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Public Service Commission

September 6, 2013

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COMMISSION
CLERK

Mr. W. Christopher Browder
ORLANDO UTILITIES COMMISSION
P.O. Box 3193
Orlando, FL 32802-3193
cbrowder@ouc.com

STAFF'S FIRST DATA REQUEST

RE: Docket No. 130204-EM- Commission review of numeric conservation goals (Orlando Utilities Commission).

Dear Mr. Browder:

By this letter, the Commission staff requests that Orlando Utilities Commission (OUC) provide responses to the following data requests:

1. Did OUC consider using Duke Energy Florida, Inc. (Duke) as a proxy for its conservation goals?
 - a. If yes, why did OUC elect to propose a proxy based on Tampa Electric Company (TECO) instead of Duke?
 - b. If no, does OUC believe Duke may be a reasonable proxy for it conservation goals? Please explain answer.

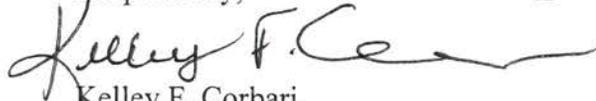
2. Please complete the table below summarizing the estimated 2014 and 2015 bill impact (\$/1,000 kWh) associated with outside consultants.

	\$400,000 Cost Estimate \$/1,000 kWh
2014	
2015	

3. Please confirm that the formula proposed in Column C of Table 1, attached as Exhibit A to OUC's Petition for Temporary Waiver From Rules 25-17.0021(2) and (3), F.A.C., (OUC Petition) should be the ratio of Column B/Column A.
4. Given that TECO's current goals include demand and energy reductions associated with 2-year payback measures and OUC's goals do not include such reductions, how would OUC account for a reduction in its goals if the reductions associated with these measures are removed from TECO's goals?
5. Please provide an example of how each key issue listed on Pages 4 and 5 of OUC's Petition would impact demand and energy reductions from DSM.
6. Please refer to Page 5 of the Petition. OUC states that industry conditions have changed, including "(b) Lower load growth pushing the avoided unit out of the 10-year goals planning horizon for OUC." OUC further states that "These changed conditions will be fully adjudicated in TECO's Docket 130201-EI and the formula in Exhibit A will reasonably apply those changed conditions to OUC's goals." Please explain how TECO's annual numeric goals will be representative of OUC's avoided generation costs?
7. Does OUC believe that participation in the full goal-setting process would yield similar results to the Company's proposed proxy method? Please explain your answer.

Please file the original responses to the requested information with Ms. Ann Cole, Commission Clerk, Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399-0850, either electronically or in hard copy, by **September 27, 2013**. Should you have any questions or comments, please do not hesitate to contact me at (850) 413-6234 or Kelley.Corbari@psc.state.fl.us.

Respectfully,



Kelley F. Corbari
Staff Attorney

KFC/dml

cc: Office of Commission Clerk