



Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5795
(561) 691-7135 (Facsimile)
Email: Maria.Moncada@fpl.com

September 23, 2013

VIA HAND DELIVERY

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are an original and seven (7) copies of FPL's Third Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 06-046-4-1. The original includes Second Revised Exhibit A, Second Revised Exhibit B (two copies), Third Revised Exhibit C and Third Revised Exhibit D. The seven copies do not include copies of the Exhibits.

Second Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Second Revised Exhibit B is an edited version of Second Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Third Revised Exhibit C is a justification table in support of FPL's Third Request for Extension of Confidential Classification. Third Revised Exhibit D contains two affidavits in support of FPL's Third Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's Third Request for Extension of Confidential Classification and Third Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

RECEIVED-FPSC
13 SEP 23 PM 1:40
COMMISSION
CLERK

COM
AFD 4+1CD
APA
ECO
ENG
GCL
IDM
TEL
CLK

Enclosures

cc: Counsel for Parties of Record (w/ copy of FPL's Third Request for Extension of Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery
Clause with Generating Performance
Incentive Factor

Docket No. 130001-EI
Dated: September 23, 2013

**FLORIDA POWER & LIGHT COMPANY'S THIRD REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION
OF INFORMATION PROVIDED PURSUANT TO AUDIT NO. 06-046-4-1**

Pursuant to Section 366.093, Florida Statutes (2011) ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code (2012) ("Rule 25-22.006"), Florida Power & Light Company ("FPL") requests its third extension of confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 06-046-4-1 ("the Audit"). In support of this request, FPL states as follows:

1. On May 25, 2006 FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C, and D ("May 25, 2006 Request"). By Order No. PSC-07-0948-CFO-EI ("Order 0948"), dated November 28, 2007, the Commission granted FPL's request. FPL adopts and incorporates by reference the May 25, 2006 Request and Order 0948.
2. On May 28, 2009, FPL filed its First Request for Extension of Confidential Classification of the Confidential Information, which included First Revised Exhibit C and First Revised Exhibit D ("May 28, 2009 Request"). By Order No. PSC-10-0091-CFO-EI ("Order 0091"), dated February 22, 2010, the Commission granted FPL's request. FPL adopts and incorporates by reference the May 28, 2009 Request and Order 0091.
3. On August 22, 2011, FPL filed its Second Request for Extension of Confidential Classification of the Confidential Information, which included First Revised Exhibit A, First Revised Exhibit B, Second Revised Exhibit C and Second Revised Exhibit D ("August 22, 2011

Request”). By Order No. PSC-12-0163-CFO-EI (“Order 0163”), dated March 29, 2012, the Commission granted FPL’s request. FPL adopts and incorporates by reference the August 22, 2011 Request and Order 0163.

4. The period of confidential treatment granted by Order 0163 will soon expire. The Confidential Information that was the subject of FPL’s August 22, 2011 Request and Order 0163 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Third Request for Extension of Confidential Classification.

5. Included herewith and made a part hereof are Second Revised Exhibit A, Second Revised Exhibit B, together with Third Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in Second Revised Exhibits A and B and Third Revised Exhibit C all of the information in the work papers that warrants continued confidential treatment. Third Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification.

6. Also included herewith and made a part hereof is Third Revised Exhibit D. Third Revised Exhibit D contains the affidavits of Antonio Maceo, Damaris Rodriguez and Gerard J. Yupp in support of this request.

7. The information contained in Second Revised Exhibit A and referenced in Second Revised Exhibit B, Third Revised Exhibit C and Third Revised Exhibit D continues to be proprietary confidential business information within the meaning of Section 366.093(3), F.S. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and

are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

8. As the affidavits included in Third Revised Exhibit D indicate, the Confidential Information includes data concerning internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2005. Such information is protected by Section 366.093(3)(b).

9. Also, certain documents contain contractual data such as pricing and other terms, payment records, and vendor and supplier rates for oil and gas procurement, the disclosure of which would impair the efforts of FPL to contract for gas and oil procurement on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. This information is protected by Section 366.093(3)(d).

10. Additionally, some documents contain information that relates to customer-specific account information. It is FPL's policy not to disclose customer-specific information, except as required by law, to entities or persons other than the customer absent the customer's consent. The policy includes but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh, and bills. FPL's policy is premised upon customers' right to privacy and the potential that disclosure of customer specific information may harm some customers' competitive interests. This information is protected pursuant to Section 366.093(3)(e).

11. Nothing has changed since the Commission entered Order 0163 to render the Confidential Information stale or public, such that continued confidential treatment would not be appropriate.

12. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat. (2012).

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Third Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Associate General Counsel - Regulatory
Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5795
Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com

By: _____


Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of FPL's Third Request for Extension of Confidential Classification(*) has been furnished by electronic delivery this 23rd day of September, 2013 to the following:

Martha F. Barrera, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Florida 32399-0850
mbarrera@psc.state.fl.us

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, FL 32591-2950
jas@beggslane.com
rab@beggslane.com

Jon C. Moyle, Esq.
Moyle Law Firm, P.A.
118 N. Gadsden St.
Tallahassee, FL 32301
Counsel for FIPUG
jmoyle@moylelaw.com

John T. Burnett, Esq.
Dianne M. Triplett, Esq.
Attorneys for DEF
P.O. Box 14042
St. Petersburg, Florida 33733-4042
john.burnett@pgnmail.com
dianne.triplett@pgnmail.com

J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Joseph A. McGlothlin, Esq.
Erik L. Sayler, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
Kelly.jr@leg.state.fl.us
Christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
mcglothlin.joseph@leg.state.fl.us
sayler.erik@leg.state.ft.us

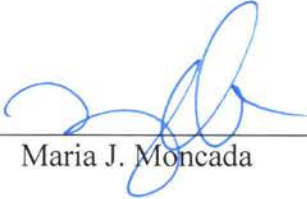
Beth Keating, Esq.
Gunster Law Firm
Attorneys for FPUC
215 So. Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com

Michael Barrett
Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Florida 32399-0850
mbarrett@psc.state.fl.us

James D. Beasley, Esq
J. Jeffrey Wahlen, Esq.
Ashley Daniels, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
adaniels@ausley.com

James W. Brew, Esq / F. Alvin Taylor, Esq.
Attorney for White Springs
Brickfield, Burchette, Ritts & Stone, P.C
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@bbrslaw.com
ataylor@bbrslaw.com

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner, Bist, Wiener, et al
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

By: 

Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but copies of Second Revised Exhibit B, Third Revised Exhibit C and Third Revised Exhibit D are available upon request.

**SECOND REVISED
EXHIBIT A**

**CONFIDENTIAL
FILED UNDER SEPARATE COVER**

**SECOND REVISED
EXHIBIT B**

REDACTED COPIES

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 4

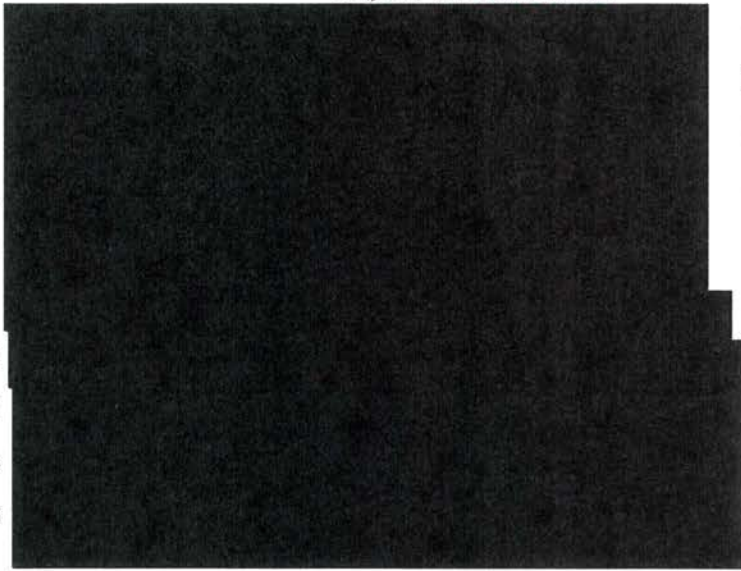
2005 AUDIT REPORTS

<i>A</i>	<i>B</i>	<i>C</i>
25-01	[REDACTED]	DEC 22, 2004
25-03	[REDACTED]	FEB 14, 2005
25-04	[REDACTED]	MAR 7, 2005
25-05	[REDACTED]	MAR 11, 2005
25-06	[REDACTED]	MAR 14, 2005
25-07	[REDACTED]	MAR 21, 2005
25-08	[REDACTED]	MAR 31, 2005
25-10	[REDACTED]	MAR 31, 2005
25-11	[REDACTED]	APR 7, 2005
25-12	[REDACTED]	APR 8, 2005
25-13	[REDACTED]	APR 8, 2005
25-14	[REDACTED]	APR 8, 2005
25-15	[REDACTED]	APR 8, 2005
25-16	[REDACTED]	APR 12, 2005
25-17	[REDACTED]	APR 15, 2005
25-18	[REDACTED]	APR 15, 2005
25-20	[REDACTED]	MAY 25, 2005
25-21	[REDACTED]	MAY 26, 2005
25-22	[REDACTED]	JUN 21, 2005
25-23	[REDACTED]	JUN 23, 2005
25-24	[REDACTED]	JUN 27, 2005

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 4

A
25-66
25-67
25-68
25-69
25-70
25-71
25-73
25-74
25-75
25-76



B

e
JUN 11, 2005
FEB 14, 2005
MAY 24, 2005
JUN 10, 2005
JUN 30, 2005
AUG 19, 2005
SEP 26, 2005
OCT 21, 2005
NOV 2, 2005
DEC 19, 2005

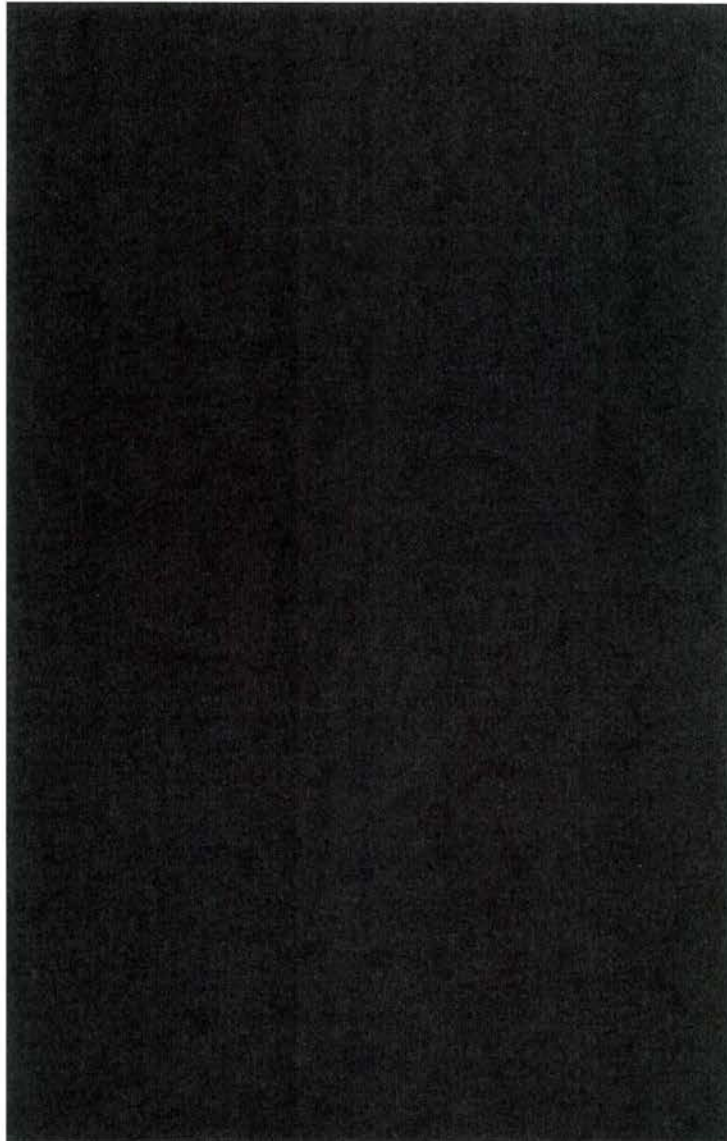
CONFIDENTIAL

2006 Audit Reports

A

B

1. 26-01
2. 26-02
3. 26-03
4. 26-04
5. 26-07
6. 26-08
7. 26-09
8. 26-10
9. 26-11
10. 26-12
11. 26-13
12. 26-14
13. 26-15
14. 26101
15. 26103
16. 26104
17. 26105



REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-1

[Pages 1-3]

Internal Audit Review

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-2

[Pages 1-5]

Internal Audit Review

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-2/1

[Page 1]

Internal Audit Review

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-3

[Pages 1-4]

Internal Audit Review

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-3/1

[Page 1]

Internal Audit Review

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-4

[Pages 1-2]

Internal Audit Review

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-5

[Pages 1-3]

Internal Audit Review

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 23

*4-1
2*

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	BILLING MONTH	RATE CODE	TOTAL KWH	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER 04-1276 <i>ok</i>	RECALCULATION OF FUEL REVENUES: TOTAL KWH (COLUMN 4) X FUEL FACTOR (COLUMN 5)
A	200506	87	232	\$9.18	\$0.03957	\$9.18
	200506	87	960	\$37.99	\$0.03957	\$37.99
	200506	87	369	\$14.60	\$0.03957	\$14.60
	200506	87	528	\$20.89	\$0.03957	\$20.89
	200506	87	16760	\$623.62	\$0.03957	\$623.62
	200506	87	1856	\$73.44	\$0.03957	\$73.44
	200506	87	16705	\$661.02	\$0.03957	\$661.02
	200506	87	2091	\$82.74	\$0.03957	\$82.74
	200506	87	738	\$29.20	\$0.03957	\$29.20
	200506	87	480	\$18.99	\$0.03957	\$18.99
	200506	87	328	\$12.98	\$0.03957	\$12.98
	200506	87	123	\$4.87	\$0.03957	\$4.87
	200506	87	738	\$29.20	\$0.03957	\$29.20
	200506	87	574	\$22.71	\$0.03957	\$22.71
	200506	87	88	\$3.48	\$0.03957	\$3.48
	200506	87	1312	\$51.92	\$0.03957	\$51.92
	200506	87	4200	\$166.19	\$0.03957	\$166.19
	200506	87	2996	\$118.55	\$0.03957	\$118.55
	200506	87	3257	\$128.88	\$0.03957	\$128.88
	200506	87	7639	\$302.28	\$0.03957	\$302.28
	200506	87	174	\$6.89	\$0.03957	\$6.89
	200506	87	7436	\$294.24	\$0.03957	\$294.24
	200506	87	861	\$34.07	\$0.03957	\$34.07
	200506	87	4018	\$158.99	\$0.03957	\$158.99
	200506	87	328	\$12.98	\$0.03957	\$12.98
	200506	87	984	\$38.94	\$0.03957	\$38.94
	200506	87	2256	\$89.23	\$0.03957	\$89.23
	200506	87	3444	\$136.28	\$0.03957	\$136.28
	200506	87	792	\$31.34	\$0.03957	\$31.34
	200506	87	3239	\$128.17	\$0.03957	\$128.17
	200506	87	2952	\$116.81	\$0.03957	\$116.81
	200506	87	1394	\$55.16	\$0.03957	\$55.16
	200506	87	205	\$8.11	\$0.03957	\$8.11
	200506	87	176	\$6.96	\$0.03957	\$6.96
	200506	87	328	\$12.98	\$0.03957	\$12.98
	200506	87	82	\$3.24	\$0.03957	\$3.24
	200506	87	1215	\$48.08	\$0.03957	\$48.08
	200506	87	310	\$12.27	\$0.03957	\$12.27
	200506	87	492	\$19.47	\$0.03957	\$19.47
	200506	87	1226	\$48.51	\$0.03957	\$48.51
	200506	87	236	\$9.34	\$0.03957	\$9.34
	200506	87	1435	\$56.78	\$0.03957	\$56.78
	200506	87	533	\$21.09	\$0.03957	\$21.09

1

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 33

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	BILLING MONTH	RATE CODE	TOTAL KWH	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER 04-1276	RECALCULATION OF FUEL REVENUES: TOTAL KWH (COLUMN 4) X FUEL FACTOR (COLUMN 5)
A	200506	87	1025	\$40.56	\$0.03957	\$40.56
	200506	87	1722	\$68.14	\$0.03957	\$68.14
	200506	87	182368	\$7,216.30	\$0.03957	\$7,216.30
	200506	87	8680	\$343.47	\$0.03957	\$343.47
	200506	87	9788	\$387.31	\$0.03957	\$387.31
	200506	87	41160	\$1,628.70	\$0.03957	\$1,628.70
	200506	87	1519	\$60.11	\$0.03957	\$60.11
	200506	87	45140	\$1,788.19	\$0.03957	\$1,788.19
	200506	87	1025	\$40.56	\$0.03957	\$40.56
	200506	87	287	\$11.36	\$0.03957	\$11.36
	200506	87	5280	\$208.93	\$0.03957	\$208.93
	200506	87	45000	\$1,780.65	\$0.03957	\$1,780.65
	200506	87	4264	\$168.73	\$0.03957	\$168.73
	200506	87	7260	\$287.28	\$0.03957	\$287.28
	200506	87	528	\$20.89	\$0.03957	\$20.89
	200506	87	74	\$2.93	\$0.03957	\$2.93
	200506	87	164	\$6.49	\$0.03957	\$6.49
	200506	87	246	\$9.73	\$0.03957	\$9.73
	200506	87	480	\$18.99	\$0.03957	\$18.99
	200506	87	2030	\$80.33	\$0.03957	\$80.33
	200506	87	7680	\$303.90	\$0.03957	\$303.90
	200506	87	1062	\$42.02	\$0.03957	\$42.02
	200506	87	984	\$38.94	\$0.03957	\$38.94
	200506	87	7741	\$306.31	\$0.03957	\$306.31
	200506	87	22567	\$892.98	\$0.03957	\$892.98
	200506	87	2496	\$98.77	\$0.03957	\$98.77
	200506	87	3596	\$142.29	\$0.03957	\$142.29
	200506	87	1218	\$48.20	\$0.03957	\$48.20
	200506	87	33295	\$1,317.48	\$0.03957	\$1,317.48
	200506	87	410	\$16.22	\$0.03957	\$16.22
	200506	87	672	\$26.59	\$0.03957	\$26.59
	200506	87	41	\$1.62	\$0.03957	\$1.62
	200506	87	4797	\$189.82	\$0.03957	\$189.82
	200506	87	1452	\$57.46	\$0.03957	\$57.46
	200506	87	2387	\$94.45	\$0.03957	\$94.45
	200506	87	2419	\$95.72	\$0.03957	\$95.72
	200506	87	2262	\$89.51	\$0.03957	\$89.51
	200506	87	4100	\$162.24	\$0.03957	\$162.24
	200506	87	1276	\$50.49	\$0.03957	\$50.49
	200506	87	820	\$32.45	\$0.03957	\$32.45
	200506	87	287	\$11.36	\$0.03957	\$11.36
	200506	87	1107	\$43.80	\$0.03957	\$43.80
	200506	87	82	\$3.24	\$0.03957	\$3.24

41-1/2-4

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 23

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	BILLING MONTH	RATE CODE	TOTAL KWH	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER 04-1276	RECALCULATION OF FUEL REVENUES: TOTAL KWH (COLUMN 4) X FUEL FACTOR (COLUMN 5)
A						
[REDACTED]	200506	87	3240	\$128.21	\$0.03957	\$128.21
[REDACTED]	200506	87	738	\$29.20	\$0.03957	\$29.20
[REDACTED]	200506	87	248	\$9.73	\$0.03957	\$9.73
[REDACTED]	200506	87	492	\$19.47	\$0.03957	\$19.47
[REDACTED]	200506	87	232	\$9.18	\$0.03957	\$9.18
[REDACTED]	200506	87	967	\$38.26	\$0.03957	\$38.26
[REDACTED]	200506	87	1394	\$55.16	\$0.03957	\$55.16
[REDACTED]	200506	87	180	\$7.12	\$0.03957	\$7.12
[REDACTED]	200506	87	123	\$4.87	\$0.03957	\$4.87
[REDACTED]	200506	87	984	\$38.94	\$0.03957	\$38.94
[REDACTED]	200506	87	120	\$4.75	\$0.03957	\$4.75
[REDACTED]	200506	87	1476	\$58.41	\$0.03957	\$58.41
[REDACTED]	200506	87	176	\$6.96	\$0.03957	\$6.96
[REDACTED]	200506	87	232	\$9.18	\$0.03957	\$9.18



FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

January 2005

TOTAL GAS USED DURING MONTH	A MMBTU	B CREDIT/REFUND ALLOCATION
Collier	57,374 ✓	(\$12,411.12)
DeLeon	23,333 ✓	(\$9,344.65)
Polk	203,202 ✓	(\$65,509.52)
Spalding - Units 1 & 2	5,477 ✓	(\$1,184.78)
Spalding - Units 4 & 5	8,650,072 ✓	(\$1,688,609.21) ✓
FL Lauderdale	4,155,316 ✓	(\$893,600.43) ✓
Port Everglades - Steam	310,855 ✓	(\$97,244.02)
Lauderdale Port Everglades GT	67,109 ✓	(\$14,028.02)
Capa Canal	421,251 ✓	(\$91,124.83) ✓
Indian Bay 1&2	1,483,824 ✓	(\$320,032.55) ✓
Turkey Foot	532,634 ✓	(\$119,229.97)
North Units 3, 4, 2A & 2B	4,803,648 ✓	(\$974,669.77) ✓
FL Myers Units 2 & 3	6,634,293 ✓	(\$1,435,171.03) ✓
Manatee	287,657 ✓	(\$62,210.73)
Total MMBTU	27,433,445 ✓	(\$5,934,390.61) ✓

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	C	D UNIT PRICE (\$/MMBTU)	E NOTE
1 Natural Gas Supplier			(1)
2 Gas Taking/Roverse Te'l'ng			(1)
3 Natural Gas Transport			(1)
4 Miscellaneous Expenses			(1)
5 Total Estimated (1)		7,364,924 ✓	
6 Gas Adjustment (2) <i>credit</i>		(9,017,370) ✓	(2)
7 Total Receiving Report	7,300,684 ✓		
8 Less: Sales/Refunds (3)	(9,214,320) ✓	(3)	
Total Expense	\$201,645,279.36 ✓	\$7,350,245 ✓	(4)

NOTES:

- (1) SOURCE OF ESTIMATED PAYMENT IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY M&T
- (2) ADJUSTMENT FROM THE GAS ADJUSTMENT MEMO FROM ENERGY MARKETING & TRADING.
- (3) SOURCE OF SALES/REFUNDS IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKET
- (4) UNIT PRICE COLUMN DOES NOT NECESSARILY ADD DUE TO ROUNDING.

Distribution

M. Collier	EPWJB	D. Polk	RAC'GO
D. DeLeon	EMTJJB	M. O'Connell	EMTJJB
D. Cassoway	EMTJJB	S. Pflieger	ACQ'GO
T. Conway	ACQ'JB	S. Pflieger	EMTJJB

0.8
201201210500200
201201210500200
002
201201210500200

(A) Sales netted. Added in 2004 audit.

MONTHLY GAS LOSING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

REPORT PREPARED BY: Sharon P. Little L² CURRENT MONTH: January-2005
FORM NO. 301-111-7027

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES
(DO NOT PAID IN FOLLOWING MONTH)

*** SUMMARY BY NATURAL GAS SUPPLIER ***

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
	A	B	C	
1 ALP ENERGY SEAVS				
2 APACHE CORP.				
3 BP ENERGY COMPANY				
4 CHEVRON TEXACO				
5 CENERGY MARKETING & TRADING				
6 CONOCO PHILLIPS CO.				
7 CORAL ENERGY RESOURCES				
8 CROSSTEX GULF COAST				
9 DOMINION EXPLORATION & PRODUCTION				
10 ENERGY AUTHORITY				
11 EXXONMOBIL GAS MARKETING				
12 FLORIDA GAS TRANSMISSION				
13 FLORIDA GAS UTILITY				
14 FLORIDA POWER CORP.				
15 LOUIS DREYFUS ENERGY SERVICES				
16 NOROAH STANLEY CAPITAL GROUP				
17 MURPHY GAS GATHERING				
18 OGE ENERGY RESOURCES				
19 ONEOK ENERGY MARKETING & TRADING				
20 OCCIDENTAL ENERGY MARKETING				
21 ORLANDO UTILITIES				
22 PEPES GAS				
23 REEDY CREEK IMPROVEMENT DISTRICT				
24 SEMANOLE ELECTRIC				
25 SEQUENT ENERGY MANAGEMENT, LP				
26 TOTAL GAS & POWER NORTH AMERICA				
27 UNOCAL ENERGY TRADING				
28 VIRGINIA POWER ENERGY MKTG.				
29 WESTERN GAS RESOURCES				
30 WAY GAS STORAGE - JANUARY ACTIVITY				
31 WAY GAS STORAGE ADJUSTMENT - DECEMBER				
32 GULFSTREAM STORAGE ADJUSTMENT -				
33 GULFSTREAM STORAGE - JANUARY ACTIVITY				
34				
35				
36 TOTAL SUPPLY				

*** SUMMARY BY NATURAL GAS TRANSPORTER ***

TRANSPORTER & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
	E	F	G	
1 FGT - FTS1 (03247)	37			FT1 - FTS1 - JANUARY
2 FGT - FTS2 (0323)	38			FT2 - FTS2 - JANUARY
3 FGT - FTS2 (0323)	39			FT2 - FTS2 - JANUARY
4 FGT - FTS1 (25496/03241)	40			FT1 - FTS1 - JANUARY
5 FGT Western Division (0102105)	41			FT1 - FTS1 - JANUARY
6 FGT	42			FT1 - FTS1 - JANUARY
7 PARK & LOAN - GULFSTREAM (05000105)	43			FT1 - FTS1 - JANUARY
8 PARK & LOAN - GULFSTREAM (05137415)	44			FT1 - FTS1 - JANUARY
9 GULFSTREAM (05002131)	45			FT1 - FTS1 - JANUARY
10 REDUNDANT	46			FT1 - FTS1 - JANUARY
11 WAY GAS STORAGE (Monthly Charge)	47			FT1 - FTS1 - JANUARY
12 WAY GAS STORAGE ADJUSTMENT (DECEMBER)	48			FT1 - FTS1 - JANUARY
13 WAY GAS STORAGE ADJUSTMENT (JANUARY)	49			FT1 - FTS1 - JANUARY
14 TOTAL				

*** REVERSE CHARGING SUMMARY ***

TOOLONG TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
0103	0	NA	0.00	None

OTHER INCIDENTAL EXPENSES INCURRED FOR CURRENT MONTH
(DO NOT PAID IN FOLLOWING MONTH UNLESS INDICATED OTHERWISE)

CHG TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 FGT		52		UNUSUAL: NET GAS LATE PAYMENT
2 FGT Financial Activity		53		REFER TO FINANCIAL ATTACHMENT
3 Total Adjustment		54		REFER TO EXPENSE ATTACHMENT
4 TOTAL		55		

CASH RECEIPTS (REC. BILLS) FOR MONTH RECEIVED DURING CURRENT MONTH

FROM	CASH INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
1 TOTAL		57		
2 TOTAL		58		

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH

ENERGY RECEIVED (NET OF FUELS) DURING CURRENT MONTH (MMBTU) 60

EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU) 61

*** SUMMARY BY FUEL TYPE ***

FUEL TYPE	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 TOTAL				
2 TOTAL				

1a

p3

January-2005

H

51

J

56

L

625 70 p3
470,500

201,647.379
(P3)

DAILY ENERGY PAYMENT SUMMARY



Report Month : June , 2005

Date	Energy (MWH)	Payment (\$)
06/01/05	1,327.185	31,040.83
06/02/05	1,339.073	29,161.38
06/03/05	1,332.776	28,888.88
06/04/05	1,338.678	30,344.48
06/05/05	1,175.458	26,418.29
06/06/05	818.922	18,626.90
06/07/05	653.972	15,828.33
06/08/05	660.229	16,108.25
06/09/05	683.019	16,664.28
06/10/05	661.025	16,127.69
06/11/05	826.573	20,166.71
06/12/05	753.162	18,375.64
06/13/05	837.709	19,654.07
06/14/05	1,284.290	29,038.51
06/15/05	1,352.693	30,832.31
06/16/05	1,125.441	25,631.29
06/17/05	1,245.386	27,694.72
06/18/05	1,211.185	28,832.64
06/19/05	1,311.355	28,898.33
06/20/05	1,322.455	29,440.34
06/21/05	1,097.179	24,176.35
06/22/05	1,034.857	24,147.20
06/23/05	1,081.590	23,708.44
06/24/05	1,184.740	25,828.47
06/25/05	1,117.416	24,665.52
06/26/05	1,263.507	28,235.57
06/27/05	1,283.340	29,491.07
06/28/05	1,352.041	29,777.64
06/29/05	1,263.371	28,116.75
06/30/05	1,262.329	28,216.45

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Monthly Total

93 33,200.956

754,137.33

48-1/1

Average Cost : 22.71 \$/MWH

Maximum Energy : 67.164 MWH on 06/15/05:16

Execution Date/Time : 07/05/05 at 08:47:37



Fpsc FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

1
2
3
4

FLORIDA POWER & LIGHT COMPANY
BILLING STATEMENT
FOR PURCHASED POWER FROM
[REDACTED]
FOR TRANSACTION PERIOD:

JUNE 1, 2005 THROUGH JUNE 30, 2005

<u>GENERATION</u>	<u>AMOUNT</u>
29,327,830 MWH ('87 SOC)	\$679,012.71
3,873.126 MWH ('91 CONTRACT)	71,793.55
<u>33,200.956 MWH</u>	<u>Monthly Energy Payment (9.3) \$750,806.26</u> 48-1/1
6,439.588 '91 Contract Adj for 5/2005	
Amount Due for Capacity Payment ('87 SOC)	\$1,656,450.00
	('91 CONTRACT) 247,567.84
26,761.368	Monthly Capacity Payment (9.3) \$1,904,017.84
FPL Customer Charge **	(\$400.00)
TOTAL	\$2,654,424.10

1
GSLDT-8 Rate Schedule

BRN_2

INVOICE NO: RAP-0506-04-06

Qualifying Facility Monthly Billing Statement

2 Facility Name: [REDACTED]
 Region: SOUTHEAST
 Billing Month: June, 2005

FPSC FUEL AUDIT
 REQUEST NO. 11

CONFIDENTIAL

Number of hours in Month : 720

Number of peak hours in Month : 270

Excess Energy, All Hours : 46.024 MWH

Excess Energy, All Peak Hours : 19.405 MWH

Maximum Hourly Energy : 57,164 MWH at 06/15/05:16

Energy Received, All Hours : ^{P.1} 29,327.830 MWH ('87) 3,873.126 MWH ('91)

Energy Received, All Peak Hours : 10,849.118 MWH ('87) 1,451.749 MWH ('91)

Committed Capacity : 45,000 MW('87) 11,000 MW ('91)

Monthly Billing Capacity Factor : 62.581 % ('91)

Monthly Peak Capacity Factor : 58.262 % ('91)

Annual Capacity Factor : 93.693 % ('87) 82.449 % ('91)

Annual Peak Capacity Factor : 85.571 % ('91)

Billing Capacity Factor : 93.693 % ('87) 82.449 % ('91)

Unit Energy Cost : 24.268 \$/MWH ('87) 18.810 \$/MWH ('91)

	(87)	(91)	Total
Monthly Energy Payment:	\$679,012.71 +	\$71,793.55 =	\$750,806.26

Monthly Capacity Payment:	\$1,656,450.00 +	\$247,567.84 =	\$1,904,017.84
---------------------------	------------------	----------------	----------------

Σ = 33,280,956 (P.1)

Execution Date/Time : 07/26/05 at 15:55:17



1
2
3
4

FLORIDA POWER & LIGHT COMPANY

BILLING STATEMENT
FOR PURCHASED POWER FROM



FOR TRANSACTION PERIOD:

FPSC FUEL AUDIT
REQUEST NO. 11

MAY 1, 2005 THROUGH MAY 31, 2005

CONFIDENTIAL

<u>GENERATION</u>	<u>AMOUNT</u>
31,029.855 MWH ('87 SOC)	\$724,451.14
<i>5154.519</i> 41,594.137 MWH ('91 CONTRACT)	<u>96,552.56</u>
<i>26184.409</i> 42,629.992 MWH	Monthly Energy Payment <u>\$821,003.70</u>
Amount Due for Capacity Payment ('87 SOC)	\$1,656,450.00
	('91 CONTRACT) <u>259,505.67</u>
	Monthly Capacity Payment <u>\$1,916,955.67</u>
FPL Customer Charge ¹	<u>(\$400.00)</u>
TOTAL	\$2,736,559.37

¹
GSLDT-3 Rate Schedule

BRN_2

INVOICE NO: RAP-0505-04-06

9.4



Qualifying Facility Monthly Billing Statement

2

Facility Name: [REDACTED]

Region: SOUTHEAST

Billing Month: May, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Number of hours in Month: 744

Number of peak hours in Month: 279

Excess Energy, All Hours: 133.417 MWH

Excess Energy, All Peak Hours: 47.235 MWH

Maximum Hourly Energy: 57.688 MWH at 05/08/05:03

Energy Received, All Hours: 31,029.855 MWH ('87) (A) 5,154.549 MWH ('91)

Energy Received, All Peak Hours (P) 11,594.137 MWH ('87) 1,924.450 MWH ('91)

Committed Capacity: 45.000 MW ('87) 11.000 MW ('91)

Monthly Billing Capacity Factor: 87.252 % ('91) ✓

Monthly Peak Capacity Factor: 84.579 % ('91)

Annual Capacity Factor: 94.029 % ('87) ✓ 84.640 % ('91) ✓

Annual Peak Capacity Factor: 89.050 % ('91) ✓

Billing Capacity Factor: 94.029 % ('87) 84.640 % ('91)

Unit Energy Cost: 24.398 \$/MWH ('87) 18.950 \$/MWH ('91)

	(87)		(91)	Total
Monthly Energy Payment:	\$724,451.14	+	\$96,552.56	= \$821,003.70

Monthly Capacity Payment:	\$1,656,450.00	+	\$259,505.67	= \$1,915,955.67
---------------------------	----------------	---	--------------	------------------

Execution Date/Time: 06/21/05 at 15:56:36

(A) 11,594.137
(5,154.549)
(P) 6,439.589

DAILY ENERGY PAYMENT SUMMARY



Facility Name: [REDACTED]

Report Month : June , 2005

Date	Energy (MWH)	Payment (\$)
06/01/05	1,321.828	31,795.24
06/02/05	1,326.510	29,626.40
06/03/05	1,300.619	28,902.95
06/04/05	1,322.253	30,760.77
06/05/05	1,322.218	30,316.66
06/06/05	1,297.657	29,193.56
06/07/05	1,320.432	31,570.39
06/08/05	1,313.535	31,609.60
06/09/05	1,297.378	31,238.46
06/10/05	1,306.359	31,451.69
06/11/05	1,304.476	31,380.20
06/12/05	1,301.526	31,312.15
06/13/05	1,304.261	30,236.87
06/14/05	1,297.238	29,966.03
06/15/05	1,286.367	30,179.15
06/16/05	1,291.662	30,276.35
06/17/05	1,296.111	29,190.65
06/18/05	1,295.231	31,186.15
06/19/05	1,211.302	27,231.29
06/20/05	869.970	20,070.20
06/21/05	866.475	19,333.71
06/22/05	870.336	20,359.39
06/23/05	868.138	19,036.60
06/24/05	1,118.675	25,105.65
06/25/05	1,307.463	28,882.53
06/26/05	1,308.181	29,705.90
06/27/05	1,270.106	29,878.75
06/28/05	1,248.903	28,410.94
06/29/05	1,285.335	29,132.05
06/30/05	1,227.258	27,889.47

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Monthly Total (P3) 36,957.803 855,229.75 48-1/1

Average Cost : 23.14 \$/MWH

Maximum Energy : 57.024 MWH on 06/07/05:04

Execution Date/Time : 07/05/05 at 10:16:01



FPL

1
2
3
4

FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From

[REDACTED]

FPSC FUEL AUDIT
REQUEST NO. 11

For Transaction Period:

JUNE 1, 2005 THROUGH JUNE 30, 2005

CONFIDENTIAL

<u>GENERATION</u>		<u>AMOUNT</u>
(P.3) 35,090.260 MWH ('87 SOC)		\$ 816,590.33
1,867.543 MWH ('91 CONTRACT)		34,777.20
36,957.803 MWH	Monthly Energy Payment	851,367.53 ^{P.3} 48-1/11
Amount Due for Capacity Payment ('87 SOC)		1,862,535.40
	('91 CONTRACT)	86,660.00
	Monthly Capacity Payment	1,949,195.40
FPL Customer Charge ¹		(400.00)
TOTAL		\$ 2,800,162.93

¹ GSLDT-3 Rate Schedule

BRS_2

INVOICE NO: RAP-0506-04-07

Qualifying Facility Monthly Billing Statement

Facility Name: [REDACTED]
 Region: SOUTHEAST
 Billing Month: June, 2005

FPSC FUEL AUDIT
 REQUEST NO. 11

CONFIDENTIAL

Number of hours in Month : 720

Number of peak hours in Month : 270

Excess Energy, All Hours : 305.134 MWH

Excess Energy, All Peak Hours : 86.287 MWH

Maximum Hourly Energy : 57,024 MWH at 06/07/05:04

Energy Received, All Hours : $\textcircled{P.2}$ 35,090.260 MWH ('87) 1,867,543 MWH ('91)

Energy Received, All Peak Hours : 13,210.547 MWH ('87) 684,135 MWH ('91)

Committed Capacity : 50.600 MW('87) 3.500 MW ('91)

Monthly Billing Capacity Factor : 93.500 % ('91)

Monthly Peak Capacity Factor : 100.000 % ('91)

Annual Capacity Factor : 95.250 % ('87) 93.500 % ('91)

Annual Peak Capacity Factor : 100.000 % ('91)

Billing Capacity Factor : 95.250 % ('87) 93.500 % ('91)

Unit Energy Cost : 24.268 \$/MWH ('87) 18.810 \$/MWH ('91)

	('87)	('91)	Total
Monthly Energy Payment:	\$816,590.33 +	\$34,777.20 $\textcircled{P.2}$	\$851,367.53

Monthly Capacity Payment :	\$1,862,535.40 +	\$86,660.00 =	\$1,949,195.40
----------------------------	------------------	---------------	----------------

$$\Sigma \textcircled{P.1} = 36,957,803 \textcircled{P.1}$$

Execution Date/Time : 07/26/05 at 16:45:42

DAILY ENERGY PAYMENT SUMMARY



2 Facility Name: [REDACTED]
 Report Month : June , 2005

FPSC FUEL AUDIT
 REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
06/01/05	6,071.150	114,973.77
06/02/05	6,059.322	114,764.43
06/03/05	3,770.221	71,236.64
06/04/05	3,189.650	60,252.18
06/05/05	4,284.538	81,014.20
06/06/05	5,781.485	109,445.50
06/07/05	6,071.152	115,004.93
06/08/05	6,050.113	114,568.92
06/09/05	6,001.026	113,484.80
06/10/05	5,955.064	112,603.81
06/11/05	6,058.450	114,805.50
06/12/05	6,050.654	114,612.78
06/13/05	5,661.702	107,157.97
06/14/05	6,094.132	115,484.27
06/15/05	6,099.272	115,694.13
06/16/05	6,040.038	114,287.45
06/17/05	5,464.334	103,440.57
06/18/05	5,556.297	105,315.67
06/19/05	5,268.077	99,685.67
06/20/05	5,375.093	101,748.63
06/21/05	5,345.223	101,118.28
06/22/05	6,072.125	114,926.89
06/23/05	5,341.998	101,172.86
06/24/05	5,540.674	104,879.12
06/25/05	5,368.774	101,592.91
06/26/05	5,993.098	113,476.95
06/27/05	6,101.017	115,703.27
06/28/05	5,953.820	112,675.38
06/29/05	5,282.490	99,902.60
06/30/05	5,498.707	104,048.96
Monthly Total	167,399.696 (R 3)	3,169,079.04

CONFIDENTIAL

Average Cost : 18.93 \$/MWH

Maximum Energy : 260,030 MWH on 06/02/05:20

Execution Date/Time : 07/05/05 at 08:54:44



1
2
3
4

FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From



For Transaction Period:

JUNE 1, 2005 through JUNE 30, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

GENERATION

AMOUNT

167,399.696 MWh ^{P.3}	^{P.3} \$3,143,274.41 ^{48-1/1}
Monthly Capacity Payment	\$9,030,000.00
FPL Customer Charge ⁴¹	<u>(\$400.00)</u>
TOTAL	<u>\$12,172,874.41</u>

TERMINATION FEE

\$532,564,203.00

¹
GSLDT-3 Rate Schedule

PA

1
2
3

Qualifying Facility Monthly Billing Statement

Billing Month: June, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: [REDACTED]

Region: NENORTH

CONFIDENTIAL

Number of Hours in Month: 720

Number of Peak Hours in Month: 270

Number of Available Run Hours: 720

Number of Available Run On-Peak Hours: 270

Number of Dispatch Hours: 86

Number of On-Peak Dispatch Hours: 0

Committed Capacity: 250.000 MW

Excess Energy , All Hours: 1,676.141 MWH

Excess Energy , All Peak Hours: 1,213.981 MWH

Energy Received, All Hours: 167,399.696 MWH

Energy Received , All Dispatch Hours: 13,898.068 MWH

Energy Received, All Peak Hours: 66,212.724 MWH

Energy Received, All Peak Dispatch Hours: 0.000 MWH

Maximum Hourly Energy: 260.030 MWH at 06/02/05:20

Monthly Capacity Factor: 96.292 %

Monthly Peak Capacity Factor: 98.040 %

Annual Capacity Factor: 92.318 %

Annual Peak Capacity Factor: 94.492 %

Billing Capacity Factor: 92.565 %

Unit Fuel Cost: 1.942 \$/MBTU

Monthly Energy Payment: \$3,143,274.41

Monthly Capacity Payment: \$9,030,000.00

Computation Date/Time 07/27/05 at 11:58:17

DAILY ENERGY PAYMENT SUMMARY

Facility Name: [REDACTED]

Report Month : July , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
07/01/05	5,997.904	113,453.03
07/02/05	6,062.919	114,671.55
07/03/05	6,073.199	115,001.56
07/04/05	5,684.954	107,553.86
07/05/05	4,999.578	94,441.56
07/06/05	4,526.825	85,511.27
07/07/05	5,894.145	111,443.34
07/08/05	6,065.571	115,073.94
07/09/05	6,000.492	113,660.99
07/10/05	6,034.896	114,309.60
07/11/05	5,583.713	105,822.88
07/12/05	6,066.112	115,087.74
07/13/05	6,036.272	114,405.45
07/14/05	6,028.176	114,084.46
07/15/05	6,054.081	114,708.93
07/16/05	6,047.094	114,521.36
07/17/05	6,074.979	115,127.40
07/18/05	6,049.646	114,588.11
07/19/05	6,106.060	115,943.04
07/20/05	6,100.349	115,957.02
07/21/05	6,111.099	116,453.84
07/22/05	6,082.845	115,451.90
07/23/05	6,039.466	114,530.85
07/24/05	6,044.269	114,570.11
07/25/05	6,040.307	114,233.74
07/26/05	6,073.000	114,902.60
07/27/05	5,977.740	112,995.97
07/28/05	6,081.905	115,188.23
07/29/05	6,053.644	114,613.80
07/30/05	6,111.838	116,086.71
07/31/05	6,093.125	115,664.63
Monthly Total	184,196.203	3,490,059.47 <u>48-1/1</u>

CONFIDENTIAL

Average Cost : 18.95 \$/MWH

Maximum Energy : 260.904 MWH on 07/21/05:21

Execution Date/Time : 08/02/05 at 09:23:11

DAILY ENERGY PAYMENT SUMMARY



1
2 Facility Name: [REDACTED]
Report Month : June , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
06/01/05	7,936.550	222,144.02
06/02/05	6,508.378	182,169.48
06/03/05	6,378.739	178,540.93
06/04/05	7,633.882	213,672.36
06/05/05	6,708.785	187,778.87
06/06/05	6,574.696	184,025.74
06/07/05	7,872.806	220,359.83
06/08/05	7,678.734	214,927.78
06/09/05	261.543	7,320.59
06/10/05	0.000	0.00
06/11/05	0.000	0.00
06/12/05	0.000	0.00
06/13/05	2,469.238	69,113.98
06/14/05	7,067.518	197,819.81
06/15/05	7,066.827	197,800.46
06/16/05	6,870.568	192,307.13
06/17/05	6,893.222	192,941.29
06/18/05	6,973.399	195,185.41
06/19/05	6,391.373	178,894.52
06/20/05	6,655.757	186,294.63
06/21/05	6,616.358	185,191.88
06/22/05	7,101.081	198,759.23
06/23/05	6,702.837	187,612.39
06/24/05	6,599.691	184,725.37
06/25/05	6,458.763	180,780.76
06/26/05	6,468.018	181,039.80
06/27/05	6,089.279	170,438.94
06/28/05	6,601.347	184,771.68
06/29/05	6,718.118	188,040.09
06/30/05	6,748.684	188,895.67
Monthly Total	(9.3) 174,046.189	4,871,552.64

CONFIDENTIAL

Average Cost : 27.99 \$/MWH
 Maximum Energy : 335.424 MWH on 06/30/05:22
 Execution Date/Time : 07/05/05 at 08:57:15



1
2
3
4

FLORIDA POWER & LIGHT COMPANY
Billing Statement
For Purchased Power From



For Transaction Period:

JUNE 1, 2005 through JUNE 30, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

<u>GENERATION</u>	<u>AMOUNT</u>
(P.3) 174,046.189	(P.3) \$4,950,080.47 <u>49-1/1</u>
Monthly Capacity Payment	9,824,141.95
FPL Customer Charge ¹	(400.00)
TOTAL	\$14,773,822.42
	=====
TERMINATION FEE	\$0.00
	=====

¹ GSLDT-3 Rate Schedule

1
2
3

Qualifying Facility Monthly Billing Statement

Billing Month: June, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: [REDACTED]

Region: SOUTHEAST

Number of Hours in Month: 720

Number of Peak Hours in Month: 270

Number of Available Run Hours: 600

Number of Available Run On-Peak Hours: 225

Number of Dispatch Hours: 149

Committed Capacity: 330.000 MW

Excess Energy , All Hours: 472.679 MWH

Excess Energy , All Peak Hours: 0.000 MWH

Energy Received, All Hours: 174,046,189 MWH

Energy Received, All Peak Hours: 75,946.634 MWH

Maximum Hourly Energy: 335.424 MWH at 06/30/05:22

Capacity Billing Factor: 92.908 %

Annual Capacity Factor: 92.550 %

Annual Peak Capacity Factor: 93.717 %

Unit Energy Cost: 27.990 \$/MWH

Monthly Energy Payment: \$4,950,080.47 (P.2)

Monthly Capacity Payment: \$9,824,141.95

ICL Fuel Cost for Month : \$35,203.63

ICL Fuel Cost for Year : \$205,787.23

CONFIDENTIAL

Computation Date/Time : 07/18/05 at 09:52:06

DAILY ENERGY PAYMENT SUMMARY

Facility Name: XXXXXXXXXX
 Report Month : July , 2005

FPSC FUEL AUDIT
 REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
07/01/05	7,947.686	222,455.73
07/02/05	7,952.910	222,601.98
07/03/05	7,963.506	222,898.55
07/04/05	7,376.908	206,479.66
07/05/05	7,951.296	222,556.77
07/06/05	7,940.698	222,260.13
07/07/05	7,941.541	222,283.73
07/08/05	7,945.611	222,397.64
07/09/05	7,880.217	220,567.26
07/10/05	7,945.574	222,396.61
07/11/05	7,097.242	198,651.80
07/12/05	7,885.518	220,715.65
07/13/05	7,101.733	198,777.52
07/14/05	7,036.955	196,964.37
07/15/05	7,060.453	197,622.09
07/16/05	7,947.419	222,448.29
07/17/05	7,848.882	219,690.19
07/18/05	7,951.603	222,565.36
07/19/05	7,445.411	208,397.06
07/20/05	7,475.291	209,233.39
07/21/05	7,628.813	213,530.46
07/22/05	7,947.649	222,454.70
07/23/05	7,936.131	222,132.32
07/24/05	7,945.844	222,404.18
07/25/05	7,535.272	210,912.23
07/26/05	7,100.928	198,754.99
07/27/05	6,940.417	194,262.25
07/28/05	7,944.233	222,359.07
07/29/05	7,452.440	208,593.80
07/30/05	6,683.902	187,082.40
07/31/05	6,562.368	183,680.69
Monthly Total	235,374.451	6,588,130.87

CONFIDENTIAL

Average Cost : 27.99 \$/MWH
 Maximum Energy : 336.230 MWH on 07/13/05:20
 Execution Date/Time : 08/02/05 at 09:24:49

DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: XXXXXXXXXX
Report Month : July , 2005

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
07/01/05	5,997.904	113,453.03
07/02/05	6,062.919	114,671.55
07/03/05	6,073.199	115,001.56
07/04/05	5,684.954	107,553.86
07/05/05	4,999.578	94,441.56
07/06/05	4,526.825	85,511.27
07/07/05	5,894.145	111,443.34
07/08/05	6,065.571	115,073.94
07/09/05	6,000.492	113,660.99
07/10/05	6,034.896	114,309.60
07/11/05	5,583.713	105,822.88
07/12/05	6,066.112	115,087.74
07/13/05	6,036.272	114,405.45
07/14/05	6,028.176	114,084.46
07/15/05	6,054.081	114,708.93
07/16/05	6,047.094	114,521.36
07/17/05	6,074.979	115,127.40
07/18/05	6,049.646	114,588.11
07/19/05	6,106.060	115,943.04
07/20/05	6,100.349	115,957.02
07/21/05	6,111.099	116,453.84
07/22/05	6,082.845	115,451.90
07/23/05	6,039.466	114,530.85
07/24/05	6,044.269	114,570.11
07/25/05	6,040.307	114,233.74
07/26/05	6,073.000	114,902.60
07/27/05	5,977.740	112,995.97
07/28/05	6,081.905	115,188.23
07/29/05	6,053.644	114,613.80
07/30/05	6,111.838	116,086.71
07/31/05	6,093.125	115,664.63
Monthly Total	184,196.203	3,490,059.47

Average Cost : 18.95 \$/MWH

Maximum Energy : 260.904 MWH on 07/21/05:21

Execution Date/Time : 08/02/05 at 09:23:11

48-3/1
48-2/1-1

21



1
COM
4

FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From



For Transaction Period:

JULY 1, 2005 through JULY 31, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

GENERATION

AMOUNT

(P3) 184,196.203 MWh

(P3) \$3,415,538.97 (481/1)

Monthly Capacity Payment

\$9,030,000.00

FPL Customer Charge *1

(\$400.00)

TOTAL

\$12,445,138.97

TERMINATION FEE

\$533,886,321.00

¹
GSLDT-3 Rate Schedule

48-2/1-1

CEB_2

INVOICE NO: RAP-0507-03-13

7.8

1
2
3

Qualifying Facility Monthly Billing Statement

Billing Month: July, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: [REDACTED]

Region: NENORTH

CONFIDENTIAL

Number of Hours in Month: 744

Number of Peak Hours in Month: 279

Number of Available Run Hours: 744

Number of Available Run On-Peak Hours: 279

Number of Dispatch Hours: 20

Number of On-Peak Dispatch Hours: 0

Committed Capacity: 250.000 MW

Excess Energy , All Hours: 1,859.475 MWH

Excess Energy , All Peak Hours: 1,305.773 MWH

Energy Received, All Hours: 184,196.203 MWH (P.2)

Energy Received , All Dispatch Hours: 4,338.736 MWH

Energy Received, All Peak Hours: 70,533.186 MWH

Energy Received, All Peak Dispatch Hours: 0.000 MWH

Maximum Hourly Energy: 260.904 MWH at 07/21/05:21

Monthly Capacity Factor: 98.390 %

Monthly Peak Capacity Factor: 101.013 %

Annual Capacity Factor: 92.211 %

Annual Peak Capacity Factor: 94.353 %

Billing Capacity Factor: 92.387 %

Unit Fuel Cost: 1.916 \$/MBTU

Monthly Energy Payment: \$3,415,538.97 (P.2)

Monthly Capacity Payment: \$9,030,000.00

Computation Date/Time 08/24/05 at 12:44:44

DAILY ENERGY PAYMENT SUMMARY

ESTIMATE

Facility Name: XXXXXXXXXX
 Report Month : August , 2005



Date	Energy (MWH)	Payment (\$)
08/01/05	6,032.578	111,628.48
08/02/05	6,039.294	111,883.78
08/03/05	5,979.728	110,863.64
08/04/05	5,751.144	106,578.47
08/05/05	5,992.257	111,058.84
08/06/05	5,753.493	107,172.88
08/07/05	5,216.031	96,606.47
08/08/05	3,314.339	61,264.57
08/09/05	5,607.942	103,972.83
08/10/05	6,111.873	113,567.91
08/11/05	6,107.507	113,758.54
08/12/05	6,111.000	113,874.81
08/13/05	6,101.659	113,559.58
08/14/05	6,110.931	113,756.47
08/15/05	6,039.129	111,934.76
08/16/05	5,927.511	109,950.01
08/17/05	6,070.877	112,943.36
08/18/05	6,083.585	112,942.84
08/19/05	6,061.876	112,624.60
08/20/05	6,088.994	113,126.72
08/21/05	6,090.067	113,040.30
08/22/05	6,097.122	113,347.51
08/23/05	6,101.692	113,652.47
08/24/05	6,106.364	113,817.06
08/25/05	6,088.756	113,196.93
08/26/05	5,579.616	103,402.78
08/27/05	5,452.574	100,984.74
08/28/05	6,072.663	112,829.91
08/29/05	3,647.584	67,472.92
08/30/05	3,170.159	58,599.45
08/31/05	4,394.172	81,395.25
Monthly Total <u>48-2/1</u>	175,302.517	3,254,808.88 <u>48-2/1</u>

FPSC FUEL AUDIT
 REQUEST NO. 11

CONFIDENTIAL

Average Cost : 18.57 \$/MWH

Maximum Energy : 260.568 MWH on 08/12/05:17

Execution Date/Time : 09/02/05 at 15:11:17

DAILY ENERGY PAYMENT SUMMARY



Facility Name: [REDACTED]
 Report Month : July , 2005

FPSC FUEL AUDIT
 REQUEST NO. 11

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
07/01/05	7,947.686	222,455.73
07/02/05	7,952.910	222,601.98
07/03/05	7,963.506	222,898.55
07/04/05	7,376.908	206,479.66
07/05/05	7,951.296	222,556.77
07/06/05	7,940.698	222,260.13
07/07/05	7,941.541	222,283.73
07/08/05	7,945.611	222,397.64
07/09/05	7,880.217	220,567.26
07/10/05	7,945.574	222,396.61
07/11/05	7,097.242	198,651.80
07/12/05	7,885.518	220,715.65
07/13/05	7,101.733	198,777.52
07/14/05	7,036.955	196,964.37
07/15/05	7,060.453	197,622.09
07/16/05	7,947.419	222,448.29
07/17/05	7,848.882	219,690.19
07/18/05	7,951.603	222,565.36
07/19/05	7,445.411	208,397.06
07/20/05	7,475.291	209,233.39
07/21/05	7,628.813	213,530.46
07/22/05	7,947.649	222,454.70
07/23/05	7,936.131	222,132.32
07/24/05	7,945.844	222,404.18
07/25/05	7,535.272	210,912.23
07/26/05	7,100.928	198,754.99
07/27/05	6,940.417	194,262.25
07/28/05	7,944.233	222,359.07
07/29/05	7,452.440	208,593.80
07/30/05	6,683.902	187,082.40
07/31/05	6,562.368	183,680.69
Monthly Total	235,374.451	6,588,130.87

47-211

Average Cost : 27.99 \$/MWH

Maximum Energy : 336.230 MWH on 07/13/05:20

Execution Date/Time : 08/02/05 at 09:24:49



1
2
3
4

FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From



For Transaction Period:

JULY 1, 2005 through JULY 31, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

<u>GENERATION</u>	<u>AMOUNT</u>
235,374.451 ^(Q.3)	\$6,621,346.21 ^(P.3)
2004 Actual Fuel Cost Adjustment Audit	<u>48-2/1-2/1</u> \$1,422,635.00
Revised Unit Energy Cost to reflect 2004 ratio (1/05 - 6/05)	(\$27,995.95) ^(P.4)
Subtotal	<u>48-2/1</u> \$8,015,985.26
Monthly Capacity Payment	9,934,193.24
FPL Customer Charge ¹	(400.00)
TOTAL	<u><u>\$17,949,778.50</u></u>

TERMINATION FEE \$0.00

¹ GSLDT-3 Rate Schedule

1
2
3

Qualifying Facility Monthly Billing Statement

Billing Month: July, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: [REDACTED]

Region: SOUTHEAST

CONFIDENTIAL

Number of Hours in Month: 744

Number of Peak Hours in Month: 279

Number of Available Run Hours: 744

Number of Available Run On-Peak Hours: 279

Number of Dispatch Hours: 74

Committed Capacity: 330.000 MW

Excess Energy , All Hours: 724.005 MWH

Excess Energy , All Peak Hours: 0.000 MWH

Energy Received, All Hours: 235,374.451 MWh (P2)

Energy Received, All Peak Hours: 92,363.635 MWH

Maximum Hourly Energy: 336.230 MWH at 07/13/05:20

Capacity Billing Factor: 93.346 %

Annual Capacity Factor: 92.827 %

Annual Peak Capacity Factor: 94.038 %

Unit Energy Cost: 28.000 \$/MWH

Monthly Energy Payment: \$6,621,346.21 (P2)

Monthly Capacity Payment: \$9,934,193.24

ICL Fuel Cost for Month : \$39,176.67

ICL Fuel Cost for Year : \$244,963.91

Computation Date/Time : 08/16/05 at 18:15:36



FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

2005 TRUE-UP (January through June)

Month	2004 RATIO 50.858 : 49.142		2004 RATIO 51.477 : 48.523		Payment Adjustment
	Original UEC	Original Payment	Revised UEC	Revised Payment	
Jan-05	\$26.67	\$5,599,515.65	\$26.64	\$5,593,216.97	(\$6,298.68)
Feb-05	\$26.67	\$4,837,080.30	\$26.64	\$4,831,639.49	(\$5,440.81)
Mar-05	\$26.67	\$5,524,684.77	\$26.64	\$5,518,470.24	(\$6,214.53)
Apr-05	\$27.99	\$3,159,047.41	\$27.97	\$3,156,790.27	(\$2,257.14)
May-05	\$27.99	\$5,945,280.09	\$27.97	\$5,941,031.99	(\$4,248.10)
Jun-05	\$27.99	\$4,950,080.47	\$27.97	\$4,946,543.78	(\$3,536.69)
TOTALS		\$30,015,688.69		\$29,987,692.74	(\$27,995.95) *

* Adjustment applied to July 2005 bill

24

DAILY ENERGY PAYMENT SUMMARY

Facility Name: XXXXXXXXXX
 Report Month : August , 2005

FPSC FUEL AUDIT
 REQUEST NO. 11

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
08/01/05	6,837.581	191,452.27
08/02/05	6,935.999	194,207.98
08/03/05	7,606.733	212,988.52
08/04/05	7,453.670	208,702.77
08/05/05	6,921.295	193,796.27
08/06/05	7,504.703	210,131.69
08/07/05	6,786.738	190,028.67
08/08/05	6,828.211	191,189.92
08/09/05	7,786.750	218,029.00
08/10/05	7,726.654	216,346.33
08/11/05	7,471.066	209,189.82
08/12/05	7,947.878	222,540.59
08/13/05	7,537.190	211,041.35
08/14/05	6,935.806	194,202.56
08/15/05	6,935.194	194,185.43
08/16/05	7,940.969	222,347.15
08/17/05	7,940.044	222,321.23
08/18/05	7,935.707	222,199.77
08/19/05	7,943.231	222,410.47
08/20/05	7,954.870	222,736.39
08/21/05	7,910.473	221,493.24
08/22/05	7,926.795	221,950.27
08/23/05	7,944.653	222,450.30
08/24/05	7,944.999	222,459.98
08/25/05	7,359.551	206,067.41
08/26/05	6,537.601	183,052.83
08/27/05	6,480.383	181,450.73
08/28/05	6,833.662	191,342.53
08/29/05	6,657.524	186,410.66
08/30/05	7,937.126	222,239.51
08/31/05	7,565.490	211,833.72
Monthly Total <u>48-2/1</u>	230,028.546	6,440,799.36 <u>48-2/1</u>

Average Cost : 28.00 \$/MWH

Maximum Energy : 335.654 MWH on 08/10/05:20

Execution Date/Time : 09/02/05 at 15:15:26

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-2/1-2/1

[Pages 1-2]

Energy Payment Summary and Invoices

CONFIDENTIAL

A	B	C	D	E	F
		FPL NATURAL GAS PROCUREMENT			
		VOLUME			
PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
TOTAL YEAR 2005	FIXED PRICE TRANSACTIONS				
	STORAGE				
	PHYSICAL POWER OPTION PREMIUMS				
	PHYSICAL POWER (EXERCISED OPTIONS)				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				
					519,588,700
					(53 p. 2)
	AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL				
	AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL				

The month of December 2005 was selected for testing.

53-1

FPSC FUEL AUDIT
REQUEST NO. 32, P.

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 1 of 39
April 3, 2006

53-1p1

CONFIDENTIAL

1	A	B	C	D	E	F	
2				FPL NATURAL GAS PROCUREMENT			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
4	January-05	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
12							
13							
14							
15							

53-182

53-1

FPSC FUEL AUDIT
REQUEST NO. 32,12

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 4 of 39
April 3, 2006

CONFIDENTIAL

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15

A	B	C	D	E	F	
		FPL NATURAL GAS PROCUREMENT				
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
February-05	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					



FPSC FUEL AUDIT
REQUEST NO. 327P3

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 7 of 39
April 3, 2006

53-1

53-1P3

CONFIDENTIAL

1	A	B	C	D	E	F	
2				FPL NATURAL GAS PROCUREMENT			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
4	March-05	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
12							
13							
14							
15							

FPSC FUEL AUDIT
REQUEST NO. 32184

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 10 of 39
April 3, 2006

53-184

53-1

CONFIDENTIAL

	A	B	C	D	E	F
				FPL NATURAL GAS PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3	April-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						

FPSC FUEL AUDIT
REQUEST NO. 32-1P5

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 13 of 39
April 3, 2006

53-1

53-1P5

CONFIDENTIAL

	A	B	C	D	E	F
				FPL NATURAL GAS PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3	May-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						



53-1 P6

53-1

FPSC FUEL AUDIT
REQUEST NO. 3216

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 16 of 39
April 3, 2006

CONFIDENTIAL

1	A	B	C	D		E	F
				VOLUME		OPTION PREMIUMS	GAIN/(LOSS)
2	PERIOD	INSTRUMENT	PURCHASES	SALES			
3	June-05	FIXED PRICE TRANSACTIONS					
4		STORAGE					
5		PHYSICAL POWER OPTION PREMIUMS					
6		PHYSICAL POWER (EXERCISED OPTIONS)					
7		SWAPS					
8		SWING SWAPS					
9		OVER-THE-COUNTER OPTIONS					
10		BROKER FEES					
11							
12							
13							
14							
15							
16							

53-1 P.3

53-1

FPSC FUEL AUDIT
REQUEST NO. 32 P.3

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 19 of 39
April 3, 2006

CONFIDENTIAL

	A	B	C	D	E	F
				FPL NATURAL GAS PROCUREMENT		
				VOLUME		
1	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
2	July-05	FIXED PRICE TRANSACTIONS				
3		STORAGE				
4		PHYSICAL POWER OPTION PREMIUMS				
5		PHYSICAL POWER (EXERCISED OPTIONS)				
6		SWAPS				
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						
11						
12						
13						
14						
15						

FPSC FUEL AUDIT
REQUEST NO. 32 Pg

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 22 of 39
April 3, 2006

53-1

53-1
88

CONFIDENTIAL

	A	B	C	D	E	F
				FPL NATURAL GAS PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3	August-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						

FPSC FUEL AUDIT
REQUEST NO. 32, Pg

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 25 of 39
April 3, 2006

53-1
Pg
53-1

CONFIDENTIAL

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15

A	B	C	D	E	F	
		FPL NATURAL GAS PROCUREMENT				
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
September-05	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					



FPSC FUEL AUDIT
REQUEST NO. 32, P10

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 20 of 39
April 3, 2006

53-1

53-1
P10

CONFIDENTIAL

	A	B	C	D	E	F
				FPL NATURAL GAS PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3	October-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						
16						

FPSC FUEL AUDIT
REQUEST NO. 37 11

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 31 of 39
April 3, 2006

53-1 P11 P

CONFIDENTIAL

A	B	C	D	E	F
		FPL NATURAL GAS PROCUREMENT			
		VOLUME			
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1					
2					
3					
4	November-05	FIXED PRICE TRANSACTIONS			
5		STORAGE			
6		PHYSICAL POWER OPTION PREMIUMS			
7		PHYSICAL POWER (EXERCISED OPTIONS)			
8		SWAPS			
9		SWING SWAPS			
10		OVER-THE-COUNTER OPTIONS			
11		BROKER FEES			
12					
13					
14					
15					

53-1
P-12

FPSC FUEL AUDIT
REQUEST NO. 32 1112

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 34 of 39
April 3, 2006

CONFIDENTIAL

	A	B	C	D	E	F	
				FPL NATURAL GAS PROCUREMENT			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1	December-05	FIXED PRICE TRANSACTIONS					
2		STORAGE					
3		PHYSICAL POWER OPTION PREMIUMS					
4		PHYSICAL POWER (EXERCISED OPTIONS)					
5		SWAPS					
6		SWING SWAPS					
7		OVER-THE-COUNTER OPTIONS					
8		BROKER FEES					
9							
10							
11							
12							
13							
14							
15							

53-1
1

FPSC FUEL AUDIT
REQUEST NO. 32 (b)

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 37 of 39
April 3, 2006

53-1
P13

CONFIDENTIAL

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	A	B	C	D		E	F
	PERIOD	INSTRUMENT	PURCHASES	VOLUME	SALES	OPTION PREMIUMS	GAIN/(LOSS)
	December-05	FIXED PRICE TRANSACTIONS STORAGE PHYSICAL POWER OPTION PREMIUMS PHYSICAL POWER (EXERCISED OPTIONS) SWAPS SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

P2
 P3
 P4
 P5
 P9
 C

testing
See p. 9 for selected deal

53-1
 53-1 P13

The Gains/Losses were traced
 to the FPL DERIVATIVE SETTLEMENTS
 ALL INSTRUMENTS, on p. 19.

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 37

FPSC FUEL AUDIT
REQUEST NO. 32

53-1/1

53-1/1

Natural Gas / Bunk Hedges - 2005

CONFIDENTIAL

FPSO FUEL AUDIT
REQUEST NO. 37

	A	B	C	D	E
	Date	Volume	Total Volume	(Gallons)	INDEX VALUES (basis vs included in values)
January-05					
February-05					
March-05					
April-05					
May-05					
June-05					
July-05					
August-05					
September-05					
October-05					
November-05					
December-05					

F	G	H	I	J	K	L	M	N	O	P	Q
Contract Type	Deal #	Contract Month	Contract Volume	Actual Volume	Price	Total cost	INDEX	GAIN/LOSS	Trade Date	Buy Date	
ChevronTexaco	Term	44288	200501								1/12/05 1/12/05
ChevronTexaco	Term	44288	200502								2/12/05 2/12/05
ChevronTexaco	Term	44288	200503								3/12/05 3/12/05
ChevronTexaco	Term	44288	200504								4/12/05 4/12/05
ChevronTexaco	Term	44288	200505								5/12/05 5/12/05
ChevronTexaco	Term	44288	200506								6/12/05 6/12/05
ChevronTexaco	Term	44288	200507								7/12/05 7/12/05
ChevronTexaco	Term	44288	200508								8/12/05 8/12/05
ChevronTexaco	Term	44288	200509								9/12/05 9/12/05
ChevronTexaco	Term	44288	200510								10/12/05 10/12/05
ChevronTexaco	Term	44288	200511								11/12/05 11/12/05
ChevronTexaco	Term	44288	200512								12/12/05 12/12/05

Actual Volume * (IF Index - Price) = Gain/Loss

53-11

53-11

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 53-1/1

[Pages 3-18]

Natural Gas Procurement



December 1, 2005 - December 31, 2005

Export to Excel

Print this page

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Commodity Type: All (USD)
Invoice Date: January 01, 2006

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9

A
Brokerage

VERIFIED

ITEM	QUANTITY	STATUS	DATE
Financial Gas		OK	11/9/06
Financial Power			
Oil			
Oil Bullets			
Physical Gas			
Power			
Commission Total:			

B
Invoice #

120519307
 120519309
 120519302 ENTERED BY: SHARON PATRICE DATE: 11/9/06
 120519341 PHONE: (561)691-7857 COMPANY CODE 1001
 120519306 AUTHORIZED BY:
 120519303 REQUIRED IF UNDER \$2500

C
Total Fees



Minimum Fees and Adjustments:

Amount Due:

Please remit the Amount Due within 30 days after the end of the month. Payment should be made in the currency involved in one of the following forms:

IntercontinentalExchange, Inc. Taxpayer Identification Number (TIN) 58-2555670
In the form of a check made payable within thirty (30) days to:
IntercontinentalExchange, Inc. and sent to:

IntercontinentalExchange, Inc.
PO Box 933265
Atlanta, GA 31193-3265

SAP DOCUMENT #(S): 5105000789
 ACCT NUMBER: 232-135-611-790
 PO 4400000822

D **E**
via Wire Transfer or ACH:

Beneficiary Name:
 Receiving Bank Name:
 Receiving Bank City and State:
 SWIFT Code #:
 Receiving Bank's ABA #:
 Crediting Account #:
 Reference (Invoice) #:



CS
P

Questions? Contact ICE Accounting for answers - ICEAccounting@THEICE.com.

CONFIDENTIAL

Michael Olowin 11/9/06
 Michael Olowin
 Manager, Power & Fuels Accounting

FPSC FUEL AUDIT
REQUEST NO. 37 72

53-1/11



CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

INVOICE

A

Invoice Number: 51025

Invoice Month: 12/2005

Invoice Date: November 30, 2005

Invoice Due Date: December 05, 2005

Invoice Amount: [REDACTED] 53-1



Invoice For:

Wells Fargo Bank, National Association

Attn: Documentation Group

550 California Street, 14th Floor

MAC A0112-144

San Francisco CA 94104 US

877-240-0795

415-975-6782 (FAX) 646 9208

53-1
1-1
LOUISIANA

Mail To/Payment Inquires:

Florida Power & Light Company

ARMS Processing (PPC/GO)

General Mail Facility

Miami FL 33188-001 US

Billing JerriAnn Hart

Inquires: 561-691-7881

561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
	B	C		D	E	
PURCHASES						
33363	SWPS	[REDACTED]			[REDACTED]	USD
33366	SWPS	[REDACTED]			[REDACTED]	USD
33384	SWPS	[REDACTED]			[REDACTED]	USD
33437	SWPS	[REDACTED]			[REDACTED]	USD
33593	SWPS	[REDACTED]			[REDACTED]	USD
33626	SWPS	[REDACTED]			[REDACTED]	USD
33638	SWPS	[REDACTED]			[REDACTED]	USD
33639	SWPS	[REDACTED]			[REDACTED]	USD
33871	SWPS	[REDACTED]			[REDACTED]	USD
33873	SWPS	[REDACTED]			[REDACTED]	USD

53-1/129

53-1/1-1 P.3

53-1/1-1 P.4



CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

137

INVOICE

Invoice Number: 51025 **A**
Invoice Date: November 30, 2005
Invoice Amount: [REDACTED]

Invoice Month: 12/2005

PURCHASES		B	C	D	E
33873	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
33994	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34023	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34209	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34210	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
35113	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
35130	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
35144	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
35157	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
35161	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
36030	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
36163	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD



CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

130

INVOICE

Invoice Number: 51025 **A**
Invoice Date: November 30, 2005
Invoice Amount: [REDACTED]

Invoice Month: 12/2005

	B	C	D	E
PURCHASES				
36297 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
(PURCHASES) SUB TOTAL				
SALES				
34931 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34932 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34936 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34958 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34960 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34956 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34931 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34983 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
34984 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD
35866 SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] USD



139

INVOICE

Invoice Number: 51025

Invoice Month: 12/2005

Invoice Date: November 30, 2005

Invoice Amount [REDACTED]

SALES	B	C	D
(SALES) SUB TOTAL	[REDACTED]		
TOTAL Volume:	[REDACTED]		

Wireing Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: .	Account Name: Florida Power & Light Comp
Account Number:	

Comments:

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

53-1/1-1

Payment Coupon

General Mail Facility
Miami, FL 33188-0001

B 01200 0000670075 3 9 01 01 01
Please mail this portion with your check

135

A B

2	Cust. No. [REDACTED]	Inv. No.: 670075
	This Month's Charges Past Due After 01/04/2006	Amount Due This Invoice [REDACTED]

3

Make check payable to FPL in US funds and mail payment to address below

PBC

WELLS FARGO BANK

550 CALIFORNIA STREET
14TH FLOOR - MAC A0112-114
SAN FRANCISCO CA 94104

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

Florida Power & Light Company
INVOICE

Federal Tax ID#: 59-0247775

Customer Name and Address

WELLS FARGO BANK

550 CALIFORNIA STREET
14TH FLOOR - MAC A0112-114
SAN FRANCISCO CA 94104

Customer Number: [REDACTED] 4

Invoice Number: 670075

Invoice Date: 12/05/2005

B 01200 0000670075 3 9 01 01 01
Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

5 Customer [REDACTED] Invoice No: 670075

DESCRIPTION	QUANTITY	PRICE	AMOUNT
7 EMT- FIN FGT FINANCIAL DERIVATIVE SETTLEMENT NUCLEUS 51025 - SWPS	1	[REDACTED]	[REDACTED]
For Inquiries Contact: JERRIANN R. HART Phone: (561) 691-7881		G Total Amount Due [REDACTED] 7	
		This Month's Charges Past Due After 01/04/2006	

53-111-1 6

Messages

CONFIDENTIAL

OK

Michael Olwin 12/8/05
Michael Olwin
Manager, Power & Fuels Accounting

Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

FPSC FUEL AUDIT
REQUEST NO. 40

53-111-1/1

P.1

W/D

JerrAnn Hart
04/19/2006 01:48 PM

To:
cc:
Subject:

Walker Revenue Client

File Edit View Preferences Billing CARMS Payment History Report Window Help

Closed Groups 01200 365492

01200 Customer [REDACTED] Wells Fargo Bank

ID	Discre	Customer	Class ID	Part	Amount	Closed Date	How Closed	Type	Transaction	Rate	Original	Obligation	Transfer	Amount	NUCL
1457	01200	[REDACTED]	WD40204	[REDACTED]	[REDACTED]	04/05/2004		INVOICE			590726				NUCL
1463	01200	[REDACTED]	WD40204	[REDACTED]	[REDACTED]	04/05/2004		PAYMENT							NUCL
1470	01200	[REDACTED]	W120105	[REDACTED]	[REDACTED]	12/02/2005		PAYMENT							NUCL
1487	01200	[REDACTED]	W120105	[REDACTED]	[REDACTED]	12/02/2005		INVOICE			669668				NUCL
1497	01200	[REDACTED]	W120204	[REDACTED]	[REDACTED]	12/03/2004		PAYMENT							NUCL
1500	01200	[REDACTED]	W120204	[REDACTED]	[REDACTED]	12/03/2004		INVOICE			620446				NUCL
1518	01200	[REDACTED]	W120505	[REDACTED]	[REDACTED]	12/05/2005		PAYMENT							NUCL
1522	01200	[REDACTED]	W120505	[REDACTED]	[REDACTED]	12/06/2005		INVOICE			670075				NUCL
1531	01200	[REDACTED]	W020306	[REDACTED]	[REDACTED]	02/06/2006		PAYMENT							NUCL
1542	01200	[REDACTED]	W010506	[REDACTED]	[REDACTED]	01/06/2006		PAYMENT							NUCL
1557	01200	[REDACTED]	W120704	[REDACTED]	[REDACTED]	12/08/2004		PAYMENT							NUCL
1565	01200	[REDACTED]	W120704	[REDACTED]	[REDACTED]	12/08/2004		INVOICE			620691				NUCL
1577	01200	[REDACTED]	WD10204	[REDACTED]	[REDACTED]	01/05/2004		PAYMENT							NUCL
1580	01200	[REDACTED]	W090304	[REDACTED]	[REDACTED]	08/04/2004		INVOICE			607714				NUCL

1. [REDACTED]

2. [REDACTED]

3. [REDACTED]

4. [REDACTED]

5. [REDACTED]

6. [REDACTED]

7. [REDACTED]

8. [REDACTED]

9. [REDACTED]

10. [REDACTED]

11. [REDACTED]

12. [REDACTED]

13. [REDACTED]

14. [REDACTED]

15. [REDACTED]

CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 40

53-111-1/1 P. 2

Financial Products
Operations Department
417 Montgomery Street, Suite 500
MAC A0108-050
San Francisco, CA 94104

Wells Fargo Bank, N.A.
Deal Number CSW3012



Payment Date: December 5, 2005

To: Florida Power & Light Company
c/o Energy Marketing & Trading Division
760 Universe Blvd.
Juno Beach, FL 33408
Attention: Jerri-Ann Hart
Fax: (561) 625-7663

From: Wells Fargo Bank
417 Montgomery Street, Suite 500
MAC # A0108-050
San Francisco, CA 94104

A *B*

1
2
3
4
5
6
7
8
9
10
11
12
13
14

The following information is provided to you in accordance with the Commodity Swap Agreement between Wells Fargo Bank, N.A. and Florida Power & Light Company.

Transaction Date: [REDACTED]
Commodity: [REDACTED]

Price Period: [REDACTED]
Periodic Quantity: [REDACTED]

Wells Fargo Bank, N.A. Pays Applicable Floating Price: [REDACTED]
Payment

Florida Power & Light Company Pays Fixed Price: [REDACTED]
Payment

C

15 AMOUNT DUE TO FLORIDA POWER & LIGHT COMPANY ON DECEMBER 5, 2005: [REDACTED] *53-1/1-1*

If there are any questions regarding this settlement, please direct them to:

Louisa Ng (415) 222-6519
Kauwuanne Burton (214) 777-4002

PAYMENT INSTRUCTIONS:

Wire To: Bank of America
ABA Number:
Wire in Favor of: Florida Power & Light Company
Wire Account:

Financial Products
Operations Department
417 Montgomery Street, Suite 500
MAC A0108-050
San Francisco, CA 94104

Wells Fargo Bank, N.A.
Deal Number CSW3013



Payment Date: December 5, 2005

To: Florida Power & Light Company
c/o Energy Marketing & Trading Division
700 Universe Blvd.
Juno Beach, FL 33408
Attention: JerriAnn Hart
Fax: (561) 625-7663

From: Wells Fargo Bank
417 Montgomery Street, Suite 500
MAC # A0108-050
San Francisco, CA 94104

A. B

2 The following information is provided to you in accordance with the Commodity Swap Agreement between Wells Fargo Bank, N.A. and Florida Power & Light Company.

3 Transaction Date: [Redacted]
4 Commodity: [Redacted]

5 Price Period: [Redacted]
6 Periodic Quantity: [Redacted]

7 Wells Fargo Bank, N.A. Pays Applicable Floating Price: [Redacted]
8 Payment
9
10

11 Florida Power & Light Company Pays Fixed Price: [Redacted]
12 Payment
13
14

C

15 AMOUNT DUE TO FLORIDA POWER & LIGHT COMPANY ON DECEMBER 5, 2005: [Redacted] 53-1114

If there are any questions regarding this settlement, please direct them to:

Louisa Ng (415) 222-6519
Kauwuanne Burton (214) 777-4002

PAYMENT INSTRUCTIONS:
Wire To: Bank of America
ABA Number:
Wire in Favor of: Florida Power & Light Company
Wire Account:

TUE 05:04 PM

FAX NO.

P. 02

Wells Fargo Bank, N.A.
Commodity Products
(877) 248-2725



2
3
4
5
6
7
8

Florida Power & Light Company
c/o Energy Marketing & Trading Division
708 Universe Blvd.
Juno Beach, FL 33408
Attention: Brent Iovene
Phone: (561) 691-7893
Fax: (561) 625-7517

10

Re: Natural Gas Swap Transaction # CSW3012

11

Dear Brent Iovene,

12
13
14

The purpose of this letter agreement is to confirm the terms and conditions of the Transaction entered into between Wells Fargo Bank, N.A. ("Party A") and Florida Power & Light Company ("Party B") on the Trade Date specified below. This letter agreement constitutes a "Confirmation" as referred to in the ISDA Master Agreement specified below.

15
16
17
18

The definitions and provisions contained in the 1993 ISDA Commodity Derivatives Definitions (as published by the International Swaps and Derivatives Association, Inc. ("ISDA")), including the 2000 Supplement to the 1993 ISDA Commodity Derivatives Definitions, are incorporated into this Confirmation. In the event of any inconsistency between those definitions and provisions and this Confirmation, this Confirmation will govern.

19
20
21

This Confirmation supplements, forms part of, and is subject to, the ISDA Master Agreement dated as of August 8, 2003, as amended and supplemented from time to time (the "Agreement"), between you and us. All provisions contained in the Agreement govern this Confirmation except as expressly modified below.

22

The terms of the particular Transaction to which this Confirmation relates are as follows.

23

Trade Date [Redacted]

24

Commodity Natural Gas

25

Transaction Type Swap

26

Calculation Period(s) [Redacted]

27

28

29

Notional Quantity per Calculation Period [Redacted]

30

Total Notional Quantity [Redacted]

31

Payment Date(s)

The 11th (11th) Business Day of the Calculation Period, modified following Business Day convention applies.

32

33

34

Fixed Amounts

35

Fixed Price Payer

Florida Power & Light Company

36

Fixed Price

[Redacted] 53-1/1-2 P.1

Floating Amounts

Floating Price Payer:

Wells Fargo Bank, N.A.

53-1/1-3

Commodity Reference Price:

NATURAL GAS - NYMEX

TUE 05:04 PM

FAX NO.

117
P. 03

Wells Fargo Bank, N.A.
Commodity Products
(877) 240-7995



2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23

Floating Price:

[Redacted]

Payment Determination

If, with respect to each month hedged, the Fixed Price exceeds the Floating Price, the Fixed Price Payer shall pay the Floating Price Payer the difference between the two such amounts multiplied by the Notional Quantity Per month hedged.

Or if, with respect to each month hedged, the Floating Price exceeds the Fixed Price, the Floating Price Payer shall pay the Fixed Price Payer the difference between the two such amounts multiplied by the Notional Quantity Per month hedged.

If the Floating Price is equal to the Fixed Price, then no payment shall be made.

Calculation Agent

Wells Fargo Bank, N.A.

Payments to Party A

Wells Fargo Bank, N.A.

[Redacted]
Acct. Name: Capital Operations WIP
Ref: Florida Power & Light, CSW3012

Payments to Party B

To Be Determined

Please acknowledge your receipt of this letter and confirm that the foregoing correctly sets forth the terms of our Agreement by signing it and returning it to us at your earliest convenience; via FAX at (415) 646-9166. Should you have any question, please do not hesitate calling us for assistance. Thank you very much for selecting Wells Fargo and we look forward to working with you on this and future ventures.

WELLS FARGO BANK, N.A.

FLORIDA POWER & LIGHT COMPANY,
a Florida corporation

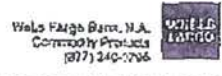
By: [Signature]
Name: Heilme Wong
Its: Vice President
Date: [Redacted]

By: [Signature]
Name: [Redacted]
Its: _____
Date: [Redacted] 2004

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

53-1/1-3



2
3
4
5
6
7
8
9

Florida Power & Light Company
c/o Energy Marketing & Trading Division
700 Universe Blvd.
Juno Beach, FL 33408
Attention: Brent Iovene
Phone: (561) 691-7893
Fax: (561) 625-7517

10 Re: Natural Gas Swap Transaction # CSW3013

11 Dear Brent Iovene,

12 The purpose of this letter agreement is to confirm the terms and conditions of the Transaction entered into between Wells
13 Fargo Bank, N.A. ("Party A") and Florida Power & Light Company ("Party B") on the Trade Date specified below. This
14 letter agreement constitutes a "Confirmation" as referred to in the ISDA Master Agreement specified below.

15 The definitions and provisions contained in the 1993 ISDA Commodity Derivatives Definitions (as published by the
16 International Swaps and Derivatives Association, Inc. ("ISDA")), including the 2000 Supplement to the 1993 ISDA
17 Commodity Derivatives Definitions, are incorporated into this Confirmation. In the event of any inconsistency between those
18 definitions and provisions and this Confirmation, this Confirmation will govern.

19 This Confirmation supplements, forms part of, and is subject to, the ISDA Master Agreement dated as of August 8, 2003, as
20 amended and supplemented from time to time (the "Agreement"), between you and us. All provisions contained in the
21 Agreement govern this Confirmation except as expressly modified below.

22 The terms of the particular Transaction to which this Confirmation relates are as follows.

23	Trade Date	[REDACTED]
24	Commodity	Natural Gas
25	Transaction Type	Swap
26	Calculation Period(s)	[REDACTED]
27		
28		
29	Notional Quantity per Calculation Period	[REDACTED]
30	Total Notional Quantity	[REDACTED]
31	Payment Date(s)	The fifth (5th) Business Day of the Calculation Period, modified following Business Day convention applies.
32		
33		
34	Fixed Amounts	
35	Fixed Price Payer	Florida Power & Light Company
36	Fixed Price	[REDACTED] 53.1 / 1-9 P.2
	Floating Amounts	
	Floating Price Payer:	Wells Fargo Bank, N.A.
	Commodity Reference Price:	NATURAL GAS - NYMEX

(A)

TUE 05:05 PM

FAX NO.

P. 05

Wells Fargo Bank, N.A.
Commodity Products
(877) 248-2163



2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29

Floating Price:



Payment Determination

If, with respect to each month hedged, the Fixed Price exceeds the Floating Price, the Fixed Price Payer shall pay the Floating Price Payer the difference between the two such amounts multiplied by the Notional Quantity Per month hedged.

Or if, with respect to each month hedged, the Floating Price exceeds the Fixed Price, the Floating Price Payer shall pay the Fixed Price Payer the difference between the two such amounts multiplied by the Notional Quantity Per month hedged.

If the Floating Price is equal to the Fixed Price, then no payment shall be made.

Calculation Agent

Wells Fargo Bank, N.A.

Payments to Party A



Payments to Party B

To Be Determined

Please acknowledge your receipt of this letter and confirm that the foregoing correctly sets forth the terms of our Agreement by signing it and returning it to us at your earliest convenience; via FAX at (415) 646-9166. Should you have any question, please do not hesitate calling us for assistance. Thank you very much for selecting Wells Fargo and we look forward to working with you on this and future ventures.

WELLS FARGO BANK, N.A.

FLORIDA POWER & LIGHT COMPANY,
a Florida corporation

By: [Signature]
Name: Herline Wong
Its: Vice President
Date: [Redacted]

By: [Signature]
Name: [Redacted]
Its: [Redacted]
Date: [Redacted]

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

53-1/1-3

CONFIDENTIAL

A	B	C	D	E	F	
FPL HEAVY FUEL OIL PROCUREMENT						
PERIOD	INSTRUMENT	PURCHASES	VOLUME	SALES	OPTION PREMIUMS	GAIN/(LOSS)
TOTAL YEAR 2005	FIXED PRICE TRANSACTIONS STORAGE PHYSICAL POWER OPTION PREMIUMS PHYSICAL POWER (EXERCISED OPTIONS) SWAPS SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES					102,249,149
AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL					53p	

53-2

FPSC FUEL AUDIT
REQUEST NO. 32-14

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 2 of 39
April 3, 2006

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15

A	B	C	D	E	F	
			FPL HEAVY FUEL OIL PROCUREMENT			
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
January-05	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					

53-2/1

FPSC FUEL AUDIT
REQUEST NO. 32/115

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 5 of 39
April 3, 2006

53-2

8/2

CONFIDENTIAL

	A	B	C	D	E	F
				FPL HEAVY FUEL OIL PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3	February-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						

Q.7

53-2

FPSC FUEL AUDIT
REQUEST NO. 327110

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 8 of 39
April 3, 2006

CONFIDENTIAL

	A	B	C	D	E	F
			FPL HEAVY FUEL OIL PROCUREMENT			
			PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
1						
2						
3	<u>PERIOD</u>	<u>INSTRUMENT</u>				
4	March-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						
14						
15						
16						

FPSC FUEL AUDIT
 REQUEST NO. 32-117

GJY-1
 Docket No. 060001-EI
 FPL Witness: Gerard Yupp
 Page 11 of 39
 April 3, 2006

532

H.D.

CONFIDENTIAL

	A	B	C	D	E	F
				FPL HEAVY FUEL OIL PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3	April-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						

FPSC FUEL AUDIT
REQUEST NO. 32,916

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 14 of 39
April 3, 2005

53-2

9.5

CONFIDENTIAL

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15	A	B	C	D	E	F	
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
	May-05	FIXED PRICE TRANSACTIONS STORAGE PHYSICAL POWER OPTION PREMIUMS PHYSICAL POWER (EXERCISED OPTIONS) SWAPS SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES					

FPSC FUEL AUDIT
REQUEST NO. 32,114

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 17 of 39
April 3, 2006

53-2

219

CONFIDENTIAL

	A	B	C	D	E	F
				FPL HEAVY FUEL OIL PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3	June-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						

FPSC FUEL AUDIT
REQUEST NO. 32720

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 20 of 39
April 3, 2006

53-2

P. 17

CONFIDENTIAL

	A	B	C	D	E	F
			FPL HEAVY FUEL OIL PROCUREMENT			
			VOLUME			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3	July-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						
16						

FPSC FUEL AUDIT
REQUEST NO. 32, P. 11

GJY-1
Docket No. 060001-EJ
FPL Witness: Gerard Yupp
Page 23 of 39
April 3, 2006

53-2

2.8

CONFIDENTIAL

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16

A	B	C	D FPL HEAVY FUEL OIL PROCUREMENT		E	F
PERIOD August-05	INSTRUMENT	PURCHASES	VOLUME	SALES	OPTION PREMIUMS	GAIN/(LOSS)
	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					

FPSC FUEL AUDIT
REQUEST NO. 32-102

GJY-1
Docket No. 050001-EI
FPL Witness: Gerard Yupp
Page 26 of 39
April 3, 2006

53-2

9.9

CONFIDENTIAL

	A	B	C	D	E	F
				FPL HEAVY FUEL OIL PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1	September-05	FIXED PRICE TRANSACTIONS				
2		STORAGE				
3		PHYSICAL POWER OPTION PREMIUMS				
4		PHYSICAL POWER (EXERCISED OPTIONS)				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						
13						
14						
15						

FPSC FUEL AUDIT
REQUEST NO. 32 p. 23

OJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 29 of 39
April 3, 2006

P. 10
53-2

CONFIDENTIAL

1	A	B	C	D		E	F
				FPL HEAVY FUEL OIL PROCUREMENT			
2	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
3	October-05	FIXED PRICE TRANSACTIONS					
4		STORAGE					
5		PHYSICAL POWER OPTION PREMIUMS					
6		PHYSICAL POWER (EXERCISED OPTIONS)					
7		SWAPS					
8		SWING SWAPS					
9		OVER-THE-COUNTER OPTIONS					
10		BROKER FEES					
11							
12							
13							
14							
15							

FPSC FUEL AUDIT
REQUEST NO. 32, P. 24

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 32 of 39
April 3, 2006

53-2

P. 11

CONFIDENTIAL

	A	B	C	D	E	F	
				FPL HEAVY FUEL OIL PROCUREMENT			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1							
2							
3							
4	November-05	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
12							
13							
14							
15							

53-2

FPSC FUEL AUDIT
REQUEST NO. 32-126

GJY-1
Docket No. 060001-E1
FPL Witness: Gerard Yupp
Page 35 of 39
April 3, 2006

P.12

CONFIDENTIAL

	A	B	C	D	E	F
				FPL HEAVY FUEL OIL PROCUREMENT		
				VOLUME		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1						
2						
3						
4	December-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						
14						
15						
16						

FPSC FUEL AUDIT
REQUEST NO. 32, per

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 38 of 39
April 3, 2006

p. 13
53-2

CONFIDENTIAL

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15

A	B	C	D	E	F	
PERIOD	INSTRUMENT	PURCHASES	VOLUME	SALES	OPTION PREMIUMS	GAIN/(LOSS)
January-05	FIXED PRICE TRANSACTIONS STORAGE PHYSICAL POWER OPTION PREMIUMS PHYSICAL POWER (EXERCISED OPTIONS) SWAPS SWING SWAPS OVER-THE-COUNTER OPTIONS BROKER FEES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

See p. 1 for trading

53p2
53-2p2 (b)

CONFIDENTIAL FPSC FUEL AUDIT
REQUEST NO. 37

FPSC FUEL AUDIT
REQUEST NO. 32

GJY-1
Docket No. C60001-EI
FPL Witness: Gerard Yupp
Page 5 of 39
April 3, 2006

53-2/1

9.1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 53-2/1

[Pages 2-14]

Heavy Oil Procurement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 53-2/1-1

[Page 1]

FPL Derivatives Settlement

CONFIDENTIAL FPSC FUEL AUDIT
REQUEST NO: 45

Florida Power & Light Company
C/O Energy Marketing & Trading Division
700 University Boulevard
Juno Beach, FL 33408

Deutsche Bank AG London Branch
99 Abchurch Lane
London
EC4M 3XD United
Kingdom
Fax: +44 (0)20 7545 4130

Attn: Invoice Dept

FPFC_OIL

				A	B	C	D	E	F		G	
				INVOICE								
Deal No	Deal Date	Deal Type	Commodity 1	Index Name Commodity 2 Amount	Fixed Price	Calculation Period	Expiry Date of Leg	Quantity Per Unit Leg (Sells)	Differential	Settlement Date	CCY	Settlement
3 442966	10/27/2003	SWP	NYL					BBL			USD	
525742	02/20/2004	SWP	NYL					BBL			USD	
550014	10/08/2004	SWP	NYL					BBL			USD	
Deal No	Deal Date	Deal Type	Commodity 1	Index Name Commodity 2 Amount	Fixed Price	Calculation Period	Expiry Date of Leg	Quantity Per Unit Leg (Sells)	Differential	Settlement Date	CCY	Settlement
4 5 748532	06/29/2004	ASO	NYL					BBL			USD	
748533	06/29/2004	ASO	NYL					BBL			USD	

Total amount due 07 January 2005 USD [REDACTED]

Pay this amount 44000 01078

Payment at:

Deutsche Bank Trust Company Americas (SWIFT: BKTRUS33)
A/C Name: DEUTSCHE BANK AG LONDON
A/C Ref. ATTN: ENERGY DEPT

Wire information

If you have any queries please call the following persons:

For US Natural Gas contact Teklan Walker (+44 20 7545 0595)

For Crude Oil and Oil Products contact Thomas Byrne (+44 20 7545 7437)

For UK Power contact Timothy Cronin (+44 (0) 20 7547 0821)

For UK Natural Gas contact Charlotte Freeman (+44 (0) 20 7517 0827)

Alternatively:-

USD customers please call freephone 1-800-409-4481
CAD customers please call freephone 1-800-564-4471

Please review this statement carefully, and report any discrepancies to us immediately.

Deutsche Bank AG is regulated by the FSA for the conduct of designated investment business in the UK, a member of The London Stock Exchange and is a limited liability company incorporated in the Federal Republic of Germany

Michael Glavin 1/6/05
Michael Glavin
Manager, Power & Fuels Accounting

53-21-1

PURCHASE STATEMENT

Revised Invoice 3

Invoice Number: 41563
Invoice Date: January 03, 2005
Invoice Amount: [REDACTED]

Invoice Month: 12/2004
Invoice Due Date: January 07, 2005

Invoice For:
 Deutsche Bank AG
 c/o John Dowling
 York Branch
 100 West 52nd Street
 New York NY 10019 US

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing JerriAnn Hart
 Inquires: 561-691-7881
 561-625-7663 (FAX)

10/19/05
 10/19/05
 10/19/05

Number	Description	Volume	UoM	Price	Amount Due	Currency
	B	C		D	E	
CHASES						
12	SSWPS [REDACTED]	[REDACTED]			[REDACTED]	USD
8	SSWPS [REDACTED]	[REDACTED]			[REDACTED]	USD
10/19	SSWPS [REDACTED]	[REDACTED]			[REDACTED]	USD
14	(PURCHASES) SUB TOTAL	[REDACTED]			[REDACTED]	
15	TOTAL Volume:	[REDACTED]			[REDACTED]	

Wire Information:

Wire Bank: Bankers Trust Company

Wire City/State: New York, NY

Account Name: Deutsche Bank AG

Account Number: [REDACTED]

Comments:

CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 45



CONFIRMATION OF COMMODITY SWAP

Transaction Number: 34459
Date: [Redacted]
To: Deutsche Bank AG (Seller)
Trader: Allen Kessler
Fax No.: -
From: Florida Power & Light Company (Buyer)
Trader: Dean Sacardoto

The following is to confirm the terms and conditions of the Transaction entered into between us on the Trade Date specified below (the "Transaction").

Transaction Details

Trade Date: 2 [Redacted]
Notional Quantity Per Calculation Period: 3 [Redacted]
Commodity: 4 [Redacted]
Effective Date: 5 [Redacted]
Termination Date: 6 [Redacted]
Calculation Period: 7 [Redacted]
Total Notional Quantity: 8 [Redacted]
Contract Month: 9 [Redacted]
Volume: 10 [Redacted]

Fixed Amount Details

Fixed Price Payer: Florida Power & Light Company
Fixed Price: 11 [Redacted]

Floating Amount Details

Floating Price Payer: Deutsche Bank AG
Floating Price: 12 [Redacted]
13 [Redacted]
14 [Redacted]
15 [Redacted]

Rounding: The floating price will be rounded to 3 decimal places.

Payment Dates: The fifth (5th) Business Day following the date on which the Floating price is determinable. If with respect to each determination period, the Fixed Price exceeds the Floating Price, the Fixed Price Payor shall pay the Floating Price Payor the difference between the two such amounts multiplied by the Notional Quantity. If the Floating Price exceeds the Fixed Price, the Floating Price Payor shall pay the Fixed Price Payor the difference between the two such amounts multiplied by the Notional Quantity.

60



CONFIRMATION OF COMMODITY SWAP

1
2
3
4

Governing Terms: Unless otherwise noted in this confirmation, this transaction is governed by the terms and conditions of the ISDA Agreement between FPL and Deutsche Bank AG executed on May 09, 2003.

Florida Power & Light Company (Buyer)

Deutsche Bank AG (Seller)

Michelle Pfitz
Michelle Pfitz
Analyst

By: _____
Title: _____

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 45

5



CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 45

8
PBC



99 Bishopsgate,
London, EC2M 3XD
England

Toll Free (from USA): +1 800 564 1471
Telephone (International): +44 (0)20 7547 5987
Facsimile (International): +44 (0)1133 362 358
E-mail: energy.doccs@db.com

Florida Power & Light Company
CrO Energy Marketing & Trading Division
700 Universal Boulevard
Juno Beach FL 33409
United States

Attn: Iovene Brent

TRADE ACKNOWLEDGEMENT - 850014 FPLC



The purpose of this agreement (this 'Confirmation') is to confirm the terms and conditions of the Commodity Option Transaction entered into between Deutsche Bank AG New York Branch ('Party A') and Florida Power & Light Company ('Party B') on the Trade Date specified below (the 'Transaction').

The definitions and provisions contained in the 1993 ISDA Commodity Derivatives Definitions, as supplemented by the 2000 Supplement to the 1993 ISDA Commodity Derivatives Definitions, (the 'Commodity Derivatives Definitions'), as published by the International Swaps and Derivatives Association, Inc., are incorporated into this Confirmation. In the event of any inconsistency between the Commodity Derivatives Definitions and this Confirmation, this Confirmation will govern.

1. This Confirmation constitutes a 'Confirmation' as referred to in, and supplements, forms a part of and is subject to, the ISDA Master Agreement dated as of May 9, 2003 as amended and supplemented from time to time (the 'Agreement'), between you and Deutsche Bank AG. All provisions contained in the Agreement govern this Confirmation except as expressly modified below.

2. The terms of the Transaction to which this Confirmation relates are as follows:

TRADE DATE:

COMMODITY: FUEL OIL

Deutsche Bank AG is regulated by the FSA for the conduct of designated investment business in the UK, a member of The London Stock Exchange and is a limited liability company incorporated in the Federal Republic of Germany HRB No. 30 000 District Court of Frankfurt am Main; Branch Registration No. in England and Wales 58000065. Registered address: Winchester House, 1 Great Winchester Street London EC2N 2DB.

53-211-2

P.1

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21

CALCULATION PERIOD(S):

[Redacted]

Total number of Calculation Periods: 1

NOTIONAL QUANTITY PER CALCULATION PERIOD:

[Redacted]

2

* 5.3 - 2 / 1.1

TOTAL NOTIONAL QUANTITY:

[Redacted]

3

PAYMENT DATE(S):

Five (5) Business Days after the last Pricing Date in each Calculation Period.

The terms of this Transaction relating to the Fixed Price Payer are as follows:

FIXED PRICE PAYER:

Florida Power & Light Company

FIXED PRICE:

[Redacted]

* 4

The terms of this Transaction relating to the Floating Price Payer are as follows:

FLOATING PRICE PAYER:

Deutsche Bank AG New York Branch

COMMODITY REFERENCE PRICE:

[Redacted]

5
6

PRICING DATES:

Each Commodity Business Day.

FLOATING PRICE:

The arithmetic mean of the Specified Price calculated over the Calculation Period.

SPECIFIED PRICE:

The average of the high price and the low price.

3. Representations

Each party represents to the other party as of the date that it enters into this Transaction that (absent a written agreement between the parties that expressly imposes affirmative obligations to the contrary for this Transaction):

(i) Non-Reliance. It is acting for its own account, and it has made its own independent decisions to enter into this Transaction and as to whether the Transaction is appropriate or proper for it based upon its own judgement and upon advice from such advisers as it has deemed necessary. It is not relying on any communication (written or oral) of the other party as investment advice or as a recommendation to enter into this Transaction, it being understood that information and explanations related to the terms and conditions of this Transaction shall not be considered to be investment advice or a recommendation to enter into the Transaction. No communication (written or oral) received from the other party shall be

1	A	B	C	D	E	F
2			VOLUME	ELECTRICITY		
3	PERIOD	INSTRUMENT	PURCHASES	SALES	SAVINGS	GAINS
4	TOTAL YEAR	FIXED PRICE TRANSACTIONS	[REDACTED]			
5	2005	STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES			2,702,858 \$	680,230
12						
13		AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL	[REDACTED]			53p2
14		AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL				

19 Note. Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
 REQUEST NO. 32,1827

GJY-1
 Docket No. 060001-EI
 FPL Witness: Gerard Yupp
 Page 3 of 39
 April 3, 2006

53-3
 53-3

CONFIDENTIAL

	A	B	C	D	E	F
			VOLUME	ELECTRICITY		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1						
2						
3	January-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
REQUEST NO. 32126

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 6 of 39
April 3, 2006

53-3
L22 R.

CONFIDENTIAL

	A	B	C	D	E	F
			VOLUME	ELECTRICITY		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1						
2						
3	February-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

53-3 B

53-3

FPSC FUEL AUDIT
REQUEST NO. 32 P 29

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 9 of 39
April 3, 2006

CONFIDENTIAL

	A	B	C	D	E	F
			VOLUME		ELECTRICITY	
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1						
2						
3	March-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						
16						
17						

53p2

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

53-3 p

53-3

FPSC FUEL AUDIT
REQUEST NO. 32 P 30

GJY-1
Docket No. 080001-EI
FPL Witness: Gerard Yupp
Page 12 of 39
April 3, 2006

CONFIDE.

	A	B	C	D	E	F
			VOLUME	ELECTRICITY		
	PERIOD	INSTRUMENT	PURCHASES	SALES	SAVINGS	GAINS
1						
2						
3	April-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

53-3
R

53-3

FPSC FUEL AUDIT
REQUEST NO. 32-181

GJY-1
Docket No. 080001-EI
FPL Witness: Gerard Yupp
Page 15 of 39
April 3, 2006

1	A	B	C	D	E	F
2			VOLUME	ELECTRICITY		
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
4	May-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

53-3
16

53-3

FPSC FUEL AUDIT
REQUEST NO. 32,134

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 18 of 39
April 3, 2006

	A	B	C	D	E	F
			VOLUME	ELECTRICITY		
	PERIOD	INSTRUMENT	PURCHASES	SALES	SAVINGS	GAINS
1						
2						
3	June-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
 REQUEST NO. 32-855

GJY-1
 Docket No. 060001-E1
 FPL Witness: Gerard Yupp
 Page 21 of 39
 April 3, 2006

53-3 P

53-3

1	A	B	C	D	E	F
2			VOLUME	ELECTRICITY		
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
4	July-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
 REQUEST NO. 32,134

GJY-1
 Docket No. 060001-EI
 FPL Witness: Gerard Yupp
 Page 24 of 39
 April 3, 2006

K2-3
 53-3
 R

CONFIDENTIAL

	A	B	C	D	E	F
			VOLUME	ELECTRICITY		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1						
2						
3	August-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
REQUEST NO. 32 P 35

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 27 of 39
April 3, 2006

53-3
P 19

53-3

CONFIDENTIAL

	A	B	C	D	E	F
			VOLUME	ELECTRICITY		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1						
2						
3	September-Q4	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
11						
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
REQUEST NO. 32, 136

GJY-1
Docket No. 060001-E1
FPL Witness: Gerard Yupp
Page 30 of 39
April 3, 2006

53-3
Pa

53-3

CONFIDENTIAL

1	A	B	C	D	E	F
2			VOLUME	ELECTRICITY		
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
4	October-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				

12
13
14
15
16
17 Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

53-3
1/11

53-3

FPSC FUEL AUDIT
REQUEST NO. 32-1 P37

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 33 of 39
April 3, 2006

1	A	B	C	D	E	F
2			VOLUME	ELECTRICITY		
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
4	November-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
 REQUEST NO. 3-2-134

GJY-1
 Docket No. 060001-EI
 FPL Witness: Gerard Yupp
 Page 36 of 39
 April 3, 2006

53-3
 Pw

1	A	B	C	D	E	F
2			VOLUME	ELECTRICITY		
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
4	December-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						
14						
15						
16						
17						

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
 REQUEST NO. 32, P59

GJY-1
 Docket No. 050001-EI
 FPL Witness: Gerard Yupp
 Page 39 of 39
 April 3, 2006

53-3 P3

CONFIDENTIAL

1 2 3	A PERIOD	B INSTRUMENT	ELECTRICITY			
			C PURCHASES	D SALES	E SAVINGS	F GAINS
4	March-05	FIXED PRICE TRANSACTIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				

12
13
14
15
16
17

Note: Physical power option premium volumes represent the total available volume, Physical power option exercised volumes represent the actual volumes called upon.

Handwritten notes:
 3-3/1-1
 53-3/1
 53-3/1

CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 37

FPSC FUEL AUDIT REQUEST NO. 37

GJY-1
Docket No. 060201-EI
FPL Witness: Gerard Yupp
Page 12 of 39
April 3, 2006

53-3/1

10

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 53-3/1

[Pages 2-3]

Electricity

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 53-3/1-1

[Pages 1-3]

Bank Statement



INVOICE

Invoice Number: 44130
Invoice Date: April 12, 2005
Invoice Amount: [REDACTED]

Invoice Month: 02/2005
Invoice Due Date: April 26, 2005

Invoice For:
Lakeland, City of
501 East Lemon Street
Lakeland FL 33801 US

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Frank Bonam
Inquires: 561-625-7079
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES 11050	POPTS [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
5 (SALES) SUB TOTAL		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6 TOTAL Volume:		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Wiring Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number:	Account Name: Florida Power & Light Comp.
Account Number:	

Comments:

Payment Coupon

General Mail Facility
Miami, FL 33188-0001

B 01200 000038297 6 8 01 01 01
Please mail this portion with your check

2	Cust. ^A [REDACTED]	Inv. No.: 638987
	This Month's Charges Past Due After 04/28/2005	Amount Due This Invoice ^B [REDACTED]

3 Make check payable to FPL in US funds and mail payment to address below

CITY OF LAKELAND
ACCOUNTS PAYABLE
501 EAST LEMON ST.
LAKELAND, FL 33801

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

Florida Power & Light Company
INVOICE
Customer Name and Address

Federal Tax ID#: 59-0247775

CITY OF LAKELAND
ACCOUNTS PAYABLE
501 EAST LEMON ST.
LAKELAND FL 33801

Customer Number: ^C 4 [REDACTED]
Invoice Number: 038987
Invoice Date: 04/12/2005

B 01200 000038297 6 8 01 01 01
Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

5 Customer No. ^D [REDACTED] Invoice No: 638987

DESCRIPTION	QUANTITY	PRICE ^E	AMOUNT ^F
EMT-PWR 200503 FPL OPTION PHYSICAL POWER (FPL SALES) 44129	1	[REDACTED]	[REDACTED] ⁶
EMT-PWR 200503 POWER OPTION PREMIUM (FPL SALES) 44130, 44132	1	[REDACTED]	[REDACTED] ⁷
For Inquiries Contact: FRANK BONAM Phone: (561) 691-7754	^G Total Amount Due [REDACTED] ⁸		
Messages	This Month's Charges Past Due After 04/28/2005		

Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

CONFIDENTIAL

FPSC FUEL AUDIT 53-3/1-1
REQUEST NO. 45

P.5

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 53-3/1-1/1

[Page 1]

Contract Calculation

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 53-4

[Pages 1-71]

EMT Manual

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 58-2/1-1

[Page 1]

Gen. Trader Info.

**THIRD REVISED
EXHIBIT C**

JUSTIFICATION TABLE

THIRD REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL, Fuel Clause Audit from Jan. 1 – Dec. 31, 2005
AUDIT CONTROL NO: 06-046-4-1
DOCKET NO: 130001 –EI
REVISED: September 23, 2013

Bold Denotes Revision to Reduce Amount of Confidential Classification

Workpaper No.	Description	No. of Pages	Conf YIN	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
9	Internal Audit List	4	Y	Pgs. 1-4, Col. B	(b)	A. Maceo
9-1	Internal Audit Review	3	Y	All	(b)	A. Maceo
9-2	Internal Audit Review	5	Y	All	(b)	A. Maceo
9-2/1	Internal Audit Review	1	Y	All	(b)	A. Maceo
9-3	Internal Audit Review	4	Y	All	(b)	A. Maceo
9-3/1	Internal Audit Review	1	Y	All	(b)	A. Maceo
9-4	Internal Audit Review	2	Y	All	(b)	A. Maceo
9-5	Internal Audit Review	3	Y	All	(b)	A. Maceo
10-1 Pg. 47	Audit Document / Record Request	1	N			
41-1/2-4	RATE CODES	3	Y	Pgs. 1-3, Col. A	(e)	D. Rodriguez
42-1/2-1	GADS DETAIL	10	N			
43-3	Sample	7	N			
43-3/1	Gas Sample Item	4	N Y	Pgs. 1- 2 Pg. 3, Col. C, Lns 1-8 Pg. 4, Cols. A-C, Lns. 1-36 Col. D, Line 1a Cols. E-G, Lns. 37-50 Col. H, Line 51 Col. I, Lns. 52-55 Col. J, Line 56 Col. K, Lns. 57-58 Col. L, Lns. 59-61 Col. M, Lns. 62-64	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf YIN	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
43-3/1-1	Deal Journal / Invoice Details	2	N			
43-3/1-1/1	Invoice	1	N			
43-3/1-2	Transportation Invoice	3	N			
43-3/1-2/1	Transportation Invoice	3	N			
3-3/2-1	Invoice	1	N			
43-3/2-1/1	Oil Pricing	1	N			
43-3/2-1/2	Oil Pricing	1	N			
43-3/3	Invoice	2	N			
43-3/3-1	Invoice	1	N			
43-3/3-1/1	Invoice Pricing	2	N			
43-3/3-2	Invoice Explanation	1	N			
43-3/3-2/1	DOR GuideLine	3	N			
43-3/4	Accruals	2	N			
43-3/4-1	Invoice Pricing	2	N			
45-2/1	Fuel Inventory	1	N			
45-2/2	Fuel Inventory	1	N			
45-2/2-2	Fuel Inventory	1	N			
45-3/1	Fuel Inventory	1	N			
45-3/1-2	Fuel Inventory	1	N			
45-3/2	Fuel Inventory	1	N			
45-3/2-2	Fuel Inventory	1	N			
45-4/1	Fuel Requisition	3	N			
45-4/1-1	Allocation to Owners	2	N			
45-4/1-1/1	Receipts Allocation	1	N			
45-4/1-1/2	Cost MMBTU	2	N			
45-4/2	Fuel Requisition	3	N			
45-4/2-1	Allocation of Survey	2	N			
45-4/2-1/1	Receipts Allocation	1	N			
45-4/2-1/2	MMBTU Cost	2	N			

Workpaper No.	Description	No. of Pages	Conf YIN	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
45-4/3	Fuel Requisition	3	N			
45-4/3-1	Allocation of Survey	2	N			
45-4/3-1/1	Receipts Allocation	1	N			
45-4/3-1/2	Cost MMBTU	2	N			
45-4/4	Fuel Requisition	3	N			
45-4/4-1	Allocation Survey	2	N			
45-4/4-1/1	Receipts Allocation	1	N			
45-4/4-1/2	Cost MMBTU	2	N			
46-1/1	True Up Information	1	N			
46-1/2	True Up Information	1	N			
46-1/3	Nuclear Sharing	2	N			
46-1/4	Nuclear Sharing	2	N			
46-1/5	True Up Information	1	N			
46-1/5-1	True Up Information Prior Period	1	N			
46-1/6	True Up Information	1	N			
46-1/7	True Up Information	1	N			
46-1/8	Review of Contracts	1	N			
46-1/8-1	Contract Extension	1	N			
48-1	QF Payment Report	1	N			
48-1/1	A8 Worksheet	1	N			
48-1/1-1	Energy Payment Summary and Invoices	6	Y	Pg. 1, Line 2 Pg. 2, Line 4 Pg. 3, Line 2 Pg. 4, Line 4 Pg. 5, Line 2 Pg. 6, Line 2	(d), (e)	G. Yupp
48-1/1-2	Energy Payment Summary and Invoices	4	Y	Pg. 1, Line 2 Pg. 2, Line 4 Pg. 3, Line 2	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf YIN	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
				Pg. 4, Line 2		
48-1/1-3	Energy Payment Summary and Invoices	4	Y	Pg. 1, Line 2 Pg. 2, Line 4 Pg. 3, Line 3 Pg. 4, Line 2	(d), (e)	G. Yupp
48-1/1-4	Energy Payment Summary and Invoices	4	Y	Pg. 1, Line 2 Pg. 2, Line 4 Pg. 3, Line 3 Pg. 4, Line 2	(d), (e)	G. Yupp
48-1/1-5	Energy Payment Summary and Invoices	4	N			
48-1/1-6	Energy Payment Summary and Invoices	4	N			
48-1/1-7	Energy Payment Summary and Invoices	4	N			
48-1/1-7/1	Energy Payment Summary and Invoices	1	N			
48-1/1-8	Energy Payment Summary and Invoices	4	N			
48-1/1-9	Energy Payment Summary and Invoices	4	N			
48-1/1-10	Energy Payment Summary and Invoices	4	N			
48-1/1-11	Energy Payment Summary and Invoices	4	N			
48-2	QF Payment Report	1	N			
48-2/1	A8 Worksheet	1	N			
48-2/1-1	Energy Payment Summary and Invoices	4	Y	Pg. 1, Line 2 Pg. 2, Line 4 Pg. 3, Line 3 Pg. 4, Line 2	(d), (e)	G. Yupp
48-2/1-2	Energy Payment Summary and Invoices	5	Y	Pg. 1, Line 2 Pg. 2, Line 4 Pg. 3, Line 3 Pg. 4, Line 1 Pg. 5, Line 2	(d), (e)	G. Yupp
48-2/1-2/1	Energy Payment Summary	2	Y	All	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf YIN	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
	and Invoices					
48-2/1-3	Energy Payment Summary and Invoices	4	N			
49	Reconcile A5 to 423	3	N			
49-1	Form 423	1	N			
49-1/1	A5	1	N			
49-1/2	Fuel Transactions	2	N			
49-1/3	Fuel Transactions	1	N			
49-1/4	Inventory Report	1	N			
49-2	Reconcile A5 to 423	1	N			
49-2/1	A5	1	N			
49-2/2	Fuel Transactions	2	N			
49-2/3	Fuel Transactions	1	N			
49-2/4	Inventory Report	1	N			
50	Economy Energy	1	N			
50-1	October Economy Energy	2	N			
50-1/1	October Economy Energy	1	N			
50-1/1-1	Purchases	1	N			
50-1/2	LAMBDA	1	N			
50-1/2-1	Purchase Statement	1	N			
50-1/2-2	Invoice	2	N			
53-1	Natural Gas Procurement	13	Y	Pg. 1, Col. C, Lns. 4-12, 14-15 Col. D, Lns. 4-12, 15 Col. E, Lns. 4-12 Col. F, Lns. 4-11 Pgs. 2-13, Cols. C-F, Lns. 4-12	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf YIN	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
53-1/1	Natural Gas Procurement	19	Y	Pg. 1, Cols. C-F, Lns. 4-12 Pg. 2, Cols. A-E, J-P Pgs. 3-18, All Pg. 19, Line 9 Cols. C, E	(d), (e)	G. Yupp
53-1/1-1	Invoice	4	Y	Pgs. 1-3, Col. A, Line 1, Cols. B-E Pg. 4, Col. A, Line 1, Cols. B-C	(d), (e)	G. Yupp
53-1/1-1/1	Invoice	4	Y	Pg. 1, Line 1 Col. A, Line 2 Col. B, Line 3 Col. C, Line 4 Col. D, Line 5 Cols. E-F, Line 6 Col. G, Line 7 Pg. 2, Lns. 1-15 Pgs. 3-4, Col. A, Lines 3-6 Col. B, Lns. 8-10, 12-14 Col. C, Line 15	(d), (e)	G. Yupp
53-1/1-2	Swap Deal Entry	3	Y N	Pgs. 1-2, Lns. 1-11 Pg. 3	(d)), (e)	G. Yupp
53-1/1-3	Confirmation	4	Y	Pg. 1, Lns. 1-2, 23, 26-30, 36 Pg. 2, Lns. 1-5, 32 Pg. 3, Lns. 1-2, 23, 26-30, 36 Pg. 4, Lns. 1-5, 29	(d), (e)	G. Yupp
53-2	Heavy Oil Procurement	13	Y	Pg. 1, Cols. C-D, Lns. 4-12, 15 Col. E, Lns. 4-12 Col. F, Lns. 4-11 Pgs. 2-13, Cols. C-F, Lns. 4-12	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf YIN	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
53-2/1	Heavy Oil Procurement	14	Y	Pg. 1, Cols. C-F, Lns. - 12 Pgs. 2-14, All	(d), (e)	G. Yupp
53-2/1-1	FPL Derivatives Settlement	7	Y N Y	Pg. 1, All Pg. 2, Cols. A-C, E-G, Lns. 1-5 Col. D, Lns. 1-6 Pg. 3, Lns. 1-6 Pg. 4 Pg. 5, Col. A, Line 1 Col. B, Lns. 2-13 Cols. C-E, Lns. 2, 6, 10, 14-15 Pg. 6, Lns. 1-16 Pg. 7, Line 5	(d), (e)	G. Yupp
53-2/1-2	Bank Statement	4	Y N	Pg. 1, Lns. 3, 20 Pg. 2, Lns. 1-6 Pgs. 3 - 4	(d), (e)	G. Yupp
53-3	Electricity	13	Y	Pg. 1, Cols. C-D, Lns. 4-12, 14 Cols. E-F, Lns. 4-11 Pgs. 2-13, Cols. C-F, Lns. 4-12	(d), (e)	G. Yupp
53-3/1	Electricity	3	Y	Pg. 1, Cols. C-F, Lns. 4-12 Pgs. 2-3, All	(d), (e)	G. Yupp
53-3/1-1	Bank Statement	5	Y	Pgs. 1-3, All Pg. 4, Col. A, Line 1 Col. B, Lns. 2-4 Cols. C-E, Lns. 2, 5-6 Pg. 5, Line 1 Col. A, Line 2 Col. B, Line 3 Col. C, Line 4 Col. D, Line 5 Cols. E-F, Lns. 6-7 Col. G, Line 8	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf YIN	Line No./Col No.	Florida Statute 366.903(3) Subsection	Affiant
53-3/1-1/1	Contract Calculation	1	Y	All	(d)	G. Yupp
53-4	EMT Manual	71	Y	All	(e)	G. Yupp
58-1/1-1	May A6	1	N			
58-1/1-1/1	April Detail	2	N			
58-1/1-1/2	Summary Nuclear	1	N			
58-1/1-2	September A6	2	N			
58-1/2	LAMBDA	9	N			
58-1/3	Daily Log Sample	2	N			
58-1/4	Cost Computation Summary	1	N			
58-1/5	Deal Log Info.	1	N			
58-2/1-1	Gen. Trader Info.	1	Y	All	(e)	G. Yupp
59-1	Vendor Report	5	N			

**THIRD REVISED
EXHIBIT D**

AFFIDAVITS

THIRD REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery
Clause with Generating Performance
Incentive Factor

Docket No. 130001-EI

STATE OF FLORIDA)
)
COUNTY OF MIAMI-DADE)

AFFIDAVIT OF ANTONIO MACEO

BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Third Revised Exhibit C, and the documents that are included in Second Revised Exhibit A to FPL's Third Request for Confidential Classification of Information Obtained in Connection with Audit No. 06-046-4-1, for which I am identified as the affiant. The documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2005. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-12-0163-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



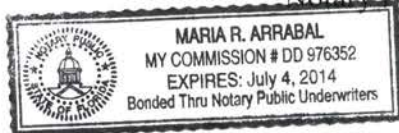
Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 18th day of September 2013, by Antonio Maceo, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.



Notary Public, State of Florida

My Commission Expires:



THIRD REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery
Clause with Generating Performance
Incentive Factor

Docket No. 130001-EI

STATE OF FLORIDA)
MIAMI-DADE COUNTY)

AFFIDAVIT OF DAMARIS RODRIGUEZ

BEFORE ME, the undersigned authority, personally appeared Damaris Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Third Revised Exhibit C, and the documents that are included in Second Revised Exhibit A to FPL's Third Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 06-046-4-1, for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute customer-specific account information, which if disclosed would impair FPL's competitive interests. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, and account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-12-0163-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

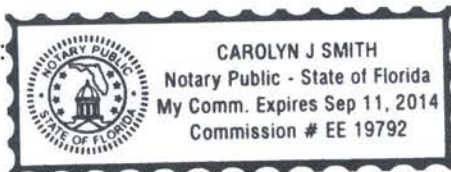
4. Affiant says nothing further.

Damaris Rodriguez
Damaris Rodriguez

SWORN TO AND SUBSCRIBED before me this 19th day of September of 2013, by Damaris Rodriguez, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.

Carolyn J. Smith
Notary Public, State of Florida

My Commission Expires:



THIRD REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery
Clause with Generating Performance
Incentive Factor

Docket No. 130001-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF GERARD J. YUPP

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Third Revised Exhibit C, and the documents that are included in Second Revised Exhibit A to FPL's Third Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 06-046-4-1 for which I am identified as the affiant. The information that FPL asserts is proprietary and confidential business information includes contractual data such as pricing and other terms, payment records, and vendor and supplier rates for oil and gas procurement, the disclosure of which would impair the efforts of FPL to contract for gas and oil procurement on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available.

3. Nothing has occurred since the issuance of Order No. PSC-12-0163-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Gerard J. Yupp
Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 18th day of September 2013, by Gerard J. Yupp, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.

Maritza Miranda-Wise
Notary Public, State of Florida

My Commission Expires:

