



September 19, 2013

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

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COMMISSION
CLERK

Re: Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Duke Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of August, 2013.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

*↑ NO COPY
or envelope sent
- KB*

Sincerely,

Dianne M. Triplett
Associate General Counsel

DMT/emc
Enclosures

cc: Parties of record.

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Duke Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 130001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of August, 2013 have been furnished to the following individuals via e-mail on this 19th day of September, 2013.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

AUGUST 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	156,764,431	139,508,635	17,255,796	12.4	3,630,801	3,454,252	176,549	5.1	4.3176	4.0388	0.2788	6.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(6,906,504)	(10,784,510)	3,878,007	(36.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	149,857,928	128,724,125	21,133,803	16.4	3,630,801	3,454,252	176,549	5.1	4.1274	3.7265	0.4009	10.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	13,825,220	25,252,521	(11,427,301)	(45.3)	293,735	508,955	(215,220)	(42.3)	4.7067	4.9616	(0.2549)	(5.1)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,452,499	1,267,162	185,337	14.6	31,620	17,780	13,840	77.8	4.5936	7.1269	(2.5333)	(35.6)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,922,235	12,842,158	2,080,078	16.2	297,082	277,142	19,940	7.2	5.0229	4.6338	0.3891	8.4
12 TOTAL COST OF PURCHASED POWER	30,199,955	39,361,841	(9,161,886)	(23.3)	622,436	803,877	(181,441)	(22.6)	4.8519	4.8965	(0.0446)	(0.9)
13 TOTAL AVAILABLE MWH					4,253,237	4,258,129	(4,892)	(0.1)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(67,518)	(704,325)	636,807	(90.4)	(1,329)	(17,560)	16,231	(92.4)	5.0803	4.0110	1.0693	26.7
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,860)	(91,562)	88,702	(96.9)	(1,329)	(17,560)	16,231	(92.4)	0.2152	0.5214	(0.3062)	(58.7)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(4,055,705)	(4,248,472)	192,767	(4.5)	(104,163)	(144,344)	40,181	(27.8)	3.8936	2.9433	0.9503	32.3
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(4,126,083)	(5,044,359)	918,276	(18.2)	(105,492)	(161,904)	56,412	(34.8)	3.9113	3.1156	0.7957	25.5
19 NET INADVERTENT AND WHEELED INTERCHANGE					23,128	0	23,128					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	175,931,800	163,041,607	12,890,193	7.9	4,170,874	4,096,225	74,649	1.8	4.2181	3.9803	0.2378	6.0
21 NET UNBILLED	15,124,308	4,103,050	11,021,258	268.6	(358,557)	(103,084)	(255,473)	247.8	0.4316	0.1093	0.3223	294.9
22 COMPANY USE	406,105	477,635	(71,530)	(15.0)	(9,628)	(12,000)	2,372	(19.8)	0.0116	0.0127	(0.0011)	(8.7)
23 T & D LOSSES	12,601,755	9,034,293	3,567,462	39.5	(298,754)	(226,976)	(71,778)	31.6	0.3596	0.2406	0.1190	49.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	175,931,800	163,041,607	12,890,193	7.9	3,503,935	3,754,165	(250,230)	(6.7)	5.0210	4.3430	0.6780	15.6
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,266,709)	(521,733)	(744,976)	142.8	(25,100)	(12,178)	(12,922)	106.1	5.0466	4.2842	0.7624	17.8
26 JURISDICTIONAL KWH SALES	174,665,091	162,519,873	12,145,217	7.5	3,478,835	3,741,987	(263,152)	(7.0)	5.0208	4.3431	0.6777	15.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00150	174,927,088	162,718,148	12,208,941	7.5	3,478,835	3,741,987	(263,152)	(7.0)	5.0283	4.3484	0.6799	15.6
28 PRIOR PERIOD TRUE-UP	12,113,909	12,113,909	0	0.0	3,478,835	3,741,987	(263,152)	(7.0)	0.3482	0.3237	0.0245	7.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,478,835	3,741,987	(263,152)	(7.0)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,478,835	3,741,987	(263,152)	(7.0)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	187,040,998	174,832,057	12,208,941	7.0	3,478,835	3,741,987	(263,152)	(7.0)	5.3765	4.6721	0.7044	15.1
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.3804	4.6755	0.7049	15.1
32 GPIF	124,631	124,631			3,478,835	3,741,987			0.0036	0.0033	0.0003	9.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.384	4.679	0.705	15.1

*Line 15a MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - AUGUST 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,002,249,878	927,421,290	74,828,588	8.1	22,483,836	22,817,352	(333,516)	(1.5)	4.4576	4.0645	0.3931	9.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(513,761,377)	(413,853,479)	(99,907,898)	24.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	488,488,500	513,567,810	(25,079,310)	(4.9)	22,483,836	22,817,352	(333,516)	(1.5)	2.1726	2.2508	(0.0782)	(3.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	88,075,272	139,732,925	(51,657,653)	(37.0)	1,779,867	2,696,510	(916,643)	(34.0)	4.9484	5.1820	(0.2336)	(4.5)
7 ENERGY COST OF SCH C X ECONOMY PURCH - BROKER (SCH A9)	28,032	0	28,032	0.0	761	0	761	0.0	3.6836	0.0000	3.6836	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	11,259,424	7,588,954	3,670,470	48.4	222,160	125,585	96,575	76.9	5.0682	6.0429	(0.9747)	(16.1)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	142,922,797	112,521,060	30,401,737	27.0	2,901,082	2,401,490	499,592	20.6	4.9265	4.6855	0.2410	5.1
12 TOTAL COST OF PURCHASED POWER	242,285,525	259,842,939	(17,557,413)	(6.8)	4,903,870	5,223,585	(319,715)	(6.1)	4.9407	4.9744	(0.0337)	(0.7)
13 TOTAL AVAILABLE MWH					27,387,706	28,040,937	(653,231)	(2.3)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,227,036)	(2,594,416)	1,367,380	(52.7)	(39,023)	(72,446)	33,423	(46.1)	3.1444	3.5812	(0.4368)	(12.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(283,479)	(337,275)	53,796	(16.0)	(39,023)	(72,446)	33,423	(46.1)	0.7264	0.4656	0.2608	56.0
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(28,668,506)	(23,156,852)	(5,511,654)	23.8	(775,965)	(782,716)	6,751	(0.9)	3.6946	2.9585	0.7361	24.9
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(30,179,021)	(26,088,543)	(4,090,478)	15.7	(814,988)	(855,162)	40,174	(4.7)	3.7030	3.0507	0.6523	21.4
19 NET INADVERTENT AND WHEELED INTERCHANGE					158,582	0	158,582					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	700,595,005	747,322,206	(46,727,201)	(6.3)	26,731,299	27,185,775	(454,476)	(1.7)	2.6209	2.7489	(0.1280)	(4.7)
21 NET UNBILLED	20,839,919	33,295,359	(12,455,440)	(37.4)	(795,150)	(851,313)	56,163	(6.6)	0.0871	0.1346	(0.0475)	(35.3)
22 COMPANY USE	2,714,988	2,489,237	225,751	9.1	(103,591)	(96,000)	(7,591)	7.9	0.0113	0.0101	0.0012	11.9
23 T & D LOSSES	49,757,623	41,326,649	8,430,974	20.4	(1,898,509)	(1,501,868)	(396,641)	26.4	0.2079	0.1671	0.0408	24.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	700,595,005	747,322,206	(46,727,201)	(6.3)	23,934,050	24,736,594	(802,544)	(3.2)	2.9272	3.0211	(0.0939)	(3.1)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,261,475)	(1,296,862)	(3,964,612)	305.7	(149,117)	(72,648)	(76,469)	105.3	3.5284	1.7851	1.7433	97.7
26 JURISDICTIONAL KWH SALES	695,333,531	746,025,344	(50,691,813)	(6.8)	23,784,933	24,663,946	(879,013)	(3.6)	2.9234	3.0248	(0.1014)	(3.4)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00150	696,342,079	746,935,495	(50,593,416)	(6.8)	23,784,933	24,663,946	(879,013)	(3.6)	2.9277	3.0285	(0.1008)	(3.3)
28 PRIOR PERIOD TRUE-UP	96,911,275	96,911,272	3	0.0	23,784,933	24,663,946	(879,013)	(3.6)	0.4074	0.3929	0.0145	3.7
28a MARKET PRICE TRUE-UP	0	0	0	0.0	23,784,933	24,663,946	(879,013)	(3.6)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	23,784,933	24,663,946	(879,013)	(3.6)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	793,253,353	843,846,767	(50,593,413)	(6.0)	23,784,933	24,663,946	(879,013)	(3.6)	3.3351	3.4214	(0.0863)	(2.5)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.3375	3.4239	(0.0864)	(2.5)
32 GPIF	997,048	997,048			23,784,933	24,663,946			0.0042	0.0040	0.0002	95.2
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.342	3.428	(0.086)	(2.5)

*Line 15a. MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A FUEL COSTS AND NET POWER TRANSACTIONS								
1 FUEL COST OF SYSTEM NET GENERATION	\$156,764,431	139,508,635	\$17,255,796	12.4	\$1,002,249,878	\$927,421,290	\$74,828,588	8.1
1a NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2 FUEL COST OF POWER SOLD	(67,518)	(704,325)	636,807	(90.4)	(1,227,036)	(2,594,416)	1,367,380	(52.7)
2a GAIN ON POWER SALES	(2,860)	(91,562)	88,702	(96.9)	(283,479)	(337,275)	53,796	(16.0)
3 FUEL COST OF PURCHASED POWER	13,825,220	25,252,521	(11,427,301)	(45.3)	88,075,272	139,732,925	(51,657,653)	(37.0)
3a ENERGY PAYMENTS TO QUALIFYING FAC.	14,922,235	12,842,158	2,080,078	16.2	142,922,797	112,521,060	30,401,737	27.0
3b DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 ENERGY COST OF ECONOMY PURCHASES	1,452,499	1,267,162	185,337	14.6	11,287,456	7,588,954	3,698,502	48.7
5 TOTAL FUEL & NET POWER TRANSACTIONS	186,894,009	178,074,589	8,819,420	5.0	1,243,024,888	1,184,332,538	58,692,350	5.0
6 ADJUSTMENTS TO FUEL COST								
6a FUEL COST OF STRATIFIED SALES	(4,055,705)	(4,248,472)	192,767	(4.5)	(28,668,506)	(23,156,852)	(5,511,654)	23.8
6b OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(6,906,504)	(10,784,510)	3,878,007	(36.0)	(513,761,377)	(413,853,479)	(99,907,898)	24.1
6c OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 ADJUSTED TOTAL FUEL & NET PWR TRNS	\$175,931,800	\$163,041,607	\$12,890,193	7.9	\$700,595,005	\$747,322,206	(\$46,727,201)	(6.3)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$32	\$0	\$32		\$317	\$0	\$317	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	720	0	720		4,980	0	4,980	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	(1,281,369)	0	(1,281,369)		(2,707,201)	0	(2,707,201)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	(5,241,930)	0	(5,241,930)		(7,822,235)	0	(7,822,235)	
NEIL Replacement Power Reimbursement	0	(10,784,510)	10,784,510		(492,313,428)	(413,853,479)	(78,459,949)	
Interest Amortized for Fuel Refund	(24,737)	0	(24,737)		(197,694)	0	(197,694)	
Gain/Loss on Disposition of Oil	0	0	0		(2,272,533)	0	(2,272,533)	
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		29,447	0	29,447	
Other - Sims Crane (Tiger Bay Replacement Power)	0	0	0		0	0	0	
Derivative Collateral Interest	1,063	0	1,063		8,799	0	8,799	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(360,283)	0	(360,283)		(8,491,829)	0	(8,491,829)	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$6,906,504)	(\$10,784,510)	\$3,878,007		(\$513,761,377)	(\$413,853,479)	(\$99,907,898)	

3. KWH SALES								
1 JURISDICTIONAL SALES	3,478,834,847	3,741,987,000	(263,152,153)	(7.0)	23,784,934,363	24,663,946,000	(879,011,637)	(3.6)
2 NON JURISDICTIONAL (WHOLESALE) SALES	25,100,259	12,178,000	12,922,259	106.1	149,116,795	72,648,000	76,468,795	105.3
3 TOTAL SALES	3,503,935,106	3,754,165,000	(250,229,894)	(6.7)	23,934,051,158	24,736,594,000	(802,542,842)	(3.2)
4 JURISDICTIONAL SALES % OF TOTAL SALES	99.28	99.68	(0.40)	(0.4)	99.38	99.71	(0.33)	(0.3)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2013

	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
C. TRUE UP CALCULATION									
1	JURISDICTIONAL FUEL REVENUE	\$128,793,108	\$138,291,981	(\$9,498,873)	(6.9)	\$864,489,322	\$911,501,285	(\$47,011,963)	(5.2)
2	ADJUSTMENTS	10,750,000	0	10,750,000	0.0	86,000,000	0	86,000,000	0.0
2a	TRUE UP PROVISION	(12,113,909)	(12,113,909)	(0)	0.0	(96,911,275)	(96,911,272)	(3)	0.0
2b	INCENTIVE PROVISION	(124,631)	(124,631)	0	0.0	(997,048)	(997,048)	0	0.0
2c	OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3	TOTAL JURISDICTIONAL FUEL REVENUE	127,304,568	126,053,441	1,251,126	1.0	852,580,999	813,592,965	38,988,034	4.8
4	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	175,931,800	163,041,507	12,890,193	7.9	700,595,005	747,322,206	(46,727,201)	(6.3)
5	JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.28	99.68	(0.40)	(0.4)	99.38	99.71	(0.33)	(0.3)
6	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00150 LOSS MULTIPLIER)	174,927,088	162,718,148	12,208,941	7.5	696,342,079	746,935,495	(50,593,416)	(6.8)
7	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(47,622,521)	(36,664,706)	(10,957,814)	29.9	156,238,920	66,657,470	89,581,450	134.4
8	INTEREST PROVISION FOR THE MONTH (LINE D10)	2,653	3,061	(408)	(13.3)	(67,703)	88,306	(156,009)	(176.7)
9	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	70,818,862	42,837,873	27,980,988	65.3	(217,577,600)	(145,366,912)	(72,210,688)	49.7
10	TRUE UP COLLECTED (REFUNDED)	12,113,909	12,113,909	0	0.0	96,911,275	96,911,272	3	0.0
11	END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	35,312,903	18,290,137	17,022,766	93.1	35,504,893	18,290,137	17,214,756	94.1
12	OTHER	0				(191,990)		(191,990)	
13	END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$35,312,903	18,290,137	17,022,766	93.1	\$35,312,903	18,290,137	17,022,766	93.1
D. INTEREST PROVISION									
1	BEGINNING TRUE UP (LINE C9)	\$70,818,862	N/A	--	--				
2	ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	35,310,250	N/A	--	--				
3	TOTAL OF BEGINNING & ENDING TRUE UP	106,129,112	N/A	--	--			NOT	
4	AVERAGE TRUE UP (50% OF LINE D3)	53,064,556	N/A	--	--				
5	INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.050	N/A	--	--				
6	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.060	N/A	--	--				
7	TOTAL (LINE D5 + LINE D6)	0.110	N/A	--	--				
8	AVERAGE INTEREST RATE (50% OF LINE D7)	0.055	N/A	--	--				
9	MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.005	N/A	--	--				
10	INTEREST PROVISION (LINE D4 * LINE D9)	\$2,653	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2013 to 8/1/2013
Run Date: 9/13/2013 10:56:12AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	5,758,310	516,080	5,242,230	1,015.8%
2 - LIGHT OIL	2,514,174	3,065,565	(551,391)	(18.0%)
3 - COAL	43,863,939	40,294,323	3,569,616	8.9%
4 - GAS	104,628,009	95,632,667	8,995,342	9.4%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	156,764,432	139,508,635	17,255,797	12.4%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	31,839	3,955	27,884	705.0%
10 - LIGHT OIL	8,683	7,557	1,126	14.9%
11 - COAL	1,040,563	982,819	57,744	5.9%
12 - GAS	2,549,715	2,459,921	89,794	3.7%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,630,801	3,454,252	176,549	5.1%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	65,903	6,896	59,007	855.7%
18 - LIGHT OIL (BBL)	20,254	24,170	(3,916)	(16.2%)
19 - COAL (TON)	468,375	436,958	31,417	7.2%
20 - GAS (MCF)	19,691,298	19,242,938	448,360	2.3%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	344,244	45,184	299,060	661.9%
25 - LIGHT OIL	116,987	140,110	(23,123)	(16.5%)
26 - COAL	10,892,505	10,395,656	496,849	4.8%
27 - GAS	19,990,341	19,242,938	747,403	3.9%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	31,344,077	29,823,888	1,520,189	5.1%

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2013 to 8/1/2013
Run Date: 9/13/2013 10:56:12AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.9	0.11	0.8	665.9%
33 - LIGHT OIL	0.2	0.22	0.0	9.3%
34 - COAL	28.7	28.45	0.2	0.7%
35 - GAS	70.2	71.21	(1.0)	(1.4%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<hr/> 39 - TOTAL (% MWH)	<hr/> 100.0	<hr/> 100.0	<hr/> (0.0)	<hr/> (0.0%)
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	87.38	74.84	12.54	16.8%
41 - LIGHT OIL (\$/BBL)	124.13	126.83	(2.70)	(2.1%)
42 - COAL (\$/TON)	93.65	92.22	1.44	1.6%
43 - GAS (\$/MCF)	5.31	4.97	0.34	6.9%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	16.73	11.42	5.31	46.5%
48 - LIGHT OIL	21.49	21.88	(0.39)	(1.8%)
49 - COAL	4.03	3.88	0.15	3.9%
50 - GAS	5.23	4.97	0.26	5.3%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<hr/> 54 - SYSTEM (\$/MBTU)	<hr/> 5.00	<hr/> 4.68	<hr/> 0.32	<hr/> 6.9%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	10,812	11,425	(613)	(5.4%)
56 - LIGHT OIL	13,473	18,540	(5,068)	(27.3%)
57 - COAL	10,468	10,577	(109)	(1.0%)
58 - GAS	7,840	7,823	18	0.2%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<hr/> 62 - SYSTEM (BTU/KWH)	<hr/> 8,633	<hr/> 8,634	<hr/> (1)	<hr/> (0.0%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 8/1/2013 to 8/1/2013

Run Date: 9/13/2013 10:56:12AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	18.09	13.05	5.04	38.6%
64 - LIGHT OIL	28.95	40.57	(11.61)	(28.6%)
65 - COAL	4.22	4.10	0.12	2.8%
66 - GAS	4.10	3.89	0.22	5.6%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM	4.32	4.04	0.28	6.9%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2013 to 8/1/2013
Run Date: 9/12/2013 10:23:21AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			0	No 2	16	5.589	89	1,840	0.000	115.001
		0.00								89	1,840	0.000	
TOTAL Nuclear:	789	0.00				0				89	1,840	0.000	
Steam													
Anclote													
TOTAL UNIT 1	501	145,931.00	39			11,317	Gas	1,623,909	1.017	1,651,515	8,101,998	5.552	4.989
		0.00					No 2	565	5.159	2,915	72,045	0.000	127.513
		87,823.06					Gas	931,568	1.017	947,405	4,647,774	5.292	4.989
TOTAL UNIT 2	510	31,910.94	32			10,812	No 6	65,903	5.223	344,244	5,758,310	18.045	87.376
		119,734.00								1,294,564	10,478,129	8.751	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	370	124,027.00	45			10,447	Coal	55,039	23.480	1,292,316	6,542,271	5.275	118.866
		0.00					No 2	576	5.793	3,337	83,296	0.000	144.611
		167,622.00					Coal	74,820	23.480	1,756,774	8,893,561	5.306	118.866
TOTAL UNIT 2	499	167,622.00	45			10,495	No 2	423	5.793	2,450	61,170	0.000	144.611
		0.00								1,759,224	8,954,731	5.342	
Crystal River 4 & 5													
TOTAL UNIT 4	712	386,618.00	73			10,456	Coal	174,132	23.170	4,034,638	14,623,366	3.782	83.979
		0.00					No 2	1,364	5.776	7,878	195,089	0.000	143.027
		364,433.00					Coal	164,384	23.170	3,808,777	13,804,742	3.788	83.979
TOTAL UNIT 5	710	364,433.00	69			10,475	No 2	1,506	5.776	8,698	215,399	0.000	143.027
		0.00								3,817,476	14,020,141	3.847	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 8/1/2013 to 8/1/2013
Run Date: 9/12/2013 10:23:21AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	12,567.00	60			14,586	Gas	180,237	1.017	183,301	900,397	7.165	4.996
		12,567.00								183,301	900,397	7.165	
TOTAL UNIT 2	30	13,399.00	60			14,670	Gas	193,283	1.017	196,569	965,570	7.206	4.996
		13,399.00								196,569	965,570	7.206	
TOTAL UNIT 3	71	27,500.00	52			11,804	Gas	319,182	1.017	324,608	1,594,515	5.798	4.996
		27,500.00								324,608	1,594,515	5.798	
TOTAL Steam:	3,431	1,361,831.00				10,695				14,565,426	66,459,503	4.880	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2013 to 8/1/2013
Run Date: 9/12/2013 10:23:21AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		18.32					No 2	61	5.802	354	6,446	35.189	105.679
		11.58					Gas	220	1.017	224	1,068	9.221	4.854
TOTAL APP	48	29.90	0			19,320				578	7,514	25.132	
Bartow Combined Cycle													
TOTAL BCC	1,074	724,554.00	91			7,260	Gas	5,187,867	1.014	5,260,497	28,138,566	3.884	5.424
		724,554.00								5,260,497	28,138,566	3.884	
Bartow Peaker													
TOTAL BAP	43	183.50	1			15,385	Gas	2,776	1.017	2,823	13,895	7.572	5.005
		183.50								2,823	13,895	7.572	
Bayboro Peaker													
TOTAL BYP	174	2,197.40	2			14,960	No 2	5,624	5.845	32,874	717,548	32.654	127.587
		2,197.40								32,874	717,548	32.654	
Debary Peaker													
TOTAL DEP	636	1,862.98	1			13,478	No 2	4,379	5.734	25,109	467,280	25.082	106.709
		4,527.02					Gas	60,054	1.016	61,015	300,259	6.633	5.000
		6,390.00								86,124	767,538	12.012	
Higgins Peaker													
TOTAL HGP	105	2.95	0			25,671	No 2	13	5.825	76	1,286	43.595	98.921
		19.65					Gas	496	1.017	504	2,429	12.359	4.896
		22.60								580	3,714	16.436	
Hines Energy													
TOTAL HEP	1,912	1,326,398.60	93			7,223	Gas	9,438,819	1.015	9,580,401	51,260,742	3.865	5.431
		1,326,398.60								9,580,401	51,260,742	3.865	
Intercession City Peaker													
TOTAL ICP	843	426.76	4			13,296	No 2	977	5.808	5,674	106,287	24.905	108.789
		22,650.01					Gas	296,995	1.014	301,153	1,614,415	7.128	5.436
		23,076.77								306,827	1,720,702	7.456	
Rio Pinar Peaker													
TOTAL RPP	12	22.00	0			18,312	No 2	69	5.839	403	7,620	34.635	110.431
		22.00								403	7,620	34.635	
Suwannee Peaker													
TOTAL SRP	104	335.16	0			17,308	Gas	5,704	1.017	5,801	28,152	8.399	4.935
		335.16								5,801	28,152	8.399	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2013 to 8/1/2013
Run Date: 9/12/2013 10:23:21AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	205	149,652.00	98			7,709	Gas	1,134,350	1.017	1,153,634	5,648,159	3.774	4.979
Turner Peaker													
TOTAL TUP	61	1,797.00	4			15,097	No 2	4,681	5.795	27,129	578,868	32.213	123.663
Univ of Florida Cogen													
TOTAL UFP	46	34,310.90	100			9,352	Gas	315,838	1.016	320,891	1,410,070	4.110	4.465
TOTAL Gas Turbine:													
	5,263	2,268,969.83				7,395				16,778,562	90,303,089	3.980	
SYSTEM TOTAL:													
	9,483	3,630,800.83				8,633				31,344,077	156,764,432	4.318	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2013 to 8/1/2013

Run Date: 9/13/2013 11:01:25AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	6,896	(6,896)	(100.0%)
3 - UNIT COST (\$/BBL)	0.00	74.84	(74.84)	(100.0%)
4 - AMOUNT (\$)	0	516,080	(516,080)	(100.0%)
5 - BURNED				
6 - UNITS (BBL)	65,903	6,896	59,007	855.7%
7 - UNIT COST (\$/BBL)	87.38	74.84	12.54	16.8%
8 - AMOUNT (\$)	5,758,310	516,080	5,242,230	1015.8%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	14,665			
11 - AMOUNT (\$)	1,281,347			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	49,256	1,100,000	(1,050,744)	(95.5%)
14 - UNIT COST (\$/BBL)	59.15	74.84	(15.68)	(21.0%)
15 - AMOUNT (\$)	2,913,652	82,321,360	(79,407,708)	(96.5%)
16 -				
17 - DAYS SUPPLY	23	4,785	(4,762)	(99.5%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	0	24,170	(24,170)	(100.0%)
20 - UNIT COST (\$/BBL)	0.00	126.83	(126.83)	(100.0%)
21 - AMOUNT (\$)	250,065	3,065,565	(2,815,500)	(91.8%)
22 - BURNED				
23 - UNITS (BBL)	20,254	24,170	(3,916)	(16.2%)
24 - UNIT COST (\$/BBL)	124.13	126.83	(2.70)	(2.1%)
25 - AMOUNT (\$)	2,514,174	3,065,565	(551,391)	(18.0%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(1)			
28 - AMOUNT (\$)	(175)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,027,592	883,900	143,692	16.3%
31 - UNIT COST (\$/BBL)	111.78	126.83	(15.05)	(11.9%)
32 - AMOUNT (\$)	114,864,142	112,105,037	2,759,105	2.5%
33 -				
34 - DAYS SUPPLY	1,573	1,097	476	43.4%

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2013 to 8/1/2013
Run Date: 9/13/2013 11:01:25AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	508,163	436,958	71,205	16.3%
37 - UNIT COST (\$/TON)	91.36	92.22	(0.86)	(0.9%)
38 - AMOUNT (\$)	46,425,382	40,294,323	6,131,059	15.2%
39 - BURNED				
40 - UNITS (TON)	468,375	436,958	31,417	7.2%
41 - UNIT COST (\$/TON)	93.65	92.22	1.44	1.6%
42 - AMOUNT (\$)	43,863,939	40,294,323	3,569,616	8.9%
43 - ADJUSTMENTS				
44 - UNITS (TON)	51,527			
45 - AMOUNT (\$)	5,241,930			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,094,846	768,000	326,846	42.6%
48 - UNIT COST (\$/TON)	93.28	92.22	1.07	1.2%
49 - AMOUNT (\$)	102,130,656	70,821,581	31,309,075	44.2%
50 -				
51 - DAYS SUPPLY	72	53	20	37.4%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2013 to 8/1/2013
Run Date: 9/13/2013 11:01:25AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	19,691,298	19,242,938	448,360	2.3%
68 - UNIT COST (\$/MCF)	5.31	4.97	0.34	6.9%
69 - AMOUNT (\$)	104,628,009	95,632,667	8,995,342	9.4%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
AUGUST 2013**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
14,665	(\$22.25) \$1,281,369.04	Non recoverable expense of fuel additives. Anclote Tank Bottom Adjustment
14,665	\$1,281,346.79	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1)	(\$9.85) (\$164.78)	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(1)	(\$174.63)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
35,714	(0.02) 4,030,598.65	Non recoverable expense of inspection reports. Aerial Survey Adjustment - Crystal River 1&2 pile
15,813	\$1,211,331.55	Aerial Survey Adjustment - Crystal River 4&5 pile
51,527	\$5,241,930.18	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 8/1/2013
Run Date: 9/13/2013 11:05:51AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	19,773,117	16,051,199	3,721,918	23.2%
2 - LIGHT OIL	13,256,086	14,786,004	(1,529,918)	(10.3%)
3 - COAL	296,989,109	260,578,212	36,410,897	14.0%
4 - GAS	672,231,566	636,005,875	36,225,691	5.7%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,002,249,878	927,421,290	74,828,588	8.1%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	133,338	115,105	18,233	15.8%
10 - LIGHT OIL	52,730	24,021	28,709	119.5%
11 - COAL	7,238,489	6,730,089	508,400	7.6%
12 - GAS	15,059,280	15,948,137	(888,857)	(5.6%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	22,483,836	22,817,352	(333,516)	(1.5%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	250,994	211,865	39,129	18.5%
18 - LIGHT OIL (BBL)	109,649	111,765	(2,116)	(1.9%)
19 - COAL (TON)	3,300,113	2,972,034	328,079	11.0%
20 - GAS (MCF)	116,797,116	121,849,149	(5,052,033)	(4.1%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	1,472,060	1,388,145	83,915	6.0%
25 - LIGHT OIL	634,479	647,847	(13,368)	(2.1%)
26 - COAL	76,727,079	70,484,537	6,242,542	8.9%
27 - GAS	118,373,464	121,849,149	(3,475,685)	(2.9%)
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	197,207,082	194,369,678	2,837,404	1.5%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 8/1/2013
Run Date: 9/13/2013 11:05:51AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.6	0.50	0.1	17.6%
33 - LIGHT OIL	0.2	0.11	0.1	122.8%
34 - COAL	32.2	29.50	2.7	9.1%
35 - GAS	67.0	69.89	(2.9)	(4.2%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<hr/> 39 - TOTAL (% MWH)	<hr/> 100.0	<hr/> 100.0	<hr/> 0.0	<hr/> 0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	78.78	75.76	3.02	4.0%
41 - LIGHT OIL (\$/BBL)	120.90	132.30	(11.40)	(8.6%)
42 - COAL (\$/TON)	89.99	87.68	2.32	2.6%
43 - GAS (\$/MCF)	5.76	5.22	0.54	10.3%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	13.43	11.56	1.87	16.2%
48 - LIGHT OIL	20.89	22.82	(1.93)	(8.5%)
49 - COAL	3.87	3.70	0.17	4.7%
50 - GAS	5.68	5.22	0.46	8.8%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<hr/> 54 - SYSTEM (\$/MBTU)	<hr/> 5.08	<hr/> 4.77	<hr/> 0.31	<hr/> 6.5%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,040	12,060	(1,020)	(8.5%)
56 - LIGHT OIL	12,033	26,970	(14,938)	(55.4%)
57 - COAL	10,600	10,473	127	1.2%
58 - GAS	7,860	7,640	220	2.9%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<hr/> 62 - SYSTEM (BTU/KWH)	<hr/> 8,771	<hr/> 8,519	<hr/> 253	<hr/> 3.0%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 8/1/2013
Run Date: 9/13/2013 11:05:51AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	14.83	13.94	0.88	6.3%
64 - LIGHT OIL	25.14	61.55	(36.42)	(59.2%)
65 - COAL	4.10	3.87	0.23	6.0%
66 - GAS	4.46	3.99	0.48	11.9%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<hr/> 70 - SYSTEM	<hr/> 4.46	<hr/> 4.06	<hr/> 0.39	<hr/> 9.7%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 8/1/2013

Run Date: 9/13/2013 11:07:24AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0		0		No 2	194	5.756	1,117	23,122	0.000	119.184
		0.00								1,117	23,122	0.000	
TOTAL Nuclear:	789	0.00			0					1,117	23,122	0.000	
Steam													
Anclote													
TOTAL UNIT 1	517	423,582.00	14		11,921		No 2 Gas No 6	93 4,871,001 16,036	5.795 1.017 6.075	539 4,951,418 97,412	11,401 25,301,918 1,252,941	0.000 6.091 15.331	122.594 5.194 78.133
		8,172.59								5,049,369	26,566,260	6.272	
TOTAL UNIT 2	530	612,510.00	20		11,942		No 2 Gas No 6	2,208 5,831,994 234,958	5.633 1.016 5.851	12,437 5,927,668 1,374,648	278,061 31,067,134 18,520,175	0.000 6.248 16.062	125.934 5.327 78.823
		115,303.93								7,314,753	49,865,371	8.141	
TOTAL UNIT 2	530	612,510.00	20		11,942								
Bartow													
TOTAL UNIT 1		0.00			0					0	0	0.000	
TOTAL UNIT 2		0.00			0					0	0	0.000	
TOTAL UNIT 3		0.00			0					0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	682,478.00	31		10,680		Coal No 2	304,805 5,692	23.805 5.772	7,255,739 32,854	35,577,627 787,324	5.213 0.000	116.723 138.321
		0.00								7,288,593	36,364,951	5.328	
TOTAL UNIT 2	503	1,222,797.00	42		10,744		Coal No 2	548,111 3,651	23.931 5.760	13,116,874 21,030	63,408,752 507,274	5.186 0.000	115.686 138.941
		0.00								13,137,904	63,916,026	5.227	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 8/1/2013
Run Date: 9/13/2013 11:07:24AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		2,509,440.00					Coal	1,152,900	23.042	26,565,453	93,330,737	3.719	80.953
		0.00					No 2	13,313	5.802	77,243	1,855,903	0.000	139.405
TOTAL UNIT 4	721	2,509,440.00	60			10,617				26,642,695	95,186,639	3.793	
		2,844,860.00					Coal	1,294,297	23.016	29,789,015	104,671,994	3.679	80.872
		0.00					No 2	16,252	5.806	94,364	2,253,127	0.000	138.637
TOTAL UNIT 5	721	2,844,860.00	68			10,504				29,883,378	106,925,120	3.759	
Suwannee Plant													
		0.00					No 2	118	5.802	685	10,803	0.000	91.553
		84,645.00					Gas	1,227,849	1.016	1,247,984	6,568,703	7.760	5.350
TOTAL UNIT 1	28	84,645.00	52			14,752				1,248,669	6,579,507	7.773	
		79,104.00					Gas	1,153,718	1.016	1,172,519	6,172,331	7.803	5.350
TOTAL UNIT 2	30	79,104.00	45			14,823				1,172,519	6,172,331	7.803	
		176,410.00					Gas	2,026,706	1.016	2,060,136	10,900,358	6.179	5.378
TOTAL UNIT 3	73	176,410.00	41			11,678				2,060,136	10,900,358	6.179	
TOTAL Steam:	3,495	8,635,826.00				10,861				93,798,017	402,476,562	4.661	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 8/1/2013
Run Date: 9/13/2013 11:07:24AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		169.02					No 2	499	5.802	2,895	52,772	31.223	105.755
		116.28					Gas	1,960	1.016	1,992	10,351	8.901	5.281
TOTAL APP	44	285.30	0			17,129				4,887	63,123	22.125	
Bartow Combined Cycle													
		1,555.15					No 2	1,963	5.880	11,542	229,936	14.785	117.135
		4,623,908.85					Gas	33,901,512	1.012	34,318,894	199,406,953	4.313	5.882
TOTAL BCC	1,155	4,625,464.00	69			7,422				34,330,436	199,636,889	4.316	
Bartow Peaker													
		548.86					No 2	1,400	5.793	8,111	149,990	27.327	107.135
		902.54					Gas	13,123	1.016	13,337	69,908	7.746	5.327
TOTAL BAP	184	1,451.40	0			14,778				21,448	219,898	15.151	
Bayboro Peaker													
		4,504.60					No 2	11,081	5.845	64,772	1,384,915	30.744	124.981
TOTAL BYP	202	4,504.60	0			14,379				64,772	1,384,915	30.744	
Debary Peaker													
		6,176.47					No 2	14,016	5.768	80,839	1,495,638	24.215	106.709
		24,625.53					Gas	317,357	1.016	322,304	1,700,886	6.907	5.360
TOTAL DEP	682	30,802.00	1			13,088				403,143	3,196,524	10.378	
Higgins Peaker													
		244.54					No 2	821	5.825	4,782	81,214	33.211	98.921
		1,568.16					Gas	30,162	1.017	30,667	160,623	10.243	5.325
TOTAL HGP	111	1,812.70	0			19,556				35,449	241,837	13.341	
Hines Energy													
		5,014.74					No 2	6,479	5.614	36,370	537,735	10.723	82.997
		8,113,968.96					Gas	58,070,515	1.013	58,847,874	341,420,484	4.208	5.879
TOTAL HEP	2,056	8,118,983.70	68			7,253				58,884,244	341,958,219	4.212	
Intercession City Peaker													
		9,665.96					No 2	22,590	5.807	131,172	2,461,936	25.470	108.983
		142,751.36					Gas	1,913,351	1.012	1,937,209	11,282,091	7.903	5.897
TOTAL ICP	1,091	152,417.32	2			13,571				2,068,381	13,744,026	9.017	
Rio Pinar Peaker													
		48.00					No 2	150	5.830	874	16,565	34.510	110.431
TOTAL RPP	13	48.00	0			18,218				874	16,565	34.510	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 8/1/2013
Run Date: 9/13/2013 11:07:24AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		121.64					No 2	317	5.828	1.848	29,022	23.858	91.553
		5,219.76					Gas	78,010	1.016	79,278	421,467	8.074	5.403
TOTAL SRP	116	5,341.40	1			15,188				81,126	450,489	8.434	
Tiger Bay Cogen													
		668,166.30					Gas	5,039,360	1.016	5,121,651	26,750,761	4.004	5.308
TOTAL TBP	218	668,166.30	53			7,665				5,121,651	26,750,761	4.004	
Turner Peaker													
		3,374.00					No 2	8,809	5.790	51,004	1,089,349	32.287	123.663
TOTAL TUP	88	3,374.00	1			15,117				51,004	1,089,349	32.287	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		235,359.60					Gas	2,320,498	1.009	2,340,532	10,997,599	4.673	4.739
TOTAL UFP	47	235,359.60	87			9,944				2,340,532	10,997,599	4.673	
TOTAL Gas Turbine:													
	6,006	13,848,010.32				7,467				103,407,948	599,750,193	4.331	
SYSTEM TOTAL:													
	10,290	22,483,836.32				8,771				197,207,082	1,002,249,878	4.458	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 8/1/2013
Run Date: 9/13/2013 11:04:32AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(319,972)	211,865	(531,837)	(251.0%)
3 - UNIT COST (\$/BBL)	68.43	75.76	(7.33)	(9.6%)
4 - AMOUNT (\$)	(21,894,652)	16,051,199	(37,945,851)	(236.4%)
5 - BURNED				
6 - UNITS (BBL)	250,994	211,865	39,129	18.5%
7 - UNIT COST (\$/BBL)	78.78	75.76	3.02	4.0%
8 - AMOUNT (\$)	19,773,117	16,051,199	3,721,918	23.2%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	35,422			
11 - AMOUNT (\$)	2,667,125			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	49,256	1,100,000	(1,050,744)	(95.5%)
14 - UNIT COST (\$/BBL)	59.15	74.84	(15.68)	(21.0%)
15 - AMOUNT (\$)	2,913,652	82,321,360	(79,407,708)	(96.5%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	20,001	111,765	(91,764)	(82.1%)
20 - UNIT COST (\$/BBL)	241.07	132.30	108.78	82.2%
21 - AMOUNT (\$)	4,821,728	14,786,004	(9,964,276)	(67.4%)
22 - BURNED				
23 - UNITS (BBL)	109,649	111,765	(2,116)	(1.9%)
24 - UNIT COST (\$/BBL)	120.90	132.30	(11.40)	(8.6%)
25 - AMOUNT (\$)	13,256,086	14,786,004	(1,529,918)	(10.3%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	297			
28 - AMOUNT (\$)	37,688			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,027,592	883,900	143,692	16.3%
31 - UNIT COST (\$/BBL)	111.78	126.83	(15.05)	(11.9%)
32 - AMOUNT (\$)	114,864,142	112,105,037	2,759,105	2.5%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 8/1/2013
Run Date: 9/13/2013 11:04:32AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	3,123,768	2,972,034	151,734	5.1%
37 - UNIT COST (\$/TON)	90.09	87.68	2.42	2.8%
38 - AMOUNT (\$)	281,430,196	260,578,212	20,851,984	8.0%
39 - BURNED				
40 - UNITS (TON)	3,300,113	2,972,034	328,079	11.0%
41 - UNIT COST (\$/TON)	89.99	87.68	2.32	2.6%
42 - AMOUNT (\$)	296,989,109	260,578,212	36,410,897	14.0%
43 - ADJUSTMENTS				
44 - UNITS (TON)	74,075			
45 - AMOUNT (\$)	7,822,235			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,094,846	768,000	326,846	42.6%
48 - UNIT COST (\$/TON)	93.28	92.22	1.07	1.2%
49 - AMOUNT (\$)	102,130,656	70,821,581	31,309,075	44.2%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
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Report Period: 1/1/2013 to 8/1/2013
Run Date: 9/13/2013 11:04:32AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	116,797,116	121,849,149	(5,052,033)	(4.1%)
68 - UNIT COST (\$/MCF)	5.76	5.22	0.54	10.3%
69 - AMOUNT (\$)	672,231,566	636,005,875	36,225,691	5.7%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
August 2013

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		17,560		17,560	4.011	4.532	704,325.00	795,887.00	91,562.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	14,351.76	14,351.76	0.00
City of Tallahassee, FL	Schedule A	533		533	5.886	5.886	31,372.38	31,372.38	0.00
Reedy Creek Improvement District	CR-1	715		715	2.677	3.024	19,137.10	21,618.70	2,481.60
The Energy Authority, Inc.	Schedule OS	81		81	3.280	3.747	2,656.58	3,034.89	378.31
Subtotal - Gain on Other Power Sales		1,329		1,329	5.080	5.296	67,517.82	70,377.73	2,859.91
CURRENT MONTH TOTAL		1,329		1,329	5.080	5.296	67,517.82	70,377.73	2,859.91
DIFFERENCE		(16,231)		(16,231)	1.069	0.764	(636,807.18)	(725,509.27)	(88,702.09)
DIFFERENCE %		(92.43)		(92.43)	26.66	16.85	(90.41)	(91.16)	(96.88)
CUMULATIVE ACTUAL		39,023		39,023	3.144	3.871	1,227,036.03	1,510,514.86	263,478.83
CUMULATIVE ESTIMATED		72,446		72,446	3.581	4.047	2,594,415.00	2,931,690.00	337,275.00
DIFFERENCE		(33,423)		(33,423)	(0.437)	(0.176)	(1,367,378.97)	(1,421,175.14)	(53,796.17)
DIFFERENCE %		(46.14)		(46.14)	(12.20)	(4.35)	(52.70)	(48.48)	(15.95)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
AUGUST, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		508,955			508,955	4.962	4.962	25,252,521.00	25,252,521.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	25,423			25,423	8.271	8.271	2,102,680.50	2,102,680.50
Shady Hills Power Company, LLC	TOLL	69,838			69,838	6.865	6.865	4,794,631.22	4,794,631.22
Southern Company Services, Inc	Franklin	153,950			153,950	3.600	3.600	5,542,190.33	5,542,190.33
Southern Company Services, Inc	Scherer3	44,524			44,524	3.069	3.069	1,366,290.18	1,366,290.18
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	-			-	0.000	0.000	54,478.99	54,478.99
Shady Hills Power Company, LLC	TOLL	-			-	0.000	0.000	(34,995.37)	(34,995.37)
Southern Company Services, Inc	Scherer3	-			-	0.000	0.000	(55.81)	2,200.63
Southern Company Services, Inc	Franklin	-			-	0.000	0.000	0.00	0.00
CURRENT MONTH TOTAL		293,735			293,735	4.707	4.707	13,825,220.04	13,825,220.04
DIFFERENCE		(215,220)			(215,220)	(0.255)	(0.255)	(11,427,300.96)	(11,427,300.96)
DIFFERENCE %		(42.3)			(42.3)	(5.1)	(5.1)	(45.3)	(45.3)
CUMULATIVE ACTUAL		1,779,867			1,779,867	4.948	4.948	88,075,271.94	88,075,271.94
CUMULATIVE ESTIMATED		2,696,510			2,696,510	5.182	5.182	139,732,925.00	139,732,925.00
DIFFERENCE		(916,643)			(916,643)	(0.234)	(0.234)	(51,657,653.06)	(51,657,653.06)
DIFFERENCE %		(34.0)			(34.0)	(4.5)	(4.5)	(37.0)	(37.0)

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C./KWH	(8) TOTAL COST C./KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$	
ESTIMATED		277,142		0	0	277,142	4.634	4.634	12,842,158.00
ACTUAL									
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	587			587	3.876	3.876	22,741.27 (13,263.57)	
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	8,432			8,432	3.194	3.194	269,318.08 (5,182.23)	
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	81,433			81,433	5.513	5.513	4,489,416.73 67,694.28	
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	-			-	0.000	0.000	-	
Citrus World (CITRUS) ADJ	CO-GEN	15 (18)			15 (18)	3.484	3.484	505.53 (576.87)	
Lake County (LAKCOUNT) ADJ	CO-GEN	6,731			6,731	3.119	3.119	209,939.89 6,612.21	
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	-			-	6.458	6.458	-	
Metro-Dade County (METRDADE) ADJ	CO-GEN	27,504			27,504	5.262	5.262	250,715.65 1,447,260.48	
Metro-Dade County (METRDDAS) ADJ	CO-GEN	793			793	3.526	3.526	89,659.45 27,961.18	
Orange Cogen (ORANGEAS) ADJ	CO-GEN	325			325	3.837	3.837	(438.28) 12,470.25	
Ornage Cogen (ORANGECO) ADJ	CO-GEN	25,128			25,128	4.944	4.944	5,328.82 1,242,328.32	
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	56,576			56,576	5.609	5.609	75,656.53 3,173,347.84	
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	73 3			73 3	3.331	3.331	55,690.01 99.93	
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	15,156			15,156	3.119	3.119	1.22 472,715.64	
PCS Phosphate (OCSWFCKK) ADJ	CO-GEN	21 (15)			21 (15)	3.882	3.882	(14,785.09) 805.52	
PCS Phosphate (OCVHSPRS) ADJ	CO-GEN	210 (98)			210 (98)	3.401	3.401	(605.90) 7,148.90	
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	-			-	0.000	0.000	(3,666.46) -	
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	20,681			20,681	3.119	3.119	- 645,040.39	
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	38,060			38,060	3.706	3.706	(22,279.14) 1,410,503.60	
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	15,485			15,485	5.831	5.831	16,309.58 902,930.35	
Auburndale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	-			-	0.000	0.000	80,831.31 -	
Orange Cogen (ORANCECO) ADJ	CO-GEN	-			-	0.000	0.000	-	
Orange Cogen (ORNAGECO) ADJ	CO-GEN	-			-	0.000	0.000	-	
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	-			-	0.000	0.000	-	
CURRENT MONTH TOTAL		297,082			297,082	5.023	5.023	14,922,235.42	
DIFFERENCE		19,940			19,940	0.389	0.389	2,080,077.42	
DIFFERENCE %		7.2			7.2	8.4	8.4	16.2	
CUMULATIVE ACTUAL		2,901,082			2,901,082	4.927	4.927	142,922,797.29	
CUMULATIVE ESTIMATED		2,401,490			2,401,490	4.685	4.685	112,521,060.00	
CUMULATIVE DIFFERENCE		499,592			499,592	0.241	0.241	30,401,737.29	
CUMULATIVE DIFFERENCE %		20.8			20.8	5.1	5.1	27.0	

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
AUGUST, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		17,780	7.127	1,267,162.00	9.581	1,703,499.00	436,337.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
SEPA	Hydro	3,745	4.596	172,109.72	4.596	172,109.72	0.00
Calpine Energy Services, LP	EEI	12,538	4.130	517,804.00	4.675	586,131.09	68,327.09
City of Chattahoochee, FL	Schedule OS	-	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	-	0.000	14,220.08	0.000	0.00	(14,220.08)
EDF Trading North America, LLC	EEI	952	4.166	39,660.00	5.242	49,906.78	10,246.78
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	5,239	3.738	195,855.00	5.223	273,640.30	77,785.30
Florida Power & Light Company		1,400	3.368	47,150.00	5.316	74,430.50	27,280.50
Florida Power & Light Company	Transmission Purchase	-	0.000	3,490.02	0.000	0.00	(3,490.02)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	143,315.20	0.000	0.00	(143,315.20)
Morgan Stanley Capital Group, Inc	EEI	635	3.753	23,830.00	4.518	28,691.45	4,861.45
Oglethorpe Power Corp.	EEI	100	1.500	1,500.00	2.773	2,773.00	1,273.00
Orlando Utilities Commission	Schedule OS	1,310	4.042	52,950.00	4.345	56,915.50	3,965.50
Seminole Electric Cooperative, Inc	Transmission Purchase	-	0.000	6,582.40	0.000	0.00	(6,582.40)
Southern Company Services, Inc	EEI	2,260	3.269	73,880.00	4.083	92,279.77	18,399.77
Southern Company Services, Inc	Transmission Purchase	-	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	EEI	215	4.607	9,905.00	3.715	7,987.35	(1,917.65)
Tampa Electric Company	EEI2	980	4.978	48,780.00	4.542	44,508.95	(4,271.05)
The Energy Authority, Inc.	EEI	2,246	4.196	94,244.00	3.960	88,947.94	(5,296.06)
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	4,365.66	0.000	0.00	(4,365.66)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	2,742.77	0.000	0.00	(2,742.77)
Tampa Electric Company	Transmission Purchase	0	0.000	115.54	0.000	0.00	(115.54)
SubTotal - Energy Purchases (Non-Broker)		31,620	4.594	1,452,499.39	4.675	1,478,322.35	25,822.96
CURRENT MONTH TOTAL		31,620	4.594	1,452,499.39	4.675	1,478,322.35	25,822.96
DIFFERENCE		13,840	(2.533)	185,337.39	(4.906)	(225,176.65)	(410,514.04)
DIFFERENCE %		77.8	(35.5)	14.6	(51.2)	(13.2)	(94.1)
CUMULATIVE ACTUAL		222,921	5.063	11,287,456.18	5.282	11,774,688.01	487,231.83
CUMULATIVE ESTIMATED		125,585	6.043	7,588,954.00	8.057	10,118,568.00	2,529,614.00
DIFFERENCE		97,336	(0.979)	3,698,502.18	(2.775)	1,656,120.01	(2,042,382.17)
DIFFERENCE %		77.5	(16.2)	48.7	(34.4)	16.4	(80.7)

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2013

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLC)	QF	17.00	1/1/95 - 12/31/13	824,670	824,670	824,670	824,670	824,670	824,670	824,670	824,670	0	0	0	0	6,597,360
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	0	0	0	0	28,890,071
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	0	0	0	0	6,185,280
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	0	0	0	0	29,886,072
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	0	0	0	0	11,217,840
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	0	0	0	0	23,660,043
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,951,657	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	0	0	0	0	23,107,546
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	0	0	0	0	11,157,760
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	0	0	0	0	26,560,320
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	0	0	0	0	45,669,687
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	797,588	800,946	777,222	794,026	799,869	794,685	775,904	766,360	0	0	0	0	6,306,599
12 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,716,577	1,716,976	1,717,736	1,740,639	2,398,835	1,599,329	1,719,821	1,719,994	0	0	0	0	14,329,906
13 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	3,053,631	3,057,021	3,056,255	3,541,434	3,052,407	2,469,707	3,057,990	3,058,836	0	0	0	0	24,347,281
14 Retail Wheeling				(1,983)	(1,594)	(16,373)	(7,586)	(237)	(344)	(1,284)	0	0	0	0	0	(29,400)
15 Levy Projected Expense				8,475,072	11,483,103	8,258,947	8,021,598	8,162,758	8,305,060	8,248,615	8,312,931	0	0	0	0	69,268,086
16 CR-3 Projected Expense				3,358,869	3,354,735	3,350,601	3,346,468	3,342,335	3,338,203	3,334,071	3,329,940	0	0	0	0	26,755,222
SUBTOTAL				44,079,465	47,018,654	43,751,855	44,044,046	44,363,435	43,114,106	43,742,584	43,795,527	0	0	0	0	353,909,672
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		837.25	4	4,889,052	4,857,118	3,371,484	3,301,662	4,699,391	9,623,093	9,658,360	9,594,919	0	0	0	0	49,995,077
TOTAL				48,968,517	51,875,772	47,123,338	47,345,708	49,062,825	52,737,199	53,400,944	53,390,446	0	0	0	0	403,904,750