

Shawna Senko

From: Darnes, Melissa Ann <MADARNES@SOUTHERNCO.COM>
Sent: Thursday, September 19, 2013 9:49 AM
To: Filings@psc.state.fl.us
Cc: 'Cyoung@fpuc.com' (Cyoung@fpuc.com); 'jbrew@bbrslaw.com' (jbrew@bbrslaw.com); 'John.burnett@pgnmail.com' (John.burnett@pgnmail.com); 'John.Butler@fpl.com' (John.Butler@fpl.com); 'ken.Hoffman@fpl.com' (ken.Hoffman@fpl.com); 'jbeasley@ausley.com' (jbeasley@ausley.com); 'bkeating@gunster.com' (bkeating@gunster.com); 'Christensen.patty@leg.state.fl.us' (Christensen.patty@leg.state.fl.us); john.burnett@duke-energy.com; jmoyle@moylelaw.com; 'Regdept@tecoenergy.com' (Regdept@tecoenergy.com); Martha Barrera; 'schef@gbwlegal.com' (schef@gbwlegal.com); jlavia@gbwlegal.com
Subject: Gulf Power Company's Request Gulf Power Company's Schedules A1-A9 and A-12 for August 2013
Attachments: 9.19.13 GPC August Monthly Fuel Filing.pdf

A. s/Robert L. McGee

Gulf Power Company

One Energy Place

Pensacola FL 32520

850.444.6530

rlmcgee@southernco.com

B. Docket No. 130001-EI

C. Gulf Power Company

D. Document consists of 19 pages.

E. The attached document is Gulf Power Company's Request Gulf Power Company's Schedules A1-A9 and A-12 for August 2013.

Melissa Darnes

Gulf Power Company • Admin Assistant I/Regulatory & Pricing
One Energy Place • Pensacola, FL 32520-0601
Phone: 850.444.6730 • Fax: 850.444.6026

Stay connected with Gulf Power



Robert L. McGee, Jr.
Regulatory & Pricing Manager

One Energy Place
Pensacola, Florida 32520-0780

Tel 850 444 6530
Fax 850 444 6026
RLMCGEE@southernco.com

September 19, 2013



Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of August 2013 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." The signature is written in a cursive, flowing style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 130001-EI

MONTHLY FUEL FILING

August 2013



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 2013
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	34,516,338	39,805,899	(5,289,561)	(13.29)	797,972,000	933,250,000	(135,278,000)	(14.50)	4.3255	4.2653	0.06	1.41
2 Hedging Settlement Costs (A2)	2,385,644	0	2,385,644	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	44,251	0	44,251	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	36,946,233	39,805,899	(2,859,666)	(7.18)	797,972,000	933,250,000	(135,278,000)	(14.50)	4.6300	4.2653	0.36	8.55
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	17,700,713	22,937,000	(5,236,287)	(22.83)	761,700,475	663,438,000	98,262,475	14.81	2.3238	3.4573	(1.13)	(32.79)
9 Energy Cost of Schedule E Economy Purch. (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	862,376	0	862,376	100.00	21,727,000	0	21,727,000	100.00	3.9691	0.0000	3.97	0.00
12 TOTAL COST OF PURCHASED POWER	18,563,089	22,937,000	(4,373,911)	(19.07)	783,427,475	663,438,000	119,989,475	18.09	2.3695	3.4573	(1.09)	(31.46)
13 Total Available MWH (Line 5 + Line 12)	55,509,322	62,742,899	(7,233,577)	(11.53)	1,581,399,475	1,596,688,000	(15,288,525)	(0.96)				
14 Fuel Cost of Economy Sales (A6)	(118,809)	(243,000)	124,191	(51.11)	(3,925,799)	(5,755,000)	1,829,201	(31.78)	(3.0264)	(4.2224)	1.20	28.33
15 Gain on Economy Sales (A6)	7,607	(66,000)	73,607	(111.53)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(5,419,703)	(13,200,000)	7,780,297	(58.94)	(371,916,202)	(280,190,000)	(91,726,202)	32.74	(1.4572)	(4.7111)	3.25	69.07
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(5,530,905)	(13,509,000)	7,978,095	(59.06)	(375,842,001)	(285,945,000)	(89,897,001)	31.44	(1.4716)	(4.7243)	3.25	68.85
18 Net Inadvertent Interchange	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	49,978,417	49,233,899	744,518	1.51	1,205,557,474	1,310,743,000	(105,185,526)	(8.02)	4.1457	3.7562	0.39	10.37
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	70,037	78,692	(8,655)	(11.00)	1,689,399	2,095,000	(405,601)	(19.36)	4.1457	3.7562	0.39	10.37
22 T & D Losses *	2,449,531	3,459,535	(1,010,004)	(29.19)	59,086,059	92,102,000	(33,015,941)	(35.85)	4.1457	3.7562	0.39	10.37
23 TERRITORIAL KWH SALES	49,978,416	49,233,899	744,518	1.51	1,144,782,016	1,216,546,000	(71,763,984)	(5.90)	4.3658	4.0470	0.32	7.88
24 Wholesale KWH Sales	1,342,120	1,409,173	(67,053)	(4.76)	30,742,395	34,820,000	(4,077,605)	(11.71)	4.3657	4.0470	0.32	7.87
25 Jurisdictional KWH Sales	48,636,296	47,824,726	811,570	1.70	1,114,039,621	1,181,726,000	(67,686,379)	(5.73)	4.3658	4.0470	0.32	7.88
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	48,709,250	47,896,463	812,787	1.70	1,114,039,621	1,181,726,000	(67,686,379)	(5.73)	4.3723	4.0531	0.32	7.88
28 TRUE-UP	(2,202,118)	(2,202,118)	0	0.00	1,114,039,621	1,181,726,000	(67,686,379)	(5.73)	(0.1977)	(0.1863)	(0.01)	6.12
29 TOTAL JURISDICTIONAL FUEL COST	46,507,132	45,694,345	812,787	1.78	1,114,039,621	1,181,726,000	(67,686,379)	(5.73)	4.1746	3.8668	0.31	7.96
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.1776	3.8696	0.31	7.96
32 GPIF Reward / (Penalty)	86,722	86,722	0	0.00	1,114,039,621	1,181,726,000	(67,686,379)	(5.73)	0.0078	0.0073	0.00	6.85
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.1854	3.8769	0.31	7.96
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.185	3.877		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: AUGUST 2013**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 34,516,338
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	44,251
4	Hedging Settlement Costs	Schedule A-2, Line A-5	2,385,644
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	17,700,713
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	862,376
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(5,530,905)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 49,978,417</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 2013
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	242,273,416	250,243,749	(7,970,333)	(3.19)	5,604,413,000	6,064,078,000	(459,665,000)	(7.58)	4.3229	4.1267	0.20	4.75
2 Hedging Settlement Costs (A2)	10,865,538	0	10,865,538	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	155,123	0	155,123	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	253,294,077	250,243,749	3,050,328	1.22	5,604,413,000	6,064,078,000	(459,665,000)	(7.58)	4.5195	4.1267	0.39	9.52
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	132,274,635	134,962,000	(2,687,365)	(1.99)	5,214,407,648	4,287,981,000	926,426,648	21.61	2.5367	3.1474	(0.61)	(19.40)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	6,634,890	0	6,634,890	100.00	172,989,000	0	172,989,000	100.00	3.8354	0.0000	3.84	0.00
12 TOTAL COST OF PURCHASED POWER	138,909,525	134,962,000	3,947,525	2.92	5,387,396,648	4,287,981,000	1,099,415,648	25.64	2.5784	3.1474	(0.57)	(18.08)
13 Total Available MWH (Line 5 + Line 12)	392,203,602	385,205,749	6,997,853	1.82	10,991,809,648	10,352,059,000	639,750,648	6.18				
14 Fuel Cost of Economy Sales (A6)	(1,382,064)	(1,612,000)	229,936	(14.26)	(45,010,678)	(48,686,000)	3,675,322	(7.55)	(3.0705)	(3.3110)	0.24	7.26
15 Gain on Economy Sales (A6)	(90,782)	(511,000)	420,218	(82.23)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(59,866,051)	(60,301,000)	414,949	(0.69)	(3,157,512,755)	(1,824,592,000)	(1,332,920,755)	73.05	(1.8966)	(3.3049)	1.41	42.61
TOTAL FUEL COSTS & GAINS OF POWER SALES												
17 (LINES 14 + 15 + 16)	(61,358,897)	(62,424,000)	1,065,103	(1.71)	(3,202,523,433)	(1,873,278,000)	(1,329,245,433)	70.96	(1.9160)	(3.3323)	1.42	42.50
18 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS												
19 (LINES 5 + 12 + 17)	330,844,705	322,781,749	8,062,956	2.50	7,789,286,215	8,478,781,000	(689,494,785)	(8.13)	4.2474	3.8069	0.44	11.57
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	572,397	560,338	12,059	2.15	13,476,399	14,719,000	(1,242,601)	(8.44)	4.2474	3.8069	0.44	11.57
22 T & D Losses *	16,700,832	18,781,303	(2,080,471)	(11.08)	393,201,297	493,349,000	(100,147,703)	(20.30)	4.2474	3.8069	0.44	11.57
23 TERRITORIAL KWH SALES	330,844,705	322,781,749	8,062,956	2.50	7,382,608,519	7,970,713,000	(588,104,481)	(7.38)	4.4814	4.0496	0.43	10.66
24 Wholesale KWH Sales	9,350,101	9,983,902	(633,801)	(6.35)	208,954,920	246,358,000	(37,403,080)	(15.18)	4.4747	4.0526	0.42	10.42
25 Jurisdictional KWH Sales	321,494,604	312,797,847	8,696,757	2.78	7,173,653,599	7,724,355,000	(550,701,401)	(7.13)	4.4816	4.0495	0.43	10.67
26 Jurisdictional Loss Multiplier***	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	321,976,848	313,267,043	8,709,805	2.78	7,173,653,599	7,724,355,000	(550,701,401)	(7.13)	4.4883	4.0556	0.43	10.67
28 TRUE-UP	(17,616,944)	(17,616,944)	0	0.00	7,173,653,599	7,724,355,000	(550,701,401)	(7.13)	(0.2456)	(0.2281)	(0.02)	7.67
29 TOTAL JURISDICTIONAL FUEL COST	304,359,904	295,650,099	8,709,805	2.95	7,173,653,599	7,724,355,000	(550,701,401)	(7.13)	4.2427	3.8275	0.42	10.85
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.2458	3.8303	0.42	10.85
32 GPIF Reward / (Penalty)	693,776	693,776	0	0.00	7,173,653,599	7,724,355,000	(550,701,401)	(7.13)	0.0097	0.0090	0.00	7.78
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.2555	3.8393	0.42	10.84
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.256	3.839		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

3

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2013**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	34,305,237.09	39,519,080	(5,213,842.91)	(13.19)	240,629,899.06	248,868,743	(8,238,843.94)	(3.31)
1a Other Generation	211,100.43	286,819	(75,718.57)	(26.40)	1,643,516.40	1,375,006	268,510.40	19.53
2 Fuel Cost of Power Sold	(5,530,904.85)	(13,509,000)	7,978,095.15	59.06	(61,358,896.64)	(62,424,000)	1,065,103.36	1.71
3 Fuel Cost - Purchased Power	17,700,713.30	22,937,000	(5,236,286.70)	(22.83)	132,274,635.15	134,962,000	(2,687,364.85)	(1.99)
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	862,375.59	0	862,375.59	100.00	6,634,889.50	0	6,634,889.50	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	2,385,644.00	0	2,385,644.00	100.00	10,865,538.00	0	10,865,538.00	100.00
6 Total Fuel & Net Power Transactions	49,934,165.56	49,233,899	700,266.56	1.42	330,689,581.47	322,781,749	7,907,832.47	2.45
7 Adjustments To Fuel Cost*	44,250.72	0	44,250.72	100.00	155,123.07	0	155,123.07	100.00
8 Adj. Total Fuel & Net Power Transactions	49,978,416.28	49,233,899	744,517.28	1.51	330,844,704.54	322,781,749	8,062,955.54	2.50
B. KWH Sales								
1 Jurisdictional Sales	1,114,039,621	1,181,726,000	(67,686,379)	(5.73)	7,173,653,599	7,724,355,000	(550,701,401)	(7.13)
2 Non-Jurisdictional Sales	30,742,395	34,820,000	(4,077,605)	(11.71)	208,954,920	246,358,000	(37,403,080)	(15.18)
3 Total Territorial Sales	1,144,782,016	1,216,546,000	(71,763,984)	(5.90)	7,382,608,519	7,970,713,000	(588,104,481)	(7.38)
4 Juris. Sales as % of Total Terr. Sales	97.3146	97.1378	0.1768	0.18	97.1696	96.9092	0.2604	0.27

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2013

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	42,296,529.87	44,903,982	(2,607,452.14)	(5.81)	272,292,803.10	293,720,163	(21,427,359.78)	(7.30)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	2,202,118.00	2,202,118	0.00	0.00	17,616,944.00	17,616,944	0.00	0.00
2b Incentive Provision	(86,659.00)	(86,659)	0.00	0.00	(693,272.00)	(693,272)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	44,411,988.87	47,019,441	(2,607,452.13)	(5.55)	289,216,475.10	310,643,835	(21,427,359.90)	(6.90)
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	49,978,416.28	49,233,899	744,517.28	1.51	330,844,704.93	322,781,749	8,062,955.93	2.50
5 Juris. Sales % of Total KWH Sales (Line B4)	97.3146	97.1378	0.1768	0.18	97.1696	96.9092	0.2604	0.27
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0015)	48,709,250.33	47,896,463	812,787.33	1.70	321,976,847.66	313,267,043	8,709,804.66	2.78
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	(4,297,261.46)	(877,022)	(3,420,239.46)	(389.98)	(32,760,372.56)	(2,623,208)	(30,137,164.56)	(1,148.87)
8 Interest Provision for the Month	(159.33)	356	(515.33)	144.76	955.48	8,084	(7,128.52)	88.18
9 Beginning True-Up & Interest Provision	(214,016.89)	9,272,134	(9,486,150.89)	102.31	17,091,723.14	26,425,418	(9,333,694.86)	35.32
10 True-Up Collected / (Refunded)	(2,202,118.00)	(2,202,118)	0.00	0.00	(17,616,944.00)	(17,616,944)	0.00	0.00
End of Period - Total Net True-Up, Before Adjustment								
11 (C7+C8+C9+C10)	(6,713,555.68)	6,193,350	(12,906,905.68)	208.40	(33,284,637.94)	6,193,350	(39,477,987.94)	637.43
12 Adjustment		0	0.00	0.00	26,571,082.26	0	26,571,082.26	100.00
13 End of Period - Total Net True-Up	(6,713,555.68)	6,193,350	(12,906,905.68)	208.40	(6,713,555.68)	6,193,350	(12,906,905.68)	208.40

51

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2013

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>D. Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(214,016.89)	9,272,134	(9,486,150.89)	(102.31)
Ending True-Up Amount				
2 Before Interest (C7+C9+C10)	(6,713,396.35)	6,192,994	(12,906,390.35)	(208.40)
3 Total of Beginning & Ending True-Up Amts.	(6,927,413.24)	15,465,128	(22,392,541.24)	(144.79)
4 Average True-Up Amount	(3,463,706.62)	7,732,564	(11,196,270.62)	(144.79)
Interest Rate				
5 1st Day of Reporting Business Month	0.05	0.05	0.0000	
Interest Rate				
6 1st Day of Subsequent Business Month	0.06	0.06	0.0000	
7 Total (D5+D6)	0.11	0.11	0.0000	
8 Annual Average Interest Rate	0.06	0.06	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0046	0.0046	0.0000	
10 Interest Provision (D4*D9)	(159.33)	356	(515.33)	(144.76)
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0015	1.0015		



**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2013**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<u>FUEL COST-NET GEN.(\$)</u>								
1 LIGHTER OIL (B.L.)	148,335	138,719	9,616	6.93	1,298,577	681,249	617,328	90.62
2 COAL	22,699,868	27,286,890	(4,587,022)	(16.81)	159,446,836	162,956,324	(3,509,488)	(2.15)
3 GAS	11,448,690	12,315,454	(866,764)	(7.04)	80,400,267	86,068,660	(5,668,393)	(6.59)
4 GAS (B.L.)	144,315	0	144,315	100.00	508,302	-	508,302	100.00
5 LANDFILL GAS	60,257	56,112	4,145	7.39	479,544	461,563	17,981	3.90
6 OIL - C.T.	14,871	8,724	6,147	70.46	139,890	75,953	63,937	84.18
7 TOTAL (\$)	<u>34,516,338</u>	<u>39,805,899</u>	<u>(5,289,561)</u>	<u>(13.29)</u>	<u>242,273,415</u>	<u>250,243,749</u>	<u>(7,970,334)</u>	<u>(3.19)</u>
<u>SYSTEM NET GEN. (MWH)</u>								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	459,726	571,743	(112,017)	(19.59)	3,234,399	3,274,674	(40,275)	(1.23)
10 GAS	336,237	359,375	(23,138)	(6.44)	2,353,418	2,771,810	(418,392)	(15.09)
11 LANDFILL GAS	1,965	2,100	(135)	(6.43)	16,181	17,274	(1,093)	(6.33)
12 OIL - C.T.	44	32	12	37.50	415	320	95	29.69
13 TOTAL (MWH)	<u>797,972</u>	<u>933,250</u>	<u>(135,278)</u>	<u>(14.50)</u>	<u>5,604,413</u>	<u>6,064,078</u>	<u>(459,665)</u>	<u>(7.58)</u>
<u>UNITS OF FUEL BURNED</u>								
14 LIGHTER OIL (BBL)	1,117	1,094	23	2.10	9,897	5,620	4,277	76.10
15 COAL (TONS)	223,324	260,595	(37,271)	(14.30)	1,535,924	1,536,458	(534)	(0.03)
16 GAS (MCF) (1)	2,372,788	2,470,947	(98,159)	(3.97)	16,740,339	19,119,042	(2,378,703)	(12.44)
17 OIL - C.T. (BBL)	133	77	56	72.73	1,277	700	577	82.43
<u>BTU'S BURNED (MMBTU)</u>								
18 COAL + GAS B.L. + OIL B.L.	5,111,777	6,154,866	(1,043,089)	(16.95)	43,697,871	36,157,901	7,539,970	20.85
19 GAS - Generation (1)	2,401,078	2,545,076	(143,998)	(5.66)	16,893,705	18,974,006	(2,080,301)	(10.96)
20 OIL - C.T.	776	450	326	72.44	7,434	4,100	3,334	81.32
21 TOTAL (MMBTU)	<u>7,513,631</u>	<u>8,700,392</u>	<u>(1,186,761)</u>	<u>(13.64)</u>	<u>60,599,010</u>	<u>55,136,007</u>	<u>5,463,003</u>	<u>9.91</u>
<u>GENERATION MIX (% MWH)</u>								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	57.60	61.26	(3.66)	(5.97)	57.71	54.00	3.71	6.87
24 GAS	42.14	38.51	3.63	9.43	41.99	45.71	(3.72)	(8.14)
25 LANDFILL GAS	0.25	0.23	0.02	8.70	0.29	0.28	0.01	3.57
26 OIL - C.T.	0.01	0.00	0.01	100.00	0.01	0.01	0.00	0.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<u>FUEL COST (\$)/ UNIT</u>								
28 LIGHTER OIL (\$/BBL)	132.82	126.80	6.02	4.75	131.21	121.22	9.99	8.24
29 COAL (\$/TON)	101.65	104.71	(3.06)	(2.92)	103.81	106.06	(2.25)	(2.12)
30 GAS (\$/MCF) (1)	4.80	4.87	(0.07)	(1.44)	4.73	4.43	0.30	6.77
31 OIL - C.T. (\$/BBL)	111.82	113.30	(1.48)	(1.31)	109.55	108.50	1.05	0.97
<u>FUEL COST (\$)/ MMBTU</u>								
32 COAL + GAS B.L. + OIL B.L.	4.50	4.46	0.04	0.90	3.69	4.53	(0.84)	(18.54)
33 GAS - Generation (1)	4.68	4.73	(0.05)	(1.06)	4.66	4.46	0.20	4.48
34 OIL - C.T.	19.16	19.39	(0.23)	(1.19)	18.82	18.53	0.29	1.57
35 TOTAL (\$/MMBTU)	<u>4.56</u>	<u>4.54</u>	<u>0.02</u>	<u>0.44</u>	<u>3.96</u>	<u>4.51</u>	<u>(0.55)</u>	<u>(12.20)</u>
<u>BTU BURNED / KWH</u>								
36 COAL + GAS B.L. + OIL B.L.	11,119	10,765	354	3.29	13,510	11,042	2,468	22.35
37 GAS - Generation (1)	7,275	7,196	79	1.10	7,330	6,930	400	5.77
38 OIL - C.T.	17,636	14,063	3,573	25.41	17,913	12,813	5,100	39.80
39 TOTAL (BTU/KWH)	<u>9,513</u>	<u>9,401</u>	<u>112</u>	<u>1.19</u>	<u>10,939</u>	<u>9,169</u>	<u>1,770</u>	<u>19.30</u>
<u>FUEL COST (¢/ KWH)</u>								
40 COAL + GAS B.L. + OIL B.L.	5.00	4.80	0.20	4.17	4.99	5.00	(0.01)	(0.20)
41 GAS	3.40	3.43	(0.03)	(0.87)	3.42	3.11	0.31	9.97
42 LANDFILL GAS	3.07	2.67	0.40	14.98	2.96	2.67	0.29	10.86
43 OIL - C.T.	33.80	27.26	6.54	23.99	33.71	23.74	9.97	42.00
44 TOTAL (¢/KWH)	<u>4.33</u>	<u>4.27</u>	<u>0.06</u>	<u>1.41</u>	<u>4.32</u>	<u>4.13</u>	<u>0.19</u>	<u>4.60</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 FOR THE MONTH OF: AUGUST 2013

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2013	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	(825)	0.0	100.0	0.0	0	Coal	0.0	0	0	0	0.00	0.00
2			0					Gas-G	0	1,015	0	0	0.00	0.00
3								Gas-S	0	1,015	0	0		0.00
4								Oil-S	0	137,922	0	0		0.00
5	Crist 5	75	36,297	65.0	100.0	65.1	11,168	Coal	17,229	11,764	405,352	1,661,444	4.58	96.43
6								Gas-G	0	1,015	0	0	0.00	0.00
7								Gas-S	0	1,015	0	0		0.00
8								Oil-S	130	137,922	750	16,466		126.66
9	Crist 6	299	12,457	5.6	100.0	50.2	12,573	Coal	6,841	11,447	156,622	659,733	5.30	96.44
10			0					Gas-G	0	1,015	0	0	0.00	0.00
11								Gas-S	4,398	1,015	4,464	66,653		15.16
12								Oil-S	1	137,922	6	127		127.00
13	Crist 7	475	198,531	56.2	100.0	58.2	11,151	Coal	93,931	11,784	2,213,794	9,058,422	4.56	96.44
14			0					Gas-G	0	1,015	0	0	0.00	0.00
15								Gas-S	5,124	1,015	5,201	77,662		15.16
16								Oil-S	24	137,922	138	3,036		126.50
17	Scholz 1	46	(235)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	137,647	0	0		0.00
19	Scholz 2	46	(165)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	137,647	0	0		0.00
21	Smith 1	162	50,926	42.3	91.8	49.0	10,892	Coal	24,641	11,255	554,664	2,535,493	4.98	102.90
22								Oil-S	359	138,902	2,096	48,215		134.30
23	Smith 2	195	41,962	28.9	93.7	43.7	11,500	Coal	22,445	10,750	482,559	2,309,508	5.50	102.90
24								Oil-S	542	138,902	3,159	72,645		134.03
25	Smith 3	556	330,024	79.8	99.5	92.6	7,275	Gas-G	2,363,266	1,016	2,401,078	11,237,590	3.41	4.76
26	Smith A (2)	32	44	0.2	99.7	78.6	17,636	Oil	133	138,520	776	14,871	33.80	111.81
27	Other Generation		6,213									211,100	3.40	0.00
28	Perdido		1,965					Landfill Gas				60,257	3.07	0.00
29	Daniel 1 (1)	255	37,335	19.7	94.6	44.6	10,533	Coal	17,861	11,009	393,245	1,969,319	5.27	110.26
30								Oil-S	60	138,363	351	7,682		128.03
31	Daniel 2 (1)	255	83,443	44.0	100.0	44.0	10,658	Coal	40,377	11,013	889,368	4,451,958	5.34	110.26
32								Oil-S	1	138,363	8	165		165.00
33	Total	2,471	797,972	43.4	98.3	56.9	9,513				7,513,631	34,462,346	4.32	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
Coal Additive - Crist	116,462	
Inventory Adj - Smith	(6,984)	
Inventory Adj - Daniel	(51,427)	
Recoverable Fuel	34,516,338	4.33

SCHEDULE A-5

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
 GULF POWER COMPANY
 FOR THE MONTH OF: AUGUST 2013

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
LIGHT OIL								
1 PURCHASES:								
2 UNITS (BBL)	1,235	1,091	144	13.20	10,575	5,614	4,961	88.37
3 UNIT COST (\$/BBL)	135.05	126.29	8.76	6.94	130.35	120.92	9.43	7.80
4 AMOUNT (\$)	166,786	137,787	28,999	21.05	1,378,479	678,822	699,657	103.07
5 BURNED:								
6 UNITS (BBL)	1,177	1,094	83	7.59	10,360	5,620	4,740	84.34
7 UNIT COST (\$/BBL)	132.91	126.80	6.11	4.82	131.21	121.22	9.99	8.24
8 AMOUNT (\$)	156,439	138,719	17,720	12.77	1,359,375	681,249	678,126	99.54
9 ENDING INVENTORY:								
10 UNITS (BBL)	6,182	4,547	1,635	35.96	6,182	4,547	1,635	35.96
11 UNIT COST (\$/BBL)	127.81	124.86	2.95	2.36	127.81	124.86	2.95	2.36
12 AMOUNT (\$)	790,121	567,734	222,387	39.17	790,121	567,734	222,387	39.17
13 DAYS SUPPLY	N/A	N/A						
COAL								
14 PURCHASES:								
15 UNITS (TONS)	213,147	196,500	16,647	8.47	1,271,082	1,305,509	(34,427)	(2.64)
16 UNIT COST (\$/TON)	93.88	105.13	(11.25)	(10.70)	100.83	104.66	(3.83)	(3.66)
17 AMOUNT (\$)	20,010,303	20,657,223	(646,920)	(3.13)	128,164,358	136,631,350	(8,466,992)	(6.20)
18 BURNED:								
19 UNITS (TONS)	223,324	260,595	(37,271)	(14.30)	1,535,924	1,536,458	(534)	(0.03)
20 UNIT COST (\$/TON)	101.14	104.71	(3.57)	(3.41)	102.96	106.06	(3.10)	(2.92)
21 AMOUNT (\$)	22,587,465	27,286,890	(4,699,425)	(17.22)	158,143,376	162,956,324	(4,812,948)	(2.95)
22 ENDING INVENTORY:								
23 UNITS (TONS)	673,365	663,968	9,397	1.42	673,365	663,968	9,397	1.42
24 UNIT COST (\$/TON)	102.32	104.78	(2.46)	(2.35)	102.32	104.78	(2.46)	(2.35)
25 AMOUNT (\$)	68,899,598	69,569,881	(670,283)	(0.96)	68,899,598	69,569,881	(670,283)	(0.96)
26 DAYS SUPPLY	32	32	0	0.00				
GAS (Reported on a MMBTU and \$ basis)								
27 PURCHASES:								
28 UNITS (MMBTU)	2,410,743	2,545,076	(134,333)	(5.28)	17,012,957	18,974,006	(1,961,049)	(10.34)
29 UNIT COST (\$/MMBTU)	4.62	4.73	(0.11)	(2.33)	4.71	4.46	0.25	5.61
30 AMOUNT (\$)	11,146,609	12,048,308	(901,699)	(7.48)	80,122,185	84,713,327	(4,591,142)	(5.42)
31 BURNED:								
32 UNITS (MMBTU)	2,410,743	2,545,076	(134,333)	(5.28)	16,944,596	18,974,006	(2,029,410)	(10.70)
33 UNIT COST (\$/MMBTU)	4.72	4.73	(0.01)	(0.21)	4.68	4.46	0.22	4.93
34 AMOUNT (\$)	11,381,905	12,028,635	(646,730)	(5.38)	79,265,053	84,693,654	(5,428,601)	(6.41)
35 ENDING INVENTORY:								
36 UNITS (MMBTU)	849,667	978,750	(129,083)	(13.19)	(129,083)	0	(129,083)	100.00
37 UNIT COST (\$/MMBTU)	4.68	4.36	0.32	7.34	2.24	0.00	2.24	100.00
38 AMOUNT (\$)	3,976,634	4,265,295	(288,661)	(6.77)	(288,661)	0	(288,661)	100.00
OTHER - C.T. OIL								
39 PURCHASES:								
40 UNITS (BBL) *	0	77	(77)	(100.00)	1,306	700	606	86.57
41 UNIT COST (\$/BBL)	0.00	126.49	(126.49)	(100.00)	131.65	120.62	11.00	9.12
42 AMOUNT (\$)	0	9,740	(9,740)	(100.00)	171,929	84,436	87,493	103.62
43 BURNED:								
44 UNITS (BBL)	133	77	56	72.73	1,277	700	577	82.43
45 UNIT COST (\$/BBL)	111.81	113.30	(1.49)	(1.32)	109.55	108.50	1.05	0.97
46 AMOUNT (\$)	14,871	8,724	6,147	70.46	139,889	75,953	63,936	84.18
47 ENDING INVENTORY:								
48 UNITS (BBL)	5,984	5,845	139	2.38	5,984	5,845	139	2.38
49 UNIT COST (\$/BBL)	111.52	111.06	0.46	0.41	111.52	111.06	0.46	0.41
50 AMOUNT (\$)	667,353	649,138	18,215	2.81	667,353	649,138	18,215	2.81
51 DAYS SUPPLY	3	3	0	0.00				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2013

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	\$/KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	Southern Company Interchange	280,190,000	0	280,190,000	4.71	4.99	13,200,000	13,990,000
2	Various Economy Sales	5,755,000	0	5,755,000	4.22	4.50	243,000	259,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	66,000	66,000
4	TOTAL ESTIMATED SALES	285,945,000	0	285,945,000	4.72	5.01	13,509,000	14,315,000
<i>ACTUAL</i>								
5	Southern Company Interchange	169,998,838	0	169,998,838	3.26	2.92	5,536,513	4,968,534
6	A.E.C. External	17,302	0	17,302	3.87	5.09	669.19	881
7	AECI External	12,582	0	12,582	1.67	2.80	209.87	352
8	AEP External	0	0	0	0.00	0.00	0.00	0
9	CALPINE External	0	0	0	0.00	0.00	0.00	0
10	CARGILE External	0	0	0	0.00	0.00	0.00	0
11	CONSTELL External	0	0	0	0.00	0.00	0.00	0
12	DUKE PWR External	0	0	0	0.00	0.00	0.00	0
13	EAGLE EN External	44,857	0	44,857	2.61	3.63	1,169.63	1,630
14	ENDURE External	0	0	0	0.00	0.00	0.00	0
15	ENTERGY External	14,407	0	14,407	3.23	6.20	465.30	893
16	EXELON External	30,514	0	30,514	2.58	3.55	787.97	1,084
17	FPC External	142,182	0	142,182	1.93	3.27	2,738.58	4,648
18	FPL External	63,482	0	63,482	2.24	3.27	1,424.63	2,076
19	JPMVEC External	10,381	0	10,381	3.65	4.15	379.38	431
20	MERRILL External	0	0	0	0.00	0.00	0.00	0
21	MISO External	0	0	0	0.00	0.00	0.00	0
22	MORGAN External	127,397	0	127,397	2.21	2.62	2,815.46	3,338
23	NCEMC External	0	0	0	0.00	0.00	(11.77)	0
24	NRG External	0	0	0	0.00	0.00	0.00	0
25	OGE External	0	0	0	0.00	0.00	0.00	0
26	OPC External	51,904	0	51,904	2.78	3.51	1,443.55	1,823
27	ORLANDO External	17,300	0	17,300	3.34	4.90	578.53	848
28	PJM External	156,026	0	156,026	3.01	3.49	4,693.14	5,446
29	SCE&G External	71,724	0	71,724	2.28	3.40	1,637.56	2,439
30	SEC External	267,006	0	267,006	2.43	3.09	6,495.73	8,254
31	SEPA External	0	0	0	0.00	0.00	0.00	0
32	SPP External	0	0	0	0.00	0.00	0.00	0
33	TAL External	34,602	0	34,602	3.76	4.69	1,302.25	1,623
34	TEA External	2,611,414	0	2,611,414	3.18	4.17	83,086.41	108,927
35	TECO External	56,622	0	56,622	3.81	4.00	2,159.95	2,265
36	TVA External	180,497	0	180,497	3.54	4.30	6,389.28	7,767
37	WRI External	15,600	0	15,600	2.40	2.50	374.47	390
38	Less: Flow-Thru Energy	(3,868,673)	0	(3,868,673)	3.02	3.02	(116,810)	(116,810)
39	SEPA	1,997,952	1,997,952	0	0.00	0.00	0	0
40	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	(7,607)	(7,607)
41	Other transactions including adj.	203,788,085	162,441,881	41,346,204	0.00	0.00	0	0
42	TOTAL ACTUAL SALES	375,842,001	164,439,833	211,402,168	1.47	1.33	5,530,905	5,006,838
43	Difference in Amount	89,897,001	164,439,833	(74,542,832)	(3.25)	(3.68)	(7,978,095)	(9,308,162)
44	Difference in Percent	31.44	0.00	(26.07)	(68.86)	(73.45)	(59.06)	(65.02)

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 40

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2013

		PERIOD TO DATE							
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
					FUEL COST	TOTAL COST			
ESTIMATED									
1	Southern Company Interchange	1,824,592,000	0	1,824,592,000	3.30	3.63	60,301,000	66,256,000	
2	Various Economy Sales	48,686,000	0	48,686,000	3.31	3.61	1,612,000	1,758,000	
3	Gain on Econ. Sales	0	0	0	0.00	0.00	511,000	511,000	
4	TOTAL ESTIMATED SALES	1,873,278,000	0	1,873,278,000	3.33	3.66	62,424,000	68,525,000	
ACTUAL									
5	Southern Company Interchange	2,033,594,689	0	2,033,594,689	3.01	3.16	61,192,379	64,242,485	
6	A.E.C. External	3,928,153	0	3,928,153	3.00	3.72	117,784	146,046	
7	AECI External	292,606	0	292,606	2.66	4.06	7,770	11,883	
8	AEP External	0	0	0	0.00	0.00	236	0	
9	CALPINE External	0	0	0	0.00	0.00	2,114	0	
10	CARGILE External	3,416,619	0	3,416,619	2.81	3.25	96,170	110,964	
11	CONSTELL External	932,943	0	932,943	2.33	2.88	21,744	26,896	
12	DUKE PWR External	42,152	0	42,152	3.07	2.51	1,292	1,056	
13	EAGLE EN External	1,189,462	0	1,189,462	2.83	3.70	33,633	43,999	
14	ENDURE External	73,171	0	73,171	3.34	4.49	2,446	3,285	
15	ENTERGY External	222,023	0	222,023	4.72	4.70	10,488	10,425	
16	EXELON External	2,873,169	0	2,873,169	3.04	3.39	87,409	97,271	
17	FPC External	891,418	0	891,418	3.09	4.21	27,571	37,554	
18	FPL External	441,972	0	441,972	3.00	4.09	13,259	18,063	
19	JPMVEC External	902,073	0	902,073	3.21	3.79	28,985	34,176	
20	MERRILL External	54,612	0	54,612	2.44	3.82	1,331	2,089	
21	MISO External	315	0	315	2.65	2.76	8	9	
22	MORGAN External	1,262,281	0	1,262,281	3.18	3.51	40,176	44,354	
23	NCEMC External	617,543	0	617,543	3.08	3.82	19,044	23,601	
24	NRG External	6,291	0	6,291	78.00	3.50	4,907	220	
25	OGE External	1,260	0	1,260	3.01	3.00	38	38	
26	OPC External	1,123,356	0	1,123,356	3.02	3.94	33,906	44,206	
27	ORLANDO External	34,919	0	34,919	3.46	5.15	1,207	1,799	
28	PJM External	8,782,900	0	8,782,900	3.09	3.78	271,372	332,345	
29	SCE&G External	2,819,387	0	2,819,387	3.42	5.05	96,485	142,514	
30	SEC External	1,333,987	0	1,333,987	3.10	3.73	41,314	49,729	
31	SEPA External	1,648,650	0	1,648,650	2.73	3.55	45,082	58,493	
32	SPP External	6,174	0	6,174	2.30	1.63	142	101	
33	TAL External	888,387	0	888,387	3.40	4.52	30,210	40,155	
34	TEA External	6,273,300	0	6,273,300	3.02	4.07	189,707	255,213	
35	TECO External	384,971	0	384,971	3.26	4.57	12,555	17,588	
36	TVA External	3,422,425	0	3,422,425	3.19	4.42	109,103	151,283	
37	WRI External	1,144,159	0	1,144,159	3.02	3.55	34,577	40,633	
38	Less: Flow-Thru Energy	(44,411,173)	0	(44,411,173)	2.94	2.94	(1,306,328)	(1,306,328)	
39	SEPA	15,082,408	15,082,408	0	0.00	0.00	0	0	
40	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	90,782	90,782	
41	Other transactions including adj.	1,153,246,831	1,083,932,121	69,314,710	0.00	0.00	0	0	
42	TOTAL ACTUAL SALES	3,202,523,433	1,099,014,529	2,103,508,904	1.92	2.02	61,358,897	64,682,143	
43	Difference in Amount	1,329,245,433	1,099,014,529	230,230,904	(1.41)	(1.64)	(1,065,103)	(3,842,857)	
44	Difference in Percent	70.96	0.00	12.29	(42.34)	(44.81)	(1.71)	(5.61)	

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 40

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: AUGUST 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: AUGUST 2013

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	c/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2 Bay County/Engen, LLC	Contract	4,119,000	0	0	0	7.63	7.63	314,463
3 Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4 Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	0
5 Ascend Performance Materials	COG 1	17,603,000	0	0	0	3.11	3.11	547,662
6 International Paper	COG 1	5,000	0	0	0	5.00	5.00	250
7 TOTAL		<u>21,727,000</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3.97</u>	<u>3.97</u>	<u>862,376</u>

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	c/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2 Bay County/Engen, LLC	Contract	27,343,000	0	0	0	7.63	7.63	2,087,381
3 Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	1
4 Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	47
5 Ascend Performance Materials	COG 1	144,936,000	0	0	0	3.12	3.12	4,523,126
6 International Paper	COG 1	710,000	0	0	0	3.43	3.43	24,334
7 TOTAL		<u>172,989,000</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3.84</u>	<u>3.84</u>	<u>6,634,890</u>

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2013

	CURRENT MONTH			PERIOD - TO - DATE			
	(1) PURCHASED FROM	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>							
1	Southern Company Interchange	11,252,000	3.95	445,000	328,849,000	3.84	12,623,000
2	Economy Energy	3,378,000	5.30	179,000	32,948,000	3.77	1,241,000
3	Other Purchases	648,808,000	3.44	22,313,000	3,926,184,000	3.08	121,098,000
4	TOTAL ESTIMATED PURCHASES	<u>663,438,000</u>	3.46	<u>22,937,000</u>	<u>4,287,981,000</u>	3.15	<u>134,962,000</u>
<u>ACTUAL</u>							
5	Southern Company Interchange	36,233,874	2.54	919,116	444,142,633	3.20	14,228,979
6	Non-Associated Companies	57,592,962	5.93	3,413,869	433,258,827	1.60	6,919,140
7	Alabama Electric Co-op	0	0.00	0	0	0.00	0
8	Purchased Power Agreement Energy	512,377,000	2.63	13,478,925	3,515,065,000	3.20	112,430,338
9	Other Wheeled Energy	59,378,000	0.00	N/A	213,448,000	0.00	N/A
10	Other Transactions	99,987,312	0.01	13,669	652,904,361	0.01	95,813
11	Less: Flow-Thru Energy	(3,868,673)	3.23	(124,866)	(44,411,173)	3.15	(1,399,635)
12	TOTAL ACTUAL PURCHASES	<u>761,700,475</u>	2.32	<u>17,700,713</u>	<u>5,214,407,648</u>	2.54	<u>132,274,635</u>
13	Difference in Amount	98,262,475	(1.14)	(5,236,287)	926,426,648	(0.61)	(2,687,365)
14	Difference in Percent	14.81	(32.95)	(22.83)	21.61	(19.37)	(1.99)

2013 CAPACITY CONTRACTS
GULF POWER COMPANY

	(A) CONTRACT	(B) TERM		(C)		(D)		(E)		(F)		(G)		(H)	(I)
				JAN	FEB	MAR	APR	MAY	JUN	SUBTOTAL					
	TYPE	Start	End	MW	\$	MW	\$ ⁽¹⁾	MW	\$	MW	\$	MW	\$	MW	\$
A. CONTRACT/COUNTERPARTY															
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	177.8	422,287	0	(102,074)	370.1	344,833	18.0	45,196	0	(1,079)	0	8,403
SUBTOTAL					\$ 422,287		\$ (102,074)		\$ 344,833		\$ 45,196		\$ (1,079)	0	\$ 8,403
															\$ 717,566
															\$ 717,566
B. CONFIDENTIAL CAPACITY CONTRACTS															
1 Power Purchase Agreements	Other	Varies	Varies	Varies	1,961,029	Varies	2,003,882	Varies	2,048,096	Varies	2,003,744	Varies	2,601,116	Varies	6,780,108
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(3,146)	Varies	(3,271)	Varies	(3,146)	Varies	(3,146)	Varies	(3,448)	Varies	(10,619)
SUBTOTAL					\$ 1,957,883		\$ 2,000,611		\$ 2,044,950		\$ 2,000,598		\$ 2,597,668		\$ 6,769,489
															\$ 17,397,975
															(26,776)
															\$ 17,371,199
TOTAL					\$ 2,380,170		\$ 1,898,537		\$ 2,389,783		\$ 2,045,794		\$ 2,596,589		\$ 6,777,892
															\$ 18,088,765

(1) February's Southern Intercompany Interchange reserve sharing charge consists of prior month true-up only

2013 CAPACITY CONTRACTS
GULF POWER COMPANY

	(J)	(K)		(L)		(M)		(N)		(O)		(P)		(Q)	(R)
	CONTRACT	TERM		JUL		AUG		SEP		OCT		NOV		DEC	YTD
CONTRACT/COUNTERPARTY	TYPE	Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice												
SUBTOTAL				0	\$ -	0	\$ -		\$ -		\$ -		\$ -		\$ 717,566
B. CONFIDENTIAL CAPACITY CONTRACTS															
1 Power Purchase Agreements	Other	Varies	Varies	Varies	7,266,443	Varies	7,007,225								31,671,643
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(3,146)	Varies	(3,146)								(33,068)
SUBTOTAL					\$ 7,263,297		\$ 7,004,079		\$ -		\$ -		\$ -		\$ 31,638,575
TOTAL					\$ 7,263,297		\$ 7,004,079		\$ -		\$ -		\$ -		\$ 32,356,141

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 130001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 19th day of September, 2013 to the following:

Florida Public Utilities Company
Cheryl M. Martin
1641 Worthington Road
Suite 220
West Palm Beach, FL 33409-6703
cyoung@fpuc.com

PCS Phosphate – White Springs
c/o Brickfield Law Firm
James W. Brew/F. Alvin Taylor
Eighth Floor, West Tower
1025 Thomas Jefferson St, NW
Washington, DC 20007
jbrew@bbrslaw.com

Duke Energy Florida
John T. Burnett
Dianne M. Triplett
Post Office Box 14042
St. Petersburg, FL 33733
John.burnett@pgnmail.com

Florida Power & Light Company
John T. Butler
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
John.Butler@fpl.com

Florida Power & Light Company
Kenneth Hoffman
215 South Monroe Street,
Suite 810
Tallahassee, FL 32301-1858
Ken.Hoffman@fpl.com

Ausley Law Firm
James D. Beasley
J. Jeffry Wahlen
Post Office Box 391
Tallahassee, FL 32302
jbeasley@ausley.com

Gunster Law Firm
Beth Keating
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
J. Kelly
P. Christensen
C. Rehwinkel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Christensen.patty@leg.state.fl.us

Duke Energy Florida, Inc.
John T. Burnett
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
john.burnett@duke-energy.com

Florida Industrial Power Users Group
c/o Moyle Law Firm
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Tampa Electric Company
Ms. Paula K. Brown
Regulatory Affairs
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

Office of the General Counsel
Martha Barrera
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
mbarrera@psc.state.fl.us

Florida Retail Federation
Robert Scheffel Wright
John T. LaVia
c/o Gardner Law Firm
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
ilavia@gbwlegal.com



JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 007455
STEVEN R. GRIFFIN
Florida Bar No. 0627569
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power