per invoice
17 [redacted] A tax ok 1st [redacted] B -6% 1st + .5% surtax
18 [redacted] A tax ok [redacted] B -6% only
19 (A) [redacted] A 52-2
1

52-2
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INVOICE

(A)

(B)

INVOICE DATE 03/16/2003
CUSTOMER NO. 8035
TERMS: Due Upon Receipt
P.O.#: 4500004613

AMOUNT [REDACTED]
INVOICE NO. 2776641
PAGE 1 OF 1

(C)

(D)

PLEASE INCLUDE INVOICE NUMBER WITH YOUR PAYMENT

FLORIDA POWER & LIGHT
700 UNIVERSE BLVD.
JUNO BEACH, FL 33408

RECEIVED

APR 09 2003

SECURITY OPERATIONS
JUNO BEACH

CONFIDENTIAL

ACCOUNTING REF: 001-MIA-01-11

CONTROL NO. 901586766 06

JOB NO. 46894

GEO CODE 10-025-0440

DESCRIPTION: FOSSIL PLANT

SERVICES RENDERED FOR 03/03/2003 THROUGH 03/16/2003 BRNCH

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DATE	DESCRIPTION	AMOUNT
03/03/2003	[REDACTED]	00
03/04/2003	[REDACTED]	00
03/05/2003	[REDACTED]	00
03/06/2003	[REDACTED]	00
03/07/2003	[REDACTED]	00
03/08/2003	[REDACTED]	00
03/09/2003	[REDACTED]	00
03/10/2003	[REDACTED]	00
03/11/2003	[REDACTED]	00
03/12/2003	[REDACTED]	00
03/13/2003	[REDACTED]	00
03/14/2003	[REDACTED]	00
03/15/2003	[REDACTED]	00
03/16/2003	[REDACTED]	00
03/17/2003	[REDACTED]	00
03/18/2003	[REDACTED]	00
03/19/2003	[REDACTED]	00
03/20/2003	[REDACTED]	00
03/21/2003	[REDACTED]	00
03/22/2003	[REDACTED]	00
03/23/2003	[REDACTED]	00
03/24/2003	[REDACTED]	00

5959 92 000.000 926.694

SUBTOTAL
SALES TAX
TOTAL

ENTERED BY [REDACTED]
PHONE [REDACTED]
AUTHORIZED BY [REDACTED]
SES DOCUMENT NUMBER: 100023111

RECEIVED
APR 11 2003
ACCOUNTS PAYABLE



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16

CONFIDENTIAL

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INVOICE

Date	Invoice #
10/23/2003	4118

Bill To	RECEIVED OCT 27 2003	Ship To / Job Name
[Redacted]	[Redacted]	[Redacted]

P.O. No.	Terms	Due Date
Control #082903FR	Net 10	11/2/2003

Item	Description	Qty	Rate	Amount
[Redacted]	[Redacted]	1	[Redacted]	[Redacted]
[Redacted]	[Redacted]	1	[Redacted]	[Redacted]
[Redacted]	[Redacted]	6	[Redacted]	[Redacted]
[Redacted]	[Redacted]	5	[Redacted]	[Redacted]
[Redacted]	[Redacted]	1	[Redacted]	[Redacted]
[Redacted]	[Redacted]	1	[Redacted]	[Redacted]

ENTERED BY: [Redacted] DATE: 11/23/03
 PHONE: [Redacted] COMPANY CODE: 1001
 AUTHORIZED BY: [Redacted]
 RECORDED IF UNDER \$2500
 SAP DOCUMENT #(S): 1900114453
 ACCT NUMBER: 6918-92-000.000-913-662

Thank You For Your Business!!	Subtotal
Please Specify Our Invoice Number(s) On Your Payment	Sales Tax (6.0%)
Our Phone #	TOTAL
Our Fax #	Payments/Credits
	Balance Due

Pay company - for control room.

52-2
1

52-2
1-3

CONFIDENTIAL

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* FPSC CAPACITY AUDIT
REQUEST NO. 10



FLORIDA POWER & LIGHT COMPANY (FPL)
AGREEMENT FOR WORK OR SERVICE

3 Effective Date: 8/29/03 FPL Control Number: 082903 FR *

4 FPL Supplier Number or Supplier's Tax Identification Number: [redacted] (required for services)

5 Supplier Name: [redacted]

6 Supplier Address: [redacted]

7

8 Supplier Delivery Date (date all material delivered or all services completed): 9/12/03

9 (Maximum term allowed for repetitive type work cannot exceed three years)

10 Location of Work/Service: [redacted] Delivery Location: [redacted]

11 Work/Service subject to FPL approval by [redacted] or his/her designee.

12 (Name) (Position)

14 Description of Work/Service:

15 Work scope is attached. Any items in Supplier work scope which conflict with FPL's attached terms and conditions shall not apply unless specifically authorized in writing by FPL.

17 Work is to be performed at FPL fossil plant or construction sites and Supplier is subject to FPL's Safe and Secure Workplace Policy for Suppliers and Visitor Access to FPL Fossil Power Plants (attached), as may be amended. Supplier agrees to conform to such policy.

20 Sales and Use Taxes: Procurement is exempt from sales and use tax under F.S. 212.08(5)(c).

21 FPL does hereby state the purchase of these items are necessary in the production of electrical or steam energy resulting from the burning of boiler fuels other than residual oil. Do not bill tax.

22 No tax applies. Applicable tax included in price.

24 As compensation for work/services performed (including all applicable taxes), FPL agrees to pay Supplier:

25 a lump sum amount of \$ [redacted]

26 a fixed repetitive payment of \$ [redacted] per [redacted] or

27 on a time and material basis with an amount not to exceed \$ [redacted]

28 (Maximum total compensation cannot exceed \$10,000 for specific work/service, \$12,000 per year for repetitive work/service.)

29 Send invoice to Florida Power & Light Company as follows:

30 Payment to be made by credit card: (type of card, credit card number and expiration date):

31 Supplier agrees to perform the work/service noted above in accordance with this Agreement. Supplier's acknowledgement of this Agreement (including the attached Agreement for Work or Service Terms and Conditions) by signing below or by commencement of or delivery of any work/service described above, shall constitute acceptance by Supplier of this Agreement and all of its terms and conditions. No terms and conditions stated by Supplier in its acknowledgement or otherwise in accepting this Agreement shall be binding upon FPL, unless specifically authorized in writing by FPL, and FPL objects to any such additional terms and conditions. This Agreement for Work or Service must be signed and the duplicate promptly returned to FPL.

37 Supplier: [redacted] FPL Originator: [redacted]

38 Signature: [redacted] FPL Authorization Signature: [redacted]

39 Printed Name: [redacted]

40 Title: [redacted]

Form 643 (Stocked) Rev10/98

41 PART 1 (White) - Original PART 2 (Canary) - Acknowledgement PART 3 (Pink) - Duplicate

Folio		Date		Amount		BAC	
Page	of	Month	Year	USD	Cent	Code	Code
6978	92	08	03	00	00	213	662

52-2
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CONFIDENTIAL

16

FPSC CAPACITY AUDIT
REQUEST NO. 10

AUG-18-2003 MON 09:03 AM ACCURATE COMMERCIAL DOORS LLC

813216380576

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P.001/001

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August 18, 2003

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FPL Power Plant

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Please note Following:

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(Material only) PLUS TAX

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If you would like for us to do the removal and installation of the above

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Any question please call.

22

(lead time 3 to 4 weeks)

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Thanks,

52-2
1-3

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
ALL SOURCES REPORT- AVAILABLE FIELDS/MULTIPLE SORT

SELECTION CRITERIA:

LEDGER DATE: 200301 -200312
GL ACCT : 549.075 -549.075
PLANT ACCT : -
SOURCE : -

SOURCES:
MATERIAL & SUPPLIES
CASH
JOURNAL VOUCHER
REVENUE
ALLOCATIONS
PAYROLL
CASH VOUCHER
VEHICLE
PROPERTY TRANSFER

COMMENTS: ACCT 549.075 2003

*** TABLE OF CONTENTS ***

REPORT DESCRIPTION	PAGE
1 MATERIAL & SUPPLIES SOURCE	02
2 PAYROLL SOURCE	03
3 CASH SOURCE	04
4 CASH VOUCHER SOURCE	05
5 JOURNAL VOUCHER SOURCE	10
6 VEHICLE SOURCE	11
7 PROPERTY TRANSFERS SOURCE	12
8 REVENUE SOURCE	13
9 ALLOCATIONS SOURCE	14
10 LAST PAGE OF REPORT	14

[Redacted] A
523

11 Selected [Redacted] A or 27.88%
12 based on various vendors, type of chart.
13 at random

PBL

SORT ORDER: DATE GL ACCT LOCN SRC PO NUMBER VENDOR

FROM - TO SELECTION CRITERIA:

GL ACCT: 549.075 - 549.075
CHG LOCN: -
EAC: -
DELY LOCN: -
VOUCHER: -
PO NUMBER: -

VENDOR:

LEDGER DATE: 200301 - 200312
SOURCE: -
AMOUNT: -
REEL/BATCH: -
INTERFACE ID: -
PAYEE: -

COMMENTS: ACCT 549.075 2003

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC	DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
1	200304	549.075	0905	52450	125548970	694		450	3092		.00	
2	200304	549.075	0905	52450	162547035	694		450	3099		.00	
3	200304	549.075	0905	52450	229117438	694		450	3099		.00	
4	200304	549.075	0905	52450	262258676	694		450	3090		.00	
5	200304	549.075	0905	52450	263316356	694		450	3104		.00	
6	200304	549.075	0905	52450	264898969	694		450	3092		.00	
7	200304	549.075	0905	52450	265610280	694		450	3104		.00	
8	200304	549.075	0905	52450	265902526	694		450	3104		.00	
9	200304	549.075	0905	52450	265944051	694		450	3099		.00	
10	200304	549.075	0905	52450	266683221	694		450	3104		.00	
11	200304	549.075	0905	52450	266683221	694		450	3090		.00	
12	200304	549.075	0905	52450	266683221	694		450	3090		.00	
13	200304	549.075	0905	52450	266845665	694		450	3099		.00	
14	200304	549.075	0905	52450	266870302	694		450	3099		.00	
15	200304	549.075	0905	52450	266870302	694		450	3104		.00	
16	200304	549.075	0905	52450	266870302	694		450	3090		.00	
17	200304	549.075	0905	52450	266870302	694		450	3090		.00	
18	200304	549.075	0905	52450	267136686	694		450	3090		.00	
19	200304	549.075	0905	52450	267136686	694		450	3090		.00	
20	200304	549.075	0905	52450	267136686	694		450	3104		.00	
21	200304	549.075	0905	52450	267545014	694		450	3104		.00	
22	200304	549.075	0905	52450	267996757	694		450	3099		.00	
23	200304	549.075	0905	52450	434333404	694		450	3099		.00	
24	200304	549.075	0905	52450	434333404	694		450	3099		.00	
25	200304	549.075	0905	52450	434333404	694		450	3090		.00	
26	200304	549.075	0905	52450	434333404	694		450	3090		.00	
27	200304	549.075	0905	52450	471921361	694		450	3104		.00	
28	200304	549.075	0905	52450	471921361	694		450	3090		.00	
29	200304	549.075	0905	52450	590608516	694		450	3099		.00	
30	200304	549.075	0905	52450	591342824	694		450	3090		.00	
31	200304	549.075	0905	52450	591569778	694		450	3104		.00	
32	200304	549.075	0905	52450	591587009	694		450	3090		.00	
33	200304	549.075	0905	52450	592261254	694		450	3099		.00	
34	200304	549.075	0905	52450	592602215	694		450	3099		.00	
35	200304	549.075	0905	52450	593097195	694		450	3099		.00	

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52-3

FLORIDA POWER & LIGHT COMPANY
FIN'S FINANCIAL REPORT
CASH VOUCHER SOURCE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
DATE	GL ACCT	LOCN	SRC	PC NUMBER	VENDOR	EAC	DESCRIPTION	REEL	CVNO	PAYER NAME	QUANTITY	AMOUNT	
1	200304	549.075	0905	52450	593289069	694		450	3092	MARTY WILLIAMS	.00		
2	200304	549.075	0905	52450	593569213	694		450	3090	TIM CAMPBELL	.00		
3	200304	549.075	0905	52450	594263498	694		450	3104	TROY C STARLING	.00		
4	200304	549.075	0905	52450	595128983	694		450	3104	JOHN MAY	.00		
5	200304	549.075	0905	52450	595128983	694		450	3090	JOHN MAY	.00		
6	200304	549.075	0905	52450	595189088	694		450	3104	JOHNNY GREENWOOD	.00		
7	200304	549.075	0905	52450	595189088	694		450	3090	JOHNNY GREENWOOD	.00		
8	200304	549.075	0905	52450	595666245	694		450	3090	HOMER DELORCH I	.00		
9				*LOCH 0905									
10	200304	549.075	0908	52450	596000534	694		450	3107	BROWARD COUNTY	.00		
11	200304	549.075	0908	52450	596000534	694		450	3091	BROWARD COUNTY	.00		
12	200304	549.075	0908	52450	596000534	694		450	3108	BROWARD COUNTY	.00		
13				*LOCH 0908									
14	200304	549.075	0911	52450	596000705	694		450	3094	OFFICE OF THE S	.00		
15	200304	549.075	0911	52450	596000705	694		450	3111	OFFICE OF THE S	.00		
16				*LOCH 0911									
17	200304	549.075	0916	52450	596000885	694		450	3105	VOLUSIA COUNTY	.00		
18	200304	549.075	0916	52450	596000885	694		450	3113	VOLUSIA COUNTY	.00		
19				*LOCH 0916									
20													
21	200304	549.075	0933	52450	009464734	694		450	3105	CEDRIC HUMPHREY	.00		
22	200304	549.075	0933	52450	009464734	694		450	3091	CEDRIC HUMPHREY	.00		
23	200304	549.075	0933	52450	045505362	694		450	3105	JEFFREY SMITH	.00		
24	200304	549.075	0933	52450	045505362	694		450	3098	JEFFREY SMITH	.00		
25	200304	549.075	0933	52450	072589269	694		450	3105	DANIEL DAGOSTIN	.00		
26	200304	549.075	0933	52450	072589269	694		450	3091	DANIEL DAGOSTIN	.00		
27	200304	549.075	0933	52450	072589269	694		450	3098	DANIEL DAGOSTIN	.00		
28	200304	549.075	0933	52450	100560269	694		450	3091	TONY SCHNEIDER	.00		
29	200304	549.075	0933	52450	100560269	694		450	3098	TONY SCHNEIDER	.00		
30	200304	549.075	0933	52450	121607300	694		450	3105	DANIEL A CUNNIN	.00		
31	200304	549.075	0933	52450	121607300	694		450	3091	DANIEL A CUNNIN	.00		
32	200304	549.075	0933	52450	218043927	694		450	3091	JASON MURRILL	.00		
33	200304	549.075	0933	52450	255131933	694		450	3091	RON CROWER	.00		
34	200304	549.075	0933	52450	261454702	694		450	3105	FRANK L LUNSPOR	.00		
35	200304	549.075	0933	52450	261454702	694		450	3091	FRANK L LUNSPOR	.00		
36	200304	549.075	0933	52450	261454702	694		450	3098	FRANK L LUNSPOR	.00		
37	200304	549.075	0933	52450	261841375	694		450	3105	CORDELL WILEY	.00		
38	200304	549.075	0933	52450	262819722	694		450	3091	JANICE E STRIPL	.00		
39	200304	549.075	0933	52450	262819722	694		450	3098	JANICE E STRIPL	.00		
40	200304	549.075	0933	52450	263390376	694		450	3105	GLENN NUSE	.00		
41	200304	549.075	0933	52450	263810450	694		450	3105	ROBERT M SMITH	.00		
42	200304	549.075	0933	52450	263810450	694		450	3091	ROBERT M SMITH	.00		

REDACTED

REDACTED

REDACTED

REDACTED

3/21-3/26

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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE

(A) DATE (B) GL ACCT (C) LOCF (D) SRC (E) PO NUMBER (F) VENDOR (G) SAC (H) DESCRIPTION (I) REEL (J) CVNO (K) PAYEE NAME (L) QUANTITY (M) AMOUNT

1	200304	549.075	0933	52450	263810450	694		450	3098		.00
2	200304	549.075	0933	52450	263816644	694		450	3105		.00
3	200304	549.075	0933	52450	263816644	694		450	3091		.00
4	200304	549.075	0933	52450	263816644	694		450	3098		.00
5	200304	549.075	0933	52450	264110765	694		450	3091		.00
6	200304	549.075	0933	52450	264110765	694		450	3098		.00
7	200304	549.075	0933	52450	264173597	694		450	3105		.00
8	200304	549.075	0933	52450	265358527	694		450	3105		.00
9	200304	549.075	0933	52450	266069853	694		450	3105		.00
10	200304	549.075	0933	52450	266069853	694		450	3091		.00
11	200304	549.075	0933	52450	266069853	694		450	3098		.00
12	200304	549.075	0933	52450	266151668	694		450	3105		.00
13	200304	549.075	0933	52450	266151668	694		450	3091		.00
14	200304	549.075	0933	52450	266151668	694		450	3098		.00
15	200304	549.075	0933	52450	267177780	694		450	3105		.00
16	200304	549.075	0933	52450	267177780	694		450	3091		.00
17	200304	549.075	0933	52450	267758756	694		450	3091		.00
18	200304	549.075	0933	52450	267758756	694		450	3098		.00
19	200304	549.075	0933	52450	452479900	694		450	3105		.00
20	200304	549.075	0933	52450	452479900	694		450	3091		.00
21	200304	549.075	0933	52450	452479900	694		450	3098		.00
22	200304	549.075	0933	52450	475157551	694		450	3091		.00
23	200304	549.075	0933	52450	589072899	694		450	3105		.00
24	200304	549.075	0933	52450	594326439	694		450	3105		.00
25	200304	549.075	0933	52450	594422915	694		450	3098		.00
26	200304	549.075	0933	52450	595016776	694		450	3105		.00
27	200304	549.075	0933	52450	595016776	694		450	3098		.00

28 *LOCN 0933
 29 **GL ACCT 549.075
 30 ***DATE 200304

31	200305	549.075	0908	52450	596000534	694		450	3132		.00
32			*LOCN 0908								
33	200305	549.075	0911	52450	596000705	694		450	3139		.00
34			*LOCN 0911								
35			**GL ACCT 549.075								
36			***DATE 200305								

37	200306	549.075	0908	51450	4500158043	662		450	3169		1.00
38	200306	549.075	0908	52450	596000534	694		450	3171		.00
39	200306	549.075	0908	52450	650776110	662		450	3176		.00

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FLORIDA POWER & LIGHT COMPANY
 FINS FINANCIAL REPORT
 CASH VOUCHER SOURCE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC	DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
1	200309	549.075	0905	51450	4500149921	141747729	662		3245		1.00	
2	200309	549.075	0905	52450	4500149921	141747729	662		3248		1.00	
3				*LOCN 0905								
4	200309	549.075	0911	50000	000000000	0000000	662		100	9998	.00	
5	200309	549.075	0911	51450	4500157177	141747729	662		450	3265	1.00	
6	200309	549.075	0911	51450	4500157177	141747729	662		450	3265	-1.00	
7	200309	549.075	0911	51450	4500157177	141747729	662		450	3267	1.00	
8				*LOCN 0911								
9	200309	549.075	0916	52450		351842918	675		450	3245	.00	
10	200309	549.075	0916	52450		351842918	676		450	3245	.00	
11	200309	549.075	0916	52450		592255727	662		450	3255	.00	
12				*LOCN 0916								
13				**GL ACCT 549.075								
14				***DATE 200309								
15	200311	549.075	0905	51450	4500149921	141747729	662		450	3308	1.00	
16	200311	549.075	0905	51450	4500149921	141747729	662		450	3311	-1.00	
17	200311	549.075	0905	51450	4500149921	141747729	662		450	3311	1.00	
18	200311	549.075	0905	51450	4500149921	141747729	662		450	3311	-1.00	
19	200311	549.075	0905	51450	4500149921	141747729	662		450	3311	1.00	
20				*LOCN 0905								
21	200311	549.075	0916	51450	4500178049	141747729	662		450	3316	1.00	
22	200311	549.075	0916	51450	4500178051	141747729	662		450	3316	1.00	
23	200311	549.075	0916	52450	4500178051	141747729	662		450	3321	1.00	
24				*LOCN 0916								
25				**GL ACCT 549.075								
26				***DATE 200311								
27				****GRAND TOTAL								

(PI)

525

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FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
JOURNAL VOUCHER SOURCE

SORT ORDER: DATE GL ACCT LOCN SRC JV# PAGE DESCRIPTION

FROM - TO SELECTION CRITERIA:

GL ACCT: 549.075 - 549.075
CHG LOCN: -
EAC: -
JV MONTH: -
PAGE NUMBER: -
WORKSHEET: -

LEDGER DATE: 200301 - 200312
SOURCE: -
AMOUNT: -
JV NUMBER: -
INTERFACE ID: -

COMMENTS: ACCT 549.075 2003

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
DATE	GL ACCT	LOCN	SRC	JV#	PAGE DESCRIPTION	BTCH	BUCS	DISTRIBUTION	EAC	INVOICE	CUSTOMER	AMOUNT
1	200309	549.075	0916	65000	0979	281						
2					*LOCN 0916							
3					**GL ACCT 549.075							
4					***DATE 200309							
5	200310	549.075	0916	65000	1079	142						
6	200310	549.075	0916	65000	1079	237						
7					*LOCN 0916							
8					**GL ACCT 549.075							
9					***DATE 200310							
10	200311	549.075	0916	65000	1179	062						
11					*LOCN 0916							
12					**GL ACCT 549.075							
13					***DATE 200311							
14					*****GRAND TOTAL							

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20455
Office of the Sheriff, Lee County
14750 Six Mile Cypress Parkway
Fort Myers, Florida 33912-4406
(941)477-1328

Auth: [Redacted]
Date: APR 21 2003
Acct: 5959 92 000-000 911 694
Entered: APR 21 2003
Trans #: 1900041793

ABC

#2

9061
FLORIDA POWER & LIGHT
1177 NORTH LIME AVE
SARASOTA, FL 34237

Invoice #: 12881-001
Date: 04/09/2003
Entered by Cynthia Collard
694-6343 HRS/JB

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 10

Description: Deputy Security/Patrol Services

Terms: Upon Receipt

	DATE	DEPUTY	HOURS/UNITS	RATE	TOTAL
6	1 913 03/27/2003	[Redacted]	[Redacted]	[Redacted]	[Redacted]
7	2 913 03/27/2003	[Redacted]	[Redacted]	[Redacted]	[Redacted]
8	3 913 03/27/2003	[Redacted]	[Redacted]	[Redacted]	[Redacted]
9	4 913 03/28/2003	[Redacted]	[Redacted]	[Redacted]	[Redacted]
10	5 913 03/28/2003	[Redacted]	[Redacted]	[Redacted]	[Redacted]
11	6 913 03/28/2003	[Redacted]	[Redacted]	[Redacted]	[Redacted]
12	7 913 03/29/2003	[Redacted]	[Redacted]	[Redacted]	[Redacted]
13	8 913 03/29/2003	[Redacted]	[Redacted]	[Redacted]	[Redacted]
14	9 913 03/29/2003	[Redacted]	[Redacted]	[Redacted]	[Redacted]
15	10 913 03/30/2003	[Redacted]	[Redacted]	[Redacted]	[Redacted]
16	11 913 03/30/2003	[Redacted]	[Redacted]	[Redacted]	[Redacted]
17	12 913 03/31/2003	[Redacted]	[Redacted]	[Redacted]	[Redacted]
18	13 913 03/31/2003	[Redacted]	[Redacted]	[Redacted]	[Redacted]
19	14 913 03/31/2003	[Redacted]	[Redacted]	[Redacted]	[Redacted]
20	15 913 04/01/2003	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Total amount due.....

* cont *

REMIT PAYMENT TO: Office of the Sheriff, Lee County, Attn. Finance,
14750 Six Mile Cypress Parkway, Fort Myers, FL 33912-4406

1 of 3

52-3
1-1



Office of the Sheriff, Lee County
14750 Six Mile Cypress Parkway
Fort Myers, Florida 33912-4406
(941)477-1328

#2

9081

(A)

FLORIDA POWER & LIGHT

(1)

1177 NORTH LIME AVE
SARASOTA, FL 34237

Description: Deputy Security/Patrol Services

Invoice #: 12881-001
Date: 04/08/2003

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 00

Terms: Upon Receipt

	DATE	DEPUTY (B)	HOURS/UNITS	RATE (D)	TOTAL (E)
2	16 913 04/01/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3	17 913 04/02/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4	18 913 04/02/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5	19 913 04/02/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6	20 913 04/03/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7	21 913 04/03/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8	22 913 04/03/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9	23 913 04/04/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10	24 913 04/04/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11	25 913 04/04/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12	26 913 04/05/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13	27 913 04/05/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
14	28 913 04/05/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
15	29 913 04/06/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
16	30 913 04/06/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Total amount due.....

* cont *

REMIT PAYMENT TO: Office of the Sheriff, Lee County, Attn. Finance,
14750 Six Mile Cypress Parkway, Fort Myers, FL 33912-4406

2 of 3

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Office of the Sheriff, Lee County
14750 Six Mile Cypress Parkway
Fort Myers, Florida 33912-4406
(941)477-1328

FPSC CAPACITY AUDIT
REQUEST NO. 00

#2

9081

A

FLORIDA POWER & LIGHT

1177 NORTH LIME AVE
SARASOTA, FL 34237

Description: Deputy Security/Patrol Services

Invoice #: 12881-001
Date: 04/09/2003

CONFIDENTIAL

Terms: Upon Receipt

	DATE	DEPUTY (B)	HOURS/UNITS	RATE (D)	TOTAL (E)
2	31 913 04/06/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3	32 913 04/07/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4	33 913 04/07/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5	34 913 04/07/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6	35 913 04/08/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7	36 913 04/08/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8	37 913 04/08/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9	38 913 04/09/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10	39 913 04/09/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11	40 913 04/09/2003	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

12 Total amount due.....

F

[REDACTED]

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REMIT PAYMENT TO: Office of the Sheriff, Lee County, Attn. Finance,
14750 Six Mile Cypress Parkway, Fort Myers, FL 33912-4406

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PPX

RECEIVED MAY 05 2003



PLEASE REMIT TO
ENERCON SERVICES, INC.
P.O. BOX 26706
OKLAHOMA CITY, OK 73126-0706
(918) 665-7693

DATE: 04/29/2003
Invoice No: 45688
Page 1

VERIFIED BY:
[Signature]
CONTROLLER

INVOICE FOR SERVICES RENDERED THROUGH:

FPSC CAPACITY AUDIT
REQUEST NO. 12

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FLORIDA POWER & LIGHT COMPANY
FLORIDA POWER & LIGHT COM
TURKEY POINT PLANT
9760 SW 344TH STREET
FLORIDA CITY, FL 33035

JANUARY *Rel 008*
P.O. No: PO 00054871, Rev. 7
Project No: FL129 *
SECURITY COMPUTER UPGRADE

CONFIDENTIAL

ATTN: INVOICE PROCESSING

Questions?, Please Contact:
DAVID GODSHALK Phone: 770-919-1931 246

(A) (B) (C) (D) (E) (F) (G)

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--PERSONNEL CHARGES--

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EMPLOYEE	CLASSIF	REG HRS	RATE	OT HRS	RATE	FEE
[Redacted]	Designer	[Redacted]	[Redacted]	[Redacted]	[Redacted]	12825.00
[Redacted]	Project Manager	[Redacted]	[Redacted]	[Redacted]	[Redacted]	3760.00
[Redacted]	Principal Engineer	[Redacted]	[Redacted]	[Redacted]	[Redacted]	20826.00
[Redacted]	Engineer II	[Redacted]	[Redacted]	[Redacted]	[Redacted]	10725.00
[Redacted]	Clerical	[Redacted]	[Redacted]	[Redacted]	[Redacted]	28.00
[Redacted]	Principal Engineer	[Redacted]	[Redacted]	[Redacted]	[Redacted]	4329.00
[Redacted]	Engineer III	[Redacted]	[Redacted]	[Redacted]	[Redacted]	600.00
[Redacted]	Senior Engineer	[Redacted]	[Redacted]	[Redacted]	[Redacted]	20400.00
[Redacted]	Senior Engineer	[Redacted]	[Redacted]	[Redacted]	[Redacted]	20925.00

20 TOTAL PERSONNEL CHARGES 94418.00

--TRAVEL & LIVING EXPENSES--

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EMPLOYEE	DOC NO	DATE(S)	INCURRED	AMOUNT
[Redacted]	11839	PERDIEM,	01/01-01/15	1320.00
[Redacted]	11906	PERDIEM,	1/16-1/31	1540.00
[Redacted]	11844	PERDIEM,	01/01-01/15	1320.00
[Redacted]	11907	PERDIEM,	1/16-1/31	1540.00
[Redacted]	58902	12/01-12/06		267.27
[Redacted]	58903	12/01-12/20		2725.10
[Redacted]	13478	12/29-01/10		2739.78
[Redacted]	11843	PERDIEM,	01/01-01/15	1540.00
[Redacted]	11906	PERDIEM,	1/16-1/31	1210.00

32 TOTAL T&L EXPENSES 14202.15

Steve L. ... 4/25/03

APPROVED FOR PAYMENT	
<i>[Signature]</i>	<i>4/2/03</i>
NAME	DATE
FINAL INVOICE? Y/N	<i>Y</i>
ACCT.#:	
BARBARA CALDWELL	
PS1 <i>01 26 326</i>	

52-4
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PLEASE REMIT TO
 ENERCON SERVICES, INC.
 P.O. BOX 26706
 OKLAHOMA CITY, OK 73126-0706
 (918) 665-7693

DATE: 04/29/2003
 Invoice No: 45688
 Page 2

VERIFIED BY:

[Signature]
 CONTROLLER

INVOICE FOR SERVICES RENDERED THROUGH:

FPSC CAPACITY AUDIT
 REQUEST NO. 12

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FLORIDA POWER & LIGHT COMPANY
 FLORIDA POWER & LIGHT COM
 TURKEY POINT PLANT
 9760 SW 344TH STREET
 FLORIDA CITY, FL 33035

JANUARY
 P.O. No: PO 00054871, Rev. 7
 Project No: FL129 *
 SECURITY COMPUTER UPGRADE

CONFIDENTIAL

ATTN: INVOICE PROCESSING

Questions?, Please Contact:
 DAVID GODSHALK Phone: 770-919-1931 246

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--OTHER CHARGES--

DESCRIPTION	AMOUNT
POSTAGE	68.60
TOTAL OTHER EXPENSES	<u>68.60</u>

--ADJUSTMENTS--

DESCRIPTION	AMOUNT
[REDACTED]	-3393.00
TOTAL ADJUSTMENTS	<u>-3393.00</u>

Contracts Agent: Sharon Gonzalez

[REDACTED]

TOTAL AMOUNT DUE

105295.75

- Total Amount Due - Net 30 Days.
- Interest of 1 1/2 % will accrue unless paid in 30 days.
- Included in the per diem amount(s) shown above are \$3388.00 of meal expenses.

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7

Purchase Order : 00038333 Page Number: 1
Revision No. : 021
Blanket Release:

FPSC CAPACITY AUDIT
REQUEST NO. 12

FLORIDA POWER & LIGHT COMPANY
PURCHASE ORDER

Effective Date: 03/02/04 Date Printed : 04/09/04
Reference No : 193637

BELLSOUTH TELECOMMUNICATIONS Please Direct Inquiries to:
7650 N.W. 19TH STREET SHARON GONZALEZ
SUITE 600 Title: CONTRACTS AGENT
Dept : ISC - NUCLEAR
MIAMI Phone: (305)246-6914 Ext:
FL 33126 Fax : (305)246-6222 Ext:

CONFIDENTIAL

Attn: Mercy Carcasses Tax Instructions:
DRAFT ONLY * STATUS OPEN * NA - NO TAX APPLIES
**** PO REVISION ** ***** DUPLICATE COPY *****

Payment Terms: 35 Days Ref Contract: PTN
Transit Type Carrier
FOB Point
NOT APPLICABLE NOT APPLICABLE

Standards and Procedures Text
NON-NUCLEAR SAFETY RELATED (PC-4)

PO Instructions
ATTENTION: MARIA JOHNSTON
TELEPHONE: (305) 569-7336
FAX: (305) 569-7335

REV #21 IS ISSUED TO ADD LINE 22.

Line	Qty	UP	Item Description	Unit Price	Extension
001	1	EA	TELECOMMUNICATIONS MAC TECHNICIAN Delivery Date: 05/30/00		
002	1	EA	PTN TELECOMMUNICATIONS MAC TECHNICIAN Delivery Date: 12/31/01		
003	1	EA	DEDICATED BELLSOUTH TECH FOR PSL PLANT 8 /1/00 - 12/31/00		

PRB

-1515

Purchase Order : 00038333
Revision No. : 021
Blanket Release:

Page Number: 2

FPSC CAPACITY AUDIT
REQUEST NO. 12

CONFIDENTIAL

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Line	Qty	UP	Item Description	Unit Price	Extension
Delivery Date: 08/05/01					
004	1	EA	BELLSOUTH DEDICATED TECH AND SWITCH MAIN TENANCE FOR ST LUCIE PLANT		
Delivery Date: 08/05/01					
005	1	EA	EXTENSION OF BELL SOUTH PO 38333 JUN 1, 2001 THRU DECEMBER 31, 2001		
Delivery Date: 12/31/01					
006	1	EA	SSB-PBX TELEPHONE SYSTEM REPLACEMENT BAT TERIES, RACK, CABLES REPLACEMENT BATTERIES FOR SSB TELEPHONE SWITCH 12 POWER TC12100X BATTERIES 4 POWER TC10100X BATTERIES 1 RB38-4T BATTERY RACK SET OF BATTERY CABLES * REFERENCE PROPOSAL SPS PROPOSAL DATED 5/2/01		
Delivery Date: 02/27/02					
007	1	EA	EXT OF BELL SOUTH PO 38333 FOR PSL LOC 1 /1/2002 THRU 12/31/2002 BELLSOUTH DEDICATED TECH FOR PSL PLANT 1/1/2002 - 12/31/2002 AS PER 2000 QUOTE OPTION TWO. BELLSOUTH SWITCH MAINTENANCE FOR PSL FOR YEAR 2002 PER 2000 QUOTE		
Delivery Date: 12/31/02					
008	1	EA	EXTENSION OF BELL SOUTH PO 38333 PTN LOC JAN 1, 2002 THRU DEC 31, 2002 PTN TELECOMMUNICATIONS MAC TECH TO PROVIDE A MERIDIAN CERTIFIED MAC TECH DEDICATED TO PTN FOR PERIOD JAN 1, 2002 THRU DECEMBER 31, 2002. EXTEND TIME ONLY APPROX 440 HRS REMAIN		

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FPSC CAPACITY AUDIT
 REQUEST NO. 12

Line	Qty	UP	Item Description	Unit Price	Extension
FROM 2001.					
Delivery Date: 12/31/02					

Line	Qty	UP	Item Description	Unit Price	Extension
009	1	EA	FURNISH AND INSTALL AERIAL FIBER TO CONN ECT ALL 10 CCTV TOWER CAMERAS. REFERENCE PASSPORT EVAL PTN057563 *****		

CONFIDENTIAL

Standards and Procedures Text
 (PC-4)

All On-site work shall be performed under FPL's QA/QC program and approved plant procedures.

UPON ARRIVAL AT THE WORK LOCATION, THE FPL COMPANY TECHNICAL REPRESENTATIVE SHALL BE NOTIFIED BY THE VENDOR PRIOR TO THE COMMENCEMENT OF ANY ACTIVITIES.

Delivery Date: 01/07/03

Line	Qty	UP	Item Description	Unit Price	Extension
010	1	EA	INSTALL 6 PAIR CABLE FROM BRK TO CONSTRU CTION OFFICE BUILDING PER BELL SOUTH QUOTE 7-17-02 REF:PTN057563		

Standards and Procedures Text
 (PC-4)

Delivery Date: 01/27/03

Line	Qty	UP	Item Description	Unit Price	Extension
011	1	EA	TOOL ROOM SURVEILLANCE CAMERAS 1) 2 EA. DOME CAMERAS W/ MOUNTS 2) 11 EA. FIXED DOMES W/ MOUNTS 3) 1 EA. CENTRAL POWER SUPPLY 4) 1 EA. DVR RECORDING SYS 5) 2 EA INTERNAL HARD DRIVES 6) 1 EA. DOME CONTROLLER 7) 6 EA DOME MAGNET STRIPS 8) FG 59 PLENUM CABLE RUNS 9) LABOR TO INSTALL SYS. ALL INSTALLATION IS NON POWER BLOCK		

52-4
 4-3

W

Purchase Order : 00038333
Revision No. : 021
Blanket Release:

Page Number: 4

FPSC CAPACITY AUDIT
REQUEST NO. 12

Line Qty UP Item Description Unit Price Extension
ALL WORK SHALL BE I/A/W QA & QC PROGRAM
AND PLANT PROCEDURES. A. KATZ IS TECH
REP. X7262 SITE CO REP E. AVELLA 6234
REFERENCE EVALUATION PIN057563

Standards and Procedures Text
UPON ARRIVAL AT THE WORK LOCATION, THE FPL COMPANY TECHNICAL
REPRESENTATIVE SHALL BE NOTIFIED BY THE VENDOR PRIOR TO THE
COMMENCEMENT OF ANY ACTIVITIES.

CONFIDENTIAL

** (PC-4) **

Delivery Date: 12/31/02

Line Qty UP Item Description Unit Price Extension
012 1 EA
EXT OF BELL SOUTH P038333 FOR PSL LOC 1/
1/2003 THRU 12/31/2003
BELLSOUTH DEDICATED TECH FOR PSL PLANT
FOR 1/01/2003 - 12/31/2003
PBX MAINT FOR YEAR 2003
PER QUOTE DATED 11/4/2002.

Standards and Procedures Text

NO TECH REVIEW REQUIRED
APPROVED FOR MONEY ONLY

Delivery Date: 12/31/03

Line Qty UP Item Description Unit Price Extension
013 1 EA
EXT OF BELL SOUTH PO 38333 FOR PTN LOC T
HRU YEAR 2003
BELLSOUTH DEDICATED TECH AT PTN FOR
52 WEEKS @ 8 HRS A WEEK
ANY BALANCE WILL BE CARRIED OVER TO THE
FOLLOWING YEAR.

Standards and Procedures Text

NO TECH REVIEW REQUIRED
APPROVED FOR MONEY ONLY

Delivery Date: 12/31/03

1-15/03
52-1

4

Purchase Order : 00038333
Revision No. : 021
Blanket Release:

Page Number: 5

FPSC CAPACITY AUDIT
REQUEST NO. 12

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Line	Qty	UP	Item Description	Unit Price	Extension
014	1	EA	ISSUE A P.O. TO BELL SOUTH TO PERFORM FIBER CABLE WORK SCOPE. LINE ITEM 13 AUTHORIZES BELL SOUTH TO DO FIBER CABLE WORKSCOPE DESCRIBED IN BELL SOUTH PROPOSAL DATED DEC.01,2002. THE P.O. NOT TO EXCEED AMOUNT IS REF: PTN057563 *****		



82-4
4-3
1-1

CONFIDENTIAL

14
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Standards and Procedures Text
** (PC-4) **

UPON ARRIVAL AT THE WORK LOCATION, THE FPL COMPANY TECHNICAL REPRESENTATIVE SHALL BE NOTIFIED BY THE VENDOR PRIOR TO THE COMMENCEMENT OF ANY ACTIVITIES.

Delivery Date: 06/07/03

19
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Line	Qty	UP	Item Description	Unit Price	Extension
015	1	EA	BELL SOUTH SCOPE CHANGE ADD ONE SMART CAMERA TO TOOLROOM PRJ. Standards and Procedures Text ** (PC-4) **		

Delivery Date: 08/11/03

26
27
28

Line	Qty	UP	Item Description	Unit Price	Extension
016	1	EA	REVISION TO BELL SOUTH P.O.#38333 TO INCLUDE ADDITIONAL SCOPE PLEASE REVISE BELL SOUTH P.O.#68333 TO INCLUDE SCOPE DESCRIBED IN PROPOSAL DATED 2/5/03 FROM TODD STAGGS. THE SCOPE INCLUDES APP. 500 FT. OF 2 STRAND FIBER, INSTALLATION OF ADDITIONAL SHIELD TWISTED CABLE, AND ADDITIONAL CABLES TO ID SECTION. ALL OTHER TERMS AND CONDITIONS TO REMAIN THE SAME. JAMES STONE IS THE TECHNICAL POINT OF CONTACT FOR THIS SCOPE OF WORK. REF: PTN057563 Standards and Procedures Text ** (PC-4) **		

52-4
4-3
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Purchase Order : 00038333
Revision No. : 021
Blanket Release:

Page Number: 6

FPSC CAPACITY AUDIT
REQUEST NO. 12

UPON ARRIVAL AT THE WORK LOCATION, THE FPL COMPANY TECHNICAL REPRESENTATIVE SHALL BE NOTIFIED BY THE VENDOR PRIOR TO THE COMMENCEMENT OF ANY ACTIVITIES.

QUALITY ASSURANCE REQUIREMENTS APPLY
REFER TO BLANKET PURCHASE ORDER AND REVISIONS

CONFIDENTIAL

Delivery Date: 08/23/03

Line	Qty	UP	Item Description	Unit Price	Extension
017	1	EA	REVISION TO BELL SOUTH PO#38333 TO INCLU DE ADDITIONAL SCOPE PLEASE REVISE BELLSOUTH PO#38333 TO INCLUDE ADDITIONAL SCOPE DESCRIBED IN BELLSOUTH PROPOSAL #1258916 DATED 3/6/03 THE TOTAL FUNDING FOR THIS REVISION NOT TO EXCEED ██████████ BARAT THAKER IS THE TECHNICAL POINT OF CONTACT FOR THIS SCOPE. REF: PTN057563	██████████	██████████

Standards and Procedures Text
(PC-4)

QUALITY ASSURANCE REQUIREMENTS APPLY
REFER TO BLANKET PURCHASE ORDER AND REVISIONS

Delivery Date: 09/10/03

Line	Qty	UP	Item Description	Unit Price	Extension
018	1	EA	SECURITY CAMERA SYSTEM FOR MAINT. TOOL R OOM INCREASE SCOPE TO HOT TOOL ROOM *****NOTE TO CONTRACT***** COPY OF APPROVAL HAS BEEN PROVIDED TO FABIO. REF: PTN057563	██████████	██████████

Standards and Procedures Text
(PC-4)

Delivery Date: 10/21/03

Line	Qty	UP	Item Description	Unit Price	Extension
019	1	EA	REVISION TO BELL SOUTH PO#38333 TO INCLU DE ADDITIONAL SCOPE	██████████	██████████

52-4
6-5/13

10

Purchase Order : 00038333
Revision No. : 021
Blanket Release:

Page Number: 7

FPSC CAPACITY AUDIT
REQUEST NO. 12

CONFIDENTIAL

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Line	Qty	UP	Item Description	Unit Price	Extension
			PLEASE REVISE BELLSOUTH P.O.#38333 TO PROVIDE AND INSTALL 1EA. 72 PORT RACK MOUNTED LIU WITH 12EA. 6 PORT PANEL.		
			THE PRICE FOR THIS SCOPE IS NOT TO EXCEED [REDACTED] ADDITIONAL SCOPE ADDED 4/10/03 REPAIR OF FIBER CUT AT BRE - [REDACTED] REF: PTN057563		

Standards and Procedures Text
(PC-4)

Delivery Date: 10/28/03

Line	Qty	UP	Item Description	Unit Price	Extension
020	1	EA	INTERNET ACCESS FOR SGT AS STATED IN PO 64984 FRAME RELAY INTERNET ACCESS - 384 Kbps TWO YEAR CONTRACT OFFER [REDACTED] ONE [REDACTED] NOTE: 1-TIME BANDWIDTH UPGRADE CHARGE WOULD BE WAIVED ON FUTURE UPGRADES; CO WOULD HAVE TO PAY DIFFERENCE IN MONTHLY RECURRING CHARGE. BELL SOUTH TO SEND BILLS TO: ATTEN: KIERAN BRYDEN FPL, 9760 SW 344 ST, FLA CITY, FL 33035		

Standards and Procedures Text
(PC-4)

Delivery Date: 10/30/03

Line	Qty	UP	Item Description	Unit Price	Extension
021	1	EA	NEW RELEASE FOR 2004 BELLSOUTH PSL TECH. .. REF. PO 38333		

Standards and Procedures Text
(PC-4)

Delivery Date: 12/31/04

Line	Qty	UP	Item Description	Unit Price	Extension
022	1	EA	BELL SOUTH MAC TECH RENEWAL REF PO 38333 RENEWING BELLSOUTH MAC TECH CONTRACT		

5-2-4
4-3

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FPSC CAPACITY AUDIT
 REQUEST NO. 12

Line	Qty	UP	Item Description	Unit Price	Extension
			PO 38333 FOR 1/1/2004 - 12/31/2004		
			2004 -455 HOURS PER BELL		
			SOUTH QUOTE GSQPPHF040211102554		

Standards and Procedures Text
 (PC-4)

QUALITY ASSURANCE REQUIREMENTS APPLY
 REFER TO BLANKET PURCHASE ORDER AND REVISIONS

Delivery Date: 12/31/04

PO Previous Total :
 Revision Net Change:

Authorized Signature

G

Order Not to Exceed:

*** End of Purchase Order ***

PO Line	Req	Line	Account Distribution	Notes/Copies/Authorizations
001	00102625	01	0401 92 000 010 607 662	
002	00126693	01	0401 92 000 010 607 662	
003	00132759	02	0404 92 000 020 607 662	
004	00132759	01	0404 92 000 020 607 662	
005	00132445	01	0401 92 000 010 607 662	

12-4
 1-5
 1-3

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 52-4/4-3/1-1

[Pages 1 through 6]

Cash Voucher Sample

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	UNIT	DESCRIPTION	02 RATE	03 RATE	CHANGE		
1			\$139	\$100	\$39		
2	1148	MULE INSIDE	\$139	\$100	\$39		
3	1149	MULE INSIDE	\$450	\$500	\$50		
4	2819	EXPLORER PATROL SUPERVISOR			\$0	New = 2275	replaced 2719 same rate
5	4044	[REDACTED]			\$220	Added after 9/11/01	Booking to LU
6	4149	[REDACTED]			\$200		
7	4389	12 PERSON PASS VAN Training	\$450	\$650	\$200		
8	4342	[REDACTED]			\$580	2227	\$650
9	4346	EXPLORER PATROL	\$450	\$1,000	\$580		replaced 2719 same 03 rate
10	4675	[REDACTED]			\$230		
11	2020	[REDACTED]			\$760	Safety	
12	8352	Ambulance			\$1,572		
13		TOTAL MONTHLY CHANGE	\$1,800	\$5,510	\$1,572		

524
6

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* Heightened Security
Security
Safety

FPSC CAPACITY AUDIT
REQUEST NO. 12

CONFIDENTIAL

prk

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PBC

FPSC CAPACITY AUDIT
REQUEST NO. 32

CONFIDENTIAL
updated 6/10/04

PTN SECURITY VEHICLES

(A)

UNIT #	DESCRIPTION	USE
1148	Two passenger open cargo vehicle 4X2	1
		2
		3
		4
		5
1149	Two passenger open cargo vehicle 4X2	6
		7
		8
		9
		10
101	Two passenger open cargo vehicle 4X2	11
		12
		13
		14
		15
102	Two passenger open cargo vehicle 4X2	16
		17
		18
		19
2227	F-150 pick-up	20
2215	Explorer	21
		22
		23
4339	12 person passenger van	24
		25
		26
* 4044	F-150 pick-up	27
		28
* 2225	F-150 pick-up	29
		30
4056	F-250 pick-up	31
		32
		33
4079	F-250 pick-up	34
		35
		36
4061	F-250 pick-up	37
		38
		39
4070	F-250 pick-up	40
		41
		42
X 4149	F-250 pick-up	43
		44
		45

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changed

52-4
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X- changed to incremental acct. for nuclear

**THIRD REVISED
EXHIBIT C**

JUSTIFICATION TABLE

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
			Y	P. 4, Col. A, Lns. 2-3 Col. B, Lns. 2-4, 12-14, 17-18 Col. C, Lns. 9-10, 12-14, 17-18, 21-28, 32-35, 42-49 Col. E, Lns. 12-14, 17-18, 30-31 Col. F, Lns. 9-10, 12-15, 17-18, 20-29, 32-38, 40-49 Line 19		
			N	P. 5		
			Y	P. 6, Col. A, Lns. 2-3 Col. B, Lns. 2-4, 12-14, 17-18 Col. C, Lns. 9-10, 12-14, 17-18, 21-28, 32-35, 42-49 Col. E, Lns. 12-14, 17-18, 30-31 Col. F, Lns. 9-10, 12-15, 17-18, 20-29, 32-38, 40-49 Line 19		
			Y	P. 7, Col. A, Lns. 2-3 Col. B, Lns. 2-4, 12-14, 17-18 Col. C, Lns. 9-10, 12-14, 17-18, 21-28, 32-35, 42-49 Col. E, Lns. 12-14, 17-18, 30-31 Col. F, Lns. 9-10, 12-15, 17-18, 20-29, 32-38, 40-49 Line 19		
			N	P. 8		
42	Interchange/Transmission Revenues	1	N			
42-1	Transmission/Brokered Power Sales	1	N			
42-1/1	Transmission Revenue	2	N			
42-1/2	Transmission Revenue	3	N			
42-1/2-1	Transmission Revenue	2	N			
42-1/2-1/1	Transmission Entry	2	N			
42-1/2-2	Transmission Service Billing Report	1	N			
42-1/2-3	Transmission Service Billing Report	1	N			
42-1/2-4	Transmission Service Billing Report	2	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
42-1/2-5	Transmission Service Billing Report	2	N			
42-1/2-6	Transmission Service Billing Report	2	N			
42-1/2-7	Transmission Service Billing Report	8	N			
42-1/2-8	Transmission Service Billing Report	7	N			
42-1/2-8/1	Transmission Provider Detail	1	N			
42-1/2-8/2	Multi Hour	1	N			
42-1/2-8/3	Invoice	4	N			
42-1/2-8/4	Invoice Payment	1	N			
42-1/2-8/5	Transmission Revenue Explanation	1	N			
42-1/2-9	Transmission Service Billed Summary	1	N			
42-1/2-9/1	Transmission Service Billing Report	6	N			
42-1/2-9/2	Transmission Service Billing Report	6	N			
42-1/2-9/3	Revision	1	N			
42-1/3	Transmission Revenue	2	N			
42-1/4	Interchange Revenue	1	N			
42-1/4-1	Invoice	2	N			
42-1/5	Transmission Service Billed Summary	2	N			
42-1/6	Transmission Service Billed Summary	2	N			
42-2	Interchange/Transmission/Broker Power Sales	1	N			
42-2/1	Interchange	1	N			
42-2/1-1	Interchange Invoice	1	N			
42-2/1-2	Interchange	2	N			
42-2/1-3	Interchange	13	N			
42-2/1-4	Interchange	2	N			
42-2/1-4/1	Interchange	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
42-2/2	Transmission	2	N			
42-2/3	Transmission	2	N			
44	SJRPP Summary	1	N			
44-1/1	SJRPP January 03	1	N			
44-1/1-1	Cost of Operations	1	N			
44-1/1-2	Carrying Inventory	1	N			
44-1/1-3	Cost of Operations	1	N			
44-1/1-4	Carrying Inventory	1	N			
44-1/1-5	Purchase Power Accrual	1	N			
44-1/1-5/1	Debt Service	1	N			
44-1/1-5/2	Revenue Requirements	3	N			
44-1/1-5/3	Revenue Requirements	3	N			
44-1/1-5/4	Debt Service Payment	1	N			
44-1/1-5/4-1	Debt Service	1	N			
44-1/1-5/4-2	Debt Service	2	N			
44-1/1-5/5	Debt Service	1	N			
44-1/1-5/5-1	Debt Service	1	N			
44-1/1-5/5-2	Debt Service	2	N			
44-1/1-5/6	Transmission Capability	1	N			
44-1/1-5/6-1	Transmission Capability	1	N			
44-1/1-5/6-1/1	Transmission Capability	1	N			
44-1/1-5/6-1/2	Transmission Capability	1	N			
44-1/1-5/6-2	Transmission Capability	1	N			
44-1/1-5/6-2/1	Transmission Capability	1	N			
44-1/1-5/6-2/2	Transmission Capability	1	N			
44-1/1-5/7	CCRA	1	N			
44-1/1-5/7-1	CCRA	1	N			
44-1/1-5/7-2	CCRA	1	N			
44-1/1-5/7-3	CCRA	2	N			
44-1/1-5/8	Property Tax	1	N			
44-1/1-5/8-1	Property Tax	1	N			
44-1/1-5/8-2	Property Tax	1	N			
44-1/1-5/9	Dismantlement	1	N			
44-1/1-5/9-1	Dismantlement	1	N			
44-1/1-5/10	Deferred Interest	1	N			
44-1/1-5/10-1	Deferred Interest	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
44-1/1-5/10-2	Deferred Interest	1	N			
44-1/1-5/10-3	Deferred Interest	1	N			
44-1/1-6	Invoice	1	N			
44-1/1-6/1	Cost of Inventory	1	N			
44-1/1-7	Cost of Operations	1	N			
44-1/1-7/1	Cost of Operations	3	N			
44-1/1-7/2	Cost of Operations	3	N			
44-1/1-7/3	Cost of Operations	1	N			
44-1/1-7/4	Cost of Operations	1	N			
44-1/2	SJRPP OCT 03	1	N			
44-1/2-1	Cost of Operations	1	N			
44-1/2-2	Carrying Cost of Inv	1	N			
44-1/2-3	Cost of Operations	1	N			
44-1/2-4	Carrying Cost of Inv	1	N			
44-1/2-5	Debt Service	1	N			
44-1/2-5/1	Debt Service	2	N			
44-1/2-5/1-1	Debt Service	3	N			
44-1/2-5/1-2	Debt Service	2	N			
44-1/2-5/2	Accrual Adjustment	1	N			
44-1/2-5/3	Transmission Capability	2	N			
44-1/2-5/3-1	Transmission Capability	2	N			
44-1/2-5/4	CCRA	1	N			
44-1/2-5/4-1	CCRA	1	N			
44-1/2-5/4-2	CCRA	1	N			
44-1/2-5/4-3	CCRA	1	N			
44-1/2-6	Invoice	1	N			
44-1/2-6/1	Cost of Inventory	1	N			
44-1/2-7	Cost of Operations	1	N			
44-1/2-7/1	Cost of Operations	1	N			
44-1/2-7/2	Cost of Operations	1	N			
44-1/2-7/2-1	Cost of Operations	4	N			
44-1/3-1	Suspension Accrual	1	N			
44-2	Recalculation – cost of operations	1	N			
44-2/1	Cost of Operations	13	N			
46-1/1-1	QF Estimate	1	N			
46-1/1-2	QF Actual	1	N			
46-1/1-2/1	QF Payment	3	N			
46-1/1-2/2	QF Payment	3	N	Pgs. 1 & 2	(e)	G. Yupp
			Y	P.3 All		
46-1/1-2/3	QF Payment	3	N	Pgs. 1 & 2	(e)	G. Yupp
			Y	P.3 All		

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
46-1/1-2/4	QF Payment	3	N Y	Pgs. 1 & 2 P.3 All	(e)	G. Yupp
46-1/1-2/5	QF Payment	3	N Y	Pgs. 1 & 2 P.3 All	(e)	G. Yupp
46-1/1-2/6	QF Payment	3	N			
46-1/1-2/6-1	Capacity Payment	1	N			
46-1/1-2/6-2	Capacity Agreement	2	N			
46-1/1-2/7	QF Payment	3	Y N	P. 1, Col. A, Lns. 9-12 Pgs. 2 & 3	(e)	G. Yupp
46-1/1-2/7-1	Capacity Agreement	2	N			
46-2/1-1	QF Estimate	1	N			
46-2/1-2	QF Actual	1	N			
46-2/1-2/1	QF Payment	3	N			
46-2/1-2/2	QF Payment	3	N Y	Pgs. 1 & 2 P.3 All	(e)	G. Yupp
46-2/1-2/3	QF Payment	3	N Y	Pgs. 1 & 2 P.3 All	(e)	G. Yupp
46-2/1-2/4	QF Payment	3	N Y	Pgs. 1 & 2 P.3 All	(e)	G. Yupp
46-2/1-2/5	QF Payment	3	N Y	Pgs. 1 & 2 P.3 All	(e)	G. Yupp
46-2/1-2/6	QF Payment	3	N Y	Pgs. 1 & 2 P.3 All	(e)	G. Yupp
46-2/1-2/6-1	Capacity Payment	1	N			
46-2/1-2/7	QF Payment	3	N			
47-1/1	Acct 565.120 – Jan 2003	1	N			
47-1/1-1	Transmission	1	N			
47-1/1-1/1	Jan 03 Estimate	2	N			
47-1/1-1/1-1	Jan 03 Actual	2	N			
47-1/1-1/1-1/1	Jan 03 Actual	2	N			
47-1/1-1/2	Jan 03 Estimate	2	N			
47-1/1-1/2-1	Jan 03 Actual	3	N			
47-1/1-1/3	Jan 03 Actual	1	N			
47-1/1-1/3-1	Agreement	3	N			
47-1/1-2	Jan – Estimate/Actual	1	N			
47-1/1-2/1	Jan 03 Actual	1	N			
47-1/1-3	Dec 02 – Estimate/Actual	2	N			
47-1/1-4	Dec 02 – Estimate/Actual	1	N			
47-1/1-4/1	Actual Dec 02	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
47-2/1	Acct 565.120 – April 2003	1	N			
47-2/1-1	Transmission	1	N			
47-2/1-1/1	Estimate Transmission	2	N			
47-2/1-1/1-1	Invoice	1	N			
47-2/1-1/2	Estimate Transmission	1	N			
47-2/1-1/3	Estimate Transmission	2	N			
47-2/1-1/3-1	Invoice	1	N			
47-2/1-1/4	Estimate Transmission	1	N			
47-2/1-1/4-1	Agreement	2	N			
47-2/1-1/4-2	Agreement	2	N			
47-2/1-1/5	Estimate Transmission	1	N			
47-2/1-2	Estimate/Actual Transmission	1	N			
47-2/1-2/1	Invoice	1	N			
47-2/1-3	Invoice	2	N			
47-2/1-4	Estimate/Actual Transmission	2	N			
47-2/1-4/1	Invoice	1	N			
47-2/1-5	Actual Transmission	2	N			
47-2/1-5/1	Invoice	1	N			
47-2/1-6	Estimate/Actual Transmission	1	N			
47-2/1-6/1	Invoice	1	N			
47-2/1-7	Actual Transmission	2	N			
47-2/1-7/1	Invoice	1	N			
47-2/1-8	Invoice	1	N			
47-2/1-8/1	Invoice Payment	1	N			
52	Summary	1	N			
52-2/1	FINS 506.075	27	Y N Y Y Y	P. 1, Col. A, Lns. 4-6, 11 Col. B, Line 5 Pgs. 2-4 P. 5, Cols. H, K, Lns. 1-5, 7-8, 12-15, 17-20 Col. M, Lns. 1-23 Col. N P. 6, Cols. H, K, Lns. 1-16, 18-30, 32-42 Col. M, Lns. 1-43 P. 7, Cols. H, K, Lns. 1-15, 19-27, 29-42	(c), (d)	J.C. Bullock

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
				Col. M, Lns. 1-42 Col. N		
			Y	P. 8, Cols. H, K, Lns. 1-45, 47 Col. M, Lns. 1-47 Col. N		
			Y	P. 9, Cols. H, K, Lns. 1-2, 4-47 Col. M, Lns. 1-47 Col. N		
			Y	P. 10, Cols. H, K, Lns. 1-8, 10-47 Col. M, Lns. 1-47		
			Y	P. 11, Col. H, Lns. 1-12, 14, 16, 18-32, 34-41 Col. K, Lns. 1-12, 18-32, 34-41 Col. M, Lns. 1-41 Col. N		
			Y	P. 12, Cols. H, K, Lns. 1-41, 45 Col. M, Lns. 1-45		
			Y	P. 13, Col. F, Lns. 15, 19 Cols. I, L, Lns. 1-7, 9, 11-12, 14-16, 18-20, 22-27, 32-35 Col. M, Line 31 Col. N, Lns. 1-30, 32-35 Col. O, Lns. 8-12, 31-36		
			Y	P. 14, Cols. H, K, Lns. 2, 4, 6, 8-15, 19-24, 26, 30-31 Col. M, Lns. 1-31 Col. N, Lns. 8-15, 19-22		
			Y	P. 15, Col. F, Lns. 5, 9 Col. I, Lns. 2-3, 5, 7-12, 14-23, 27-28, 30, 32-34 Col. L, Lns. 2-3, 5, 8-12, 14-23, 27-28, 30, 32-34 Col. N, Lns. 1-34 Col. O		
			Y	P. 16, Col. E, Line 32 Col. H, Lns. 1-5, 9, 11-13, 15-28, 33-35 Col. K, Lns. 1-5, 9, 11-13, 17-28, 33-35 Col. M, Lns. 1-31, 33-36		
			Y	P. 17, Col. E, Line 15 Cols. H, K, Lns. 1, 3-6, 10-13, 16, 18-32		

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
				Col. M, Lns. 1-14, 16-35 Col. N		
			Y	P. 18, Col. M, Line 1		
			Y	P. 19, Col. G, Lns. 1-3, 5, 9-10, 12-13, 17, 19-21 Col. M, Lns. 1-21		
			Y	P. 20, Col. G, Lns. 4-5, 9, 13, 17, 19, 23-24 Col. M, Lns. 1-25		
			Y	P. 21, Col. G, Lns. 1-2, 6, 8, 10, 12, 16-18, 20-21 Col. M, Lns. 1-25		
			Y	P. 22, Col. O, Lns. 1, 5, 9, 13, 17 Col. P, Lns. 1-19		
			Y	P. 23, Col. P, Lns. 1-2		
			N	Pgs. 24-27		
52-2/1-1	Invoice	1	Y	Col. A, Lns. 2-6 Col. B, Lns. 1-7 Col. C, Lns. 9-13 Col. D, Lns. 9-11 Col. E, Lns. 14-23 Col. F, Lns. 30-35 Col. G, Lns. 19-23, 25, 28	(d)	J.C. Bullock
52-2/1-1/1	Request 28	1	Y	Lns. 5A, 6A	(c)	J.C. Bullock
52-2/1-2	Invoice	3	Y	P. 1, Col. C, Lns. 2-15 Col. D, Lns. 3-15 Lns. 16A, 17A, 18A, 19A, 17B, 18B P. 2 Col. A, Lns. 1-3 Col. B, Line 1 Col. C, Line 4 Col. D, Lns. 4-6 Cols. E, Lns. 7, 9, 12, 15, 17, 19, 22, 26 Cols. F-N Col. O, Line 8 Cols. P-Q, Lns. 25, 28 Col. R, Lns. 25, 28, 29-31 Col S, Lns. 32-34 P. 3, Col A, Lns. 1-3 Col. B, Line 1 Col. C, Line 4 Col. D, Lns. 4-6 Col. E, Lns. 7, 10, 13, 15, 18, 21 Cols. F-N Col. O, Lns. 24-27 Cols. P-Q, Line 24	(c), (d)	J.C. Bullock

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
				Col. R, Lns. 28-30		
52-2/1-3	Invoice	3	Y	P. 1, Col. A, Lns. 1-3, 5-8 Col. B, Line 7 Col. C, Lns. 5-8 Col. D, Lns. 12, 14, 16-19 Col. E, Lns. 12-19 Cols. F-G, Lns. 12, 14, 16-19 Col. H, Lns. 20-22 Cols. I-J, Line 29 Col. K, Lns. 25-29 P. 2, Lns. 4A-7A, 10A-10B, 12A-12B, 25A, 37A-37B, 38A-38B, 39A, 40A P. 3, Lns. 1-6, 9-10, 12-18, 20A, 24A	(c), (d)	J.C. Bullock
52-3/1	FINS 549.075	15	Y N Y Y Y Y Y N	P. 1, Lns. 4A, 11A Pgs. 2-4 P. 5, Col. E, Line 2 Cols. H, K, M, Lns. 1-34 P. 6, Col. E Col. H, Lns. 1-8, 10-12, 14-15, 17-18, 21-42 Col. M, Lns. 1-18, 20-42 Col. N P. 7, Col. E, Lns. 31, 33, 39 Cols. H, K, Lns. 1-27, 31, 33, 37-39 Col. M, Lns. 1-39 Cols. N-P P. 8, Col. E, Lns. 4, 13 Col. H, Lns. 2, 4, 9, 14, 16, 18, 20-26 Col. K, Lns. 2, 4, 9, 14, 16, 18, 21-26 Col. M, Lns. 1-7, 9-12, 14-29 Col. N P. 9, Col. H, Lns. 1-2, 4-7, 9-11, 15-19, 21-23 Col. K, Lns. 1-2, 5-7, 9-11, 15-19, 21-23 Col. M, Lns. 1-27 P. 10, Cols. G-J, Lns. 1, 5-6, 10 Col. M, Lns. 1-14 Pgs. 11-15	(c), (d)	J.C. Bullock
52-3/1-1	Invoice	3	Y	P. 1, Col. A, Line 1	(c), (d)	J.C. Bullock

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
				Col. B, Line 2 Col. C, Lns. 3-4 Col. D, Line 5 Cols. E-H, Lns. 6-20 P. 2, Col. A, Line 1 Cols. B-E, Lns. 2-16 P. 3, Col. A, Line 1 Cols. B-E, Lns. 2-11 Col. F, Line 12		
52-4/1	FINS 524.220	1	N			
52-4/2	FINS M&S	3	N			
52-4/2-1	M&S	1	N			
52-4/2-1/1	M&S	3	N			
52-4/2-1/2	Request 32	1	N			
52-4/3	FINS Payroll	11	N			
52-4/4	FINS Cash Voucher	22	N			
52-4/4-1	Cash Voucher Sample	3	N			
52-4/4-1/1	Cash Voucher Sample	1	N			
52-4/4-2	Cash Voucher Sample	2	Y	P. 1, Cols. A, Lns. 11-19, 23-31 Cols. C-F, Lns. 11-19 P. 2, Col. A, Lns. 15, 18-20	(d)	L. Fuca
52-4/4-2/1	Cash Voucher Sample	2	N			
52-4/4-3	Cash Voucher Sample	1	N			
52-4/4-3/1	Cash Voucher Sample	8	Y	P. 1, Cols. E-F, Lns. 31, 35, 39 P. 2, Col. D, Lns. 35, 37 Cols. E-F, Lns. 7, 12, 17, 30 P. 3, Cols. E-F, Lns. 8, 21, 30 P. 4, Col. D, Lns. 20-21, 32 Cols. E-F, Lns. 16, 28 P. 5, Col. D, Line 12 Cols. E-F, Lns. 5, 21, 28 P. 6, Col. D, Line 18 Cols. E-F, Lns. 11, 28, 40 P. 7, Col. D, Lns. 9, 11, 21-22 Cols. E-F, Lns. 17, 34, 41 P. 8, Col. D, Line 6 Col. F, Lns. 13-14	(d)	L. Fuca

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
				Col. G, Line 16		
52-4/4-3/1-1	Cash Voucher Sample	6	Y	All	(d)	L. Fuca
52-4/4-3/1-2	Cash Voucher Sample	6	N			
52-4/4-4	Cash Voucher Sample	1	N			
52-4/5	FINS Journal Voucher	11	N			
52-4/6	FINS Vehicle	7	N			
52-4/6-1	Vehicle Sample Item	2	Y	P. 1, Cols. B, D, Lns. 5-6, 8, 10-11 Col. C, Lns. 6, 8 Cols. F-G, Line 8	(c)	L. Fuca
			N	P.2		
52-4/6-2	Vehicle Usage	1	Y	Col. A, Lns. 1-45	(c)	L. Fuca
57-2	NRC 04 Projection	1	N			
57-3	NRC 04 Projection	1	N			
57-3/1	NRC 04 Projection	2	N			
57-3/2	NRC 04 Projection	1	N			
57-3/4	NRC Invoice Recap	1	N			
57-3/4-1	NRC Invoices 02	8	N			
57-3/4-2	NRC Invoices 03	8	N			
57-3/4-3	NRC Invoices 04	2	N			
57-4	NRC 04 Projection	3	N			
57-4/1	NRC Invoice Recap	1	N			
57-4/1-1	NRC Invoices 02	8	N			
57-4/1-2	NRC Invoices 03	8	N			
57-4/1-3	NRC Invoices 04	2	N			

**FOURTH REVISED
EXHIBIT D**

AFFIDAVIT

FOURTH REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost
Recovery Clause with Generating Performance
Incentive Factor

Docket No: 130001-EI

STATE OF FLORIDA)
MIAMI-DADE COUNTY)

AFFIDAVIT OF DAMARIS RODRIGUEZ

BEFORE ME, the undersigned authority, personally appeared Damaris Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Third Revised Exhibit C, and the documents that are included in Second Revised Exhibit A to FPL's Fourth Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 04-022-4-1 for which I am identified on Third Revised Exhibit C as the affiant. The information that FPL asserts is proprietary and confidential business information includes customer-specific account information, which if disclosed would impair the competitive interests of FPL or the providers of the information. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. FPL's policy is premised upon customers' right to privacy and the potential that the disclosure of customer specific information may harm some customers' competitive interests.

3. Nothing has occurred since the issuance of Order No. PSC-12-0107-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Damaris Rodriguez
Damaris Rodriguez

SWORN TO AND SUBSCRIBED before me this 29th day of August 2013, by Damaris Rodriguez, who is personally known to me and who did take an oath.

Carolyn J Smith

Notary Public, State of Florida

My Commission Expires



FOURTH REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost
Recovery Clause with Generating Performance
Incentive Factor

Docket No: 130001-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF J. CARINE BULLOCK

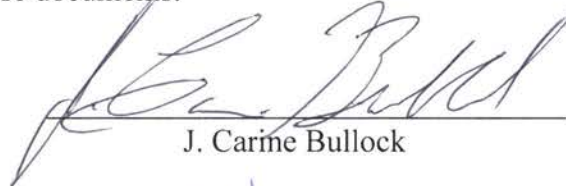
BEFORE ME, the undersigned authority, personally appeared J. Carine Bullock who, being first duly sworn, deposes and says:

1. My name is J. Carine Bullock. I am currently employed by Florida Power & Light Company ("FPL") as Vice President of Production Assurance and Business Services. I have personal knowledge of the matters stated in this affidavit.

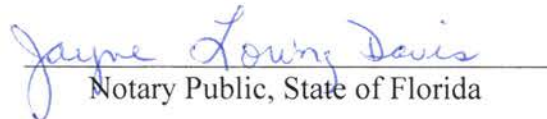
2. I have reviewed Third Revised Exhibit C, and the documents that are included in Second Revised Exhibit A to FPL's Fourth Request for Confidential Classification of Information Obtained in Connection with Audit No. 04-022-4-1 for which I am identified on Third Revised Exhibit C as the affiant. The information that FPL asserts is proprietary and confidential business information includes data related to security measures and negotiated agreements for the protection of FPL facilities. This information, if made public, would disclose certain FPL security measures, systems, or procedures to the detriment of FPL and its customers and would impair the competitive interests of FPL and its vendors.

3. Nothing has occurred since the issuance of Order No. PSC-12-0107-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.


J. Carine Bullock

SWORN TO AND SUBSCRIBED before me this 29th day of August 2013, by J. Carine Bullock, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.


Notary Public, State of Florida

My Commission Expires 9-14-13



FOURTH REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost
Recovery Clause with Generating Performance
Incentive Factor

Docket No: 130001-EI

STATE OF FLORIDA)
)
COUNTY OF PALM BEACH)

AFFIDAVIT OF LISA FUCA

BEFORE ME, the undersigned authority, personally appeared Lisa Fuca who, being first duly sworn, deposes and says:

1. My name is Lisa Fuca. I am currently employed by Florida Power & Light Company ("FPL") as Specialist, Nuclear Business Operations. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Third Revised Exhibit C, and the documents that are included in Second Revised Exhibit A to FPL's Fourth Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 04-022-4-1 for which I am identified on Third Revised Exhibit C as the affiant. The information that FPL asserts is proprietary and confidential business information includes data related to security measures and negotiated agreements for the protection of FPL facilities. This information, if made public, would disclose certain FPL security measures, systems, or procedures to the detriment of FPL and its customers, and would impair FPL's efforts to enter into contracts on commercially favorable terms.

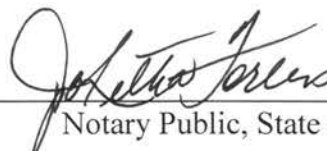
3. Nothing has occurred since the issuance of Order No. PSC-12-0107-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Lisa Fuca

SWORN TO AND SUBSCRIBED before me this 29th day of August 2013, by Lisa Fuca, who is personally known to me or who has produced Personally Keen (type of identification) as identification and who did take an oath.



Notary Public, State of Florida

My Commission Expires:



FOURTH REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 130001-EI

STATE OF FLORIDA)
PALM BEACH COUNTY)

AFFIDAVIT OF GERARD J. YUPP

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Third Revised Exhibit C, and the documents that are included in Second Revised Exhibit A to FPL's Fourth Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 04-022-4-1 for which I am identified on Third Revised Exhibit C as the affiant. The information that FPL asserts is proprietary and confidential business information includes contractual data such as pricing and other terms, payment records, and supplier rates for purchased power, the disclosure of which would impair the efforts of FPL to contract for energy on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available.

3. Nothing has occurred since the issuance of Order No. PSC-12-0107-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Handwritten signature of Gerard J. Yupp over a horizontal line.

Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 29th day of August 2013, by Gerard J. Yupp, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

Handwritten signature of Marfiza Miranda-Wise over a horizontal line.

Notary Public, State of Florida

My Commission Expires:

