

Crystal Card

From: REGDEPT REGDEPT <regdept@tecoenergy.com>
Sent: Friday, September 20, 2013 12:25 PM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Curt Mouring
Subject: August 2013 PGS PGA filing - Docket No. 130003-GU
Attachments: Peoples Gas System PGA August 2013 Final_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 130003-GU

In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 17 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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September 20, 2013

VIA E-Filing

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 130003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2013 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in cursive script that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

		CURRENT MONTH: August 13				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$36,840	\$37,294	\$454	1.22	\$435,621	\$430,614	(\$5,007)	(1.16)
2	NO NOTICE SERVICE	\$25,927	\$25,927	\$0	0.00	\$233,186	\$233,188	\$2	0.00
3	SWING SERVICE	\$4,650	\$0	(\$4,650)	0.00	\$34,200	\$0	(\$34,200)	0.00
4	COMMODITY (Other)	\$6,314,709	\$2,036,862	(\$4,277,847)	(210.02)	\$71,000,178	\$32,172,976	(\$38,827,202)	(120.68)
5	DEMAND	\$2,922,115	\$2,967,592	\$45,477	1.53	\$30,117,792	\$27,086,441	(\$3,031,351)	(11.19)
6	OTHER	\$301,490	\$193,308	(\$108,182)	(55.96)	\$1,905,348	\$1,582,327	(\$323,021)	(20.41)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$269,441	\$298,682	\$29,241	9.79	\$2,590,441	\$2,660,725	\$70,284	2.64
10									
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$9,336,290	\$4,962,301	(\$4,373,989)	(88.14)	\$101,135,883	\$58,844,821	(\$42,291,062)	(71.87)
12	NET UNBILLED	(\$204,681)	\$0	\$204,681	0.00	(\$1,674,702)	\$0	\$1,674,702	0.00
13	COMPANY USE	(\$748)	\$0	\$748	0.00	\$8,610	\$0	(\$8,610)	0.00
14	TOTAL THERM SALES (11)	\$8,479,326	\$4,962,301	(\$3,517,025)	(70.87)	\$105,794,681	\$58,844,821	(\$46,949,860)	(79.79)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	13,641,830	13,060,430	(581,400)	(4.45)	153,859,980	160,234,852	6,374,872	3.98
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	59,945,000	59,945,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	17,426,087	6,819,090	(10,606,997)	(155.55)	185,799,129	77,431,309	(108,367,820)	(139.95)
19	DEMAND	53,435,450	58,096,408	4,660,958	8.02	588,943,380	537,570,543	(51,372,837)	(9.56)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	17,426,087	6,819,090	(10,606,997)	(155.55)	185,799,129	77,431,309	(108,367,820)	(139.95)
25	NET UNBILLED	(273,053)	0	273,053	0.00	(2,118,875)	0	2,118,875	0.00
26	COMPANY USE	5,255	0	(5,255)	0.00	106,288	0	(106,288)	0.00
27	TOTAL THERM SALES (24)	17,022,650	6,819,090	(10,203,560)	(149.63)	196,110,612	77,431,309	(118,679,303)	(153.27)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00270	0.00286	0.00015	5.43	0.00283	0.00269	(0.00014)	(5.35)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.36237	0.29870	(0.06367)	(21.32)	0.38213	0.41550	0.03337	8.03
32	DEMAND (5/19)	0.05468	0.05108	(0.00360)	(7.06)	0.05114	0.05039	(0.00075)	(1.49)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.53577	0.72770	0.19193	26.38	0.54433	0.75996	0.21563	28.37
38	NET UNBILLED (12/25)	0.74960	0.00000	(0.74960)	0.00	0.79037	0.00000	(0.79037)	0.00
39	COMPANY USE (13/26)	(0.14239)	0.00000	0.14239	0.00	0.08101	0.00000	(0.08101)	0.00
40	TOTAL THERM SALES (11/27)	0.54846	0.72770	0.17924	24.63	0.51571	0.75996	0.24425	32.14
41	TRUE-UP (E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.56571	0.74495	0.17924	24.06	0.53296	0.77721	0.24425	31.43
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.56856	0.74870	0.18014	24.06	0.53564	0.78112	0.24548	31.43
45	PGA FACTOR ROUNDED TO NEAREST .001	56.856	74.870	18.01400	24.06	53.564	78.112	24.54800	31.43

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For Residential Customers

	CURRENT MONTH: August 13				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$19,323	\$17,144	(\$2,179)	(12.71)	\$252,226	\$222,984	(\$29,242)	(13.11)	
2 NO NOTICE SERVICE	\$13,490	\$13,490	\$0	0.00	\$128,473	\$128,473	\$0	0.00	
3 SWING SERVICE	\$2,439	\$0	(\$2,439)	0.00	\$19,457	\$0	(\$19,457)	0.00	
4 COMMODITY (Other)	\$3,312,065	\$936,345	(\$2,375,720)	(253.72)	\$41,063,511	\$17,331,657	(\$23,731,854)	(136.93)	
5 DEMAND	\$1,520,376	\$1,544,038	\$23,662	1.53	\$16,579,057	\$14,903,019	(\$1,676,038)	(11.25)	
6 OTHER	\$158,131	\$88,864	(\$69,267)	(77.95)	\$1,092,895	\$814,149	(\$278,746)	(34.24)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8 DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9 OTHER	\$140,190	\$155,404	\$15,214	0.00	\$1,420,242	\$1,449,591	\$29,349	0.00	
10									
11 TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$4,885,634	\$2,444,477	(\$2,441,157)	(99.86)	\$57,715,377	\$31,950,691	(\$25,764,686)	(80.64)	
12 NET UNBILLED	(\$115,838)	\$0	\$115,838	0.00	(\$1,052,793)	\$0	\$1,052,793	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$2,358,139	\$2,444,477	\$86,338	3.53	\$34,789,662	\$31,950,691	(\$2,838,971)	(8.89)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	7,155,140	6,003,880	(1,151,260)	(19.18)	89,167,456	83,328,802	(5,838,654)	(7.01)	
16 NO NOTICE SERVICE	3,467,800	3,467,800	0	0.00	33,026,080	33,026,080	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	9,139,983	3,134,736	(6,005,247)	(191.57)	107,617,148	41,173,660	(66,443,488)	(161.37)	
19 DEMAND	27,802,465	30,227,561	2,425,096	8.02	324,953,862	296,138,103	(28,815,759)	(9.73)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	9,139,983	3,134,736	(6,005,247)	(191.57)	107,617,148	41,173,660	(66,443,488)	(161.37)	
25 NET UNBILLED	(145,334)	0	145,334	0.00	(1,357,179)	0	1,357,179	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24)	3,103,917	3,134,736	30,819	0.98	45,158,183	41,173,660	(3,984,523)	(9.68)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00270	0.00286	0.00015	5.43	0.00283	0.00268	(0.00015)	(5.71)	
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	0.36237	0.29870	(0.06367)	(21.32)	0.38157	0.42094	0.03937	9.35	
32 DEMAND (5/19)	0.05468	0.05108	(0.00360)	(7.06)	0.05102	0.05032	(0.00070)	(1.38)	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.53453	0.77980	0.24527	31.45	0.53630	0.77600	0.23970	30.89	
38 NET UNBILLED (12/25)	0.79705	0.00000	(0.79705)	0.00	0.77572	0.00000	(0.77572)	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	1.57402	0.77980	(0.79422)	(101.85)	1.27807	0.77600	(0.50207)	(64.70)	
41 TRUE-UP (E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	1.59127	0.79705	(0.79422)	(99.64)	1.29532	0.79325	(0.50207)	(63.29)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.59928	0.80106	(0.79821)	(99.64)	1.30184	0.79724	(0.50460)	(63.29)	
45 PGA FACTOR ROUNDED TO NEAREST .001	159.928	80.106	(79.82137)	(99.64)	130.184	79.724	(50.45984)	(63.29)	

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	CURRENT MONTH: August 13				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$17,518	\$20,150	\$2,632	13.06	\$183,397	\$207,631	\$24,234	11.67
2 NO NOTICE SERVICE	\$12,437	\$12,437	\$0	0.00	\$104,715	\$104,715	\$0	0.00
3 SWING SERVICE	\$2,211	\$0	(\$2,211)	0.00	\$14,743	\$0	(\$14,743)	0.00
4 COMMODITY (Other)	\$3,002,644	\$1,100,517	(\$1,902,127)	(172.84)	\$29,936,666	\$14,841,319	(\$15,095,347)	(101.71)
5 DEMAND	\$1,401,739	\$1,423,554	\$21,815	1.53	\$13,538,735	\$12,183,422	(\$1,355,313)	(11.12)
6 OTHER	\$143,358	\$104,444	(\$38,914)	(37.26)	\$812,452	\$768,178	(\$44,274)	(5.76)
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8 DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9 OTHER	\$129,251	\$143,278	\$14,027	0.00	\$1,170,201	\$1,211,134	\$40,933	0.00
10								
11 TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$4,450,656	\$2,517,824	(\$1,932,832)	(76.77)	\$43,420,507	\$26,894,131	(\$16,526,376)	(61.45)
12 NET UNBILLED	(\$88,843)	\$0	\$88,843	0.00	(\$621,909)	\$0	\$621,909	0.00
13 COMPANY USE	(\$748)	\$0	\$748	0.00	\$8,610	\$0	(\$8,610)	0.00
14 TOTAL THERM SALES (11)	\$6,121,187	\$2,517,824	(\$3,603,363)	(143.11)	\$71,005,019	\$26,894,131	(\$44,110,888)	(164.02)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	6,486,690	7,056,550	569,860	8.08	64,692,524	76,906,050	12,213,526	15.88
16 NO NOTICE SERVICE	3,197,201	3,197,201	0	0.00	26,918,923	26,918,923	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	8,286,104	3,684,354	(4,601,750)	(124.90)	78,181,981	36,257,649	(41,924,332)	(115.63)
19 DEMAND	25,632,985	27,868,847	2,235,862	8.02	263,989,518	241,432,440	(22,557,078)	(9.34)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	8,286,104	3,684,354	(4,601,750)	(124.90)	78,181,981	36,257,649	(41,924,332)	(115.63)
25 NET UNBILLED	(127,719)	0	127,719	0.00	(761,696)	0	761,696	0.00
26 COMPANY USE	5,255	0	(5,255)	0.00	106,288	0	(106,288)	0.00
27 TOTAL THERM SALES (24)	13,918,733	3,684,354	(10,234,379)	(277.78)	150,952,429	36,257,649	(114,694,780)	(316.33)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00270	0.00286	0.00015	5.42	0.00283	0.00270	(0.00014)	(5.00)
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	0.36237	0.29870	(0.06367)	(21.32)	0.38291	0.40933	0.02642	6.45
32 DEMAND (5/19)	0.05468	0.05108	(0.00360)	(7.06)	0.05129	0.05046	(0.00082)	(1.63)
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.53712	0.68338	0.14626	21.40	0.55538	0.74175	0.18637	25.13
38 NET UNBILLED (12/25)	0.69561	0.00000	(0.69561)	0.00	0.81648	0.00000	(0.81648)	0.00
39 COMPANY USE (13/26)	(0.14239)	0.00000	0.14239	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES (11/27)	0.31976	0.68338	0.36362	53.21	0.28764	0.74175	0.45411	61.22
41 TRUE-UP (E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.33701	0.70063	0.36362	51.90	0.30489	0.75900	0.45411	59.83
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.33871	0.70416	0.36545	51.90	0.30643	0.76282	0.45639	59.83
45 PGA FACTOR ROUNDED TO NEAREST .001	33.871	70.416	36.54516	51.90	30.643	76.282	45.63911	59.83

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FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13

CURRENT MONTH: August 2013

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	7,970,010	\$12,355.23	\$0.00155
2 Commodity Pipeline (SNG)	2,679,580	\$17,990.81	\$0.00671
3 Commodity Pipeline (Gulfstream)	2,992,300	\$6,494.30	\$0.00217
4 Commodity Pipeline (FGT) - Jul'13 Accrual Adj.	(60)	(\$0.13)	\$0.00217
5 TOTAL COMMODITY (Pipeline)	13,641,830	\$36,840.21	\$0.00270
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
6 Swing Service-Demand-3rd Party Suppliers	0	\$4,650.00	\$0.00000
7 TOTAL SWING SERVICE	0	\$4,650.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
8 Purchases from 3rd Party Suppliers	21,356,530	\$7,660,621.62	\$0.35870
9	16,014	\$16,712.83	\$1.04364
10	(17,924)	(\$15,891.92)	\$0.88663
11	20,338	\$13,227.45	\$0.65038
12	903	\$410.48	\$0.45457
13 Bookouts - Jul'13 Accrual Adj	(105,650)	(\$42,572.73)	\$0.40296
14 Purchases-3rd Party Suppliers-Jul'13 Accrual Adj.	0	(\$0.20)	\$0.00000
15 Cashouts-Peoples' Transportation Customers	284,013	\$98,138.07	\$0.34554
16 NCTS Program Cashouts	222	\$80.96	\$0.36468
17	3,481	\$1,127.66	\$0.32395
18 Commodity Other (SNG)	(64,920)	(\$23,223.87)	\$0.35773
19 Commodity Other (SNG) - Jul'13 Accrual Adj.	0	(\$289.64)	\$0.00000
20 Commodity Other (Gulfstream)	64,190	\$24,294.86	\$0.37848
21 Commodity Other (Gulfstream) - Jul'13 Accrual Adj.	(530)	(\$209.35)	\$0.39500
22 Imbalance Cashout (FGT)	(6,527,870)	(\$2,274,747.91)	\$0.34847
23 Imbalance Cashout (FGT)-Jul'13 Accrual Adj.	2,397,290	\$857,031.17	\$0.35750
24 TOTAL COMMODITY (Other)	17,426,087	\$6,314,709.48	\$0.36237
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
25 Demand (FGT)	75,484,380	\$3,995,365.76	\$0.05293
26 Demand (SNG)	4,129,200	\$170,096.40	\$0.04119
27 Demand (Gulfstream)	11,160,000	\$622,061.50	\$0.05574
28 Temporary Relinquishment Credit - (FGT)	(50,372,130)	(\$2,563,430.85)	\$0.05089
29 Temporary Acquisition	12,601,500	\$656,084.12	\$0.05206
30	232,500	\$32,550.00	\$0.14000
31 Demand (FGT) - FGU Volume not Recalled	200,000	\$9,388.00	\$0.04694
32 TOTAL DEMAND	53,435,450	\$2,922,114.93	\$0.05468
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Administrative Costs	0	\$100,513.99	\$0.00000
34 Legal	0	\$42,013.81	\$0.00000
34 Transportation Trailer Charges	0	\$154,571.00	\$0.00000
35 Odorant	0	\$4,390.77	\$0.00000
36 TOTAL OTHER	0	\$301,489.57	\$0.00000

4

FOR THE PERIOD OF:

January-13 Through December-13

	CURRENT MONTH: Aug 13				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$6,315,458	2,036,862	(\$4,278,596)	(\$2.10058)	\$70,991,568	\$32,172,976	(\$38,818,592)	(\$1.20656)
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	3,021,581	2,925,439	(96,142)	(0.03286)	\$30,135,705	\$26,671,845	(3,463,860)	(0.12987)
3 TOTAL	9,337,039	4,962,301	(4,374,738)	(0.88159)	\$101,127,273	\$58,844,821	(42,282,452)	(0.71854)
4 FUEL REVENUES (NET OF REVENUE TAX)	8,479,326	4,962,301	(3,517,025)	(0.70875)	\$105,794,681	\$58,844,821	(46,949,860)	(0.79786)
5 TRUE-UP REFUND/(COLLECTION)	(181,809)	(181,809)	0	0.00000	(\$1,454,472)	(\$1,454,472)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,297,517	4,780,492	(3,517,025)	(0.73570)	\$104,340,209	\$57,390,349	(46,949,860)	(0.81808)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,039,521)	(181,809)	857,712	(4.71766)	\$3,212,936	(\$1,454,472)	(4,667,408)	3.20900
8 INTEREST PROVISION-THIS PERIOD (21)	158	(22)	(180)	8.24405	\$1,074	(\$22)	(1,095)	50.27669
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,868,550	2,713,565	(1,154,985)	(0.42563)	(\$1,773,809)	\$2,713,565	4,487,374	1.65368
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	181,809	181,809	0	0.00000	\$1,454,472	\$1,454,472	0	0.00000
10a OVER EARNINGS REFUND	0	0	0	0.00000	\$9	\$0	(9)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,010,995	2,713,543	(297,452)	(0.10962)	\$2,894,681	\$2,713,543	(181,138)	(0.06675)
11a REFUNDS FROM PIPELINE	8,190	0	(8,190)	0.00000	\$124,504	\$0	(124,504)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,019,185	2,713,543	(305,642)	(0.11264)	\$3,019,185	\$2,713,543	(\$305,642)	(\$0.11264)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,868,550	2,713,565	(1,154,985)	(0.42563)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,019,027	2,713,565	(305,462)	(0.11257)				
15 TOTAL (13+14)	6,887,577	(950,791)	(7,838,368)	8.24405				
16 AVERAGE (50% OF 15)	3,443,789	(475,395)	(3,919,184)	8.24405				
17 INTEREST RATE - FIRST DAY OF MONTH	0.05	0.05	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0.00000				
19 TOTAL (17+18)	0.110	0.110	0	0.00000				
20 AVERAGE (50% OF 19)	0.055	0.055	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.00458	0.00458	0	0.00000				
22 INTEREST PROVISION (16x21)	\$158	(\$22)	(\$180)	\$8.24405				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

5

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**

Page 1 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 13 THROUGH DECEMBER 13

Aug'13

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Aug'13	FGT	PGS	FTS-1 COMM. PIPELINE		3,723,200		\$9,382.46			\$0.25
2	Aug'13	FGT	PGS	FTS-2 COMM. PIPELINE		4,246,810		2,972.77			\$0.07
3	Aug'13	FGT	PGS	FTS-1 DEMAND		28,585,800			\$1,384,502.26		\$4.84
4	Aug'13	FGT	PGS	FTS-2 DEMAND		9,127,950			703,516.77		\$7.71
5	Aug'13	FGT	PGS	NO NOTICE		6,665,000			25,926.85		\$0.39
6	Aug'13	SONAT	PGS	COMM. PIPELINE		2,679,580		17,990.81			\$0.67
7	Aug'13	SONAT	PGS	DEMAND		4,129,200			170,096.40		\$4.12
8	Aug'13	SONAT	PGS	COMM. OTHER	(64,920)	(64,920)	(23,223.87)				\$35.77
9	Aug'13	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		2,992,300		6,494.30			\$0.22
10	Aug'13	GULFSTREAM PIPELINE	PGS	DEMAND		11,160,000			622,061.50		\$5.57
11	Aug'13	GULFSTREAM PIPELINE	PGS	COMM. OTHER		64,190	24,294.86				\$37.85
12	Aug'13		PGS	DEMAND		200,000			9,388.00		\$4.69
13	Aug'13		PGS	DEMAND		232,500			32,550.00		\$14.00
14	Aug'13		PGS	COMM. OTHER		16,014	16,712.83				\$104.36
15	Aug'13		PGS	COMM. OTHER		20,338	13,227.45				\$65.04
16	Aug'13		PGS	COMM. OTHER		2,170,000	761,670.00				\$35.10
17	Aug'13		PGS	COMM. OTHER		1,614,160	565,356.14				\$35.02
18	Aug'13		PGS	COMM. OTHER		1,273,870	459,524.42				\$36.07
19	Aug'13		PGS	COMM. OTHER		108,000	35,836.00				\$33.18
20	Aug'13		PGS	COMM. OTHER		2,268,890	721,507.02				\$31.80
21	Aug'13		PGS	COMM. OTHER		88,150	29,794.70				\$33.80
22	Aug'13		PGS	COMM. OTHER		122,830	41,025.22				\$33.40
23	Aug'13		PGS	COMM. OTHER		1,220,610	426,364.16				\$34.93
24	Aug'13		PGS	COMM. OTHER		257,370	85,693.18				\$33.30
25	Aug'13		PGS	COMM. OTHER		788,000	276,588.00				\$35.10
26	Aug'13		PGS	COMM. OTHER		16,820	5,660.42				\$33.65
27	Aug'13		PGS	COMM. OTHER		423,260	145,094.01				\$34.28
28	Aug'13		PGS	COMM. OTHER		55,560	18,501.48				\$33.30
29	Aug'13		PGS	COMM. OTHER		1,160	390.34				\$33.65
30	Aug'13		PGS	COMM. OTHER		516,150	178,020.29				\$34.49
31	Aug'13		PGS	COMM. OTHER		166,090	55,145.79				\$33.20
32	Aug'13		PGS	COMM. OTHER		55,560	18,501.48				\$33.30

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2013

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 13 THROUGH DECEMBER 13

Aug'13

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
33	Aug'13		PGS	COMM. OTHER	3,099,240		3,099,240	1,128,123.36				\$36.40
34	Aug'13		PGS	COMM. OTHER	2,106,260		2,106,260	728,657.91				\$34.60
35	Aug'13		PGS	SWING-DEMAND	0		0	3,100.00				\$0.00
36	Aug'13		PGS	COMM. OTHER	247,350		247,350	83,292.77				\$33.67
37	Aug'13		PGS	COMM. OTHER	169,120		169,120	56,503.40				\$33.41
38	Aug'13		PGS	COMM. OTHER	1,830,720		1,830,720	634,099.39				\$34.64
39	Aug'13		PGS	COMM. OTHER	59,720		59,720	19,827.04				\$33.20
40	Aug'13		PGS	COMM. OTHER	164,930		164,930	58,550.15				\$35.50
41	Aug'13		PGS	COMM. OTHER	982,710		982,710	337,074.95				\$34.30
42	Aug'13		PGS	SWING-DEMAND	0		0	1,550.00				\$0.00
43	Aug'13		PGS	COMM. OTHER	1,550,000		1,550,000	544,050.00				\$35.10
44	Aug'13		PGS	COMM. OTHER	0		0	22,560.00				\$0.00
45	Aug'13		PGS	COMM. OTHER	0		0	6,920.00				\$0.00
46	Aug'13		PGS	COMM. OTHER	0		0	63,720.00				\$0.00
47	Aug'13		PGS	COMM. OTHER	0		0	115,270.00				\$0.00
48	Aug'13		PGS	COMM. OTHER	0		0	37,100.00				\$0.00
49	Aug'13	TRANSPORTATION TRAILER	PGS	COMM. OTHER	0		0	71,279.00				\$0.00
50	Aug'13	NCTS PROGRAM C/O	PGS	COMM. OTHER	222		222	80.96				\$36.47
51	Aug'13	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	284,013		284,013	98,138.07				\$34.55
52	Totals	**This report excludes prior month/period adjustments.			95,418,727	0	95,418,727	\$7,865,780.92	\$36,840.34	\$2,948,041.78	\$0.00	\$11.37

7

FOR THE PERIOD OF: January-13 Through December-13
PRESENT MONTH: August-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DRN# 25809	7,000	6,726	217,000	208,515	3.51000	3.65283
2	DRN# 454599	3,316	3,186	102,795	98,776	3.47900	3.62056
3	DRN# 716	313	300	9,692	9,313	3.52000	3.66323
4	DRN# 716	3,750	3,603	116,250	111,705	3.61500	3.76210
5	DRN# 241390	258	248	8,000	7,687	3.52000	3.66323
6	DRN# 716	101	97	3,137	3,014	3.54500	3.68925
7	DRN# 25219	219	211	6,800	6,534	3.32000	3.45509
8	DRN# 25219	129	124	4,000	3,844	3.31500	3.44989
9	DRN# 32606	284	273	8,815	8,470	3.38000	3.51754
10	DRN# 23703	396	381	12,283	11,803	3.34000	3.47591
11	DRN# 12740	3,783	3,635	117,261	112,676	3.49900	3.64138
12	DRN# 23422	26	25	800	769	3.33500	3.47070
13	DRN# 23422	65	62	2,000	1,922	3.33000	3.46550
14	DRN# 23422	65	62	2,000	1,922	3.37000	3.50713
15	DRN# 1187589	113	108	3,493	3,356	3.42000	3.55916
16	DRN# 1187589	113	108	3,493	3,356	3.32000	3.45509
17	DRN# 1187589	338	325	10,479	10,069	3.30000	3.43428
18	DRN# 1187589	113	108	3,493	3,356	3.33000	3.46550
19	DRN# 1187589	154	148	4,779	4,592	3.33500	3.47070
20	DRN# 24662	2,542	2,443	78,800	75,719	3.51000	3.65283
21	SUBTOTAL	23,076	22,174	715,370	687,399	3.47203	3.61331

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
- (3) Included in the monthly gross volumes above are 441,968 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 278,504 dth's moved on the Southern Natural Gas pipeline shown on lines 62 and 63 and 305,008 dth's moved on the Gulfstream Natural Gas Pipeline Shown on lines 58 thru 61

8

FOR THE PERIOD OF: January-13 Through December-13
 PRESENT MONTH: August-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	DRN# 1187589	41	40	1,286	1,236	3.37000	3.50713
23	DRN# 1187589	13	12	396	381	3.35000	3.48631
24	DRN# 314571	477	458	14,783	14,205	3.35000	3.48631
25	DRN# 179851	182	174	5,627	5,407	3.32000	3.45509
26	DRN# 314571	161	155	5,000	4,805	3.48000	3.62160
27	DRN# 314571	35	34	1,100	1,057	3.47000	3.61120
28	DRN# 314571	510	490	15,816	15,198	3.52000	3.66323
29	DRN# 179851	179	172	5,556	5,339	3.33000	3.46550
30	DRN# 12740	4	4	116	111	3.36500	3.50193
31	DRN# 179851	504	484	15,609	14,999	3.31000	3.44469
32	DRN# 179851	32	31	1,000	961	3.48000	3.62160
33	DRN# 163884	179	172	5,556	5,339	3.33000	3.46550
34	DRN# 241390	2,000	1,922	62,000	59,576	3.64000	3.78812
35	DRN# 23703	5,818	5,591	180,369	173,317	3.45900	3.59975
36	DRN# 32606	976	938	30,257	29,074	3.46900	3.61016
37	DRN# 314571	188	180	5,816	5,589	3.36000	3.49672
38	DRN# 314571	510	490	15,816	15,198	3.35000	3.48631
39	DRN# 314571	100	96	3,103	2,982	3.47000	3.61120
40	DRN# 10034	169	162	5,242	5,037	3.37500	3.51233
41	DRN# 9906	26	25	791	760	3.38500	3.52274
42	DRN# 10034	169	162	5,242	5,037	3.33000	3.46550
43	DRN# 9906	26	25	791	760	3.33500	3.47070
44	DRN# 10034	156	150	4,846	4,657	3.31000	3.44469
45	DRN# 255292	3,880	3,728	120,280	115,577	3.42900	3.56853
46	DRN# 163884	420	403	13,009	12,500	3.58000	3.72567
47	DRN# 163884	336	323	10,407	10,000	3.45000	3.59038
48	DRN# 163884	336	323	10,407	10,000	3.54000	3.68405
49	DRN# 163884	671	645	20,814	20,000	3.53000	3.67364
50	SUBTOTAL	18,098	17,390	561,035	539,099	3.47203	3.61331

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
 (3) Included in the monthly gross volumes above are 441,968 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 278,504 dth's moved on the Southern Natural Gas pipeline shown on lines 62 and 63 and 305,008 dth's moved on the Gulfstream Natural Gas Pipeline Shown on lines 58 thru 61

6

FOR THE PERIOD OF: January-13 Through December-13
 PRESENT MONTH: August-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
51	DRN# 314571	193	185	5,972	5,738	3.32000	3.45509
52	DRN# 716	532	511	16,493	15,848	3.55000	3.69445
53	DRN# 314571	2,180	2,095	67,573	64,931	3.48000	3.62160
54	DRN# 179851	117	112	3,617	3,476	3.47750	3.61900
55	DRN# 314571	143	137	4,431	4,258	3.32000	3.45509
56	DRN# 179851	731	702	22,650	21,764	3.29500	3.42908
57	DRN# 742101	5,000	4,805	155,000	148,940	3.51000	3.65283
58	DRN# 454599	658	632	20,387	19,590	3.56000	3.70486
59	DRN# 716	921	885	28,542	27,426	3.54000	3.68405
60	DRN# 8205175	7,998	7,685	247,924	238,230	3.64000	3.78812
61	DRN# 8205175	263	253	8,155	7,836	3.54000	3.68405
62	DRN# 050075	7,319	7,033	226,889	218,018	3.18000	3.30940
63	DRN# 502710	1,665	1,600	51,615	49,597	3.44900	3.58934
64							
65							
66							
67							
68							
69	SUBTOTAL	27,718	26,634	859,248	825,651	3.47203	3.61331
70	TOTAL	68,892	66,198	2,135,653	2,052,149	3.47203	3.61331

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
 (3) Included in the monthly gross volumes above are 441,968 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 278,504 dth's moved on the Southern Natural Gas pipeline shown on lines 62 and 63 and 305,008 dth's moved on the Gulfstream Natural Gas Pipeline Shown on lines 58 thru 61

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY

SCHEDULE A-5 - SUMMARY

ACTUAL FOR THE PERIOD OF:

JANUARY 2013 THROUGH DECEMBER 2013

Page 1 of 1

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1 Commodity Costs	\$9,104,127	\$9,568,630	\$11,758,905	\$7,205,993	\$ 8,772,322	\$9,026,824	\$6,556,234	\$6,069,139	\$0	\$0	\$0	\$0	\$68,062,173
2 Transportation Costs	\$4,420,802	\$3,862,436	\$4,554,790	\$4,130,614	\$2,956,995	\$3,017,159	\$3,076,685	\$2,874,662	\$0	\$0	\$0	\$0	\$28,894,143
3 Hedging Costs (settlement)	\$ 1,419,025.00	\$1,283,875	\$ 398,430.00	(\$175,695)	\$ (247,205)	\$ (146,575.00)	\$ 160,580.00	\$ 245,570.00	\$0	\$0	\$0	\$0	\$2,938,005
4 Company Use	(\$4,313)	\$796	\$4,747	(\$9,435)	\$12,422	\$920	(\$14,496)	\$748	\$0	\$0	\$0	\$0	(\$8,610)
5 Administrative Costs	\$116,717	\$156,001	\$91,673	\$122,330	\$114,894	\$108,333	\$110,073	\$100,514	\$0	\$0	\$0	\$0	\$920,536
6 Odorant Charges	\$1,528	\$30,161	\$98,534	\$0	\$0	\$72,073	(\$53,044)	\$4,391	\$0	\$0	\$0	\$0	\$153,641
7 Legal	(\$1,750)	\$10,590	\$4,025	\$43,011	\$51,331	\$0	\$17,328	\$42,014	\$0	\$0	\$0	\$0	\$166,548
8 Total	\$15,056,136	\$14,912,488	\$16,911,104	\$11,316,818	\$ 11,660,758	\$12,078,734	\$9,853,360	\$9,337,039	\$0	\$0	\$0	\$0	\$101,126,436
PGA THERM SALES													
9 Residential	8,105,158	7,058,127	7,959,958	7,380,889	4,412,215	3,743,333	3,394,585	3,103,917	0	0	0	0	45,158,183
10 Commercial	5,117,930	5,088,327	4,637,298	4,899,056	3,232,666	3,245,848	3,291,152	2,814,503	0	0	0	0	32,326,779
11 Off System Sales	15,789,990	16,809,650	18,069,560	14,362,270	14,878,200	17,416,960	10,394,790	11,104,230	0	0	0	0	118,625,650
12 Total	29,013,078	28,756,104	30,666,816	26,642,214	22,523,081	24,406,142	17,080,527	17,022,650	0	0	0	0	196,110,612
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13 Residential	\$0.79106	\$0.79106	\$0.80106	\$0.80106	\$0.80106	\$0.80106	\$0.80106	\$0.80106					\$0.79856
14 Commercial	\$0.78254	\$0.78999	\$0.73967	\$0.79442	\$0.79199	\$0.77549	\$0.70372	\$0.70416					\$0.76027
PGA REVENUES													
15 Residential	\$6,379,570	\$5,555,452	\$6,344,485	\$5,882,937	\$3,516,756	\$2,983,624	\$2,705,654	\$2,473,977	\$0	\$0	\$0	\$0	\$35,842,455
16 Commercial	\$3,974,083	\$3,856,846	\$3,369,782	\$3,828,853	\$2,500,124	\$2,461,431	\$2,177,771	\$1,893,307	\$0	\$0	\$0	\$0	\$24,062,196
17 Off System Sales	\$5,621,732	\$5,686,864	\$6,781,135	\$6,143,779	\$6,564,489	\$7,482,481	\$4,107,067	\$4,141,547	\$0	\$0	\$0	\$0	\$46,529,094
18 Cash Outs-Transportation Customers	\$34,508	\$337,703	\$136,573	\$197,892	\$313,107	\$55,432	\$176,247	\$230,176	\$0	\$0	\$0	\$0	\$1,481,638
19 Swing Charges-Transportation Customers	(\$61,000)	(\$61,000)	(\$49,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	\$0	\$0	\$0	\$0	(\$446,000)
20 Unbilled Revenues-Residential	\$900,003	(\$412,060)	\$394,517	(\$230,774)	(\$1,183,090)	(\$266,566)	(\$138,985)	(\$115,838)	\$0	\$0	\$0	\$0	(\$1,052,793)
21 Unbilled Revenues-Commercial	\$347,818	(\$202,094)	\$120,288	(\$93,095)	(\$412,390)	(\$146,788)	(\$146,805)	(\$88,843)	\$0	\$0	\$0	\$0	(\$621,909)
22 Total	\$17,196,714	\$14,761,711	\$17,097,780	\$15,674,592	\$11,243,995	\$12,514,613	\$8,825,949	\$8,479,326	\$0	\$0	\$0	\$0	\$105,794,681
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23 Residential	311,123	311,635	313,034	313,650	312,905	312,767	312,799	312,460					312,547
24 Commercial	15,028	14,927	14,899	14,843	14,675	14,636	14,795	14,797					14,825
25 Off System Sales	10	11	8	12	9	13	13	13					11
26 Total	326,161	326,573	327,941	328,505	327,589	327,416	327,607	327,270					327,383

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0148	1.0167	1.0158	1.0158	1.0158	1.0167	1.0158				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.034	1.033	1.033	1.033	1.034	1.033				
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0158	1.0158	1.0158	1.0158	1.0158	1.0167	1.0158				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.033	1.033	1.033	1.033	1.033	1.034	1.033				

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0128	1.0148	1.0158	1.0148	1.0148	1.0148	1.0148	1.0158				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.030	1.032	1.033	1.032	1.032	1.032	1.032	1.033				
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148	1.0158	1.0148				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032	1.033	1.032				

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148	1.0158	1.0158				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032	1.033	1.033				
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148	1.0158	1.0158				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032	1.033	1.033				

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0145	1.0155	1.0165	1.0155	1.0155	1.0155	1.0165	1.0155				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.041	1.040	1.040	1.040	1.041	1.040				
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0138	1.0158	1.0148	1.0148	1.0148	1.0148	1.0128				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.031	1.033	1.032	1.032	1.032	1.032	1.030				

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0158	1.0167	1.0158	1.0158	1.0158	1.0167	1.0158				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.033	1.034	1.033	1.033	1.033	1.034	1.033				
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148	1.0158	1.0158				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032	1.033	1.033				