



1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

September 20, 2013

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RECEIVED-FPSC
13 SEP 23 AM 9:28
COMMISSION
CLERK

RE: Docket Number 130003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the August 2013 Purchase Gas Adjustment filing for Florida Public Utilities Company along with Revised Pages 2 and 7 for the months of May 2013, June 2013 and July 2013.

If you have any questions or comments, please feel free to contact me at mnapiers@fpuc.com, or (561) 838-1712.

Sincerely,

Michelle Napier per [Signature]
Michelle D. Napier
Senior Regulatory Analyst

COM _____
AFD | _____
APA | _____
ECO 3 _____
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GCL | _____
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TEL | _____
CLK | _____

Enclosure

CC: Kathy Welch/FPSC
Beth Keating, Gunster Yoakley
Jill Bauersmith
SJ 80-445, 2013 PGA Filings

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/FLEXDOWN			
FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013											
CURRENT MONTH: AUGUST											
YEAR-TO-DATE											
DIFFERENCE											
ACTUAL		FLEX-DOWN ESTIMATE		AMOUNT		%		DIFFERENCE			
ACTUAL		ESTIMATE		AMOUNT		%		AMOUNT		%	
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$ (68,617)	\$ 60,792	\$ 129,409	212.87	\$ 463,305	\$ 93,824	\$ (369,481)	-393.80		
2	NO NOTICE SERVICE	\$ -	\$ 1,339	\$ 1,339	100.00	\$ -	\$ 25,878	\$ 25,878	100.00		
3	SWING SERVICE	\$ -	\$ -	\$ (75)		\$ 109,884	\$ -	\$ (167)			
4	COMMODITY (Other)	\$ 1,031,142	\$ 1,957,683	\$ 926,541	47.33	\$ 10,589,501	\$ 23,225,449	\$ 12,635,948	54.41		
5	DEMAND	\$ 256,110	\$ 333,595	\$ 77,485	23.23	\$ 3,377,501	\$ 3,471,776	\$ 94,275	2.72		
6	OTHER	\$ 75	\$ -	\$ (75)		\$ 167	\$ -	\$ (167)			
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -			
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -			
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -			
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -			
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,218,710	\$ 2,353,409	\$ 1,134,624	48.21	\$ 14,540,358	\$ 26,816,927	\$ 12,386,287	46.19		
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -			
13	COMPANY USE	\$ 448	\$ 900	\$ 452	50.19	\$ 2,945	\$ 13,700	\$ 10,755	78.50		
14	TOTAL THERM SALES	\$ 1,412,792	\$ 2,352,509	\$ 939,717	39.95	\$ 16,728,501	\$ 26,803,227	\$ 10,074,726	37.59		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	1,117,914	2,322,918	1,205,004	51.87	22,626,097	28,336,744	5,710,647	20.15		
16	NO NOTICE SERVICE	0	344,100	344,100	100.00	0	6,652,400	6,652,400	100.00		
17	SWING SERVICE	0	0	0		0	0	0			
18	COMMODITY (Other)	1,997,216	3,516,418	1,519,202	43.20	25,266,762	29,530,244	4,263,482	14.44		
19	DEMAND	1,090,506	2,855,720	1,765,214	61.81	33,905,021	39,355,890	5,450,869	13.85		
20	OTHER	0	0	0		0	0	0			
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)	0	0	0		0	0	0			
22	DEMAND	0	0	0		0	0	0			
23	COMMODITY (Other)	0	0	0		0	0	0			
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,997,216	3,516,418	1,519,202	43.20	25,266,762	29,530,244	4,263,482	14.44		
25	NET UNBILLED	0	0	0		0	0	0			
26	COMPANY USE	693	1,095	402	36.70	4,602	16,832	12,230	72.66		
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,418,453	3,515,323	1,096,870	31.20	27,657,513	29,513,412	4,251,252	14.40		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	(6.138)	2.617	8.755	334.54	2.048	0.331	(1.717)	-518.73	
29	NO NOTICE SERVICE	(2/16)	0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00	
30	SWING SERVICE	(3/17)	0.000	0.000	0.000		0.000	0.000	0.000		
31	COMMODITY (Other)	(4/18)	51.629	55.673	4.044	7.26	41.911	78.650	36.739	46.71	
32	DEMAND	(5/19)	23.485	11.682	(11.803)	-101.04	9.962	8.821	(1.141)	-12.94	
33	OTHER	(6/20)	0.000	0.000	0.000		0.000	0.000	0.000		
LESS END-USE CONTRACT											
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000		0.000	0.000	0.000		
35	DEMAND	(8/22)	0.000	0.000	0.000		0.000	0.000	0.000		
36	COMMODITY Other	(9/23)	0.000	0.000	0.000		0.000	0.000	0.000		
37	TOTAL COST OF PURCHASES	(11/24)	61.020	66.926	5.906	8.82	57.547	90.812	33.265	36.63	
38	NET UNBILLED	(12/25)	0.000	0.000	0.000		0.000	0.000	0.000		
39	COMPANY USE	(13/26)	64.675	82.192	17.517	21.31	64.003	81.393	17.390	21.37	
40	TOTAL COST OF THERM SOLD	(11/27)	50.392	66.947	16.555	24.73	52.573	90.864	38.291	42.14	
41	TRUE-UP	(E-2)	(3.163)	(3.163)	0.000	0.00	(3.163)	(3.163)	0.000	0.00	
42	TOTAL COST OF GAS	(40+41)	47.229	63.784	16.555	25.95	49.410	87.701	38.291	43.66	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	47.46656	64.10483	16.638	25.95	49.65853	88.14214	38.484	43.66	
45	PGA FACTOR ROUNDED TO NEAREST .001		47.467	64.105	16.638	25.95	49.659	88.142	38.483	43.66	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013
CURRENT MONTH: Aug-13

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	650,710	821.65	0.126
2 No Notice Commodity Adjustment - System Supply	42,970	108.30	0.252
3 Commodity Pipeline - Scheduled FTS -	86,910	140.00	0.161
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	37,732	36,718.44	97.314
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	299,592	(106,405.77)	(35.517)
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,117,914	(68,617.38)	(6.138)
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	1,994,940	1,018,637.93	51.061
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	2,276	3,825.00	168.058
20 Imbalance Cashout - FGT	0	15,731.48	0.000
21 Imbalance Cashout - Other Shippers	0	(7,052.08)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,997,216	1,031,142.33	51.629
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	1,056,790	46,807.77	4.429
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	31,440	191,416.33	608.831
30 Other - Marlin	2,276	17,886.00	785.852
31 Other	0	0.00	0.000
32 TOTAL DEMAND	1,090,506	256,110.10	23.485
OTHER			
33 Company Use of Natural Gas	0	74.80	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	74.80	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
July 2013 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	July 2013 ACCRUAL		July 2013 ACTUAL		July 2013 TRUE-UP			
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$269.66	107,010	\$256.92	101,950	000343877		(\$12.74)	(5,060)
COMMODITY (PIPELINE)	FGT	\$24.83	35,470	\$19.09	27,290	000343948		(\$5.74)	(8,180)
COMMODITY (PIPELINE)	FGT	\$238.88	94,790	\$250.83	99,530	000343820		\$11.95	4,740
COMMODITY (PIPELINE)	FGT	\$284.32	406,180	\$292.83	418,310	000343763		\$8.51	12,130
COMMODITY (PIPELINE)	FGT	(\$122.86)	(48,750)	(\$7.28)	(2,890)	000344044		\$115.58	45,860
COMMODITY (PIPELINE)	FCG	\$1,740.52	0	\$34,437.98	18,866	201307-107229		\$32,697.46	18,866
COMMODITY (PIPELINE)	FCG	\$56,876.37	368,886	(\$100,906.70)	334,239	201307-107230		(\$157,783.07)	(34,647)
COMMODITY (PIPELINE)	FGT	\$65.97	26,180	\$87.76	34,820	000343771		\$21.79	8,640
COMMODITY (PIPELINE)	FGT	\$18.33	26,190	\$24.39	34,820	000343769		\$6.06	8,630
COMMODITY (PIPELINE) TOTAL		\$59,396.02	1,015,956	(\$65,544.18)	1,066,935			(\$124,940.20)	50,979
NO NOTICE	FGT	\$0.00	0	\$0.00	0	000343876		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$283,813.77	699,443	\$283,813.78	722,760	R071333976		\$0.01	23,317
COMMODITY (OTHER)	PEOPLES GAS	\$9,529.18	10,774	\$9,529.18	10,774	16733305 0713		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$353.75	238	\$486.30	393	18846584 0713		\$132.55	155
COMMODITY (OTHER)	FGT	(\$88,577.42)	48,009	(\$88,577.22)	(11,697)	CICO Report		\$0.20	(59,706)
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$19,672.16	0	\$19,672.16	0	374557 CICO		\$0.00	0
COMMODITY (OTHER)	FCG	\$8,411.18	0	\$8,411.18	0	201307-108269		\$0.00	0
COMMODITY (OTHER)	PESCO	\$646,199.44	1,379,500	\$646,199.44	1,379,500	0713-376281		\$0.00	0
COMMODITY (OTHER)	MARLIN (Streamsong)	\$3,757.00	2,236	\$3,757.00	2,236	27454		\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER) TOTAL		\$883,159.06	2,140,200	\$883,291.82	2,103,966			\$132.76	(36,234)
DEMAND	FGT	\$6,184.13	447,330	\$6,184.13	447,330	000343876		\$0.00	0
DEMAND	FGT	\$2,115.98	29,450	\$2,115.98	29,450	000343947		\$0.00	0
DEMAND	FGT	\$4,903.83	104,470	\$4,903.83	104,470	000343819		\$0.00	0
DEMAND	FGT	\$31,405.86	437,100	\$31,405.86	437,100	000343762		\$0.00	0
DEMAND	FGT	\$1,746.17	37,200	\$1,746.17	37,200	000343770		\$0.00	0
DEMAND	FGT	\$2,672.82	37,200	\$2,672.82	37,200	000343762		\$0.00	0
DEMAND	PPC	\$137,932.90	72,000	\$137,932.90	51,400	375223-0713 & OBA ; 27463		\$0.00	(20,600)
DEMAND	MARLIN (Streamsong)	\$17,886.00	2,236	\$17,886.00	2,236	27462		\$0.00	0
DEMAND TOTAL		\$204,847.49	1,166,986	\$204,847.49	1,146,386			\$0.00	(20,600)
OTHER	FPUC	\$75.02	0	\$75.02	0	N/A	N/A	\$0.00	0
OTHER TOTAL		\$75.02	0	\$75.02	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
August 2013 GAS SUPPLY COSTS

August 2013 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$256.92	101,950
COMMODITY (PIPELINE)	FGT	\$19.09	27,290
COMMODITY (PIPELINE)	FGT	\$250.83	99,530
COMMODITY (PIPELINE)	FGT	\$292.83	418,310
COMMODITY (PIPELINE)	FGT	(\$7.28)	(2,890)
COMMODITY (PIPELINE)	FCG	\$4,020.98	18,866
COMMODITY (PIPELINE)	FCG	\$51,377.30	334,239
COMMODITY (PIPELINE)	FGT	\$87.76	34,820
COMMODITY (PIPELINE)	FGT	\$24.39	34,820
COMMODITY (PIPELINE) TOTAL		\$56,322.82	1,066,935
NO NOTICE	FGT	\$0.00	0
NO NOTICE TOTAL		\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0
COMMODITY (OTHER)	CONOCO	\$256,113.83	699,008
COMMODITY (OTHER)	PEOPLES GAS	\$7,216.57	8,243
COMMODITY (OTHER)	PEOPLES GAS	\$486.30	393
COMMODITY (OTHER)	FGT	\$22,312.47	(398,520)
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$6,581.19)	0
COMMODITY (OTHER)	FCG	(\$7,052.08)	0
COMMODITY (OTHER)	PESCO	\$754,688.67	1,722,050
COMMODITY (OTHER)	MARLIN (Streamsong)	\$3,825.00	2,276
COMMODITY (OTHER)		0	\$0.00
COMMODITY (OTHER) TOTAL		\$1,031,009.57	2,033,450
DEMAND	FGT	\$5,500.21	432,760
DEMAND	FGT	\$712.72	9,920
DEMAND	FGT	\$4,903.83	104,470
DEMAND	FGT	\$31,272.02	435,240
DEMAND	FGT	\$1,746.17	37,200
DEMAND	FGT	\$2,672.82	37,200
DEMAND	PPC	\$191,416.33	52,040
DEMAND	MARLIN (Streamsong)	\$17,886.00	2,276
DEMAND TOTAL		\$256,110.10	1,111,106
OTHER	FPUC	\$74.80	0
OTHER			
OTHER TOTAL		\$74.80	0
LESS END-USE CONTRACT			
COMMODITY (OTHER)	PESCO	\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

			CURRENT MONTH: AUGUST				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 1,031,142	\$ 1,957,683	\$ 926,541	47.3	\$ 10,589,501	\$ 23,225,449	\$ 12,635,948	54.4
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 187,568	\$ 395,726	\$ 208,158	52.6	\$ 3,950,857	\$ 3,591,478	\$ (359,379)	(10.0)
3	TOTAL COST		\$ 1,218,710	\$ 2,353,409	\$ 1,134,699	48.2	\$ 14,540,358	\$ 26,816,927	\$ 12,276,569	45.8
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 1,412,792	\$ 2,352,509	\$ 939,717	40.0	\$ 16,728,501	\$ 26,803,227	\$ 10,074,726	37.6
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ 105,518	\$ 105,518	\$ -	0.0	\$ 844,142	\$ 844,142	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 1,518,310	\$ 2,458,027	\$ 939,717	38.2	\$ 17,572,643	\$ 27,647,369	\$ 10,074,726	36.4
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ 299,600	\$ 104,618	\$ (194,982)	(186.4)	\$ 3,032,286	\$ 830,442	\$ (2,201,844)	(265.1)
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ 22	\$ 25	\$ 3	12.0	\$ (494)	\$ 383	\$ 877	229.0
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ 459,563	\$ 632,776	\$ 173,213	27.4	\$ (1,533,983)	\$ 645,218	\$ 2,179,201	337.8
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ (105,518)	\$ (105,518)	\$ -	0.0	\$ (844,142)	\$ (844,142)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ 653,667	\$ 631,901	\$ (21,766)	(3.4)	\$ 653,667	\$ 631,901	\$ (21,766)	(3.4)
MEMO: Unbilled Over-recovery					(62,770)					
Over/(under)-recovery Book Balance					590,897					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 459,563	\$ 632,776	\$ 173,213	27.4				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 653,645	\$ 631,876	\$ (21,769)	(3.5)				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 1,113,208	\$ 1,264,652	\$ 151,444	12.0				
15	AVERAGE	50% of Line 14	\$ 556,604	\$ 632,326	\$ 75,722	12.0				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00050	0.00050	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00050	0.00050	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00100	0.00100	-	0.0				
19	AVERAGE	50% of Line 18	0.00050	0.00050	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00004	0.00004	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 22	\$ 25	\$ 3	12.0				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

SCHEDULE A-3

PRESENT MONTH: **AUGUST**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRV/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Conoco	SYS SUPPLY	N/A	1,640,129		1,640,129	\$ 1,800,756	N/A	N/A	INCL IN COST	109.793557
2	Jan	Marlin	SYS SUPPLY	N/A	2,043		2,043	\$ 3,434	N/A	N/A	INCL IN COST	168.086148
3	Jan	FGT	SYS SUPPLY	N/A	2,466,557		2,466,557	\$ 118,183	N/A	N/A	INCL IN COST	4.791434
5	Jan	Peoples Gas	SYS SUPPLY	N/A	43,415		43,415	\$ 41,454	N/A	N/A	INCL IN COST	95.482460
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ (18,481)	N/A	N/A	INCL IN COST	N/A
7	Feb	Conoco	SYS SUPPLY	N/A	3,903,208		3,903,208	\$ 1,314,169	N/A	N/A	INCL IN COST	33.668936
8	Feb	Marlin	SYS SUPPLY	N/A	2,256		2,256	\$ 3,791	N/A	N/A	INCL IN COST	168.040780
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ (14,926)	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	81,072		81,072	\$ (307,257)	N/A	N/A	INCL IN COST	-378.993253
11	Feb	Peoples Gas	SYS SUPPLY	N/A	37,752		37,752	\$ 35,919	N/A	N/A	INCL IN COST	95.145476
12	Mar	Conoco	SYS SUPPLY	N/A	4,973,858		4,973,858	\$ 1,359,402	N/A	N/A	INCL IN COST	27.330934
13	Mar	Marlin	SYS SUPPLY	N/A	1,305		1,305	\$ 2,193	N/A	N/A	INCL IN COST	168.045977
14	Mar	FGT	SYS SUPPLY	N/A	(22,340)		(22,340)	\$ 35,117	N/A	N/A	INCL IN COST	-157.193912
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ (14,926)	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	37,633		37,633	\$ 34,479	N/A	N/A	INCL IN COST	91.618765
17	Apr	Conoco	SYS SUPPLY	N/A	2,215,568		2,215,568	\$ 1,392,920	N/A	N/A	INCL IN COST	62.869644
18	Apr	Peoples Gas	SYS SUPPLY	N/A	20,938		20,938	\$ 20,106	N/A	N/A	INCL IN COST	96.027414
19	Apr	FGT	SYS SUPPLY	N/A	1,089,334		1,089,334	\$ 233,575	N/A	N/A	INCL IN COST	21.442037
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ 69,515	N/A	N/A	INCL IN COST	N/A
21	Apr	Marlin	SYS SUPPLY	N/A	1,305		1,305	\$ 2,193	N/A	N/A	INCL IN COST	168.045977
22	May	Conoco	SYS SUPPLY	N/A	793,234		793,234	\$ 344,605	N/A	N/A	INCL IN COST	43.443048
23	May	FGT	SYS SUPPLY	N/A	(124,312)		(124,312)	\$ 145,420	N/A	N/A	INCL IN COST	-116.979600
24	May	Florida City Gas	SYS SUPPLY	N/A			0	\$ 59,583	N/A	N/A	INCL IN COST	N/A
25	May	Pesco	SYS SUPPLY	N/A	1,968,500		1,968,500	\$ 993,806	N/A	N/A	INCL IN COST	50.485438
26	May	Peoples Gas	SYS SUPPLY	N/A	13,953		13,953	\$ 13,495	N/A	N/A	INCL IN COST	96.717337
27	May	Marlin	SYS SUPPLY	N/A	2,033		2,033	\$ 3,417	N/A	N/A	INCL IN COST	168.076734
28	Jun	FGT	SYS SUPPLY	N/A	(226,490)		(226,490)	\$ (21,498)	N/A	N/A	INCL IN COST	9.491677
29	Jun	Florida City Gas	SYS SUPPLY	N/A	0		0	\$ (60,880)	N/A	N/A	INCL IN COST	N/A
30	Jun	Conoco	SYS SUPPLY	N/A	700,774		700,774	\$ 305,351	N/A	N/A	INCL IN COST	43.573452
31	Jun	Peoples Gas	SYS SUPPLY	N/A	10,526		10,526	\$ 16,981	N/A	N/A	INCL IN COST	161.320160
32	Jun	Pesco	SYS SUPPLY	N/A	1,500,000		1,500,000	\$ 757,282	N/A	N/A	INCL IN COST	50.485437
33	Jun	Marlin	SYS SUPPLY	N/A	1,194		1,194	\$ 2,006	N/A	N/A	INCL IN COST	168.006700
34	Jul	FGT	SYS SUPPLY	N/A	43,934		43,934	\$ (64,853)	N/A	N/A	INCL IN COST	-147.613875
35	Jul	Conoco	SYS SUPPLY	N/A	699,439		699,439	\$ 283,814	N/A	N/A	INCL IN COST	40.577343
36	Jul	Peoples Gas	SYS SUPPLY	N/A	10,992		10,992	\$ 9,847	N/A	N/A	INCL IN COST	89.582606
37	Jul	Florida City Gas	SYS SUPPLY	N/A	0		0	\$ 8,411	N/A	N/A	INCL IN COST	N/A
38	Jul	Pesco	SYS SUPPLY	N/A	1,379,500		1,379,500	\$ 646,199	N/A	N/A	INCL IN COST	46.843018
39	Jul	Marlin	SYS SUPPLY	N/A	2,236		2,236	\$ 3,757	N/A	N/A	INCL IN COST	168.023256
40	Aug	FGT	SYS SUPPLY	N/A	(458,226)		(458,226)	\$ 15,731	N/A	N/A	INCL IN COST	-3.433127
41	Aug	Florida City Gas	SYS SUPPLY	N/A			0	\$ (7,052)	N/A	N/A	INCL IN COST	N/A
42	Aug	Conoco	SYS SUPPLY	N/A	722,325		722,325	\$ 256,114	N/A	N/A	INCL IN COST	35.456871
43	Aug	Peoples Gas	SYS SUPPLY	N/A	8,791		8,791	\$ 7,835	N/A	N/A	INCL IN COST	89.130019
44	Aug	Pesco	SYS SUPPLY	N/A	1,722,050		1,722,050	\$ 754,689	N/A	N/A	INCL IN COST	43.825015
45	Aug	Marlin	SYS SUPPLY	N/A	2,276		2,276	\$ 3,825	N/A	N/A	INCL IN COST	168.057996
TOTAL					25,266,762		25,266,762	\$ 10,589,501				41.911

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	1,945,346	1,031,695	1,416,264	1,718,309	1,560,326	999,242	887,176	1,031,142	0	0	0
2	Transportation costs	742,829	692,751	712,146	786,606	268,761	295,768	264,428	187,568	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	2,688,175	1,724,446	2,128,410	2,504,915	1,829,087	1,295,010	1,151,604	1,218,710	0	0	0
PGA THERM SALES												
13	Residential	1,534,454	1,442,417	1,461,686	1,268,511	909,812	749,223	625,195	616,234	0	0	0
14	Commercial	873,962	879,562	902,105	799,625	710,459	629,701	551,991	563,791	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.50000	\$ 0.65000	\$ 0.70000	\$ 0.70000	\$ 0.65000	\$ 0.65000	\$ 0.65000	\$ 0.65000	\$ -	\$ -	\$ -
20	Commercial	\$ 0.50000	\$ 0.65000	\$ 0.70000	\$ 0.70000	\$ 0.65000	\$ 0.65000	\$ 0.65000	\$ 0.65000	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	764,631	934,953	1,017,697	883,641	635,554	436,345	399,806	393,507	0	0	0
25	Commercial	436,947	571,403	629,191	561,841	498,906	372,353	354,866	364,724	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	48,333	48,459	48,701	48,996	48,651	48,982	48,764	48,669	0	0	0
47	Commercial	3,323	3,326	3,350	3,369	3,327	3,340	3,318	3,298	0	0	0

8

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0142	1.0154	1.0162	1.0157	1.0163	1.0196	1.1211	0.9234	1.0199	1.0200		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.14	0.94	1.03	1.03		
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0134	1.0146	1.0157	1.0147	1.0149	1.0152	1.0157	1.0155	1.0154	1.0160		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03		
NORTHEAST FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$						1.0203	1.0331	1.1247	1.0331	1.0344	1.0326	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR						1.04	1.05	1.14	1.05	1.05	1.05	

9

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2013 THROUGH DECEMBER 2013
Jul-13**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	558,010	679.24	0.122
2 No Notice Commodity Adjustment - System Supply	(98,100)	(247.22)	0.252
3 Commodity Pipeline - Scheduled FTS -	48,940	78.76	0.161
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	(74)	1,757.38	(2,374.838)
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	365,263	57,237.77	15.670
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	874,039	59,505.93	6.808
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,133,865	939,860.12	44.045
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	2,236	3,757.00	168.023
20 Imbalance Cashout - FGT	0	(64,852.68)	0.000
21 Imbalance Cashout - Other Shippers	0	8,411.18	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,136,101	887,175.62	41.532
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	1,065,750	49,028.59	4.600
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	71,610	137,932.90	192.617
30 Other - Marlin	2,236	17,886.00	799.911
31 Other	0	0.00	0.000
32 TOTAL DEMAND	1,139,596	204,847.49	17.975
OTHER			
33 Company Use of Natural Gas	0	75.02	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	75.02	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2013 THROUGH DECEMBER 2013
Jun-13**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	(1,338,720)	(4,479.73)	0.335
2 No Notice Commodity Adjustment - System Supply	(349,470)	(880.67)	0.252
3 Commodity Pipeline - Scheduled FTS -	51,600	83.08	0.161
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	1	1,714.68	171,468.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	389,698	58,822.52	15.094
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	(1,246,891)	55,259.88	(4.432)
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	1,984,810	1,079,613.54	54.394
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	1,194	2,006.00	168.007
20 Imbalance Cashout - FGT	0	(21,497.70)	0.000
21 Imbalance Cashout - Other Shippers	0	(60,879.72)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,986,004	999,242.12	50.314
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	1,038,000	47,756.90	4.601
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	67,430	175,833.00	260.764
30 Other - Marlin	1,194	16,918.00	1,416.918
31 Other	0	0.00	0.000
32 TOTAL DEMAND	1,106,624	240,507.90	21.733
OTHER			
33 Company Use of Natural Gas	0	0.00	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000
OFF-SYSTEMS SALES SERVICE			
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013
CURRENT MONTH: May-13

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,318,210	6,319.92	0.479
2 No Notice Commodity Adjustment - System Supply	684,710	1,724.31	0.252
3 Commodity Pipeline - Scheduled FTS -	82,840	130.76	0.158
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	351,315	53,233.80	15.153
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	(71,596)	(38,646.27)	53.978
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,365,479	22,762.52	0.962
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,651,375	1,351,905.84	50.989
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	2,033	3,417.00	168.077
20 Imbalance Cashout - FGT	0	145,419.68	0.000
21 Imbalance Cashout - Other Shippers	0	59,583.42	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,653,408	1,560,325.94	58.805
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	1,108,630	51,311.29	4.628
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	75,650	175,833.00	232.430
30 Other - Marlin	2,286	18,854.00	824.759
31 Other	0	0.00	0.000
32 TOTAL DEMAND	1,186,566	245,998.29	20.732
OTHER			
33 Company Use of Natural Gas	0	0.00	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

