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September 18, 2013

HAND DELIVERED

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COMMISSION CLERK

Ms. Ann Cole, Director
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor; FPSC Docket No. 130001-EI

Dear Ms. Cole:

On September 11, 2013 in Docket No. 130040-EI the Commission voted to approve a Stipulation and Settlement Agreement by and between Tampa Electric Company and Office of Public Counsel, Florida Industrial Power Users Group, Florida Retail Federation, Federal Executive Agencies and WCF Hospital Utility Alliance. The approval of the Stipulation and Settlement Agreement in Docket No. 130040-EI resolves all issues in that base rate proceeding and affects Tampa Electric's position on a number of the issues in this docket.

On September 16, 2013 Tampa Electric filed Supplemental Testimony and Revised Bates stamp pages 15, 17, 25, 28, 29, 30, 53, 56, and 58 of Exhibit No. (PAR-3) of Penelope A. Rusk. The effect of that filing is to make the Tampa Electric testimony in this docket consistent with what was approved in the Stipulation and Settlement Agreement in Docket No. 130040-EI.

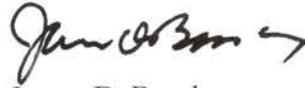
Enclosed for filing in this docket are the original and fifteen (15) copies of Amended Petition of Tampa Electric Company, the effect of which is to revise the company's August 30, 2013 Petition to conform to the content of the testimony filed on September 16 in this docket. We are providing the Commission Staff with five copies of the Amended Petition marked in legislative format to show the changes made from the Petition originally filed on August 30, 2013. We are also providing the other parties to this proceeding a copy of Tampa Electric's Amended Petition marked in legislative format to reflect the changes being made.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

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Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "James D. Beasley", with a stylized flourish at the end.

James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery)
Clause with Generating Performance Incentive) DOCKET NO. 130001-EI
Factor.) FILED: September 18, 2013
_____)

AMENDED PETITION OF TAMPA ELECTRIC COMPANY

Tampa Electric Company (“Tampa Electric” or “company”), files this its Amended Petition for Commission approval of the company’s proposals concerning fuel and purchased power factors, capacity cost factors, generating performance incentive factors, and the projected wholesale sales incentive benchmark set forth herein, and in support thereof, says:

Fuel and Purchased Power Factors

1. Tampa Electric projects a fuel and purchased power net true-up amount for the period January 1, 2013 through December 31, 2013 will be an over-recovery of \$15,630,547 (See Exhibit No. ____ (PAR-3), Document No. 3, Schedule E1-C).

2. The company’s projected expenditures for the period January 1, 2014 through December 31, 2014, when adjusted for the proposed GPIF penalty and true-up over-recovery amount and spread over projected kilowatt-hour sales for the period January 1, 2014 through December 31, 2014, produce a fuel and purchased power factor for the new period of 3.910 cents per kWh before the application of time of use multipliers for on-peak or off-peak usage. (See Exhibit No. ____ (PAR-3), Document No. 3, Schedule E1-E).

3. The company’s projected benchmark level for calendar year 2014 for gains on non-separated wholesale energy sales eligible for the shareholder incentive as set forth by Order

No. PSC-00-1744-PAA-EI, in Docket No. 991779 is \$650,665 as provided in the direct testimony of Tampa Electric witness Penelope Rusk.

Capacity Cost Factor

4. Tampa Electric estimates that its net true-up amount applicable for the period January 1, 2013 through December 31, 2013 will be an over-recovery of \$591,765, as shown in Exhibit No. ____ (PAR-3), Document No. 1, page 2 of 4.

5. The company's projected expenditures for the period January 1, 2014 through December 31, 2014, when adjusted for the true-up under-recovery amount and spread over projected kilowatt-hour sales for the period, produce a capacity cost recovery factor for the period of 0.172 cents per kWh. For demand-measured customers, the factor Tampa Electric proposes to recover is \$0.63 per billed kW as set forth in Exhibit No. ____ (PAR-3), Document No. 1, page 3 of 4.

GPIF

6. Tampa Electric has calculated that it is subject to a GPIF penalty of \$1,177,059 for performance experienced during the period January 1, 2012 through December 31, 2012.

7. The company is also proposing GPIF targets and ranges for the period January 1, 2014 through December 31, 2014 with such proposed targets and ranges being detailed in the testimony and exhibits of Tampa Electric witness Brian S. Buckley filed herewith.

WHEREFORE, Tampa Electric Company requests that its proposals relative to fuel and purchased power cost recovery, capacity cost recovery and GPIF be approved as they relate to prior period true-up calculations and projected cost recovery charges, and that the Commission approve the company's projected wholesale sales incentive benchmark.

DATED this 18th day of September 2013.

Respectfully submitted,



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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Amended Petition, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 18th day of September 2013, to the following:

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