



Serving Florida's Panhandle Since 1963  
P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392  
[www.stjoenaturalgas.com](http://www.stjoenaturalgas.com)

September 9, 2013

RECEIVED-FPSC  
13 SEP 12 AM 10:00  
COMMISSION  
CLERK

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 130004-GU

Dear Ms. Cole,

Enclosed for filing in the above referenced docket are the original and ten (10) copies of St Joe Natural Gas Company's Petition for approval of its Conservation Cost Recovery Factor to be applied to customer bills during the twelve month period ending December 31, 2014.

1. Schedules C-1 through C-4
2. Direct Testimony of Debbie Stitt

Please acknowledge receipt of this document by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Debbie Stitt  
Energy Conservation Analyst

Enclosures

COM	5
AFD	1
APA	1
ECO	1
ENG	
GCL	1
IDM	
TEL	
CLK	1 Ct. Rep

St Joe  
NATURAL GAS



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Enclosed for filing in the above referenced docket are the original and ten (10) copies of St Joe Natural Gas Company's Petition for approval of its Conservation Cost Recovery Factor to be applied to customer bills during the twelve month period ending December 31, 2014.

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Debbie Stitt  
Energy Conservation Analyst

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4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2012 through December 31, 2012, actual true-up and interest from January 1, 2013 through July 31, 2013, estimated true-up and interest from August 1st through December 31, 2013 and estimated purchased gas costs, without interest, from January 1, 2014 through December 31, 2014.

5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG) through December 31, 2014. Such calculations from Schedules E-1 through E-5 are commingled and are filed herewith.

6. Schedule E-1 reports the estimated average purchased gas cost for the twelve month period ending December 31, 2014 to be \$1,016,068.00. Based upon estimated total sales of 1,382,719 therms, SJNG seeks a maximum WACOG of 71.40 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its WACOG factor of 71.40 cents per therm to be applied to customer bills rendered during the twelve month period ending December 31, 2014.

Dated this 9th day of September, 2013.

Respectfully submitted,



Andy Shoaf, V-President  
St. Joe Natural Gas Company, Inc.  
Post Office Box 549  
Port St. Joe, Florida 32457-0549  
(850) 229-8216





1 St. Joe Natural Gas seek approval through its petition for  
2 the period January 1, 2014 through December 31, 2014?

3 A. 71.40 cents per therm

4 Q. Does this conclude your testimony?

5 A. Yes

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St. Joe Natural Gas Company Inc.  
Docket No. 130003-GU  
September 9, 2013

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Location 1470  
Atlanta, GA 30309

Office of Public Counsel  
c/o The Florida Legislature  
111 W. Madison St, Rm 812  
Tallahassee, FL 32399-1400

Michael Lawson  
FPSC  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399



COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Shedule E-1 Exhibit#			
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2014		Through											DECEMBER 2014		Docket#130003-GU CAS-2	
COST OF GAS PURCHASED		PROJECTION														
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL		
1	COMMODITY (Pipeline)	\$789	\$603	\$563	\$338	\$319	\$326	\$257	\$273	\$263	\$340	\$448	\$589	\$5,108		
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
4	COMMODITY (Other)	\$134,601	\$102,879	\$96,064	\$57,696	\$54,449	\$55,550	\$43,904	\$46,619	\$44,950	\$57,946	\$76,370	\$100,467	\$871,495		
5	DEMAND	\$11,137	\$10,059	\$11,137	\$10,778	\$4,455	\$4,311	\$4,455	\$4,455	\$4,311	\$4,455	\$10,778	\$11,137	\$91,465		
6	OTHER	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$48,000		
<b>LESS END-USE CONTRACT</b>																
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
9														\$0		
10														\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$150,526	\$117,541	\$111,764	\$72,811	\$63,223	\$64,187	\$52,616	\$55,347	\$53,524	\$66,741	\$91,595	\$116,192	\$1,016,068		
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0		
13	COMPANY USE	\$28	\$42	\$41	\$19	\$26	\$19	\$16	\$12	\$23	\$27	\$25	\$24	\$302		
14	TOTAL THERM SALES	\$150,498	\$117,499	\$111,723	\$72,792	\$63,197	\$64,168	\$52,600	\$55,335	\$53,501	\$66,714	\$91,570	\$116,168	\$1,015,766		
<b>THERMS PURCHASED</b>																
15	COMMODITY (Pipeline)	192,508	178,468	166,643	120,275	97,429	68,181	67,051	77,930	79,530	75,148	111,423	148,134	1,382,719		
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0		
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0		
18	COMMODITY (Other)	207,078	158,275	147,791	88,763	83,768	85,462	67,545	71,722	69,154	89,148	117,492	154,564	1,340,762		
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000		
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0		
<b>LESS END-USE CONTRACT</b>																
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0		
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0		
23		0	0	0	0	0	0	0	0	0	0	0	0	0		
24	TOTAL PURCHASES (15-21)	192,508	178,468	166,643	120,275	97,429	68,181	67,051	77,930	79,530	75,148	111,423	148,134	1,382,719		
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0		
26	COMPANY USE	54	81	76	33	51	38	30	23	44	54	46	45	575		
27	TOTAL THERM SALES	192,454	178,387	166,567	120,242	97,378	68,143	67,021	77,907	79,486	75,094	111,377	148,089	1,382,144		
<b>CENTS PER THERM</b>																
28	COMMODITY (Pipeline) (1/15)	0.00410	0.00338	0.00338	0.00281	0.00327	0.00478	0.00383	0.00350	0.00331	0.00452	0.00402	0.00398	0.00369		
29	NO NOTICE SERVICE (2/16)															
30	SWING SERVICE (3/17)															
31	COMMODITY (Other) (4/18)	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000		
32	DEMAND (5/19)	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185		
33	OTHER (6/20)															
<b>LESS END-USE CONTRACT</b>																
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
36																
37	TOTAL COST (11/24)	0.78193	0.65861	0.67068	0.60537	0.64891	0.94143	0.78472	0.71021	0.67301	0.88813	0.82205	0.78437	0.73483		
38	NET UNBILLED (12/25)															
39	COMPANY USE (13/26)	0.51852	0.51852	0.53947	0.57576	0.50980	0.50000	0.53333	0.52174	0.52273	0.50000	0.54348	0.53333	0.52522		
40	TOTAL THERM SALES (11/27)	0.78214	0.65891	0.67098	0.60554	0.64925	0.94195	0.78507	0.71042	0.67338	0.88876	0.82239	0.78461	0.73514		
41	TRUE-UP (E-2)	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487		
42	TOTAL COST OF GAS (40+41)	0.75727	0.63404	0.64611	0.58067	0.62438	0.91708	0.76019	0.68555	0.64850	0.86389	0.79752	0.75974	0.71027		
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.76108	0.63722	0.64936	0.58359	0.62752	0.92169	0.76402	0.68900	0.65177	0.86824	0.80153	0.76356	0.71384		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.761	0.637	0.649	0.584	0.628	0.922	0.764	0.689	0.652	0.868	0.802	0.764	0.714		

COMPANY: ST. JOE NATURAL GAS CO.		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Schedule E-1/R Exhibit# Docket#130003-GU CAS-7									
REVISED ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2013		Through DECEMBER 2013																				
COST OF GAS PURCHASED	ACTUAL											REVISED PROJECTION										
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL									
1 COMMODITY (Pipeline)	\$119.35	\$107.80	\$65.88	\$48.51	\$40.01	\$40.24	\$36.75	\$201.00	\$193.00	\$252.00	\$301.00	\$386.00	\$1,791.54									
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00									
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00									
4 COMMODITY (Other)	\$53,710.20	\$49,206.08	\$33,623.96	\$49,759.31	\$26,275.02	\$22,717.30	\$21,420.34	\$22,940.00	\$22,004.00	\$28,764.00	\$34,377.00	\$44,157.00	\$408,954.21									
5 DEMAND	\$11,136.75	\$10,059.00	\$11,136.75	\$10,777.50	\$4,454.70	\$4,311.00	\$4,454.70	\$4,454.70	\$4,311.00	\$4,454.70	\$10,777.50	\$11,136.75	\$91,465.05									
6 OTHER	\$3,424.91	\$4,193.73	\$8,257.85	\$4,023.87	\$2,938.91	\$3,244.74	\$3,168.96	\$4,000.00	\$4,000.00	\$4,000.00	\$4,000.00	\$4,000.00	\$49,252.97									
<b>LESS END-USE CONTRACT</b>																						
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00									
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00									
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00									
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$68,391.21	\$63,566.61	\$53,084.44	\$64,609.19	\$33,708.64	\$30,313.28	\$29,080.75	\$31,595.70	\$30,508.00	\$37,470.70	\$49,455.50	\$59,679.75	\$551,463.77									
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00									
13 COMPANY USE	\$41.21	\$36.60	\$40.14	\$31.08	\$32.76	\$25.99	\$26.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$234.32									
14 TOTAL THERM SALES	\$78,687.22	\$69,205.40	\$62,206.84	\$49,479.72	\$39,533.23	\$26,591.21	\$26,123.89	\$31,595.70	\$30,508.00	\$37,470.70	\$49,455.50	\$59,679.75	\$560,537.16									
<b>THERMS PURCHASED</b>																						
15 COMMODITY (Pipeline)	155,000	140,000	85,560	69,300	57,160	57,480	52,500	50,690	48,622	63,560	75,961	97,572	953,405									
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0									
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0									
18 COMMODITY (Other)	127,220	116,440	95,410	107,530	61,810	51,826	56,000	52,687	50,538	66,064	78,954	101,416	965,895									
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000									
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0									
<b>LESS END-USE CONTRACT</b>																						
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0									
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0									
23	0	0	0	0	0	0	0	0	0	0	0	0	0									
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	155,000	140,000	85,560	69,300	57,160	57,480	52,500	50,690	48,622	63,560	75,961	97,572	953,405									
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0									
26 COMPANY USE	75	67	73	57	60	48	49	0	0	0	0	0	428									
27 TOTAL THERM SALES	142,432	126,460	113,672	90,415	72,147	48,192	46,975	50,690	48,622	63,560	75,961	97,572	976,697									
<b>CENTS PER THERM</b>																						
28 COMMODITY (Pipeline) (1/15)	0.00077	0.00077	0.00077	0.00070	0.00070	0.00070	0.00070	0.00397	0.00397	0.00396	0.00396	0.00396	0.00188									
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!									
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!									
31 COMMODITY (Other) (4/18)	0.42218	0.42259	0.35242	0.46275	0.42509	0.43834	0.38251	0.43540	0.43540	0.43541	0.43541	0.43540	0.42339									
32 DEMAND (5/19)	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185									
33 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!									
<b>LESS END-USE CONTRACT</b>																						
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!									
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!									
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!									
37 TOTAL COST (11/24)	0.44123	0.45405	0.62044	0.93231	0.58972	0.52737	0.55392	0.62331	0.62745	0.58953	0.65106	0.61165	0.57842									
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!									
39 COMPANY USE (13/26)	0.54725	0.54725	0.54725	0.54725	0.54724	0.54703	0.54725	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.54722									
40 TOTAL THERM SALES (11/27)	0.48017	0.50266	0.46700	0.71458	0.46722	0.62902	0.61908	0.62331	0.62745	0.58953	0.65106	0.61165	0.56462									
41 TRUE-UP (E-2)	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738									
42 TOTAL COST OF GAS (40+41)	0.49755	0.52004	0.48438	0.73196	0.48460	0.64640	0.63646	0.64069	0.64483	0.60691	0.66844	0.62903	0.58200									
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503									
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50005	0.52266	0.48681	0.73565	0.48704	0.64965	0.63966	0.64391	0.64808	0.60997	0.67181	0.63219	0.58493									
45 PGA FACTOR ROUNDED TO NEAREST .001	0.500	0.523	0.487	0.736	0.487	0.650	0.640	0.644	0.648	0.610	0.672	0.632	0.585									

COMPANY: ST. JOE NATURAL GAS CO.

CALCULATION OF TRUE-UP AMOUNT

Schedule E-2

FOR THE CURRENT PERIOD:

JANUARY 2013

Through

DECEMBER 2013

Exhibit#

Docket#130003-GU

CAS-3

	-----ACTUAL-----							-----REVISED PROJECTION-----					TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$53,710	\$49,206	\$33,624	\$49,759	\$26,275	\$22,717	\$21,420	\$22,940	\$22,004	\$28,764	\$34,377	\$44,157	\$408,954
2 TRANSPORTATION COST	\$14,681	\$14,361	\$19,460	\$14,850	\$7,434	\$7,596	\$7,660	\$8,656	\$8,504	\$8,707	\$15,079	\$15,523	\$142,510
3 TOTAL	\$68,391	\$63,567	\$53,084	\$64,609	\$33,709	\$30,313	\$29,081	\$31,596	\$30,508	\$37,471	\$49,456	\$59,680	\$551,464
4 FUEL REVENUES (NET OF REVENUE TAX)	\$78,687	\$69,205	\$62,207	\$49,480	\$39,533	\$26,591	\$26,124	\$31,596	\$30,508	\$37,471	\$49,456	\$59,680	\$560,537
5 TRUE-UP (COLLECTED) OR REFUNDED	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$49,289
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$82,795	\$73,313	\$66,314	\$53,587	\$43,641	\$30,699	\$30,231	\$35,703	\$34,615	\$41,578	\$53,563	\$63,787	\$609,826
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$14,403	\$9,746	\$13,230	-\$11,022	\$9,932	\$385	\$1,151	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$58,362
8 INTEREST PROVISION-THIS PERIOD (21)	\$3	\$5	\$4	\$3	\$2	\$2	\$2	\$1	\$1	\$1	\$1	\$1	\$29
9 BEGINN. OF PERIOD TRUE-UP & INTER.	\$25,276	\$35,575	\$41,219	\$50,345	\$35,219	\$41,046	\$37,326	\$34,371	\$34,373	\$34,374	\$34,375	\$34,377	\$25,276
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$4,107	-\$4,107	-\$4,107	-\$4,107	-\$4,107	-\$4,107	-\$4,107	-\$4,107	-\$4,107	-\$4,107	-\$4,107	-\$4,107	-\$49,289
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$35,575	\$41,219	\$50,345	\$35,219	\$41,046	\$37,326	\$34,371	\$34,373	\$34,374	\$34,375	\$34,377	\$34,378	\$34,378
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$25,276	\$35,575	\$41,219	\$50,345	\$35,219	\$41,046	\$37,326	\$34,371	\$34,373	\$34,374	\$34,375	\$34,377	\$34,377
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	\$35,572	\$41,214	\$50,341	\$35,216	\$41,044	\$37,324	\$34,369	\$34,371	\$34,373	\$34,374	\$34,375	\$34,377	\$34,377
14 TOTAL (12+13)	\$60,848	\$76,789	\$91,560	\$85,561	\$76,263	\$78,370	\$71,695	\$68,742	\$68,745	\$68,748	\$68,751	\$68,754	\$68,754
15 AVERAGE (50% OF 14)	\$30,424	\$38,395	\$45,780	\$42,781	\$38,131	\$39,185	\$35,848	\$34,371	\$34,373	\$34,374	\$34,375	\$34,377	\$34,377
16 INTEREST RATE - FIRST DAY OF MONTH	0.10	0.15	0.14	0.09	0.09	0.05	0.08	0.05	0.05	0.05	0.05	0.05	0.05
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.15	0.14	0.09	0.09	0.05	0.08	0.05	0.05	0.05	0.05	0.05	0.05	0.05
18 TOTAL (16+17)	0.25	0.29	0.23	0.18	0.14	0.13	0.13	0.10	0.10	0.10	0.10	0.10	0.10
19 AVERAGE (50% OF 18)	0.125	0.145	0.115	0.09	0.07	0.065	0.065	0.05	0.05	0.05	0.05	0.05	0.05
20 MONTHLY AVERAGE (19/12 Months)	0.010	0.012	0.010	0.008	0.006	0.005	0.005	0.004	0.004	0.004	0.004	0.004	0.004
21 INTEREST PROVISION (15x20)	3	5	4	3	2	2	2	1	1	1	1	1	\$29

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

Exhibit# \_\_\_\_\_

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2014

Through

DECEMBER 2014

Docket#130003-GU

CAS-4

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 JAN	VARIOUS	SYSTEM	NA	207,078		207,078	\$124,246.80	\$789.00	\$11,136.75	\$4,000.00	67.69	
2 FEB	VARIOUS	SYSTEM	NA	158,275		158,275	\$94,965.00	\$603.00	\$10,059.00	\$4,000.00	69.26	
3 MAR	VARIOUS	SYSTEM	NA	147,791		147,791	\$88,674.60	\$563.00	\$11,136.75	\$4,000.00	70.62	
4 APR	VARIOUS	SYSTEM	NA	88,763		88,763	\$53,257.80	\$338.00	\$10,777.50	\$4,000.00	77.03	
5 MAY	VARIOUS	SYSTEM	NA	83,768		83,768	\$50,260.80	\$319.00	\$4,454.70	\$4,000.00	70.47	
6 JUN	VARIOUS	SYSTEM	NA	85,462		85,462	\$51,277.20	\$326.00	\$4,311.00	\$4,000.00	70.11	
7 JUL	VARIOUS	SYSTEM	NA	67,545		67,545	\$40,527.00	\$257.00	\$4,454.70	\$4,000.00	72.90	
8 AUG	VARIOUS	SYSTEM	NA	71,722		71,722	\$43,033.20	\$273.00	\$4,454.70	\$4,000.00	72.17	
9 SEP	VARIOUS	SYSTEM	NA	69,154		69,154	\$41,492.40	\$263.00	\$4,311.00	\$4,000.00	72.40	
10 OCT	VARIOUS	SYSTEM	NA	89,148		89,148	\$53,488.80	\$340.00	\$4,454.70	\$4,000.00	69.87	
11 NOV	VARIOUS	SYSTEM	NA	117,492		117,492	\$70,495.20	\$448.00	\$10,777.50	\$4,000.00	72.96	
12 DEC	VARIOUS	SYSTEM	NA	154,564		154,564	\$92,738.40	\$589.00	\$11,136.75	\$4,000.00	70.17	
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32 TOTAL				1,340,762	0	1,340,762	\$804,457.20	\$5,108.00	\$91,465.05	\$48,000.00	70.78	



