

Crystal Card

From: Darnes, Melissa Ann <MADARNES@SOUTHERNCO.COM>
Sent: Tuesday, September 17, 2013 3:30 PM
To: Filings@psc.state.fl.us
Cc: 'Cyoung@fpuc.com' (Cyoung@fpuc.com); 'jbrew@bbrslaw.com' (jbrew@bbrslaw.com); 'John.burnett@pgnmail.com' (John.burnett@pgnmail.com); 'John.Butler@fpl.com' (John.Butler@fpl.com); 'ken.Hoffman@fpl.com' (ken.Hoffman@fpl.com); 'jbeasley@ausley.com' (jbeasley@ausley.com); 'bkeating@gunster.com' (bkeating@gunster.com); 'Christensen.patty@leg.state.fl.us' (Christensen.patty@leg.state.fl.us); john.burnett@duke-energy.com; jmoyle@moylelaw.com; 'Regdept@tecoenergy.com' (Regdept@tecoenergy.com); Martha Barrera; 'schef@gbwlegal.com' (schef@gbwlegal.com); jlvia@gbwlegal.com
Subject: Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for August 2013
Attachments: Gulf Power Company August 2013.pdf

A. s/Robert L. McGee

Gulf Power Company

One Energy Place

Pensacola FL 32520

850.444.6530

rlmcgee@southernco.com

B. Docket No. 130001-EI

C. Gulf Power Company

D. Document consists of 12 pages.

E. The attached document is Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for August 2013.

Melissa Darnes

Gulf Power Company • Admin Assistant I/Regulatory & Pricing
One Energy Place • Pensacola, FL 32520-0601
Phone: 850.444.6730 • Fax: 850.444.6026

Stay connected with Gulf Power



Robert L. McGee, Jr.
Regulatory & Pricing Manager

One Energy Place
Pensacola, Florida 32520-0780

Tel 850 444 6530
Fax 850 444 6026
RLMCGEE@southernco.com



September 17, 2013

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Commission Staff's minimum filing requirements in support of the Monthly Fuel and Purchased Power Cost Recovery Charge in Docket No. 130001-EI.

Dear Ms. Cole:

Attached for official filing are Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for August 2013, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." in a cursive style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2013 - December 2013

CRIST 6	Jan '13	Feb '13	Mar '13	Apr '13	May '13	Jun '13	Jul '13	Aug '13					
1. EAF (%)	100.0	100.0	100.0	98.8	100.0	76.0	100.0	100.0					
2. PH	744	672	743	720	744	720	744	744					
3. SH	0.0	0.0	0.0	480.5	0.0	314.6	744.0	83.0					
4. RSH	744.0	672.0	743.0	231.1	744.0	243.0	0.0	661.0					
5. UH	0.0	0.0	0.0	8.4	0.0	162.4	0.0	0.0					
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
7. FOH	0.0	0.0	0.0	0.0	0.0	162.4	0.0	0.0					
8. MOH	0.0	0.0	0.0	8.4	0.0	0.0	0.0	0.0					
9. PFOH	0.0	0.0	0.0	0.0	0.0	20.6	0.0	0.0					
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	155.0	0.0	0.0					
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
13. NSC (MW)	299	299	299	299	299	299	299	299					
14. Oper MBtu	0	0	0	1060797	0	643526	1490816	158261					
15. Net Gen (MWH)	0	0	0	94237	0	56317	141920	14381					
16. ANOHR (Btu/KWH)	0.0	0	0	11257	0	11427	10505	11005					
17. NOF %	0.0	0	0	65.6	0.0	59.9	63.8	58.0					
18. NPC (MW)	299	299	299	299	299	299	299	299					
19. ANOHR Equation	$10^6 / AKW * [1092.37 - 31.97 * MAY + 69.51 * JUL + 28.15 * AUG + 63.58 * OCT]$ $+ 247 + 0.02463 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2013 - December 2013

CRIST 7	Jan '13	Feb '13	Mar '13	Apr '13	May '13	Jun '13	Jul '13	Aug '13					
1. EAF (%)	99.3	100	98.6	95.6	99.8	100.0	95.4	100.0					
2. PH	744	672	743	720	744	720	744	744					
3. SH	738.8	672.0	732.8	265.1	744.0	720.0	610.2	717.7					
4. RSH	0.0	0.0	0.0	423.2	0.0	0.0	100.6	26.4					
5. UH	5.2	0.0	10.2	31.8	0.0	0.0	33.2	0.0					
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
7. FOH	5.2	0.0	10.2	0.0	0.0	0.0	12.6	0.0					
8. MOH	0.0	0.0	0.0	31.8	0.0	0.0	20.7	0.0					
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.0					
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	209.0	0.0					
11. PMOH	0.0	0.0	0.0	0.0	9.0	0.0	0.0	0.0					
12. LR pm (MW)	0.0	0.0	0.0	0.0	88.0	0.0	0.0	0.0					
13. NSC (MW)	475	475	475	475	475	475	475	475					
14. Oper MBtu	2172312	1893523	1968518	748404	2067563	2141775	1723079	2217122					
15. Net Gen (MWH)	199581	168159	184237	68305	192625	198793	158035	198810					
16. ANOHR (Btu/KWH)	10884	11260	10685	10957	10734	10774	10903	11152					
17. NOF %	56.9	52.7	52.9	54.3	54.5	58.1	54.5	58.3					
18. NPC (MW)	475	475	475	475	475	475	475	475					
19. ANOHR Equation	$10^6 / AKW * [1109.67 + 68.77 * APR - 61.47 * JUN]$ $+ 5.868 + 0.00454 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2013 - December 2013

	SMITH 3	Jan '13	Feb '13	Mar '13	Apr '13	May '13	Jun '13	Jul '13	Aug '13					
1.	EAF (%)	98.3	98.2	65.3	65.9	98.2	88.6	99.4	99.6					
2.	PH	744	672	743	720	744	720	744	744					
3.	SH	743.2	664.3	501.4	486.7	710.8	711.3	744.0	744.0					
4.	RSH	0.8	0.0	0.0	0.0	30.3	0.0	0.0	0.0					
5.	UH	0.0	7.7	241.6	233.4	2.9	8.8	0.0	0.0					
6.	POH	0.0	0.0	241.6	233.4	0.0	0.0	0.0	0.0					
7.	FOH	0.0	0.0	0.0	0.0	2.9	8.8	0.0	0.0					
8.	MOH	0.0	7.7	0.0	0.0	0.0	0.0	0.0	0.0					
9.	PFOH	8.4	9.2	0.0	1.6	30.3	28.0	9.6	0.0					
10.	LR pf (MW)	265.3	237.3	0.0	239.0	159.0	229.5	239.0	0.0					
11.	PMOH	20.1	5.0	33.6	27.2	4.0	143.3	0.0	7.3					
12.	LR pm (MW)	265.0	121.0	265.0	239.0	239.0	239.0	0.0	239.0					
13.	NSC (MW)	584	584	558	558	558	556	556	556					
14.	Oper MBtu	2250346	2142450	1541990	1386122.9	1942142	1829799	2135046	2253546					
15.	Net Gen (MWH)	328166	312983	223706	199732	282938	264578	310540	330024					
16.	ANOHR (Btu/KWH)	6857	6845	6893	6940	6864	6916	6875	6828					
17.	NOF %	75.6	80.7	80.0	73.6	71.3	66.9	75.1	79.8					
18.	NPC (MW)	584	584	558	558	558	556	556	556					
19.	ANOHR Equation	$10^6 / AKW * [160.82 - 42.90 * OCT]$ $+ 6.894 - 0.00003 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2013 - December 2013

	DANIEL 1	Jan '13	Feb '13	Mar '13	Apr '13	May '13	Jun '13	Jul '13	Aug '13					
1.	EAF (%)	100.0	95.5	98.4	99.0	87.2	98.7	100.0	94.6					
2.	PH	744	672	743	720	744	720	744	744					
3.	SH	0.0	8.4	305.1	523.9	94.4	714.9	744.0	328.1					
4.	RSH	744.0	633.7	427.8	193.0	554.6	0.0	0.0	376.0					
5.	UH	0.0	30.0	10.1	3.0	95.0	5.1	0.0	39.9					
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
7.	FOH	0.0	0.0	10.1	3.0	0.0	5.1	0.0	3.3					
8.	MOH	0.0	30.0	0.0	0.0	95.0	0.0	0.0	36.7					
9.	PFOH	0.0	0.0	7.3	14.1	0.5	9.5	0.0	1.9					
10.	LR pf (MW)	0.0	0.0	126.0	150.6	85.0	226.0	0.0	136.0					
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
13.	NSC (MW)	510	510	510	510	510	510	510	510					
14.	Oper MBtu	0	25205	759963	1382470	267026	2017149	1890198	786996					
15.	Net Gen (MWH)	0	1995	71241	133468	22380	193523	177259	76388					
16.	ANOHR (Btu/KWH)	0	12634	10667	10358	11931	10423	10663	10303					
17.	NOF %	0.0	46.8	45.8	49.9	46.5	53.1	46.7	45.7					
18.	NPC (MW)	510	510	510	510	510	510	510	510					
19.	ANOHR Equation	$10^6 / AKW * [515.05 + 63.65 * JAN + 65.39 * JUL - 84.66 * SEP + 91.23 * NOV]$ + 8,771												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2013 - December 2013

	DANIEL 2	Jan '13	Feb '13	Mar '13	Apr '13	May '13	Jun '13	Jul '13	Aug '13					
1.	EAF (%)	68.5	0	43.2	89.4	82.0	97.9	99.9	100.0					
2.	PH	744	672	743	720	744	720	744	744					
3.	SH	0.0	0.0	36.0	367.1	332.0	715.8	744.0	744.0					
4.	RSH	510.0	0.0	287.2	294.0	280.0	0.0	0.0	0.0					
5.	UH	234.0	672.0	419.8	58.9	132.0	4.2	0.0	0.0					
6.	POH	234.0	672.0	419.8	0.0	0.0	0.0	0.0	0.0					
7.	FOH	0.0	0.0	0.0	0.0	0.0	4.2	0.0	0.0					
8.	MOH	0.0	0.0	0.0	58.9	132.0	0.0	0.0	0.0					
9.	PFOH	0.0	0.0	4.8	36.7	1.2	20.0	0.6	0.0					
10.	LR pf (MW)	0.0	0.0	246.9	239.7	235.0	176.8	365.0	0.0					
11.	PMOH	0.0	0.0	0.0	0.0	2.7	8.1	0.0	0.0					
12.	LR pm (MW)	0.0	0.0	0.0	0.0	236.0	245.0	0.0	0.0					
13.	NSC (MW)	510	510	510	510	510	510	510	510					
14.	Oper MBtu	0	0	100083	1012070	875728	2119485	1793836	1778745					
15.	Net Gen (MWH)	0	0	8607	93180	81623	201489	168006	166886					
16.	ANOHR (Btu/KWH)	0	0	11628	10861	10729	10519	10677	10658					
17.	NOF %	0.0	0	46.9	49.8	48.2	55.2	44.3	44.0					
18.	NPC (MW)	510	510	510	510	510	510	510	510					
19.	ANOHR Equation	$10^6 / AKW * [-99.14 - 68.37 * JAN + 50.20 * MAY - 38.91 * JUN]$ $+ 12,531 - 0.00482 * LSRF / AKW$												

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **130001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 17th day of September, 2013 to the following:

Florida Public Utilities Company
Cheryl M. Martin
1641 Worthington Road
Suite 220
West Palm Beach, FL 33409-6703
cyoung@fpuc.com

PCS Phosphate – White Springs
c/o Brickfield Law Firm
James W. Brew/F. Alvin Taylor
Eighth Floor, West Tower
1025 Thomas Jefferson St, NW
Washington, DC 20007
jbrew@bbrslaw.com

Duke Energy Florida
John T. Burnett
Dianne M. Triplett
Post Office Box 14042
St. Petersburg, FL 33733
John.burnett@pgnmail.com

Florida Power & Light Company
John T. Butler
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
John.Butler@fpl.com

Florida Power & Light Company
Kenneth Hoffman
215 South Monroe Street,
Suite 810
Tallahassee, FL 32301-1858
Ken.Hoffman@fpl.com

Ausley Law Firm
James D. Beasley
J. Jeffry Wahlen
Post Office Box 391
Tallahassee, FL 32302
jbeasley@ausley.com

Gunster Law Firm
Beth Keating
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
J. Kelly
P. Christensen
C. Rehwinkel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Christensen.patty@leg.state.fl.us


Duke Energy Florida, Inc.
John T. Burnett
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
john.burnett@duke-energy.com

Florida Industrial Power Users Group
c/o Moyle Law Firm
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Tampa Electric Company
Ms. Paula K. Brown
Regulatory Affairs
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

Office of the General Counsel
Martha Barrera
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
mbarrera@psc.state.fl.us

Florida Retail Federation
Robert Scheffel Wright
John T. LaVia
c/o Gardner Law Firm
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com



JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 007455
STEVEN R. GRIFFIN
Florida Bar No. 0627569
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power