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September 6, 2013

VIA HAND DELIVERY

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

RECEIVED-FPSC
13 SEP - 6 PM 12: 00
COMMISSION
CLERK

Re: Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are an original and seven (7) copies of FPL's Third Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 06-045-4-1. The original includes Second Revised Exhibit A, Second Revised Exhibit B (two copies), Third Revised Exhibit C and Third Revised Exhibit D. The seven copies do not include copies of the Exhibits.

Second Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Second Revised Exhibit B is an edited version of Second Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Third Revised Exhibit C is a justification table in support of FPL's Third Request for Extension of Confidential Classification. Third Revised Exhibit D contains two affidavits in support of FPL's Third Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's Third Request for Extension of Confidential Classification and Third Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

COM
AFD 4+1CD
APA
ECO
ENG
GCL
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TEL
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Enclosures

cc: Counsel for Parties of Record (w/ copy of FPL's Third Request for Extension of Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery
Clause with Generating Performance
Incentive Factor

Docket No. 130001-EI
Dated: September 6, 2013

**FLORIDA POWER & LIGHT COMPANY'S THIRD REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION
OF INFORMATION PROVIDED PURSUANT TO AUDIT NO. 06-045-4-1**

Pursuant to Section 366.093, Florida Statutes (2011) ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code (2012) ("Rule 25-22.006"), Florida Power & Light Company ("FPL") requests its third extension of confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 06-045-4-1 ("the Audit"). In support of this request, FPL states as follows:

1. On May 8, 2006 FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C, and D ("May 8, 2006 Request"). By Order No. PSC-07-0947-CFO-EI ("Order 0947"), dated November 28, 2007, the Commission granted FPL's request. FPL adopts and incorporates by reference the May 8, 2006 Request and Order 0947.

2. On May 28, 2009, FPL filed its First Request for Extension of Confidential Classification of the Confidential Information, which included First Revised Exhibit C and First Revised Exhibit D ("May 28, 2009 Request"). By Order No. PSC-10-0090-CFO-EI ("Order 0090"), dated February 22, 2010, the Commission granted FPL's request. FPL adopts and incorporates by reference the May 28, 2009 Request and Order 0090.

3. On August 22, 2011, FPL filed its Second Request for Extension of Confidential Classification of the Confidential Information, which included First Revised Exhibit A, First Revised Exhibit B, Second Revised Exhibit C and Second Revised Exhibit D ("August 22, 2011

Request”). By Order No. PSC-12-0149-CFO-EI (“Order 0149”), dated March 29, 2012, the Commission granted FPL’s request. FPL adopts and incorporates by reference the August 22, 2011 Request and Order 0149.

4. The period of confidential treatment granted by Order 0149 will soon expire. The Confidential Information that was the subject of FPL’s August 22, 2011 Request and Order 0149 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Third Request for Extension of Confidential Classification.

5. Included herewith and made a part hereof are Second Revised Exhibit A, Second Revised Exhibit B, together with Third Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in Second Revised Exhibits A and B and Third Revised Exhibit C all of the information in the work papers that warrants continued confidential treatment. Third Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification.

6. Also included herewith and made a part hereof is Third Revised Exhibit D. Third Revised Exhibit D contains the affidavits of Antonio Maceo and Damaris Rodriguez in support of this request.

7. The information contained in Second Revised Exhibit A and referenced in Second Revised Exhibit B, Third Revised Exhibit C and Third Revised Exhibit D continues to be proprietary confidential business information within the meaning of Section 366.093(3), F.S. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and

are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

8. As the affidavits included in Third Revised Exhibit D indicate, the Confidential Information includes data concerning internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2005. Such information is protected by Section 366.093(3)(b).

9. Additionally, some documents contain information that relates to customer-specific account information. It is FPL's policy not to disclose customer-specific information, except as required by law, to entities or persons other than the customer absent the customer's consent. The policy includes but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh, and bills. FPL's policy is premised upon customers' right to privacy and the potential that disclosure of customer specific information may harm some customers' competitive interests. This information is protected pursuant to Section 366.093(3)(e).

10. Nothing has changed since the Commission entered Order 0149 to render the Confidential Information stale or public, such that continued confidential treatment would not be appropriate.

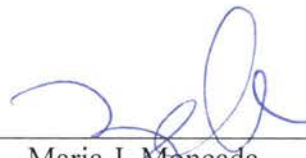
11. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat. (2012).

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Third Request for Extension of Confidential Classification be granted.

Respectfully submitted,

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By:



Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of FPL's Third Request for Extension of Confidential Classification(*) has been furnished by electronic delivery this 6th day of September, 2013 to the following:

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By: 

Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but copies of Second Revised Exhibit B, Third Revised Exhibit C and Third Revised Exhibit D are available upon request.

**SECOND REVISED
EXHIBIT A**

**CONFIDENTIAL
FILED UNDER SEPARATE COVER**

REDACTED

**SECOND REVISED
EXHIBIT B**

REDACTED COPIES

(PBC)

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 1

2005 AUDIT REPORTS

A	B	C
25-01		DEC 22, 2004
25-03		FEB 14, 2005
25-04		MAR 7, 2005
25-05		MAR 11, 2005
25-06		MAR 14, 2005
25-07		MAR 21, 2005
25-08		MAR 31, 2005
25-10		MAR 31, 2005
25-11		APR 7, 2005
25-12		APR 8, 2005
25-13		APR 8, 2005
25-14		APR 8, 2005
25-15		APR 8, 2005
25-16		APR 12, 2005
25-17		APR 15, 2005
25-18		APR 15, 2005
25-20		MAY 25, 2005
25-21		MAY 26, 2005
25-22		JUN 21, 2005
25-23		JUN 23, 2005
25-24		JUN 27, 2005

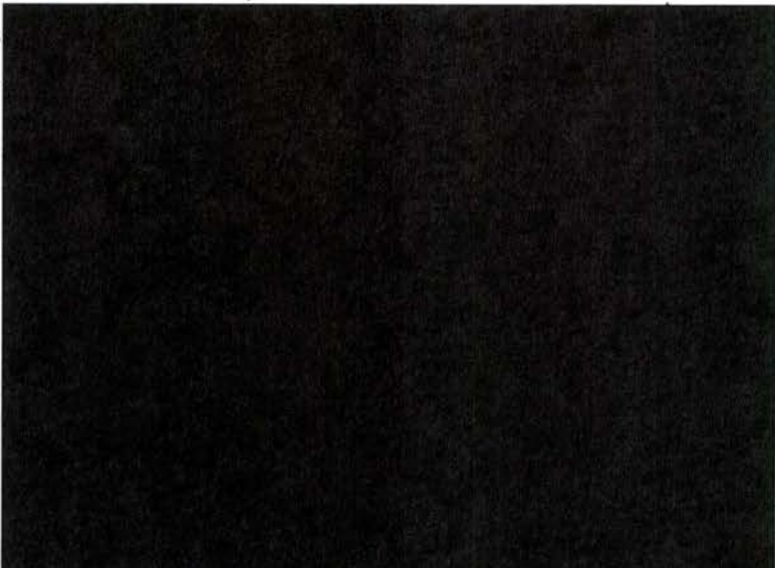
9 p.

<i>A</i>	<i>B</i>	<i>c</i>
25-25		JUN 28, 2005
25-26		JUN 30, 2005
25-27		AUG 17, 2005
25-28		SEP 6, 2005
25-29		SEP 13, 2005
25-30		SEP 14, 2005
25-31		SEP 14, 2005
25-32		SEP 21, 2005
25-33		SEP 26, 2005
25-34		SEP 26, 2005
25-35		SEP 20, 2005
25-36		OCT 3, 2005
25-38		OCT 20, 2005
25-39		OCT 20, 2005
25-40		OCT 21, 2005
25-42		NOV 8, 2005
25-43		NOV 11, 2005
25-44		NOV 14, 2005
25-45		NOV 14, 2005
25-46		NOV 16, 2005
25-49		DEC 1, 2005
25-55		DEC 7, 2005
25-57		DEC 12, 2005
25-59		DEC 16, 2005
25-61		DEC 16, 2005

CONFIDENTIAL

9/22

FPSC CAPACITY AUDIT
REQUEST NO. 1

A	B	C
25-66		JUN 11, 2005
25-67		FEB 14, 2005
25-68		MAY 24, 2005
25-69		JUN 10, 2005
25-70		JUN 30, 2005
25-71		AUG 19, 2005
25-73		SEP 26, 2005
25-74		OCT 21, 2005
25-75		NOV 2, 2005
25-76		DEC 19, 2005

CONFIDENTIAL

2006 AUDIT REPORTS

A	B	C
26-01		JAN 10, 2006
26-02		JAN 27, 2006
26-03		JAN 30, 2006
25-04		JAN 30, 2006
26-07		JAN 31, 2006
26-08		FEB 13, 2006
26101		JAN 31, 2006

CONFIDENTIAL

9.04

(PBC)

FPSG CAPACITY AUDIT
REQUEST NO. 151 P12

CONFIDENTIAL

(PBC)

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING DEMAND	(5) CAPACITY REVENUES	(6) CAPACITY FACTOR COLUMN (5) / COLUMN (4)
[REDACTED]	200508	54	1204	3178.56	2.64
[REDACTED]	200508	54	2932	7740.48	2.64
[REDACTED]	200508	54	679	1792.56	2.64
[REDACTED]	200508	54	2288	6040.32	2.64
[REDACTED]	200508	54	2745	7246.8	2.64
[REDACTED]	200508	54	3205	8461.2	2.64
[REDACTED]	200508	54	494	1304.16	2.64
[REDACTED]	200508	54	847	2236.08	2.64
[REDACTED]	200508	54	447	1180.08	2.64
[REDACTED]	200508	54	741	1956.24	2.64
[REDACTED]	200508	54	610	1610.4	2.64
[REDACTED]	200508	54	5666	14958.24	2.64
[REDACTED]	200508	54	480	1267.2	2.64
[REDACTED]	200508	54	1826	4820.64	2.64
[REDACTED]	200508	54	1071	2827.44	2.64
[REDACTED]	200508	54	3732	9852.48	2.64
[REDACTED]	200508	54	858	2265.12	2.64
[REDACTED]	200508	54	761	2009.04	2.64
[REDACTED]	200508	54	1355	3577.2	2.64
[REDACTED]	200508	54	638	1684.32	2.64
[REDACTED]	200508	54	2311	6101.04	2.64
[REDACTED]	200508	54	690	1821.6	2.64
[REDACTED]	200508	54	2411	6365.04	2.64
[REDACTED]	200508	54	1658	4377.12	2.64
[REDACTED]	200508	54	898	2370.72	2.64
[REDACTED]	200508	54	8448	22302.72	2.64
[REDACTED]	200508	54	515	1359.6	2.64
[REDACTED]	200508	54	1131	2985.84	2.64
[REDACTED]	200508	54	5717	15092.88	2.64
[REDACTED]	200508	54	688	1816.32	2.64
[REDACTED]	200508	54	1186	3131.04	2.64
[REDACTED]	200508	54	2235	5900.4	2.64
[REDACTED]	200508	54	1229	3244.56	2.64
[REDACTED]	200508	54	578	1525.92	2.64
[REDACTED]	200508	54	666	1758.24	2.64
[REDACTED]	200508	54	974	2571.36	2.64
[REDACTED]	200508	54	618	1631.52	2.64
[REDACTED]	200508	54	467	1232.88	2.64
[REDACTED]	200508	54	1539	4062.96	2.64
[REDACTED]	200508	54	6196	16357.44	2.64
[REDACTED]	200508	54	589	1554.96	2.64
[REDACTED]	200508	54	504	1330.56	2.64
[REDACTED]	200508	54	4636	12239.04	2.64
[REDACTED]	200508	54	808	2133.12	2.64
[REDACTED]	200508	54	377	995.28	2.64
[REDACTED]	200508	54	1860	4910.4	2.64
[REDACTED]	200508	54	856	2259.84	2.64
[REDACTED]	200508	54	1482	3912.48	2.64
[REDACTED]	200508	54	1261	3329.04	2.64
[REDACTED]	200508	54	490	1293.6	2.64


Capacity factors
traced to wp 41-2
2-1
Commission Order
PSC-04-1276-FOF&I

wp 41-2 P1
3-1

wp 41-2 P2
3-1

wp 41-2 P3
3-1

CONFIDENTIAL^{P15}

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING DEMAND	(5) CAPACITY REVENUES	(6) CAPACITY FACTOR COLUMN (5) / COLUMN (4)
	200508	55	22356	58125.6	2.60
	200508	55	18492	48079.2	2.60
	200508	55	14288	37148.8	2.60
	200508	55	27943	72651.8	2.60 ^h
	200508	55	7248	18844.8	2.60
	200508	55	5324	13842.4	2.60
	200508	55	10587	27526.2	2.60
	200508	55	11385	29601	2.60
	200508	55	37440	97344	2.60
	200508	55	14028	36472.8	2.60
	200508	55	20891	54316.6	2.60
	200508	55	6129	15935.4	2.60
	200508	55	5204	13530.4	2.60 ^h
	200508	55	9529	24775.4	2.60 ^h
	200508	55	10063	26163.8	2.60
	200508	55	3888	10103.6	2.60 ^h
	200508	55	8726	22687.6	2.60 ^h

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$\frac{41-2}{3-1}$

$\frac{41-2}{3}$ P₂

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CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	BILLING DEMAND	CAPACITY REVENUES	CAPACITY FACTOR COLUMN (5) / COLUMN (4)
[REDACTED]	200508	56	331	847.44	2.64
[REDACTED]	200508	56	259	657.36	2.64
[REDACTED]	200508	56	288	733.92	2.64
[REDACTED]	200508	56	339	868.56	2.64
[REDACTED]	200508	56	326	834.24	2.64
[REDACTED]	200508	56	405	1042.8	2.64
[REDACTED]	200508	56	223	562.32	2.64
[REDACTED]	200508	56	80	184.8	2.64
[REDACTED]	200508	56	304	776.16	2.64
[REDACTED]	200508	56	259	657.36	2.64
[REDACTED]	200508	56	305	778.8	2.64
[REDACTED]	200508	56	282	718.08	2.64
[REDACTED]	200508	56	450	1161.6	2.64
[REDACTED]	200508	56	80	184.8	2.64
[REDACTED]	200508	56	236	596.64	2.64
[REDACTED]	200508	56	275	699.6	2.64
[REDACTED]	200508	56	333	852.72	2.64
[REDACTED]	200508	56	285	726	2.64
[REDACTED]	200508	56	267	678.48	2.64
[REDACTED]	200508	56	439	1132.56	2.64
[REDACTED]	200508	56	325	831.6	2.64
[REDACTED]	200508	56	128	311.52	2.64
[REDACTED]	200508	56	356	913.44	2.64
[REDACTED]	200508	56	200	501.6	2.64
[REDACTED]	200508	56	359	921.36	2.64
[REDACTED]	200508	56	224	564.96	2.64
[REDACTED]	200508	56	434	1119.36	2.64
[REDACTED]	200508	56	290	739.2	2.64
[REDACTED]	200508	56	461	1190.64	2.64
[REDACTED]	200508	56	301	768.24	2.64
[REDACTED]	200508	56	181	451.44	2.64
[REDACTED]	200508	56	246	623.04	2.64
[REDACTED]	200508	56	190	475.2	2.64
[REDACTED]	200508	56	332	850.08	2.64
[REDACTED]	200508	56	219	551.76	2.64
[REDACTED]	200508	56	279	710.16	2.64
[REDACTED]	200508	56	233	588.72	2.64
[REDACTED]	200508	56	325	831.6	2.64
[REDACTED]	200508	56	426	1098.24	2.64
[REDACTED]	200508	56	244	617.76	2.64
[REDACTED]	200508	56	385	990	2.64
[REDACTED]	200508	56	189	472.56	2.64
[REDACTED]	200508	56	385	990	2.64
[REDACTED]	200508	56	479	1238.16	2.64
[REDACTED]	200508	56	253	641.52	2.64
[REDACTED]	200508	56	171	425.04	2.64
[REDACTED]	200508	56	298	760.32	2.64
[REDACTED]	200508	56	224	564.96	2.64
[REDACTED]	200508	56	324	828.96	2.64

(A)

→ + moved to
 WP 41-2 P2
 2-1

+2.58 $\frac{41-2}{3-1}$

+2.52 $\frac{41-2}{3-1}$

$\frac{41-2}{3}$ P3

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING DEMAND	(5) CAPACITY REVENUES	(6) CAPACITY FACTOR COLUMN (5) / COLUMN (4)	FPSC CAPACITY AUDIT REQUEST NO. <u>15, P15</u>
[REDACTED]	200508	62	1236	3127.08	2.53	CONFIDENTIAL Rate traced to Wp 41-2 P1 2-1 Order PSC04-1276 FOF/EI
[REDACTED]	200508	62	432	1092.96	2.53	
[REDACTED]	200508	62	643	1626.79	2.53 <i>h</i>	
[REDACTED]	200508	62	533	1348.49	2.53	
[REDACTED]	200508	62	578	1462.34	2.53	
[REDACTED]	200508	62	578	1462.34	2.53	
[REDACTED]	200508	62	636	1609.08	2.53	
[REDACTED]	200508	62	485	1227.05	2.53	
[REDACTED]	200508	62	738	1867.14	2.53	
[REDACTED]	200508	62	804	2034.12	2.53	
[REDACTED]	200508	62	622	1573.66	2.53	
[REDACTED]	200508	62	530	1340.9	2.53	
[REDACTED]	200508	62	617	1561.01	2.53	
[REDACTED]	200508	62	632	1598.96	2.53	
[REDACTED]	200508	62	575	1454.75	2.53	
[REDACTED]	200508	62	504	1275.12	2.53	
[REDACTED]	200508	62	976	2469.28	2.53	
[REDACTED]	200508	62	728	1841.84	2.53	
[REDACTED]	200508	62	588	1487.64	2.53	
[REDACTED]	200508	62	512	1295.36	2.53	
[REDACTED]	200508	62	448	1133.44	2.53 <i>h</i>	
[REDACTED]	200508	62	504	1275.12	2.53	
[REDACTED]	200508	62	478	1209.34	2.53	
[REDACTED]	200508	62	987	2446.51	2.53	
[REDACTED]	200508	62	809	2046.77	2.53	
[REDACTED]	200508	62	649	1641.97	2.53	
[REDACTED]	200508	62	655	1657.15	2.53	
[REDACTED]	200508	62	504	1275.12	2.53 <i>h</i>	
[REDACTED]	200508	62	883	2233.99	2.53	
[REDACTED]	200508	62	943	2385.79	2.53	
[REDACTED]	200508	62	1104	2793.12	2.53	
[REDACTED]	200508	62	737	1864.61	2.53	
[REDACTED]	200508	62	506	1280.18	2.53	
[REDACTED]	200508	62	646	1634.38	2.53	
[REDACTED]	200508	62	506	1280.18	2.53	
[REDACTED]	200508	62	864	2185.92	2.53	
[REDACTED]	200508	62	597	1510.41	2.53	
[REDACTED]	200508	62	537	1358.61	2.53	
[REDACTED]	200508	62	500	1265.00	2.53	
[REDACTED]	200508	62	1334	3375.02	2.53	
[REDACTED]	200508	62	1008	2550.24	2.53 <i>h</i>	
[REDACTED]	200508	62	712	1801.36	2.53	
[REDACTED]	200508	62	1597	4040.41	2.53	
[REDACTED]	200508	62	691	1748.23	2.53	
[REDACTED]	200508	62	507	1282.71	2.53	
[REDACTED]	200508	62	684	1730.52	2.53	
[REDACTED]	200508	62	643	1626.79	2.53	
[REDACTED]	200508	62	1308	3309.24	2.53	
[REDACTED]	200508	62	353	893.09	2.53	
[REDACTED]	200508	62	583	1474.99	2.53	

41-2
3-1

41-2
3-1

41-2 P4
3

Rate 62 = GSLD-1

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING DEMAND	(5) CAPACITY REVENUES	(6) CAPACITY FACTOR COLUMN (5) COLUMN (4)
(A)	200508	63	2244	5565.12	2.48
	200508	63	2117	5250.16	2.48
	200508	63	2946	7306.08	2.48
	200508	63	5568	13808.64	2.48
	200508	63	5642	13992.16	2.48
	200508	63	1889	4684.72	2.48
	200508	63	3693	9158.64	2.48
	200508	63	2239	5552.72	2.48
	200508	63	1710	4240.8	2.48
	200508	63	2530	6274.4	2.48
	200508	63	2237	5547.76	2.48
	200508	63	2278	5649.44	2.48
	200508	63	2243	5562.64	2.48
	200508	63	2151	5334.48	2.48
	200508	63	7325	18166	2.48
	200508	63	3739	9272.72	2.48
	200508	63	2280	5654.4	2.48
	200508	63	602	1492.96	2.48
	200508	63	1443	3578.64	2.48
	200508	63	2351	5830.48	2.48
	200508	63	2164	5366.72	2.48
	200508	63	3240	8035.2	2.48
	200508	63	4564	11318.72	2.48
	200508	63	2744	6805.12	2.48
	200508	63	1966	4875.68	2.48
	200508	63	2859	7090.32	2.48
	200508	63	10438	25886.24	2.48
	200508	63	471	1168.08	2.48
	200508	63	9153	22699.44	2.48
	200508	63	1995	4947.6	2.48
	200508	63	2898	7187.04	2.48
	200508	63	1635	4054.8	2.48
	200508	63	2023	5017.04	2.48
	200508	63	2175	5394	2.48
	200508	63	2226	5520.48	2.48
	200508	63	1493	3702.64	2.48
	200508	63	3309	8206.32	2.48
	200508	63	3254	8069.92	2.48
	200508	63	2325	5766	2.48
	200508	63	2747	6812.56	2.48
	200508	63	1114	2762.72	2.48
	200508	63	3125	7750	2.48
	200508	63	9391	23289.68	2.48
	200508	63	1915	4749.2	2.48
	200508	63	3780	9374.4	2.48

CONFIDENTIAL

late traced
to Wp 41-2 P1
2-1

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3-1

Order

PS-04-1276-FOF-E

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3-1

Rate 63 = GSLD-2

41-2 P1
3

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING DEMAND	(5) CAPACITY REVENUES	(6) CAPACITY FACTOR COLUMN (6) / COLUMN (4)
[REDACTED]	200508	64	461	1166.33	2.53
[REDACTED]	200508	64	725	1834.25	2.53
[REDACTED]	200508	64	996	2519.88	2.53
[REDACTED]	200508	64	629	1591.37	2.53
[REDACTED]	200508	64	577	1459.81	2.53
[REDACTED]	200508	64	103	260.59	2.53
[REDACTED]	200508	64	636	1609.08	2.53
[REDACTED]	200508	64	420	1062.6	2.53
[REDACTED]	200508	64	925	2340.25	2.53
[REDACTED]	200508	64	430	1087.9	2.53
[REDACTED]	200508	64	504	1275.12	2.53
[REDACTED]	200508	64	432	1092.96	2.53
[REDACTED]	200508	64	198	500.94	2.53
[REDACTED]	200508	64	161	407.33	2.53
[REDACTED]	200508	64	533	1348.49	2.53
[REDACTED]	200508	64	660	1684.98	2.53
[REDACTED]	200508	64	472	1194.16	2.53
[REDACTED]	200508	64	468	1184.04	2.53
[REDACTED]	200508	64	468	1184.04	2.53
[REDACTED]	200508	64	1665	4212.45	2.53
[REDACTED]	200508	64	374	946.22	2.53
[REDACTED]	200508	64	500	1265	2.53
[REDACTED]	200508	64	358	905.74	2.53
[REDACTED]	200508	64	500	1265	2.53
[REDACTED]	200508	64	44	111.32	2.53
[REDACTED]	200508	64	510	1290.3	2.53
[REDACTED]	200508	64	703	1778.59	2.53
[REDACTED]	200508	64	1829	4627.37	2.53
[REDACTED]	200508	64	500	1265	2.53
[REDACTED]	200508	64	424	1072.72	2.53
[REDACTED]	200508	64	478	1209.34	2.53
[REDACTED]	200508	64	772	1953.16	2.53
[REDACTED]	200508	64	38	91.08	2.53
[REDACTED]	200508	64	499	1262.47	2.53
[REDACTED]	200508	64	614	1553.42	2.53
[REDACTED]	200508	64	500	1265	2.53
[REDACTED]	200508	64	473	1198.69	2.53
[REDACTED]	200508	64	569	1439.57	2.53
[REDACTED]	200508	64	615	1555.95	2.53
[REDACTED]	200508	64	580	1467.4	2.53
[REDACTED]	200508	64	574	1452.22	2.53
[REDACTED]	200508	64	732	1851.96	2.53
[REDACTED]	200508	64	427	1080.31	2.53
[REDACTED]	200508	64	1144	2894.32	2.53
[REDACTED]	200508	64	396	1001.88	2.53
[REDACTED]	200508	64	1336	3380.08	2.53
[REDACTED]	200508	64	498	1259.94	2.53
[REDACTED]	200508	64	492	1244.76	2.53
[REDACTED]	200508	64	533	1348.49	2.53

FPSC CAPACITY AUDIT
REQUEST NO. 15-117

CONFIDENTIAL

Traced to (wp 41-2 p 2-1)

Order PSC-04-1276-FPFEI

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3-1)

(41-2 p 14
3-1)

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3

Page 64 = GSLOT-1

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING DEMAND	(5) CAPACITY REVENUES	(6) CAPACITY FACTOR COLUMN (5) / COLUMN (4)
[REDACTED]	200508	65	2148	5327.04	2.48 <i>pt</i>
[REDACTED]	200508	65	2236	5545.28	2.48 <i>pt</i>
[REDACTED]	200508	65	3210	7960.8	2.48 <i>pt</i>
[REDACTED]	200508	65	402	996.96	2.48
[REDACTED]	200508	65	2139	5304.72	2.48
[REDACTED]	200508	65	2339	5800.72	2.48
[REDACTED]	200508	65	357	885.36	2.48
[REDACTED]	200508	65	2103	5215.44	2.48
[REDACTED]	200508	65	2180	5406.4	2.48
[REDACTED]	200508	65	2208	5475.84	2.48
[REDACTED]	200508	65	2734	6780.32	2.48
[REDACTED]	200508	65	3401	8434.48	2.48
[REDACTED]	200508	65	2686	6661.28	2.48
[REDACTED]	200508	65	2859	7090.32	2.48
[REDACTED]	200508	65	4644	11517.12	2.48
[REDACTED]	200508	65	2204	5465.92	2.48
[REDACTED]	200508	65	2672	6626.56	2.48
[REDACTED]	200508	65	3292	8164.16	2.48
[REDACTED]	200508	65	5089	12620.72	2.48
[REDACTED]	200508	65	4742	11760.16	2.48
[REDACTED]	200508	65	3825	9486	2.48
[REDACTED]	200508	65	4633	11489.84	2.48
[REDACTED]	200508	65	1984	4920.32	2.48 <i>pt</i>
[REDACTED]	200508	65	2339	5800.72	2.48 <i>pt</i>
[REDACTED]	200508	65	2085	5170.8	2.48 <i>pt</i>
[REDACTED]	200508	65	2030	5034.4	2.48
[REDACTED]	200508	65	2552	6328.96	2.48
[REDACTED]	200508	65	3456	8570.88	2.48
[REDACTED]	200508	65	2196	5446.08	2.48
[REDACTED]	200508	65	2140	5307.2	2.48
[REDACTED]	200508	65	2436	6041.28	2.48
[REDACTED]	200508	65	2164	5366.72	2.48
[REDACTED]	200508	65	1984	4920.32	2.48
[REDACTED]	200508	65	2137	5299.76	2.48
[REDACTED]	200508	65	2121	5260.08	2.48
[REDACTED]	200508	65	2196	5446.08	2.48
[REDACTED]	200508	65	3220	7985.6	2.48
[REDACTED]	200508	65	2030	5034.4	2.48
[REDACTED]	200508	65	2109	5230.32	2.48
[REDACTED]	200508	65	3739	9272.72	2.48
[REDACTED]	200508	65	3615	8965.2	2.48
[REDACTED]	200508	65	2668	6816.64	2.48
[REDACTED]	200508	65	87	215.76	2.48
[REDACTED]	200508	65	1869	4635.12	2.48
[REDACTED]	200508	65	4982	12355.36	2.48
[REDACTED]	200508	65	100	248	2.48
[REDACTED]	200508	65	497	1232.56	2.48
[REDACTED]	200508	65	3596	8918.08	2.48
[REDACTED]	200508	65	1871	4640.08	2.48
[REDACTED]	200508	65	3287	8151.76	2.48
[REDACTED]	200508	65	2022	7246.58	2.48

FPSC CAPACITY AUDIT
REQUEST NO. 15-118

CONFIDENTIAL

*Traced to
Order psc 04-1276 FUSE*

*WP 41-2-9
2-1*

41-2/3-1 P15

41-2/3-1 P16

41-2/3-1 P17

*41-2 P7
3*

FPSC CAPACITY AUDIT
REQUEST NO. 15119

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING DEMAND	(5) CAPACITY REVENUES	(6) CAPACITY FACTOR COLUMN (5) / COLUMN (4)
(A)	200508	65	1561	3871.28	2.48
	200508	65	293	726.64	2.48
	200508	65	2177	5398.96	2.48
	200508	65	2213	5488.24	2.48
	200508	65	2136	5297.28	2.48
	200508	65	2740	6795.2	2.48
	200508	65	5169	12819.12	2.48
	200508	65	2077	5150.96	2.48
	200508	65	2127	5274.96	2.48
	200508	65	2381	5904.88	2.48
	200508	65	2505	6212.4	2.48
	200508	65	2374	5887.52	2.48
	200508	65	1575	3906	2.48
	200508	65	701	1738.48	2.48
	200508	65	571	1416.08	2.48

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FPSC CAPACITY AUDIT
REQUEST NO. 15-120

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING DEMAND	(5) CAPACITY REVENUES	(6) CAPACITY FACTOR COLUMN (5) / COLUMN (4)
[REDACTED]	200508	70	41	77.81	2.51
[REDACTED]	200508	70	49	97.89	2.51
[REDACTED]	200508	70	29	47.69	2.51
[REDACTED]	200508	70	118	271.08	2.51
[REDACTED]	200508	70	480	1179.7	2.51
[REDACTED]	200508	70	18	20.08	2.51
[REDACTED]	200508	70	35	62.75	2.51
[REDACTED]	200508	70	23	32.63	2.51
[REDACTED]	200508	70	26	40.16	2.51
[REDACTED]	200508	70	62	130.52	2.51
[REDACTED]	200508	70	22	30.12	2.51
[REDACTED]	200508	70	12	5.02	2.51
[REDACTED]	200508	70	20	25.1	2.51
[REDACTED]	200508	70	101	228.41	2.51
[REDACTED]	200508	70	107	243.47	2.51
[REDACTED]	200508	70	104	235.94	2.51
[REDACTED]	200508	70	42	80.32	2.51
[REDACTED]	200508	70	60	125.5	2.51
[REDACTED]	200508	70	24	35.14	2.51
[REDACTED]	200508	70	24	35.14	2.51
[REDACTED]	200508	70	21	27.61	2.51
[REDACTED]	200508	70	23	32.63	2.51
[REDACTED]	200508	70	59	122.99	2.51
[REDACTED]	200508	70	182	431.72	2.51
[REDACTED]	200508	70	87	193.27	2.51
[REDACTED]	200508	70	169	399.09	2.51
[REDACTED]	200508	70	284	687.74	2.51
[REDACTED]	200508	70	44	85.34	2.51
[REDACTED]	200508	70	34	60.24	2.51
[REDACTED]	200508	70	428	1049.18	2.51
[REDACTED]	200508	70	47	92.87	2.51
[REDACTED]	200508	70	113	258.53	2.51
[REDACTED]	200508	70	38	70.28	2.51
[REDACTED]	200508	70	68	140.56	2.51
[REDACTED]	200508	70	34	60.24	2.51
[REDACTED]	200508	70	37	67.77	2.51
[REDACTED]	200508	70	50	100.4	2.51
[REDACTED]	200508	70	36	65.26	2.51
[REDACTED]	200508	70	143	333.83	2.51
[REDACTED]	200508	70	50	100.4	2.51
[REDACTED]	200508	70	41	77.81	2.51
[REDACTED]	200508	70	36	65.26	2.51
[REDACTED]	200508	70	19	22.59	2.51
[REDACTED]	200508	70	68	145.58	2.51

CONFIDENTIAL

1.897
1.992
1.644

2.30 WP41-2-3-1 P18

41-2-3-1 P19 1.75

1.46 41-2-3-1 P20

1.72 WP41-2-3-1 P21

This rate class is billed in excess of 10KW

41-2-3-1 P19

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING DEMAND	(5) CAPACITY REVENUES	(6) CAPACITY FACTOR COLUMN (5) / COLUMN (4)
[REDACTED]	200508	72	47	92.87	2.51
[REDACTED]	200508	72	25	37.65	2.51
[REDACTED]	200508	72	183	434.23	2.51
[REDACTED]	200508	72	40	75.3	2.51
[REDACTED]	200508	72	27	42.67	2.51
[REDACTED]	200508	72	12	5.02	2.51
[REDACTED]	200508	72	21	27.61	2.51
[REDACTED]	200508	72	21	27.61	2.51
[REDACTED]	200508	72	40	75.3	2.51
[REDACTED]	200508	72	16	15.06	2.51
[REDACTED]	200508	72	22	30.12	2.51
[REDACTED]	200508	72	29	47.69	2.51
[REDACTED]	200508	72	78	170.68	2.51
[REDACTED]	200508	72	37	67.77	2.51
[REDACTED]	200508	72	32	55.22	2.51
[REDACTED]	200508	72	30	50.2	2.51
[REDACTED]	200508	72	112	256.02	2.51
[REDACTED]	200508	72	28	45.18	2.51
[REDACTED]	200508	72	50	100.4	2.51
[REDACTED]	200508	72	16	15.06	2.51
[REDACTED]	200508	72	145	338.85	2.51
[REDACTED]	200508	72	45	87.85	2.51
[REDACTED]	200508	72	24	35.14	2.51
[REDACTED]	200508	72	92	205.82	2.51
[REDACTED]	200508	72	24	35.14	2.51
[REDACTED]	200508	72	33	57.73	2.51
[REDACTED]	200508	72	28	45.18	2.51
[REDACTED]	200508	72	48	95.38	2.51
[REDACTED]	200508	72	28	40.16	2.51
[REDACTED]	200508	72	25	37.65	2.51
[REDACTED]	200508	72	21	27.61	2.51
[REDACTED]	200508	72	26	40.16	2.51
[REDACTED]	200508	72	22	30.12	2.51
[REDACTED]	200508	72	27	42.67	2.51
[REDACTED]	200508	72	32	55.22	2.51
[REDACTED]	200508	72	20	25.1	2.51
[REDACTED]	200508	72	28	45.18	2.51
[REDACTED]	200508	72	22	30.12	2.51
[REDACTED]	200508	72	391	956.31	2.51
[REDACTED]	200508	72	220	527.1	2.51
[REDACTED]	200508	72	295	715.35	2.51
[REDACTED]	200508	72	66	140.56	2.51
[REDACTED]	200508	72	17	17.57	2.51
[REDACTED]	200508	72	23	32.63	2.51
[REDACTED]	200508	72	186	441.76	2.51
[REDACTED]	200508	72	38	70.28	2.51
[REDACTED]	200508	72	103	233.43	2.51

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3-1 Rev.

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3-1 Rev.

41-2
3

(1) (2) (3) (4) (5) (6)
 ACCOUNT BILLING RATE BILLING CAPACITY
 NUMBER MONTH CODE DEMAND REVENUES
 CAPACITY
 FACTOR
 COLUMN (5) /
 COLUMN (4)

CONFIDENTIAL



(A)

200508	73	500	1265	2.53
200508	73	765	1935.45	2.53
200508	73	1768	4473.04	2.53
200508	73	404	1022.12	2.53
200508	73	478	1209.34	2.53
200508	73	1301	3291.53	2.53
200508	73	657	1662.21	2.53
200508	73	500	1265	2.53
200508	73	362	915.86	2.53
200508	73	658	1664.74	2.53
200508	73	1621	4101.13	2.53
200508	73	1379	3488.87	2.53
200508	73	1662	4255.46	2.53
200508	73	957	2421.21	2.53
200508	73	475	1201.75	2.53
200508	73	930	2352.9	2.53
200508	73	515	1302.95	2.53
200508	73	797	2016.41	2.53
200508	73	938	2373.14	2.53
200508	73	1413	3574.89	2.53
200508	73	1062	2686.86	2.53
200508	73	750	1897.5	2.53
200508	73	906	2292.18	2.53
200508	73	1158	2929.74	2.53
200508	73	1349	3412.97	2.53
200508	73	793	2006.29	2.53
200508	73	533	1348.49	2.53
200508	73	1187	3003.11	2.53
200508	73	1562	3951.86	2.53
200508	73	922	2332.66	2.53
200508	73	624	1578.72	2.53
200508	73	647	1636.91	2.53
200508	73	581	1469.93	2.53
200508	73	644	1629.32	2.53
200508	73	503	1272.59	2.53
200508	73	481	1216.93	2.53
200508	73	822	2079.66	2.53
200508	73	469	1186.57	2.53
200508	73	637	1611.01	2.53
200508	73	893	2259.20	2.53
200508	73	598	1512.94	2.53
200508	73	789	1945.57	2.53
200508	73	500	1265	2.53
200508	73	910	2302.3	2.53
200508	73	1583	4004.99	2.53
200508	73	974	2464.22	2.53


*11-2
3-1 P24*

*11-2
3-1 P25*

*11-2 P26
3-1*

*11-2 P
3 12*

FPSC CAPACITY AUDIT
 REQUEST NO. 15 *fz*

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING DEMAND	(5) CAPACITY REVENUES	(6) CAPACITY FACTOR COLUMN (5) / COLUMN (4)
	200508	74	566	1431.98	2.53
	200508	74	1933	4890.49	2.53
	200508	74	745	1884.85	2.53
	200508	74	516	1305.48	2.53
	200508	74	989	2502.17	2.53
	200508	74	952	2408.56	2.53
	200508	74	734	1857.02	2.53
	200508	74	890	2251.7	2.53
	200508	74	704	1781.12	2.53 <i>2.53</i>
	200508	74	678	1715.34	2.53
	200508	74	953	2411.09	2.53
	200508	74	560	1416.8	2.53
	200508	74	1769	4475.67	2.53
	200508	74	582	1472.46	2.53
	200508	74	334	845.02	2.53
	200508	74	356	900.68	2.53

CONFIDENTIAL

*41-2 P2x
3-1*

*41-2 P2
3*

(A)

(B)

BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:05:37
 PWB ACT 12/31/91 2/054/ SV5802D ASMI
 PH L S SPEC
 S/T# EDI CCIN
 M OLDBA:
 SVC FROM 07/20/05 SVC TO 08/18/05 R/R/R ~ 2 054 READ TYPE A

①
②
③
④

①
②
③

BILL DETAIL				DEMAND
BASE AMT	4,323.48	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	513 514 (B) 504
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT
LOAD CNTL CR	0.00	GROSS RCT TAX	191.23	MAXIMUM
ECC ADJ	356.07	FRANCHISE FEE	1,097.80	
STRM SURCHG	389.84	MUNICIPAL TAX	992.33	
ECRC CHG	67.53	FL SALES TAX	1,395.41	----- THIS YEAR -----
FUEL CHG	12,177.87	ELECTRIC AMT	22,322.12	SVC DYS 29 BIL DYS 30
CAPACITY CHG	(P) 1,330.56	BILL COMP AMT	24,914.10	LMIS CRDT DYS
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY 10,584
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE 306960
FPL AMT	18,645.35	TOT FAC RNTL	7.42	CNST USE KWH

NEXT TYPE A FIND GWA 90

MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN FACT

Handwritten calculation:

$$\frac{41-2}{3 PLS} \frac{\$1,330.56}{504} = \$2.64$$

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 2, P3

CONFIDENTIAL

41-2 P
3-1 P2

(A)

(B)

Billing BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:07:03

① [REDACTED] PWB ACT 12/21/92 3/055/ 9Y1868F ASM1
 ② [REDACTED] PH [REDACTED] L S ① SPEC
 ③ [REDACTED] S/T# [REDACTED] ② COSP CCIN
 ④ [REDACTED] ⑤ [REDACTED] ⑥ OLDBA: [REDACTED] ③ PWQ
 SVC FROM 07/25/05 SVC TO 08/23/05 R/R/R 3 055 READ TYPE A

BILL DETAIL		DEMAND	
BASE AMT	22,723.10	RTP ACCESS CHG	0.00
CURT/CDR CR	0.00	RTP USAGE CHG	0.00
TRANS CR	0.00	RTP ADMIN CHG	0.00
LOAD CNTL CR	0.00	GROSS RCT TAX	1,557.31
ECC ADJ	3,157.44	FRANCHISE FEE	0.00
STRM SURCHG	2,382.43	MUNICIPAL TAX	0.00
ECRC CHG	602.78	FL SALES TAX	0.00
FUEL CHG	109,447.55	ELECTRIC AMT	153,401.01
CAPACITY CHG	④ 13,530.40	BILL COMP AMT	187,954.80
COSP CHG	0.00	BB AMOUNT	0.00
GRN PWR CHG	0.00	BB DEFER BAL	0.00
FPL AMT	151,843.70	TOT FAC RNTL	11,134.23

ACTUAL BILLING ON-PEAK 5204 5697 ③ 5204
 CURTAILMENT 0
 MAXIMUM 0
 ----- THIS YEAR -----
 SVC DYS 29 BIL DYS 30
 LMIS CRDT DYS
 KWH/DAY 98,979
 KWH USAGE 2870400
 CNST USE KWH
 GWA 90
 NEXT TYPE A FIND
 MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN FACT

① $\frac{13,530.40}{5204} = 2.60$
 $\frac{41.2}{3}$

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 5, Pg

CONFIDENTIAL

(A)

(B)

BILLING HISTORY ELEC/OL BILL DETAIL 03/24/06 08:30:28
 PWB ACT 08/25/77 3/056/ SV81897 ASM1
 PH S SPEC
 S/T
 P OLDBA: S code
 SVC FROM 07/07/05 SVC TO 08/05/05 R/R/R 3 056 READ TYPE A
 DEMAND

BILL DETAIL		DEMAND	
BASE AMT	2,780.94	RTP ACCESS CHG	0.00
CURT/CDR CR	0.00	RTP USAGE CHG	0.00
TRANS CR	0.00	RTP ADMIN CHG	0.00
LOAD CNTL CR	0.00	GROSS RCT TAX	76.52
ECC ADJ	94.66	FRANCHISE FEE	425.85
3TRM SURCHG	108.53	MUNICIPAL TAX	519.88
ECRC CHG	17.95	FL SALES TAX	0.00
FUEL CHG	3,339.19	ELECTRIC AMT	8,482.88
CAPACITY CHG	1,119.36	BILL COMP AMT	9,450.59
OSP CHG	0.00	BB AMOUNT	0.00
IRN PWR CHG	0.00	BB DEFER BAL	0.00
FPL AMT	7,460.63	TOT FAC RNTL	0.00

ACTUAL BILLING ON-PEAK 443 443 (B) 434
 CURTAILMENT 0
 MAXIMUM 0
 ----- THIS YEAR -----
 SVC DYS 29 BIL DYS 30
 LMIS CRDT DYS
 KWH/DAY 2,813
 KWH USAGE 81600
 CNST USE KWH
 NEXT TYPE A FIND GWA 90
 MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN FACT

(A) $\frac{\$1,119.36}{434} = \2.58
 $\frac{41-2}{3} P_3$

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 6, P7

CONFIDENTIAL

Items 6 and 7 are rate code 56
 Rate Code 56 = Commercial Industrial
 Load Control

CILC-16

412
 3-1 P6

A

B

B.LHI BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:09:10
 ① [REDACTED] ELE ACT 02/11/97 2/164/ DV78915 ASCA
 ② [REDACTED] PH [REDACTED] S
 ③ [REDACTED] S/T# [REDACTED] ② CCIN
 ④ [REDACTED] ⑤ [REDACTED] ⑥ [REDACTED] ⑦ [REDACTED] ⑧ [REDACTED] ⑨ [REDACTED] ⑩ [REDACTED]
 SVC FROM 07/07/05 SVC TO 08/05/05 R/R/R 2 062 READ TYPE A

		BILL DETAIL		DEMAND	
BASE AMT	4,814.08	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	478 (B) 478	0
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
LOAD CNTL CR	0.00	GROSS RCT TAX	143.13	MAXIMUM	0
ECC ADJ	228.85	FRANCHISE FEE	844.53		
STRM SURCHG	271.30	MUNICIPAL TAX	885.58		
ECRC CHG	42.45	FL SALES TAX	0.00	----- THIS YEAR -----	
FUEL CHG	7,389.78	ELECTRIC AMT	15,829.04	SVC DYS 29 BIL DYS 30	
CAPACITY CHG (A) 1,209.34		BILL COMP AMT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	6,364
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	184560
FPL AMT	13,955.80	TOT FAC RNTL	0.00	CNST USE KWH	

NEXT TYPE A FIND GWA 90

1-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN FACT

(A) 1,209.34 = 2.53
 (B) 478
 (41-2 / 3-1) P4

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 8, Pg

CONFIDENTIAL

Items 8 and 9 are rate code 62

Rate code 62 = General Service Large Demand

(A)

(B)

BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:13:12
 PWB ACT 12/26/03 2/063/ 9V97491 ASCA
 PH S/T# M SPEC CCIN
 M OLDBA:
 SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 063 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	22,172.65	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	2244 2244	0
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
LOAD CNTL CR	0.00	GROSS RCT TAX	651.56	MAXIMUM	0
ECC ADJ	1,396.42	FRANCHISE FEE	3,307.88		
STRM SURCHG	1,163.68	MUNICIPAL TAX	4,030.68		
ECRC CHG	182.86	FL SALES TAX	4,774.21	----- THIS YEAR -----	
FUEL CHG	33,048.51	ELECTRIC AMT	76,293.57	SVC DYS	29 BIL DYS 30
CAPACITY CHG	(A) 5,565.12	BILL COMP AMT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	28,662
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	831200
FPL AMT	63,529.24	TOT FAC RNTL	0.00	CNST USE KWH	

NEXT TYPE A FIND GWA 90
 LMRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDWN FACT

(A) $\frac{5,565.12}{2244} = 2.48$
 (B) $\frac{41-2}{3}$

Items 10, 11, and 12 rate code
 Rate 62 = General Service Large Demand (2000 Kw+)

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 10, P11

CONFIDENTIAL

(A)

(B)

BILLING HISTORY

ELEC/OL BILL DETAIL

03/23/06 16:13:35

① [REDACTED] PWB ACT 03/05/01 2/063/ SY65850 ASNA TRTO
 ② [REDACTED] PH [REDACTED] S SPEC
 ③ [REDACTED] S/T# [REDACTED] CCIN
 ④ [REDACTED] M OLDBA: [REDACTED]
 SVC FROM 07/12/05 SVC TO 08/10/05 R/R/R 2 063 READ TYPE A

BILL DETAIL

BASE AMT	56,110.55	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK					
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	5642 (B) 5642	0				
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0				
LOAD CNTRL CR	0.00	GROSS RCT TAX	1,666.52	MAXIMUM	0				
ECC ADJ	3,604.61	FRANCHISE FEE	8,372.10						
STRM SURCHG	3,003.84	MUNICIPAL TAX	1,403.66						
ECRC CHG	472.03	FL SALES TAX	12,102.17	----- THIS YEAR -----					
FUEL CHG	85,309.06	ELECTRIC AMT	186,036.70	SVC DYS 29 BIL DYS 30					
CAPACITY CHG (A)	13,992.16	BILL COMP AMT	0.00	LMIS CRDT DYS					
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	73,986				
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	2145600				
FPL AMT	162,492.25	TOT FAC RNTL	0.00	CNST USE KWH					

NEXT TYPE A FIND

GWA 90

1-MRDG HIST 15-COMPNT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDNW FACT

(A) $\frac{\$13,992.16}{5,642} = \2.48
 (B) $\frac{41-2}{3} P5$

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 11, P12

CONFIDENTIAL

(A)

(B)

B...I BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:13:57
 (1) [REDACTED] PWB ACT 05/24/00 2/063/ 9Y7882F ASCA
 (2) [REDACTED] PH [REDACTED] (1) M SPEC
 (3) [REDACTED] S/T# [REDACTED] (2)
 (4) [REDACTED] M OLDBA: [REDACTED] (3)
 SVC FROM 07/28/05 (5) SVC TO 08/26/05 R/R/R 2 063 READ TYPE A

BILL DETAIL				DEMAND		
BASE AMT	20,100.16	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK		
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	1710	1710	0
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT		0
LOAD CNTL CR	0.00	GROSS RCT TAX	658.84	MAXIMUM		0
ECC ADJ	1,556.65	FRANCHISE FEE	3,828.99			
STRM SURCHG	1,297.21	MUNICIPAL TAX	0.00			
ECRC CHG	203.85	FL SALES TAX	4,810.90	----- THIS YEAR -----		
FUEL CHG	36,840.62	ELECTRIC AMT	73,538.02	SVC DYS	29	BIL DYS 30
CAPACITY CHG	(A) 4,240.80	BILL COMP AMT	0.00	LMIS CRDT DYS		
COSE CHG	0.00	BB AMOUNT	0.00	KWH/DAY		31,950
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE		926575
FPL AMT	64,239.29	TOT FAC RNTL	0.00	CNST USE KWH		

NEXT TYPE A FIND GWA 90
 MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN FACT

(A) $\frac{4,240.80}{1,710} = 2.48$
 (B) $\frac{41.2}{3} = 13.73$

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 12, P13

CONFIDENTIAL

41-2
 2-1 P13

(A)

(B)

BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:14:27
 PWB ACT 04/27/98 2/164/ RV8919H ASM1
 PH M SPEC
 S/T# CCIN
 M OLDBA:
 SVC FROM 07/29/05 SVC TO 08/29/05 R/R/R 2.064 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	21,031.03	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	1665 1665 (B) 1665	
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
LOAD CNTL CR	0.00	GROSS RCT TAX	733.61	MAXIMUM	0
ECC ADJ	1,339.70	FRANCHISE FEE	4,223.80		
STRM SURCHG	1,588.19	MUNICIPAL TAX	4,100.12		
ECRC CHG	248.49	FL SALES TAX	5,404.11	----- THIS YEAR -----	
FUEL CHG	43,109.95	ELECTRIC AMT	85,991.45	SVC DYS	31 BIL DYS 30
CAPACITY CHG (R) 4,212.45		BILL COMP AMT	86,640.37	LMIS CRDT DYS	
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	34,851
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	1080400
FPL AMT	71,529.81	TOT FAC RNTL	0.00	CNST USE KWH	

NEXT TYPE A FIND GWA 90
 MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDWN FACT

(A) $\frac{4,212.45}{1665} = 2.53$
 (B) $\frac{412}{3} P_6$

Items 13 and 14 rate code 64
 Rate 64 = General Service Large
 Demand Time of Use
 (500-2000 kw).

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 13, P14
CONFIDENTIAL

A

B

BILLING HISTORY.

ELEC/OL BILL DETAIL

03/23/06 16:14:51

① [REDACTED] ELE ACT 02/21/05 2/164/ DU54685 ASCA
 ② [REDACTED] PH [REDACTED] ① S. SPEC
 ③ [REDACTED] S/T# [REDACTED] ② EDI CCIN
 ④ [REDACTED] M
 SVC FROM 07/08/05 ⑤ [REDACTED] SVC TO 08/08/05 R/R/R 2 064 READ TYPE A

BILL DETAIL		DEMAND	
BASE AMT	6,323.24	RTP ACCESS CHG	0.00
CURT/CDR CR	0.00	RTP USAGE CHG	0.00
TRANS CR	0.00	RTP ADMIN CHG	0.00
LOAD CNTL CR	0.00	GROSS RCT TAX	221.79
ECC ADJ	406.97	FRANCHISE FEE	1,126.03
STRM SURCHG	482.45	MUNICIPAL TAX	1,219.67
ECRC CHG	75.49	FL SALES TAX	1,658.16
FUEL CHG	13,092.95	ELECTRIC AMT	25,851.51
CAPACITY CHG	① 1,244.76	BILL COMP AMT	124,215.35
COSP CHG	0.00	BB AMOUNT	0.00
GRN PWR CHG	0.00	BB DEFER BAL	0.00
FPL AMT	21,625.86	TOT FAC RNTL	0.00

NEXT TYPE A FIND

GWA 90

MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDWN FACT

① $\frac{1,244.76}{492} = 2.53$
 ④ $\frac{41.2}{3}$

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 14, p15

CONFIDENTIAL

41-2
 3-1 P. 114

(A)

(B)

(1)
(2)
(3)
(4)

BILLING HISTORY ELEC/OL BILL DETAIL 03/24/06 08:44:15
 PWB ACT 08/16/04 2/065/ RV8635H ASCA
 PH S/T# M SPEC EDI CCIN
 M OLDBA
 SVC FROM 07/29/05 SVC TO 08/29/05 R/R/R 2-065 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	25,105.87	RTP ACCESS CHG	0.00	ACTUAL BILLING	ON-PEAK
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	2018	1984 (B)1984
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
LOAD CNTL CR	0.00	GROSS RCT TAX	876.24	MAXIMUM	0
ECC ADJ	2,167.20	FRANCHISE FEE	2,876.82		
STRM SURCHG	1,806.00	MUNICIPAL TAX	4,714.25		
ECRC CHG	283.80	FL SALES TAX	6,293.31	----- THIS YEAR -----	
FUEL CHG	51,153.89	ELECTRIC AMT	100,197.70	SVC DYS	31 BIL DYS 30
CAPACITY CHG	(D)4,920.32	BILL COMP AMT	101,319.31	LMIS CRDT DYS	
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	41,612
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	1290000
FPL AMT	85,437.08	TOT FAC RNTL	0.00	CNST USE KWH	

NEXT TYPE A FIND

GWA 90

MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDWN FACT

$\frac{44,920.32}{1984} = 22.48$
 (41-2) P7

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 15, P16

CONFIDENTIAL

Items 15-17

Rate Code 65 = General Service Large Demand
 Time of Use (2000 kw+)

41-2 P15
 3-1

(A)

(B)

BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:18:03
 PWB ACT 12/29/99 2/065/ RV8305H ASCA
 PH S/T# M SPEC
 OLDBA:
 SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 065 READ TYPE A

BILL DETAIL				DEMAND		
BASE AMT	21,705.77	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK		
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	2229	2121	2121
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT		
LOAD CNTL CR	0.00	GROSS RCT TAX	665.39	MAXIMUM		
ECC ADJ	1,482.43	FRANCHISE FEE	3,817.26	----- THIS YEAR -----		
STRM SURCHG	1,235.36	MUNICIPAL TAX	4,058.93	SVC DYS 29 BIL DYS 30		
ECRC CHG	194.13	FL SALES TAX	0.00	LMIS CRDT DYS		
FUEL CHG	35,000.38	ELECTRIC AMT	73,419.73	KWH/DAY 30,427		
CAPACITY CHG	5,260.08	BILL COMP AMT	74,921.67	KWH USAGE 882400		
COSP CHG	0.00	BB AMOUNT	0.00	CNST USE KWH		
GRN PWR CHG	0.00	BB DEFER BAL	0.00			
FPL AMT	64,878.15	TOT FAC RNTL	0.00			

NEXT TYPE A FIND.

GWA 90

1-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN FACT

(A) $\frac{15,260.08}{2121} = 7.248$
 (B) $\frac{41-7}{3-1} P7$

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 16, P. 7

CONFIDENTIAL

(A)

(B)

BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:18:25
 PWB ACT 09/26/79 3/065/9 RY6892H ASM1
 PH S SPEC
 S/T# CCIN
 P OLDBA
 SVC FROM 07/11/05 SVC TO 08/09/05 R/R/R 3 065 9 READ TYPE L

①
 ②
 ③
 ④

⑤

⑥

①

②

③

----- BILL DETAIL -----

BASE AMT	21,218.70	RTP ACCESS CHG	0.00	ACTUAL BILLING	ON-PEAK			
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	2030	2030	2030		
TRANS CR	751.10-	RTP ADMIN CHG	0.00	CURTAILMENT				0
LOAD CNTL CR	0.00	GROSS RCT TAX	603.52	MAXIMUM				0
ECC ADJ	1,293.60	FRANCHISE FEE	3,555.06					
STRM SURCHG	1,078.00	MUNICIPAL TAX	3,763.43					
ECRC CHG	169.40	FL SALES TAX	0.00	----- THIS YEAR -----				
FUEL CHG	30,802.70	ELECTRIC AMT	66,767.71	SVC DYS	29	BIL DYS	30	
CAPACITY CHG	⑤ 5,034.40	BILL COMP AMT	65,446.57	LMIS CRDT DYS				
OSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY				26,552
BRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE				770000
PL AMT	58,845.70	TOT FAC RNTL	821.73	CNST USE KWH				

TEXT TYPE A FIND

GWA 90

MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
 MKT SVC DTL 21-OL BRKDWN FACT

(A) $\frac{\$5,034.40}{2030} = \2.48
 41-2 P7
 3

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 17, P18

CONFIDENTIAL

41-2 P17
 3-1 P-

(A)

(B)

BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:18:50 2
 [REDACTED] ELE FBL 01/20/06 2/070/ DNL6244 3
 [REDACTED] PH [REDACTED] S/T# [REDACTED] SPEC CCIN
 SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 070 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	896.25	RTP ACCESS CHG	0.00	ACTUAL BILLING	ON-PEAK
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	122	118 (B) 118
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
LOAD CNTL CR	0.00	GROSS RCT TAX	21.63	MAXIMUM	0
ECC ADJ	28.89	FRANCHISE FEE	0.00		
STRM SURCHG	35.78	MUNICIPAL TAX	0.00		
ECRC CHG	5.11	FL SALES TAX	170.48	----- THIS YEAR -----	
FUEL CHG	872.17	ELECTRIC AMT	2,301.39	SVC DYS	29 BIL DYS 30
CAPACITY CHG	(A) 271.08	BILL COMP AMT	2,432.28	LMIS CRDT DYS	
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	766
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	22226
FPL AMT	2,109.28	TOT FAC RNTL	0.00	CNST USE KWH	

NEXT TYPE A FIND GWA 90

MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDWN FACT

(A) $\frac{271.08}{118} = 2.30$
 (B) 118
 (C) $\frac{41-2}{3} P9$

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 18, P9

CONFIDENTIAL

Items 18-21 rate code 70

Rate 70 = General Service Large
 Demand Time of Use (21 - 499kwh)

41-2 P18
 3-1 P

(A)

(B)

BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:19:45

① [REDACTED] ELE ACT 04/17/57 2/070/ DQ32826
 ② [REDACTED] PH [REDACTED] ① S SPEC
 ③ [REDACTED] S/T# [REDACTED] ② CCIN
 ④ [REDACTED] ⑤ OLDBA: [REDACTED] ⑥ 070
 SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 070 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	118.19	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	21 20	② 20
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
LOAD CNTL CR	0.00	GROSS RCT TAX	2.13	MAXIMUM	0
ECC ADJ	1.95	FRANCHISE FEE	11.22		
STRM SURCHG	2.42	MUNICIPAL TAX	0.00		
ECRC CHG	0.35	FL SALES TAX	17.70	----- THIS YEAR -----	
FUEL CHG	59.77	ELECTRIC AMT	238.83	SVC DYS 28 BIL DYS	30
CAPACITY CHG	④ 25.10	BILL COMP AMT	240.74	LMIS CRDT DYS	
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	53
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	1500
FPL AMT	207.78	TOT FAC RNTL	0.00	CNST USE KWH	

NEXT TYPE A FIND GWA 90

1-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN FACT

$$\frac{24 \text{ (A)} \times 25.10}{20} = 1.25$$

$$\frac{41-2}{3} = 12.9$$

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 19, 20

CONFIDENTIAL

(A)

(B)

BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:20:07
 [REDACTED] ELE ACT 04/28/92 2/070/ DQ34157 UCSN
 [REDACTED] PH [REDACTED] S SPEC
 [REDACTED] S/T# [REDACTED] POL CCIN
 [REDACTED] M OLDBA: [REDACTED] SO
 SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 070 READ TYPE A

①
 ②
 ③
 ④

BILL DETAIL				DEMAND		
BASE AMT	216.49	RTP ACCESS CHG	0.00	ACTUAL BILLING	ON-PEAK	
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	28	24	24
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT		0
LOAD CNTL CR	0.00	GROSS RCT TAX	5.02	MAXIMUM		0
ECC ADJ	7.10	FRANCHISE FEE	27.20			
STRM SURCHG	8.79	MUNICIPAL TAX	0.00			
ECRC CHG	1.26	FL SALES TAX	0.00	----- THIS YEAR -----		
FUEL CHG	220.37	ELECTRIC AMT	521.37	SVC DYS	28	BIL DYS 30
CAPACITY CHG	③ 35.14	BILL COMP AMT	525.52	LMIS CRDT DYS		
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY		195
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE		5460
FPL AMT	489.15	TOT FAC RNTL	0.00	CNST USE KWH		

NEXT TYPE A FIND GWA 90
 MRDG HIST 15-COMPT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDWN FACT

① $\frac{+35.14}{24} = +1.46$
 $\frac{41.2}{389}$

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 20, P21

CONFIDENTIAL

(A)

(B)

BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:20:43
 ELE ACT 03/04/98 2/070/ DC80387
 PH [REDACTED] S [REDACTED]
 S/T# [REDACTED]
 SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 070
 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	221.58	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	40	34
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
LOAD CNTL CR	0.00	GROSS RCT TAX	4.02	MAXIMUM	0
ECC ADJ	3.31	FRANCHISE FEE	21.82		
STRM SURCHG	4.10	MUNICIPAL TAX	0.00		
ECRC CHG	0.59	FL SALES TAX	0.00	----- THIS YEAR -----	
FUEL CHG	102.57	ELECTRIC AMT	418.23	SVC DYS 29 BIL DYS	30
CAPACITY CHG	(A) 60.24	BILL COMP AMT	455.22	LMIS CRDT DYS	
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	87
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	2547
FPL AMT	392.39	TOT FAC RNTL	0.00	CNST USE KWH	

NEXT TYPE A FIND GWA 90
 MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDN FACT

(A) $\frac{\$60.24}{34} = \1.77
 (B) 34
 (C) $\frac{41.2}{3}$ P9

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 21, P22

CONFIDENTIAL

A

B

billI BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:21:08
 ① [REDACTED] ELE ACT 11/06/03 2/072/6 6E39052
 ② [REDACTED] PH [REDACTED] ①S SPEC ABP
 ③ [REDACTED] S/T# [REDACTED] ② POL CCIN
 ④ [REDACTED] M
 SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 072 6 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	159.05	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	16 ③16	0
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
LOAD CNTL CR	0.00	GROSS RCT TAX	4.75	MAXIMUM	0
ECC ADJ	8.70	FRANCHISE FEE	27.81		
STRM SURCHG	10.78	MUNICIPAL TAX	0.00		
ECRC CHG	1.54	FL SALES TAX	0.00	----- THIS YEAR -----	
FUEL CHG	268.34	ELECTRIC AMT	496.03	SVC DYS 28 BIL DYS 30	
CAPACITY CHG	④15.06	BILL COMP AMT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	239
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	6695
FPL AMT	463.47	TOT FAC RNTL	0.00	CNST USE KWH	

NEXT TYPE A FIND

GWA 90

1-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDWN FACT

④ $\frac{\$15.06}{16} = .9412$
 (41-2, P10)
 3

Rate 72 - items 22 + 23.
 Rate code 72 = General Service Demand (21-499kw)

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 22, P23

CONFIDENTIAL

41-2 P22
 3-1 0

(A)

(B)

BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:21:26
 ELE ACT 07/26/01 2/072/ 6NL7179
 PH S/T# CCIN
 SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 072 READ TYPE A

(1)
(2)
(3)
(4)

(1) S
(2)

BILL DETAIL		DEMAND	
BASE AMT	1,055.34	RTP ACCESS CHG	0.00
CURT/CDR CR	0.00	RTP USAGE CHG	0.00
TRANS CR	0.00	RTP ADMIN CHG	0.00
LOAD CNTL CR	0.00	GROSS RCT TAX	30.63
ECC ADJ	51.88	FRANCHISE FEE	0.00
STRM SURCHG	64.26	MUNICIPAL TAX	0.00
ECRC CHG	9.18	FL SALES TAX	226.26
FUEL CHG	1,599.63	ELECTRIC AMT	3,243.00
CAPACITY CHG	(A) 205.82	BILL COMP AMT	0.00
COSP CHG	0.00	BB AMOUNT	0.00
GRN PWR CHG	0.00	BB DEFER BAL	0.00
FPL AMT	2,986.11	TOT FAC RNTL	0.00

NEXT TYPE A FIND GWA 90
 MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN FACT

(A) $\frac{205.82}{92} = 2.24$ (41-2/3 P.21)

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 23, P.24

CONFIDENTIAL

(A)

(B)

BILLING HISTORY		ELEC/OL BILL DETAIL		03/23/06 16:29:47	
(1) [REDACTED]	PWB ACT	09/22/76	3/073/	RV7968H	ASM2
(2) [REDACTED]		PH	[REDACTED]	(1)S	SPEC
(3) [REDACTED]		S/T#	[REDACTED]	(2)	CCIN
(4) [REDACTED]	M OLDBA:	[REDACTED]			
SVC FROM	07/11/05	SVC TO	08/09/05	R/R/F	-3 073
BILL DETAIL				DEMAND	
BASE AMT	9,642.58	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	1,276.64	RTP USAGE CHG	0.00	1158	1158 0
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT 808	
LOAD CNTL CR	0.00	GROSS RCT TAX	229.92	MAXIMUM 0	
ECC ADJ	322.00	FRANCHISE FEE	754.85		
STRM SURCHG	342.78	MUNICIPAL TAX	1,483.70		
ECRC CHG	59.73	FL SALES TAX	0.00	----- THIS YEAR -----	
FUEL CHG	10,397.59	ELECTRIC AMT	24,886.25	SVC DYS	29 BIL DYS 30
CAPACITY CHG	(A) 2,929.74	BILL COMP AMT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY 8,954	
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE 259680	
FPL AMT	22,417.78	TOT FAC RNTL	5.26	CNST USE KWH	

NEXT TYPE A FIND GWA 90

MRDG HIST 15-COMPT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDNW FACT :

(A) $\frac{2,929.74}{1158} = 2.53$

(B) $\frac{412}{3}$

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 25, P26

CONFIDENTIAL

Rate 73 = Curtailable Service

P.25

$\frac{412}{3}$

P.

(A)

(B)

B ILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:30:08

(1) [REDACTED] PWB ACT 03/25/03 2/073/ RV8945H ASM1
 (2) [REDACTED] PH [REDACTED] (1) S SPEC
 (3) [REDACTED] (5) (6) S/T# [REDACTED] (2) CCIN
 (4) [REDACTED] M OLDBA [REDACTED] (3)
 SVC FROM 07/26/05 SVC TO 08/24/05 R/R/R 2 073 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	4,920.44	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	838.98	RTP USAGE CHG	0.00	581 581	0
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	531
LOAD CNTL CR	0.00	GROSS RCT TAX	115.45	MAXIMUM	0
ECC ADJ	165.17	FRANCHISE FEE	379.02		
STRM SURCHG	175.82	MUNICIPAL TAX	735.72		
ECRC CHG	30.64	FL SALES TAX	0.00	----- THIS YEAR -----	
FUEL CHG	5,333.33	ELECTRIC AMT	12,486.54	SVC DYS 29 BIL DYS 30	
CAPACITY CHG	(A) 1,469.93	BILL COMP AMT	0.00	LMIS CRDT DYS	
COSE CHG	0.00	BB AMOUNT	0.00	KWH/DAY	4,593
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	133200
FPL AMT	11,256.35	TOT FAC RNTL	0.00	CNST USE KWH	

NEXT TYPE A FIND

GWA 90

MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDWN FACT

(A) $\frac{1,469.93}{581} = 2.53$
 (B) 581
 (41-2 P11 / 3)

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 24, P. 27

CONFIDENTIAL

Rate 73 = Curtailable Service

7.26

41-2

P.

(A)

(B)

(1)
(2)
(3)
(4)

BILLING HISTORY ELEC/OL BILL DETAIL 03/23/06 16:30:35
 PWB ACT 05/01/65 3/074/9 SY44846 ASCA
 PH S/T# SPEC CCIN
 M OLDBA
 SVC FROM 07/15/05 SVC TO 08/15/05 R/R/R 3 074 9 READ TYPE A

BILL DETAIL				DEMAND		
BASE AMT	9,220.52	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK		
CURT/CDR CR	322.32	RTP USAGE CHG	0.00	1558	704	704
TRANS CR	576.46	RTP ADMIN CHG	0.00	CURTAILMENT		204
LOAD CNTL CR	0.00	GROSS RCT TAX	338.11	MAXIMUM		0
ECC ADJ	668.36	FRANCHISE FEE	1,021.46			
STRM SURCHG	711.48	MUNICIPAL TAX	0.00			
ECRC CHG	123.97	FL SALES TAX	2,402.85	----- THIS YEAR -----		
FUEL CHG	21,360.12	ELECTRIC AMT	36,729.21	SVC DYS 31	BIL DYS 30	
CAPACITY CHG	(A) 1,781.12	BILL COMP AMT	45,812.87	LMIS CRDT DYS		
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY		17,387
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE		539000
FPL AMT	32,966.79	TOT FAC RNTL	2,474.79	CNST USE KWH		

NEXT TYPE A FIND GWA 90
 MRDG HIST 15-COMPT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDN FACT

$$\frac{(A) 1,781.12}{704} = 2.53$$

(412912 / 3)

FPSC CAPACITY AUDIT
 REQUEST NO. 21 Item
 No. 27, P28

CONFIDENTIAL

Rate 24 = Curtailable Service
 Time of Use (500 - 2000 kW)

CONFIDENTIAL

① IHI BILLING HISTORY ELEC/OL BILL DETAIL 03/16/06 13:46:05
 ② PWB ACT 08/19/02 2/851/ 9Y11064 ASCA TRTO
 ③ PH [REDACTED] ① S SPEC
 ④ S/T# [REDACTED] ② CC
 M OLDBA: [REDACTED] ⑤ PW
 SVC FROM 07/07/05 ⑤ SVC TO 08/05/05 R/R/R 2 ⑤ 851 READ TYPE :

BILL DETAIL				DEMAND	
BASE AMT	617.39	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	0 178	(
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	(
LOAD CNTL CR	0.00	GROSS RCT TAX	7.06	MAXIMUM	(
ECC ADJ	0.32	FRANCHISE FEE	0.00		
STRM SURCHG	0.54	MUNICIPAL TAX	68.59		
ECRC CHG	0.06	FL SALES TAX	52.14	----- THIS YEAR -----	
FUEL CHG	11.21	ELECTRIC AMT	815.85	SVC DYS 29 BIL DYS	3
CAPACITY CHG	⑤ 58.54	BILL COMP AMT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	10
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	281
FPL AMT	688.06	TOT FAC RNTL	0.00	CNST USE KWH	

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NE
20-MKT SVC DTL 21-OL BRKDN FA

⑤ $\frac{58.54}{178} = .3288$

Rate Code 851 = Standby and Supplemental Service (Distribution)

SST-1

41-2
3-2
PA

(A)

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST-NO. 15 P2

Page: 1 Document Name: untitled

(1) IHI BILLING HISTORY ELEC/OL BILL DETAIL 03/16/06 14:00:35
 (2) PWB FBL OL 12/01/05 3/852/ RV7220H TRTO
 (3) PH S SPEC
 (4) S/T# CC
 (5) F OLDBA (3) (852)
 SVC FROM 07/01/05 SVC TO 08/02/05 R/R/R 3 852 READ TYPE

BILL DETAIL				DEMAND	
BASE AMT	6,777.83	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	0	1570
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	
LOAD CNTL CR	0.00	GROSS RCT TAX	128.94	MAXIMUM	
ECC ADJ	126.57	FRANCHISE FEE	495.36		
STRM SURCHG	216.19	MUNICIPAL TAX	475.23		
ECRC CHG	23.52	FL SALES TAX	948.78	----- THIS YEAR -----	
FUEL CHG	4,464.11	ELECTRIC AMT	14,620.86	SVC DYS	32 BIL DYS
CAPACITY CHG	(A) 964.33	BILL COMP AMT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	3,500
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	112013
FPL AMT	12,572.55	TOT FAC RNTL	0.00	CNST USE KWH	

2 NEXT TYPE A FIND GWA 9C

13-MRDG.HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NE
 20-MKT SVC DTL 21-OL BRKDWN FA

$$\textcircled{A} \frac{964.33}{1570} = .614$$

41-2 P2
3-2

A

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 15, p. 26

Page: 1 Document Name: untitled

IHI BILLING HISTORY ELEC/OL BILL DETAIL 03/16/06 13:47:04

1
2
3
4

[REDACTED] PWB ACT OL 03/28/74 3/853/ SY97722 ASCA TRTO
[REDACTED] PH [REDACTED] S SPEC CCI
[REDACTED] S/T# [REDACTED]

SVC FROM 07/06/05 SVC TO 08/04/05 R/R/R 853 READ TYPE A

BILL DETAIL				DEMAND		
BASE AMT	21,869.83	RTP ACCESS CHG	0.00	ACTUAL BILLING	ON-PEAK	
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	0	3784	0
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT		0
LOAD CNTL CR	0.00	GROSS RCT TAX	543.90	MAXIMUM		0
ECC ADJ	707.28	FRANCHISE FEE	2,089.49			
STRM SURCHG	1,208.02	MUNICIPAL TAX	731.92			
ECRC CHG	131.44	FL SALES TAX	3,921.64	----- THIS YEAR -----		
FUEL CHG	24,891.58	ELECTRIC AMT	60,319.80	SVC DYS	29 BIL DYS	3
CAPACITY CHG	4,224.70	BILL COMP AMT	0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY		21,583
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE		625914
FPL AMT	53,032.85	TOT FAC RNTL	0.00	CNST USE KWH		

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEI
20-MKT SVC DTL 21-OL BRKDOWN FA

41-2 13
32

(A)

(B)

PBC

BIHT BILLING HISTORY ELEC/OL BILL DETAIL 03/24/06 07:59:4

① [REDACTED] ELE FBL 01/20/06 2/070/ DNL6244

② [REDACTED] PH [REDACTED] ① S SPEC

③ [REDACTED] S/T# [REDACTED] ② CC

④ [REDACTED] ⑤ [REDACTED] ⑥ [REDACTED]

SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 ⑦ 070 READ TYPE i

BILL DETAIL				DEMAND	
BASE AMT	896.25	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	122 118	(A) 118
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	
LOAD CNTL CR	0.00	GROSS RCT TAX	21.63	MAXIMUM	
ECC ADJ	28.89	FRANCHISE FEE	0.00		
STRM SURCHG	35.78	MUNICIPAL TAX	0.00		
ECRC CHG	5.11	FL SALES TAX	170.48	----- THIS YEAR -----	
FUEL CHG	872.17	ELECTRIC AMT	2,301.39	SVC DYS 29 BIL DYS	3
CAPACITY CHG	(B) 271.08	BILL COMP AMT	2,432.28	LMIS CRDT DYS	
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	766
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	22226
FPL AMT	2,109.28	TOT FAC RNTL	0.00	CNST USE KWH	

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NE

20-MKT SVC DTL 21-OL BRKDNW FA

(A) $271.08 / 118 =$

$$\begin{array}{r} 118 \\ - 10 \\ \hline 108 \end{array}$$

$\frac{271.08}{108} = 2.51$

(C) 41 ps

FPSC CAPACITY AUDIT
REQUEST NO. 22, P1

CONFIDENTIAL

See explanation for rate codes 70 + 72 on wp. 41 p2

(A)

(B)

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/24/06 08:00:1

① [REDACTED] ELE ACT 04/17/57 2/070/ DQ32826

② [REDACTED] PH [REDACTED] ① S SPEC

③ [REDACTED] S/T# [REDACTED] ② CC

④ [REDACTED] M OLDBA: [REDACTED] ②

SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 070 READ TYPE 2

BILL DETAIL				DEMAND	
BASE AMT	118.19	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	21 20	① 20
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
LOAD CNTL CR	0.00	GROSS RCT TAX	2.13	MAXIMUM	0
ECC ADJ	1.95	FRANCHISE FEE	11.22		
STRM SURCHG	2.42	MUNICIPAL TAX	0.00		
ECRC CHG	0.35	FL SALES TAX	17.70	----- THIS YEAR -----	
FUEL CHG	59.77	ELECTRIC AMT	238.83	SVC DYS 28 BIL DYS	3
CAPACITY CHG	① 25.10	BILL COMP AMT	240.74	LMIS.CRDT DYS	
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	53
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	1500
FPL AMT	207.78	TOT FAC RNTL	0.00	CNST USE KWH	

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NE

20-MKT SVC DTL 21-OL BRKDN FA

① 25.10 / 20 = 1.255

① 25.10 / 20 = 1.255

25.10 / 10 = 2.51

① 41 p2

FPSC CAPACITY AUDIT REQUEST NO. 22, p2

CONFIDENTIAL

41-2 / 3-3 p2

A

B

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/24/06 08:00:4

① [REDACTED] ELE ACT 04/28/92 2/070/ DO34157 UC

② [REDACTED] PH [REDACTED] S SPEC

③ [REDACTED] S/T# [REDACTED] POL CC

④ [REDACTED] M OLDBA: [REDACTED] SO

SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 ⑤ 070 READ TYPE 7

BILL DETAIL				DEMAND	
BASE AMT	216.49	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	28 24	⑥ 24
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	C
LOAD CNL CR	0.00	GROSS RCT TAX	5.02	MAXIMUM	C
ECC ADJ	7.10	FRANCHISE FEE	27.20		
STRM SURCHG	8.79	MUNICIPAL TAX	0.00		
ECRC CHG	1.26	FL SALES TAX	0.00	----- THIS YEAR -----	
FUEL CHG	220.37	ELECTRIC AMT	521.37	SVC DYS 28 BIL DYS	3
CAPACITY CHG	⑦ 35.14	BILL COMP AMT	525.52	LMIS CRDT DYS	
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	195
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	5460
FPL AMT	489.15	TOT FAC RNTL	0.00	CNST USE KWH	

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NE

20-MKT SVC DTL 21-OL BRKDOWN FA

$$\frac{35.14}{14} = 2.51$$

⑧ 41.5

FPSC CAPACITY AUDIT
REQUEST NO. 22 ⑨

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41-2
3-3 ⑩

(A)

(B)

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/24/06 08:01:0

(1) [REDACTED] ELE ACT 03/04/98 2/070/ DC80387

(2) [REDACTED] PH [REDACTED] (1) S SPEC ABP

(3) [REDACTED] S/T# [REDACTED] (2) CCI

(4) SVC FROM 07/28/05 (5) (6) SVC TO 08/26/05 R/R/R 2 070 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	221.58	RTP ACCESS CHG	0.00	ACTUAL BILLING	ON-PEAK
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	40	(A) 34
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
LOAD CNTL CR	0.00	GROSS RCT TAX	4.02	MAXIMUM	0
ECC ADJ	3.31	FRANCHISE FEE	21.82		
STRM SURCHG	4.10	MUNICIPAL TAX	0.00		
ECRC CHG	0.59	FL SALES TAX	0.00	----- THIS YEAR -----	
FUEL CHG	102.57	ELECTRIC AMT	418.23	SVC DYS	29 BIL DYS 3
CAPACITY CHG	(A) 60.24	BILL COMP AMT	455.22	LMIS CRDT DYS	
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	87
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	2547
FPL AMT	392.39	TOT FAC RNTL	0.00	CNST USE KWH	

NEXT TYPE A FIND GWA 90

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NE
- 20-MKT SVC DTL 21-OL BRKDWN FA

(A) $60.24 = 251$

27 (418)

FPSC CAPACITY AUDIT REQUEST NO. 22, 14

CONFIDENTIAL

41-2
3-3 P14

A

B

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/24/06 08:01:2

① [REDACTED] 11/06/03 2/072/6 6E39052
 ② [REDACTED] PH [REDACTED] S
 ③ [REDACTED] S/T# [REDACTED] ②
 ④ [REDACTED] M

SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 072 6 READ TYPE

BILL DETAIL				DEMAND	
BASE AMT	159.05	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	16	16
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	
LOAD CNTL CR	0.00	GROSS RCT TAX	4.75	MAXIMUM	
ECC ADJ	8.70	FRANCHISE FEE	27.81		
STRM SURCHG	10.78	MUNICIPAL TAX	0.00		
ECRC CHG	1.54	FL SALES TAX	0.00	----- THIS YEAR -----	
FUEL CHG	268.34	ELECTRIC AMT	496.03	SVC DYS 28 BIL DYS	
CAPACITY CHG	① 15.06	BILL COMP AMT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	239
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	6695
FPL AMT	463.47	TOT FAC RNPL	0.00	CNST USE KWH	

NEXT TYPE A FIND GWA 90
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NE
 20-MKT SVC DTL 21-OL BRKDOWN FA

$$\frac{① 15.06}{6} = 2.51$$

④ 4185

FPSC CAPACITY AUDIT REQUEST NO. 22, 15

CONFIDENTIAL

41-2
3-3 P.S.

(A)

(B)

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 03/24/06 08:07:31
 ① [REDACTED] ELE ACT 07/26/01 2/072/ 6NL7179
 ② [REDACTED] PH [REDACTED] ①
 ③ [REDACTED] S/T# [REDACTED] ② CCI
 ④ SVC FROM 07/28/05 SVC TO 08/26/05 R/R/R 2 072 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	1,055.34	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	92 (A) 92	0
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
LOAD CNTL CR	0.00	GROSS RCT TAX	30.63	MAXIMUM	0
ECC ADJ	51.88	FRANCHISE FEE	0.00		
STRM SURCHG	64.26	MUNICIPAL TAX	0.00		
ECRC CHG	9.18	FL SALES TAX	226.26	THIS YEAR	
FUEL CHG	1,599.63	ELECTRIC AMT	3,243.00	SVC DYS 28 BIL DYS 3	
CAPACITY CHG	(A) 205.82	BILL COMP AMT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	1,425
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	39911
FPL AMT	2,986.11	TOT FAC RNTL	0.00	CNST USE KWH	

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NE
 20-MKT SVC DTL 21-OL BRKDOWN FA

4
5
6

(A) $\frac{205.82}{92-10} = 2.57$
 (A) $92-10 = 82$
 (41/PS)

FPSC CAPACITY AUDIT REQUEST NO. 22, 16

CONFIDENTIAL

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5-3 p.4

CONFIDENTIAL

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING kW	(5) TOTAL kWh	(6) CAPACITY REVENUES PER CIS II	(7) CAPACITY FACTOR PER ORDER	(8) CALCULATED CAPACITY REVENUES	(9) FORMULA
	200508	75 750	497600		\$1,860.00	41-2/2	\$2.48	\$1,860.00 billing kW * capacity factor per order
	200508	75 2264	969600	41-2/2	\$5,614.72		\$2.48	\$5,614.72 billing kW * capacity factor per order
	200508	75 7046	3208800		\$17,474.08		\$2.48	\$17,474.08 billing kW * capacity factor per order
	200508	75 2233	1176000		\$5,537.84		\$2.48	\$5,537.84 billing kW * capacity factor per order
	200508	75 0	0		\$0.00		\$2.48	\$0.00 billing kW * capacity factor per order
	200508	75 1941	842160		\$4,813.68		\$2.48	\$4,813.68 billing kW * capacity factor per order
	200508	75 3010	1702000	41-2/2	\$7,464.80		\$2.48	\$7,464.80 billing kW * capacity factor per order
	200508	75 1073	350400		\$2,661.04		\$2.48	\$2,661.04 billing kW * capacity factor per order
						41-2/2	45,626.16	
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order
	200508	78 0	20		\$0.13		\$0.00633	\$0.13 total kWh * capacity factor per order

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41-2/2
3-11

5

CONFIDENTIAL

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) BILLING kW	(5) TOTAL kWh	(6) CAPACITY REVENUES PER CIS II	(7) CAPACITY FACTOR PER ORDER	(8) CALCULATED CAPACITY REVENUES	(9) FORMULA
	200508	78 0	20		\$0.13	\$0.00633	\$0.13	total kWh * capacity factor per order
	200508	78 0	20		\$0.13	\$0.00633	\$0.13	total kWh * capacity factor per order
	200508	78 0	20		\$0.13	\$0.00633	\$0.13	total kWh * capacity factor per order
	200508	78 0	20		\$0.13	\$0.00633	\$0.13	total kWh * capacity factor per order
	200508	78 0	20		\$0.13	\$0.00633	\$0.13	total kWh * capacity factor per order
	200508	78 0	20		\$0.13	\$0.00633	\$0.13	total kWh * capacity factor per order
	200508	78 0	20		\$0.13	\$0.00633	\$0.13	total kWh * capacity factor per order
	200508	78 0	20		\$0.13	\$0.00633	\$0.13	total kWh * capacity factor per order
	200508	78 0	20		\$0.13	\$0.00633	\$0.13	total kWh * capacity factor per order
	200508	78 0	20		\$0.13	\$0.00633	\$0.13	total kWh * capacity factor per order
	200508	78 0	20		\$0.13	\$0.00633	\$0.13	total kWh * capacity factor per order
	200508	78 0	20		\$0.13	\$0.00633	\$0.13	total kWh * capacity factor per order
	200508	78 0	20		\$0.13	\$0.00633	\$0.13	total kWh * capacity factor per order
	200508	78 0	20		\$0.13	\$0.00633	\$0.13	total kWh * capacity factor per order
					<u>41-2/2</u>	<u>9.58</u>		
200508	80 658	285600	\$1,723.96	\$2.62	\$1,723.96	billing kW * capacity factor per order		
200508	80 723	247800	\$1,894.26	\$2.62	\$1,894.26	billing kW * capacity factor per order		
200508	80 537	235200	\$1,406.94	\$2.62	\$1,406.94	billing kW * capacity factor per order		
200508	80 675	231000	\$1,768.50	\$2.62	\$1,768.50	billing kW * capacity factor per order		
200508	80 852	268800	\$2,232.24	\$2.62	\$2,232.24	billing kW * capacity factor per order		
200508	80 864	256200	\$2,263.68	\$2.62	\$2,263.68	billing kW * capacity factor per order		
200508	80 1074	306600	\$2,813.88	\$2.62	\$2,813.88	billing kW * capacity factor per order		
200508	80 670	201600	\$1,755.40	\$2.62	\$1,755.40	billing kW * capacity factor per order		
200508	80 68	51100	\$178.16	\$2.62	\$178.16	billing kW * capacity factor per order		
200508	80 885	340200	\$2,318.70	\$2.62	\$2,318.70	billing kW * capacity factor per order		
200508	80 1194	562800	\$3,128.28	\$2.62	\$3,128.28	billing kW * capacity factor per order		
200508	80 1468	1405600	\$3,846.16	\$2.62	\$3,846.16	billing kW * capacity factor per order		
200508	80 1368	789600	\$3,584.16	\$2.62	\$3,584.16	billing kW * capacity factor per order		
200508	80 386	243600	\$1,011.32	\$2.62	\$1,011.32	billing kW * capacity factor per order		
200508	80 1537	495600	\$4,026.94	\$2.62	\$4,026.94	billing kW * capacity factor per order		
200508	80 534	176400	\$1,399.08	\$2.62	\$1,399.08	billing kW * capacity factor per order		
200508	80 138	75950	\$361.56	\$2.62	\$361.56	billing kW * capacity factor per order		
200508	80 696	218400	\$1,823.52	\$2.62	\$1,823.52	billing kW * capacity factor per order		
200508	80 635	218400	\$1,663.70	\$2.62	\$1,663.70	billing kW * capacity factor per order		
200508	80 872	310800	\$2,284.64	\$2.62	\$2,284.64	billing kW * capacity factor per order		
200508	80 703	226800	\$1,841.86	\$2.62	\$1,841.86	billing kW * capacity factor per order		
200508	80 829	277200	\$2,171.98	\$2.62	\$2,171.98	billing kW * capacity factor per order		
200508	80 902	298200	\$2,363.24	\$2.62	\$2,363.24	billing kW * capacity factor per order		
			<u>41-2/2</u>	<u>17,863.16</u>				
760317396	200508	82 7098	1736000	\$17,957.94	\$2.53	\$17,957.94	billing kW * capacity factor per order	

④
⑤
⑥
41-1/2
41-2
41-1/2
41-2

41-2/2 9.58

41-2/3-1/2
41-2/3-1/2

41-2
2-1 p.2

41-2
3-1

(PBU) (A)

(B)

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 04/10/06 16:01:4

(1) [REDACTED] PWB ACT 06/18/85 3/075/ SV89162 ASM1

(2) [REDACTED] PH [REDACTED] (1) M FPSC SPEC

(3) [REDACTED] S/T# [REDACTED] (2)

(4) [REDACTED] M OLDBA: [REDACTED] (3)

SVC FROM 07/07/05 SVC TO 08/05/05 R/R/R 3 075 READ TYPE

BILL DETAIL				DEMAND	
BASE AMT	24,514.66	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	2,471.12	RTP USAGE CHG	0.00	2264	(A) 2264
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	1,564
LOAD CNTL CR	0.00	GROSS RCT TAX	713.36	MAXIMUM	
ECC ADJ	1,628.93	FRANCHISE FEE	0.00		
STRM SURCHG	1,367.14	MUNICIPAL TAX	0.00		
ECRC CHG	213.31	FL SALES TAX	0.00	----- THIS YEAR -----	
FUEL CHG	38,687.64	ELECTRIC AMT	70,268.64	SVC DYS	29 BIL DYS
CAPACITY CHG (A)	5,614.72	BILL COMP AMT	69,392.31	LMIS CRDT DYS	
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	33,434
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	969600
FPL AMT	69,555.28	TOT FAC RNTL	0.00	CNST USE KWH	

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NE

20-MKT SVC DTL 21-OL BRKDOWN FA

24 (A) $5,614.72 / 2,264 = 2.48$ 41-2/34

FPSC CAPACITY AUDIT
REQUEST NO. 395 P.16

CONFIDENTIAL

41-2
3-4 71
1

(A)

(B)

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 04/10/06 16:02:20
 PWB ACT 09/26/03 2/075/ SY14489 ASMI TRTO
 PH S/T# S SPEC
 M OLDBA: S
 SVC FROM 07/12/05 SVC TO 08/10/05 R/R/R 2 075 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	73,162.39	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	11,132.68	RTP USAGE CHG	0.00	7116 7046 (A) 7046	
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	7,046
LOAD CNTL CR	0.00	GROSS RCT TAX	2,226.43	MAXIMUM	0
ECC ADJ	5,390.78	FRANCHISE FEE	8,553.15		
STRM SURCHG	4,524.41	MUNICIPAL TAX	1,615.59		
ECRC CHG	705.94	FL SALES TAX	15,975.54	THIS YEAR	
FUEL CHG	126,960.31	ELECTRIC AMT	245,455.94	SVC DYS 29 BIL DYS 3	
CAPACITY CHG (A)	17,474.08	BILL COMP AMT	249,745.92	LMIS CRDT DYS	
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	110,648
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	3208800
FPL AMT	217,085.23	TOT FAC RNTL	0.00	CNST USE KWH	

NEXT TYPE A FIND

GWA

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NE'
- 20-MKT SVC DTL 21-OL BRKDWN FA'

4 (A) $17,474.08 / 7,046 = 2.48$ (11-2/3-H)

CONFIDENTIAL

FPSC CAPACITY AUDIT REQUEST NO. 39S P.17

41-2
3-4 P.2

(A)

(B)

BIHT BILLING HISTORY ELEC/OL BILL DETAIL 04/10/06 16:02:4
 PWB FBL 12/14/05 2/075/ RV8722T ASCA UC
 PH M SPEC CC
 S/T#
 F OLDBA
 SVC FROM 07/26/05 SVC TO 08/24/05 R/R/R 2 075 READ TYPE 1

BILL DETAIL				DEMAND	
BASE AMT	35,451.63	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	3,965.80	RTP USAGE CHG	0.00	3054 3010 (A) 3010	
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	2,510
LOAD CNTL CR	0.00	GROSS RCT TAX	1,149.66	MAXIMUM	
ECC ADJ	2,859.36	FRANCHISE FEE	6,619.25		
STRM SURCHG	2,399.82	MUNICIPAL TAX	6,436.75		
ECRC CHG	374.44	FL SALES TAX	0.00	----- THIS YEAR -----	
FUEL CHG	67,512.49	ELECTRIC AMT	126,302.40	SVC DYS 29 BIL DYS 3	
CAPACITY CHG (R)	7,464.80	BILL COMP AMT	127,580.09	LMIS CRDT DYS	
COSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	58,685
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	1702000
FPL AMT	112,096.74	TOT FAC RNTL	0.00	CNST USE KWH	

NEXT TYPE A FIND

GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NE
 20-MKT SVC DTL 21-OL BRKDWN FA

4

(R) 7,464.80 / 3,010 = 2.48 (41-2/3-4)

CONFIDENTIAL

FPSC CAPACITY AUDIT
 REQUEST NO. 398 P.18

41-2
 3-4 9.3

PL
Capacity Clause
ICA: #05-045-4-1 Dkt: #060001-EI
EYE: 12/31/05

Key 11/13/06
4/11/06
4/12/06

File: Billing History

(A) (B)

Page: 1 Document Name: untitled

PBC

BIHT BILLING HISTORY ELEC/OL BILL DETAIL 04/10/06 24:06
 PWB ACT 07/01/04 3/082/ SY5149D ASCA
 PH 8/T# S SPEC POL CCIN
 P OLDBA 3 082
 SVC FROM 07/15/05 SVC TO 08/15/05 R/R/R 3 082 READ TYPE A

- (1)
- (2)
- (3)
- (4)

- (5)
- (6)
- (3)
- (2)

BILL DETAIL				DEMAND	
BASE AMT	51,121.37	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	9,510.11	RTP USAGE CHG	0.00	7098 @ 7098	7098
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAINMENT	6,098
LOAD CNTL CR	0.00	GROSS RCT TAX	1,337.60	MAXIMUM 0	
ECC ADJ	1,996.40	FRANCHISE FEE	7,773.77		
STRM SURCHG	1,579.76	MUNICIPAL TAX	0.00		
ECRC CHG	364.56	FL SALES TAX	0.00	----- THIS YEAR -----	
FUEL CHG	66,911.35	ELECTRIC AMT	139,532.64	SVC DYS	31 BIL DYS 30
CAPACITY CHG (4)	17,957.94	BILL COMP AMT	139,154.82	LMIS CRDT DYS	
QOSP CHG	0.00	BB AMOUNT	0.00	KWH/DAY	56,000
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH USAGE	1736000
EPL AMT	130,421.27	TOT FAC RNTL	0.00	CNST USE KWH	

NEXT TYPE A FIND GWA
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN FACT

(4) $17,957.94 / 7098 = 2.53$ (41-2/3-4)

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 39 SP 22

Date: 4/10/2006 Time: 3:24:13 PM

41-2
3-4
3

41-2
3-4

(A)

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR AUG. 2005

(B)

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 08/15/05

CHARGE	AMOUNT	STANDBY CHARGES	RATE
CUSTOMER CHARGE	\$ 395.12		85
CONTRACT KW CHARGE	\$ 0.00	(5,836 @ \$0.00)	
DEMAND CHARGE	\$ 0.00	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$.00 (0 @ \$0.33)
		B) RESERVATION DEMAND CHRG :	\$.00 (0 @ \$0.71)
CSD - MAX ON PK KW	\$ 4,143.56	(5,836 @ \$0.71)	
ON PK KWH CHARGE	\$ 0.00	(0 @ \$0.00661)	
OFF PK KWH CHARGE	\$ 88.81	(13,435 @ \$0.00661)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 0.00	(0 @ \$0.04062)	
OFF PK FUEL	\$ 500.32	(13,435 @ \$0.03724)	
TAL (BASE + FUEL)	\$ 5,127.81		

CHARGE	AMOUNT
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 5,127.81

SUPPLEMENTAL CHARGES

Total Base & Fuel Charges			\$5,127.81
Standby			
ECCR	13435	X 0.00115	\$15.45
ECRC	13435	X \$0.00022	\$2.96
CPRC	DDC		
	0.15	X	\$0.00
	\$0.00		
	RDC		
	0.3	X	\$0.00
	\$0.00		
CSD	5836	X 0.300000	\$1,750.80
OBC	13435	X 0.000000	\$0.00
Storm Chg	13435	X 0.001000	\$13.44
Electric Service Amount			\$6,910.46

FPSC CAPACITY AUDIT
REQUEST NO. 398
CONFIDENTIAL

TOTALS (STANDBY AND SUPPLEMENTAL)

TAL KWH: 13,435 TOTAL FPL CHARGES: \$4,627.49 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$500.32

0.1
4/22/05

(A)

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - PRIMARY OF CUSTOMER CHARGES FOR AUG. 2005

(B)

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY & SUPPLEMENTAL) SERVICE TO : 07/31/05

===== STANDBY CHARGES ===== RATE 85

CUSTOMER CHARGE \$ 395.12
CONTRACT KW CHARGE \$ 0.00
DEMAND CHARGE \$ 15,792.53

(47,246 @ \$0.00)
(GREATER OF A OR B)

(PBC)

A) SUMM DAILY DEMAND CHRG : \$11,969.43 (36,271 @ \$0.33)
B) RESERVATION DEMAND CHRG : \$15,792.53 (22,243 @ \$0.71)

CSD - MAX ON PK KW \$ 17,752.13
ON PK KWH CHARGE \$ 173.51
OFF PK KWH CHARGE \$ 19,871.71
TRANSFORMER RIDER CREDIT \$ 0.00

(25,003 @ \$0.71)
(26,250 @ \$0.00661)
(3,006,310 @ \$0.00661)

FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL \$ 1,066.28
OFF PK FUEL \$ 111,954.98
AL (BASE + FUEL) \$ 167,006.26

(26,250 @ \$0.04062)
(3,006,310 @ \$0.03724)

===== SUPPLEMENTAL CHARGES ===== RATE 90

ON PK KW CHARGE \$ 0.00
ON PK KWH CHARGE \$ 0.00
OFF PK KWH CHARGE \$ 0.00
REGULAR KWH CHARGE \$ 0.00
MAX DEMAND CHARGE \$ 0.00
TRANSFORMER RIDER CREDIT \$ 0.00
CURTAIL CREDIT \$ 0.00

(0 @ \$5.81)
(0 @ \$0.00624)
(0 @ \$0.00500)

FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL \$ 0.00
OFF PK FUEL \$ 0.00
REGULAR FUEL \$ 0.00
AL (BASE + FUEL) \$ 0.00

(0 @ \$0.04062)
(0 @ \$0.03724)

=====
DINED CHARGES \$ 167,006.26

TOTALS
(STANDBY AND SUPPLEMENTAL)

AL KWH: 3,032,560 TOTAL FPL CHARGES: \$53,985.00 TOTAL ON PK KWH: 26,250 TOTAL FUEL CHARGES: \$113,021.26

FPSC CAPACITY AUDIT
REQUEST NO. 39 P/S

CONFIDENTIAL

9.0
5/11/05

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM SUMMARY OF CUSTOMER CHARGES FOR AUG. 2005

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 08/15/05

CUSTOMER CHARGE	\$	395.12	STANDBY CHARGES	=====	RATE 85
CONTRACT KW CHARGE	\$	0.00	(6,851 @ \$0.00)		
DEMAND CHARGE	\$	0.00	(GREATER OF A OR B)		
			A) SUMM DAILY DEMAND CHRG :	\$0.00	(0 @ \$0.33)
			B) RESERVATION DEMAND CHRG :	\$0.00	(0 @ \$0.71)
CSD - MAX ON PK KW	\$	4,864.21	(6,851 @ \$0.71)		
ON PK KWH CHARGE	\$	0.00	(0 @ \$0.00661)		
OFF PK KWH CHARGE	\$	188.89	(28,577 @ \$0.00661)		
TRANSFORMER RIDER CREDIT	\$	0.00			
FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)		
ON PK FUEL	\$	0.00	(0 @ \$0.04062)		
OFF PK FUEL	\$	1,064.21	(28,577 @ \$0.03724)		
TAL (BASE + FUEL)	\$	6,512.43			

ON PK KW CHARGE	\$	0.00
ON PK KWH CHARGE	\$	0.00
OFF PK KWH CHARGE	\$	0.00
REGULAR KWH CHARGE	\$	0.00
MAX DEMAND CHARGE	\$	0.00
TRANSFORMER RIDER CREDIT	\$	0.00
CURTAIL CREDIT	\$	0.00
FUEL CHARGES :		
ON PK FUEL	\$	0.00
OFF PK FUEL	\$	0.00
REGULAR FUEL	\$	0.00
TAL (BASE + FUEL)	\$	0.00

SUPPLEMENTAL CHARGES=====

Total Base & Fuel Charges			\$6,512.43
Standby			
ECCR	28577 X	0.00115	\$32.86
ECRC	28577 X	\$0.00022	\$6.29
CPRC			
DDC		RDC	
X 0.15		X 0.3	
\$0.00		\$0.00	\$0.00
CSD	6851 X	0.300000	\$2,055.30
OBC	28577 X	0.000000	\$0.00
Storm Chg	28577 X	0.001000	\$28.58
Electric Service Amount			\$8,635.46

FPSC CAPACITY AUDIT
REQUEST NO. 3986

CONFIDENTIAL

TOTALS: (STANDBY AND SUPPLEMENTAL)
 TAL KWH: 28,577 TOTAL FPL CHARGES: \$5,448.22 TOTAL ON PK.KWH: 0 TOTAL FUEL CHARGES: \$1,064.21

W/F
S/C

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR AUG. 2005

CUSTOMER NUMBER

(A) [REDACTED]

NAME:

(B) [REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 08/09/05

===== STANDBY CHARGES ===== RATE 85

CUSTOMER CHARGE	\$ 395.12	
CONTRACT KW CHARGE	\$ 0.00	(11,138 @ \$0.00)
DEMAND CHARGE	\$ 6,111.27	(GREATER OF A OR B)
		A) SUMM DAILY DEMAND CHRG : \$6,111.27 (18,519 @ \$0.33)
		B) RESERVATION DEMAND CHRG : \$1,219.07 (1,717 @ \$0.71)
CSD - MAX ON PK KW	\$ 6,688.91	(9,421 @ \$0.71)
ON PK KWH CHARGE	\$ 285.10	(43,132 @ \$0.00661)
OFF PK KWH CHARGE	\$ 3,164.11	(478,685 @ \$0.00661)
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)
ON PK FUEL	\$ 1,752.02	(43,132 @ \$0.04062)
OFF PK FUEL	\$ 17,826.23	(478,685 @ \$0.03724)
AL (BASE + FUEL)	\$ 36,222.76	

FPSC CAPACITY AUDIT
REQUEST NO. 3983

CONFIDENTIAL

===== SUPPLEMENTAL CHARGES =====

ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
AL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 36,222.76

** INCLUDES:		SST-1T1	
Total Base & Fuel Charges			\$36,222.76
Standby			
ECRC	521817	X	0.00115
ECRC	521817	X	\$0.00022
CPRC			
	DDC		RDC
	521819		521817
X	0.15	X	0.3
	\$2,777.85		\$515.10
CSD	521817	X	0.300000
			\$2,826.30
OBC	521817	X	0.000000
			\$0.00
Storm Chg	521817	X	0.001000
			\$521.82
Electric Service Amount			\$43,063.62

TOTALS
(STANDBY AND SUPPLEMENTAL)

AL KWH: 521,817 TOTAL FPL CHARGES: \$16,644.51 TOTAL ON PK KWH: 43,132 TOTAL FUEL CHARGES: \$19,578.25

Handwritten initials/signature

STANDBY RATE BILLING SYSTEM SUMMARY OF CUSTOMER CHARGES FOR AUG. 2005

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 08/24/05

CHARGE	AMOUNT	UNIT	RATE
CUSTOMER CHARGE	395.12		85
CONTRACT KW CHARGE	0.00	(10,857 @ \$0.00)	
DEMAND CHARGE	0.00	(GREATER OF A OR B)	
A) SUMM DAILY DEMAND CHRG : \$0.00 (0 @ \$0.33)			
B) RESERVATION DEMAND CHRG : \$0.00 (0 @ \$0.71)			
CSD - MAX ON PK KW	7,708.47	(10,857 @ \$0.71)	
ON PK KWH CHARGE	0.00	(0 @ \$0.00661)	
OFF PK KWH CHARGE	589.94	(89,250 @ \$0.00661)	
TRANSFORMER RIDER CREDIT	0.00		
FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)			
ON PK FUEL	0.00	(0 @ \$0.04062)	
OFF PK FUEL	3,323.67	(89,250 @ \$0.03724)	
TAL (BASE + FUEL)	12,017.20		

FPSC CAPACITY AUDIT REQUEST NO. 3989

CONFIDENTIAL

CHARGE	AMOUNT
ON PK KW CHARGE	0.00
ON PK KWH CHARGE	0.00
OFF PK KWH CHARGE	0.00
REGULAR KWH CHARGE	0.00
MAX DEMAND CHARGE	0.00
TRANSFORMER RIDER CREDIT	0.00
CURTAIL CREDIT	0.00
FUEL CHARGES :	
ON PK FUEL	0.00
OFF PK FUEL	0.00
REGULAR FUEL	0.00
TAL (BASE + FUEL)	0.00
COMBINED CHARGES	12,017.20

SUPPLEMENTAL CHARGES

** INCLUDES: SST-1T1

CHARGE	AMOUNT	UNIT	RATE
Total Base & Fuel Charges			\$12,017.20
Standby			
ECCR	89250	X	0.00115 \$102.64
ECRC	89250	X	\$0.00022 \$19.64
CPRC			
DDC	0.15	X	\$0.00
RDC	0.3	X	\$0.00
CSD	10857	X	0.300000 \$3,257.10
OBC	89250	X	0.000000 \$0.00
Storm Chg	89250	X	0.001000 \$89.25
Electric Service Amount			\$15,485.83

TOTALS (STANDBY AND SUPPLEMENTAL)

TAL KWH: 89,250 TOTAL FPL CHARGES: \$8,693.53 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$3,323.67

Handwritten initials and date: 5/15/05

STANDBY RATE BILLING SYSTEM SUMMARY OF CUSTOMER CHARGES FOR AUG. 2005

CUSTOMER NUMBER : XXXXXXXXXX

NAME: XXXXXXXXXX

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 08/02/05

=====

CUSTOMER CHARGE \$ 395.12

CONTRACT KW CHARGE \$ 0.00

DEMAND CHARGE \$ 0.00

CSD - MAX ON PK KW \$ 16,031.09

DN PK KWH CHARGE \$ 0.00

OFF PK KWH CHARGE \$ 0.00

TRANSFORMER RIDER CREDIT \$ 0.00

FUEL CHARGES :

ON PK FUEL \$ 0.00

OFF PK FUEL \$ 0.00

AL (BASE + FUEL) \$ 16,426.21

=====

STANDBY CHARGES

=====

(22,579 @ \$0.00)

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG : \$.00 (0 @ \$0.55)

B) RESERVATION DEMAND CHRG : \$.00 (0 @ \$0.71)

(22,579 @ \$0.71)

(0 @ \$0.00661)

(0 @ \$0.00661)

===== RATE .85

(BASED ON GSLDT-3 FUEL CHARGES)

(0 @ \$0.04062)

(0 @ \$0.03724)

FPC CAPACITY AUDIT
REQUEST NO. 39 P12

CONFIDENTIAL

SUPPLEMENTAL CHARGES

=====

ON PK KW CHARGE \$ 0.00

ON PK KWH CHARGE \$ 0.00

OFF PK KWH CHARGE \$ 0.00

REGULAR KWH CHARGE \$ 0.00

MAX DEMAND CHARGE \$ 0.00

TRANSFORMER RIDER CREDIT \$ 0.00

CURTAIL CREDIT \$ 0.00

FUEL CHARGES :

ON PK FUEL \$ 0.00

OFF PK FUEL \$ 0.00

REGULAR FUEL \$ 0.00

AL (BASE + FUEL) \$ 0.00

=====

ADJINED CHARGES \$ 16,426.21

Total Base & Fuel Charges			\$16,426.21
Standby			
ECCR	<input type="checkbox"/> 0.00	X	0.00115
ECRC	<input type="checkbox"/> 0	X	\$0.00022
			\$0.00
CPRC	DDC		RDC
	<input type="checkbox"/> 0		<input type="checkbox"/> 0
	X 0.15	X	0.3
	\$0.00		\$0.00
CSD	<input type="checkbox"/> 22579	X	0.300000
			\$6,773.70
OBC	<input type="checkbox"/> 0	X	0.000000
			\$0.00
Storm Chg	<input type="checkbox"/> 0	X	0.001000
			\$0.00
Electric Service Amount			\$23,199.91

TOTALS
(STANDBY AND SUPPLEMENTAL)

AL KWH: 0

TOTAL FPL CHARGES: \$16,426.21

TOTAL ON. PK KWH: 0

TOTAL FUEL CHARGES: \$0.00

0.00
5/11/05

STANDBY RATE BILLING SYSTEM SUMMARY OF CUSTOMER CHARGES FOR AUG. 2005

STOMER NUMBER [REDACTED]

NAME [REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 08/23/05

=====

CUSTOMER CHARGE \$ 595.12

CONTRACT KW CHARGE \$ 0.00

DEMAND CHARGE \$ 60,895.23

CSD - MAX ON PK KW \$ 6,434.73

ON PK KWH CHARGE \$ 6,146.84

OFF PK KWH CHARGE \$ 18,160.10

TRANSFORMER RIDER CREDIT \$ 0.00

FUEL CHARGES :

ON PK FUEL \$ 37,773.76

OFF PK FUEL \$ 102,311.95

TAL (BASE + FUEL) \$ 232,117.73

STANDBY CHARGES

=====

(28,252 @ \$0.00)

(GREATER OF A OR B) :

A) SUMM DAILY DEMAND CHRG : \$60,895.23 (184,531 @ \$0.33)

B) RESERVATION DEMAND CHRG : \$13,609.99 (19,169 @ \$0.71)

(9,063 @ \$0.71)

(929,930 @ \$0.00661)

(2,747,367 @ \$0.00661)

(BASED ON GSLDT-3 FUEL CHARGES)

(929,930 @ \$0.04062)

(2,747,367 @ \$0.03724)

RATE 85

FPSC CAPACITY AUDIT
REQUEST NO. 39213

CONFIDENTIAL

SUPPLEMENTAL CHARGES

=====

ON PK KW CHARGE \$ 0.00

ON PK KWH CHARGE \$ 0.00

OFF PK KWH CHARGE \$ 0.00

REGULAR KWH CHARGE \$ 0.00

MAX DEMAND CHARGE \$ 0.00

TRANSFORMER RIDER CREDIT \$ 0.00

CURTAIL CREDIT \$ 0.00

FUEL CHARGES :

ON PK FUEL \$ 0.00

OFF PK FUEL \$ 0.00

REGULAR FUEL \$ 0.00

TAL (BASE + FUEL) \$ 0.00

=====

COMBINED CHARGES \$ 232,117.73

** INCLUDES: SST-1T1

Total Base & Fuel Charges			\$232,117.73
Standby			
ECCR	3677297	X 0.00115	\$4,228.89
ECRC	3677297	X \$0.00022	\$809.01
CPRC	DDC		
	184531	X 0.15	\$27,679.65
		X \$5,750.70	\$27,679.65
CSD	3677297	X 0.300000	\$2,718.90
OBC	3677297	X 0.000000	\$0.00
Storm Chg	3677297	X 0.001000	\$3,677.30
Electric Service Amount			\$271,231.48

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 3,677,297

TOTAL FPL CHARGES: \$92,032.02

TOTAL ON PK KWH: 929,930

TOTAL FUEL CHARGES: \$140,085.71

0.10 3/11/05

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM SUMMARY OF CUSTOMER CHARGES FOR AUG. 2005

(A)

(B)

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 08/09/05

===== STANDBY CHARGES ===== RATE 85

CUSTOMER CHARGE \$ 395.12
 CONTRACT KW CHARGE \$ 0.00 (1,275 @ \$0.00)
 DEMAND CHARGE \$ 820.38 (GREATER OF A OR B)
 A) SUMM DAILY DEMAND CHRG : \$820.38 (2,486 @ \$0.33)
 B) RESERVATION DEMAND CHRG : \$690.12 (972 @ \$0.71)
 CSD - MAX ON PK KW \$ 213.71 (301 @ \$0.71)
 ON PK KWH CHARGE \$ 10.15 (1,536 @ \$0.00661)
 OFF PK KWH CHARGE \$ 6.04 (914 @ \$0.00661)
 TRANSFORMER RIDER CREDIT \$ 0.00
 FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)
 ON PK FUEL \$ 62.39 (1,536 @ \$0.04062)
 OFF PK FUEL \$ 34.04 (914 @ \$0.03724)

FPSC CAPACITY AUDIT
REQUEST NO. 39 PM

CONFIDENTIAL

===== SUPPLEMENTAL CHARGES =====

AL (BASE + FUEL) \$ 1,541.83
 ON PK KW CHARGE \$ 0.00
 ON PK KWH CHARGE \$ 0.00
 OFF PK KWH CHARGE \$ 0.00
 REGULAR KWH CHARGE \$ 0.00
 MAX DEMAND CHARGE \$ 0.00
 TRANSFORMER RIDER CREDIT \$ 0.00
 CURTAIL CREDIT \$ 0.00
 FUEL CHARGES :
 ON PK FUEL \$ 0.00
 OFF PK FUEL \$ 0.00
 REGULAR FUEL \$ 0.00
 TOTAL (BASE + FUEL) \$ 0.00

Total Base & Fuel Charges				\$1,541.83
Standby				
ECCR	2450	X	0.00115	\$2.82
ECRC	2450	X	\$0.00022	\$0.54
CPRC	DDC		RDC	
	2486		972	
	X 0.15	X	0.3	
	\$372.90		\$291.60	\$372.90
CSD	301	X	0.300000	\$90.30
OBC	2450	X	0.000000	\$0.00
Storm Chg	2450	X	0.001000	\$2.45
Electric Service Amount				\$2,010.84

===== TOTALS (STANDBY AND SUPPLEMENTAL) =====
 TOTAL KWH: 2,450 TOTAL FPL CHARGES: \$1,445.40 TOTAL ON PK KWH: 1,536 TOTAL FUEL CHARGES: \$96.43

12 6/1/11
5/1/11

**THIRD REVISED
EXHIBIT C**

JUSTIFICATION TABLE

THIRD REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL, Capacity Clause Audit from Jan. 1 – Dec. 31, 2005
AUDIT CONTROL NO: 06-045-4-1
DOCKET NO: 130001 –EI
REVISED: September 6, 2013

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.903(3)	Affiant
9	List of Internal Audits	4	Y	p. 1-4, Col. B	(b)	A. Maceo
10	Request 36	1	N			
41 p. 2	Demand Explanation	1	N			
41-2/3	Company Schedule of Demand Accounts	12	Y	p. 1-12, Col. A	(e)	D. Rodriguez
41-2/3-1	Customer Bills	27	N Y N Y N Y N Y Y Y Y Y Y N Y Y	p. 1 p. 2, Col. A (1-6), Col. B (1-3) p. 3-4 p. 5-6, Col. A (1-6), Col. B (1-3) p. 7 p. 8, Col. A (1-6), Col. B (1-2) p. 9 p. 10-13, Col. A (1-6), Col. B (1-3) p. 14, Col. A (1-6), Col. B (1-2) p. 15-17, Col. A (1-6), Col. B (1-3) p. 18-19, Col. A (1-6), Col. B (1-2) p. 20, Col. A (1-6), Col. B (1-3) p. 21-23, Col. A (1-6), Col. B (1-2) p. 24 p. 25, Col. A (1-6), Col. B (1-2) p. 26-27, Col. A (1-6), Col. B (1-3)	(e)	D. Rodriguez
41-2/3-2	Customer Bills	3	Y	p. 1-3, Col. A (1-6), Col. B (1-3)	(e)	D. Rodriguez
41-2/3-3	Customer Bills	6	Y Y	p. 1-2, Col. A (1-6), Col. B (1-2) p. 3, Col. A (1-6), Col. B (1-3)	(e)	D. Rodriguez
			Y	p. 4-6, Col. A (1-6), Col. B (1-2)		

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.903(3)	Affiant
41-2/3-4	Company Schedule of Demand Accounts	3	Y	p. 1-3, Col. A	(e)	D. Rodriguez
41-2/3-4/1	Customer Bills	3	Y	p.1-3, Col. A (1-6), Col. B (1-3)	(e)	D. Rodriguez
41-2/3-4/2	Customer Bills	3	N			
41-2/3-4/3	Customer Bills	1	Y	p. 1, Col. A (1-6), Col. B (1-3)	(e)	D. Rodriguez
41-2/3-5	Billing Rates	12	Y N Y N Y N Y	p.1-3, Cols. A-B, Line 1 p. 4 p. 5-6, Cols. A-B, Line 1 p. 7-8 p. 9-10, Cols. A-B, Line 1 p. 11 p.12, Cols. A-B, Line 1	(e)	D. Rodriguez
42 p. 2	GL of QF Account	1	N			
42-1	Journal Detail Sheet	2	N			
42-2	QF Estimate Billing	1	N			
42-2/1	Estimate by Month	1	N			
42-3	True Up QF	1	N			
43 p. 2	GL 555.410	1	N			
43-1	UPS Check Request	1	N			
43-1/1	Invoice	1	N			
44A	GL 555.430	1	N			
44 p.3-10	JEA Billing Schedules	8	N			
44-1	SJRPP Accrual	2	N			
44-1/1	Debit Service	3	N			
44-1/1-1	Debit Service Check Request	3	N			
44-1/1-1/1	Debit Service Deposit	1	N			
44-1/1-2	SJRPP Revenue Req.	1	N			
44-1/2	SJRPP Transmission	3	N			
44-1/2-1	Invoice	2	N			
44-1/2-2	SJRPP Transmission Payments	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.903(3)	Affiant
44-1/2-3	SJRPP Debit Service	1	N			
44-1/2-4	JEA Billing Statement	2	N			
44-1/2-6	SJRPP Debt Service	1	N			
44-1/3	CCRA Payment Schedule	4	N			
44-1/3-1	Check Request	9	N			
44-1/4	Property Taxes	1	N			
44-1/4-1	Property Taxes	3	N			
44-1/5	JEA Revenue Req.	2	N			
44-1/6	Deferred Interest	5	N			
44-1/7	Dismantlement	1	N			
44-2	SJRPP Estimates	1	N			
44-3	Check Request	2	N			
44-4	Fixed and Variable cost Schedule	1	N			
45-1	GL of Acct. 55.441	1	N			
47-1/1	Revenue from Capacity Sales	3	N			
47-1/1-1	Invoice	9	N			
47-1/1-3	Revenue Billing	1	N			
47-1/1-3/1	OASIS	2	N			
47-1/1-4	Fins report	1	N			
47-1/1-4/1	Transmission Billing Summary	1	N			
48-1	Transmission of Electric by Others	1	N			
48-1/1	Fins report and invoice	3	N			
48-1/1-1	Purchase Statement	2	N			
48-1/1-2	EMT Report	1	N			
48-1/1-2/1	Invoice	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Col No.	Florida Statute 366.903(3)	Affiant
48-1/1-2/1-1	Purchase Statement	2	N			
48-1/1-3	EMT Report	1	N			
49-1/1	GL Account 555.429	2	N			
49-1/2	SJRPP Suspension Accrual	1	N			
52-3/4-1	Security Cost Sample of Cash Vouchers	9	N			
52-3/5	Security Cost Sample of Journal Vouchers	7	N			

**THIRD REVISED
EXHIBIT D**

AFFIDAVITS

THIRD REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery
Clause with Generating Performance
Incentive Factor

Docket No. 130001-EI

STATE OF FLORIDA)
)
COUNTY OF MIAMI-DADE)

AFFIDAVIT OF ANTONIO MACEO

BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Third Revised Exhibit C, and the documents that are included in Second Revised Exhibit A to FPL's Third Request for Confidential Classification of Information Obtained in Connection with Audit No. 06-045-4-1, for which I am identified as the affiant. The documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2005. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-10-0090-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

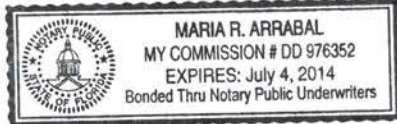
4. Affiant says nothing further.


Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 4th day of September 2013, by Antonio Maceo, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.


Notary Public, State of Florida

My Commission Expires:



THIRD REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No. 130001-EI

STATE OF FLORIDA)
MIAMI-DADE COUNTY)

AFFIDAVIT OF DAMARIS RODRIGUEZ

BEFORE ME, the undersigned authority, personally appeared Damaris Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Third Revised Exhibit C, and the documents that are included in Second Revised Exhibit A to FPL's Third Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 06-045-4-1, for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute customer-specific account information, which if disclosed would impair FPL's competitive interests or those of its vendors. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, and account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-10-0090-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Damaris Rodriguez
Damaris Rodriguez

SWORN TO AND SUBSCRIBED before me this 4th day of Sept. of 2013, by Damaris Rodriguez, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

Carolyn J. Smith
Notary Public, State of Florida

My Commission Expires:

