



Maria J. Moncada
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September 23, 2013

VIA HAND DELIVERY

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

RECEIVED-FPSC
13 SEP 23 PM 1:39
COMMISSION
CLERK

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are an original and seven (7) copies of FPL's First Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 09-041-4-3. The original includes First Revised Exhibit A, First Revised Exhibit B (two copies), First Revised Exhibit C and First Revised Exhibit D. The seven copies do not include copies of the Exhibits.

First Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. First Revised Exhibit B is an edited version of First Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. First Revised Exhibit C is a justification table in support of FPL's First Request for Extension of Confidential Classification. First Revised Exhibit D contains two affidavits in support of FPL's First Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's First Request for Extension of Confidential Classification and First Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

UM
VFD 4+1CD
PA
CO
NG
CL
DM
EL
LK

Enclosures

cc: Counsel for Parties of Record (w/ copy of FPL's First Request for Extension of Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 130001-EI
Date: September 23, 2013

**FLORIDA POWER & LIGHT COMPANY'S FIRST REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION
OF MATERIALS PROVIDED PURSUANT TO AUDIT NO. 09-041-4-3**

Pursuant to Section 366.093, Florida Statutes (2012) ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code (2011) ("Rule 25-22.006"), Florida Power & Light Company ("FPL") requests its first extension of confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 09-041-4-3 ("the Audit"). In support of this request, FPL states as follows:

1. On June 2, 2009, FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C, and D ("June 2, 2009 Request"). By Order No. PSC-12-0164-CFO-EI, dated April 2, 2012 ("Order 0164"), the Commission granted FPL's June 2, 2009 Request. FPL adopts and incorporates by reference the June 2, 2009 Request and Order 0164.
2. The period of confidential treatment granted by Order 0164 will soon expire. The Confidential Information that was the subject of FPL's June 2, 2009 Request and Order 0164 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its First Request for Extension of Confidential Classification.
3. Included with this request are First Revised Exhibit A, First Revised Exhibit B, together with First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in First Revised Exhibits A, B and Exhibit C all of the

information in the work papers that warrants continued confidential treatment. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification. FPL indicates with bold font in Exhibit C revisions made to reduce the amount of information classified as confidential.

4. Also included with this request is First Revised Exhibit D. First Revised Exhibit D consists of the affidavits of Antonio Maceo and Damaris Rodriguez.

5. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

6. As the affidavits included in First Revised Exhibit D indicate, certain information provided by FPL contains information internal auditing controls and reports of internal auditors issued in 2008. This information is protected by Section 366.093(b).

7. Additionally, certain documents contain information or constitute customer-specific account information, which if disclosed would impair FPL's competitive interests. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or

persons other than the customer absent the customer's consent. This information is protected by Section 366.093(e).

8. Nothing has changed since the Commission entered Order 0164 to render the Confidential Information stale or public, such that continued confidential treatment would not be appropriate.


9. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. See § 366.093(4), Fla. Stat. (2012).

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its First Request for Extension of Confidential Classification be granted.

Respectfully submitted,

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Associate General Counsel – Regulatory
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By: _____


Maria J. Moncada
Fla. Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 130001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing First Request for Extension of Confidential Classification (*) has been furnished by electronic mail this 23rd day of September, 2013 to the following:

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Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but a copy of First Revised Exhibits B, C and D are available upon request.

**FIRST REVISED
EXHIBIT A**

**CONFIDENTIAL
FILED UNDER SEPARATE COVER**

**FIRST REVISED
EXHIBIT B**

REDACTED COPIES

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 3/1

2008 Internal Audit Reports

A

B

PBC C

Audit Name

Report Date

Report Code

1.	[REDACTED]	2/1/08	270105
2.	[REDACTED]	2/4/08	280400
3.	[REDACTED]	2/6/08	272400
4.	[REDACTED]	2/12/08	272005
5.	[REDACTED]	2/12/08	270107
6.	[REDACTED]	2/13/08	272008
7.	[REDACTED]	3/3/08	270900
9.	[REDACTED]	2/25/08	270403
8.	[REDACTED]	2/27/08	270418
9.	[REDACTED]	3/7/08	280100
10.	[REDACTED]	3/14/08	272006
11.	[REDACTED]	3/19/08	275104
12.	[REDACTED]	3/25/08	272111
13.	[REDACTED]	3/25/08	272109
14.	[REDACTED]	3/25/08	282101
15.	[REDACTED]	3/31/08	270104
16.	[REDACTED]	7/9/08	282114
17.	[REDACTED]	4/21/08	270301

There was no capacity related audit report.

9

P1

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 3,21

Page 2
2008 Audit Report Log

A	B	C
18. [REDACTED]	4/22/08	280800
19. [REDACTED]	5/13/08	282000
20. [REDACTED]	5/13/08	270805
21. [REDACTED]	5/15/08	280403
22. [REDACTED]	5/21/08	282600
23. [REDACTED]	5/22/08	282103
24. [REDACTED]	5/22/08	270417
25. [REDACTED]	5/22/08	282201
26. [REDACTED]	5/27/08	283000
27. [REDACTED]	5/16/08	280900
28. [REDACTED]	5/29/08	282202
29. [REDACTED]	6/23/08	270108
30. [REDACTED]	6/27/08	280704
31. [REDACTED]	6/27/08	282203
32. [REDACTED]	6/30/08	282118
33. [REDACTED]	7/16/08	282206
34. [REDACTED]	7/16/08	280402
35. [REDACTED]	7/24/08	283600
36. [REDACTED]	7/24/08	280300

9
0.2

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. ~~371~~

Page 3
2008 Audit Report Log

	A	B	C
37.	[REDACTED]	7/29/08	282102
38.	[REDACTED]	8/11/08	272202
39.	[REDACTED]	7/1/08	283503
40.	[REDACTED]	8/22/08	280104
41.	[REDACTED]	8/22/08	282704
42.	[REDACTED]	9/22/08	280404
43.	[REDACTED]	9/3/08	270413
44.	[REDACTED]	9/22/08	282117
45.	[REDACTED]	9/22/08	280101
46.	[REDACTED]	10/24/08	282100
47.	[REDACTED]	11/6/08	280803
48.	[REDACTED]	11/7/08	286000
49.	[REDACTED]	11/12/08	282601
50.	[REDACTED]	11/14/08	280102
51.	[REDACTED]	11/14/08	280200
52.	[REDACTED]	11/14/08	280703
53.	[REDACTED]	11/14/08	280405
54.	[REDACTED]	11/25/08	280301
55.	[REDACTED]	11/17/08	280801
56.	[REDACTED]	11/19/08	282116
57.	[REDACTED]	11/20/08	282124

9
B.3

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 3 # 1

Page 4
2008 Audit Report Log

	A	B	C
56.	[REDACTED]	11/21/08	283601
57.	[REDACTED]	11/25/08	280103
58.	[REDACTED]	11/26/08	282105
59.	[REDACTED]	11/26/08	285200
60.	[REDACTED]	12/05/08	285106
61.	[REDACTED]	12/10/08	282121
62.	[REDACTED]	12/11/08	280802
63.	[REDACTED]	12/15/08	286100
64.	[REDACTED]	12/15/08	280408
65.	[REDACTED]	12/18/08	282703
66.	[REDACTED]	12/19/08	282702
67.	[REDACTED]	12/19/08	272101
68.	[REDACTED]	12/19/08	285107
69.	[REDACTED]	12/19/08	285900

9

P.H

411-2
CILE-10

CONFIDENTIAL

41-2/1P.2 (6)

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING MONTH	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING KW	(6) CALCULATED CAPACITY FACTOR Column (4)/Column(5)
1	54	200804	\$6,880.00	3200	\$2.15
	54	200804	\$5,104.10	2374	\$2.15
	54	200804	\$2,642.35	1229	\$2.15
	54	200804	\$4,844.00	2160	\$2.15
	54	200804	\$1,373.85	639	\$2.15
	54	200804	\$3,010.00	1400	\$2.15
	54	200804	\$6,228.55	2897	\$2.15
	54	200804	\$1,412.55	657	\$2.15
	54	200804	\$965.35	449	\$2.15
	54	200804	\$4,570.90	2126	\$2.15
	54	200804	\$2,558.50	1190	\$2.15
	54	200804	\$262.30	122	\$2.15
	54	200804	\$3,571.15	1661	\$2.15
	54	200804	\$3,465.80	1612	\$2.15
	54	200804	\$3,055.15	1421	\$2.15
	54	200804	\$1,290.00	600	\$2.15
	54	200804	\$3,304.55	1537	\$2.15
	54	200804	\$1,133.05	527	\$2.15
	54	200804	\$3,968.90	1846	\$2.15
	54	200804	\$989.00	460	\$2.15
	54	200804	\$3,455.05	1607	\$2.15
	54	200804	\$5,448.10	2534	\$2.15
	54	200804	\$1,012.65	471	\$2.15
	54	200804	\$642.85	299	\$2.15
	54	200804	\$3,879.80	2358	\$2.15
	54	200804	\$2,218.80	1032	\$2.15
	54	200804	\$2,003.80	932	\$2.15
	54	200804	\$1,960.80	912	\$2.15
	54	200804	\$3,276.60	1524	\$2.15
	54	200804	\$4,620.35	2149	\$2.15
	54	200804	\$2,257.50	1050	\$2.15
	54	200804	\$2,567.10	1194	\$2.15
	54	200804	\$2,704.70	1258	\$2.15
	54	200804	\$1,778.05	827	\$2.15
	54	200804	\$1,717.85	799	\$2.15
	54	200804	\$1,545.85	719	\$2.15
	54	200804	\$1,253.45	583	\$2.15
	54	200804	\$1,382.45	643	\$2.15
	54	200804	\$3,250.80	1512	\$2.15
	54	200804	\$1,606.05	747	\$2.15
	54	200804	\$2,663.85	1239	\$2.15
	54	200804	\$2,242.45	1043	\$2.15
	54	200804	\$1,130.90	526	\$2.15
	54	200804	\$1,808.15	841	\$2.15
	54	200804	\$4,996.60	2324	\$2.15
	54	200804	\$1,279.25	595	\$2.15
	54	200804	\$2,601.50	1210	\$2.15
	54	200804	\$1,812.45	843	\$2.15
	54	200804	\$1,505.00	700	\$2.15
	54	200804	\$3,870.00	1800	\$2.15

Traced to billing statement.

PBC

*Difference was due to promotion
of 20 instead of 30 billing days.
41-2P-1*

SOURCE DR#9

6/8-11

CONFIDENTIAL

411-2
CILE - 17

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING KW	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	55	200804	\$17,116.54	8,309	\$2.06
	55	200804	\$15,843.46	7,691	\$2.06
	55	200804	\$36,128.28	17,538	\$2.06
	55	200804	\$39,552.00	19,200	\$2.06
	55	200804	\$22,882.48	11,108	\$2.06
	55	200804	\$18,995.26	9,221	\$2.06
	55	200804	\$8,392.44	4,074	\$2.06
	55	200804	\$52,313.70 (A)	25,395	\$2.06
	55	200804	\$3,046.74	1,479	\$2.06
	55	200804	\$20,474.34	9,939	\$2.06
	55	200804	\$15,876.42	7,707	\$2.06
	55	200804	\$5,852.46	2,841	\$2.06
	55	200804	\$16,092.72	7,812	\$2.06
	55	200804	\$18,239.24	8,854	\$2.06
	55	200804	\$35,248.66	17,111	\$2.06
	55	200804	\$42,782.08	20,768	\$2.06
	55	200804	\$17,559.44	8,524	\$2.06
	55	200804	\$85,399.36 (A)	41,456	\$2.06

(A) traced to billing statements.

SOURCE DR#9

PBC

411-2
3

41-2
C11C-1G

CONFIDENTIAL

41-2/1P2

(1)	(2)	(3)	(4)	(5)	(6)	
ACCOUNT NUMBER	RATE CODE	BILLING MONTH	CAPACITY REVENUE PER RATE	REVENUE REPORT	BILLING KW	
					CALCULATED CAPACITY FACTOR	
					Column (4)/Column (6)	
[REDACTED]	56	200804	\$898.70		418	\$2.15
[REDACTED]	56	200804	\$417.10		194	\$2.15
[REDACTED]	56	200804	\$552.55		257	\$2.15
[REDACTED]	56	200804	\$18.49		43	\$0.43
[REDACTED]	56	200804	\$477.30		222	\$2.15
[REDACTED]	56	200804	\$408.50		190	\$2.15
[REDACTED]	56	200804	\$746.05		347	\$2.15
[REDACTED]	56	200804	\$604.15		281	\$2.15
[REDACTED]	56	200804	\$954.60		444	\$2.15
[REDACTED]	56	200804	\$872.90		406	\$2.15
[REDACTED]	56	200804	\$492.35		229	\$2.15
[REDACTED]	56	200804	\$610.60		284	\$2.15
[REDACTED]	56	200804	\$705.20		328	\$2.15
[REDACTED]	56	200804	\$625.65		291	\$2.15
[REDACTED]	56	200804	\$653.60		304	\$2.15
[REDACTED]	56	200804	\$488.05		227	\$2.15
[REDACTED]	56	200804	\$771.85		359	\$2.15
[REDACTED]	56	200804	\$720.25		335	\$2.15
[REDACTED]	56	200804	\$685.85		319	\$2.15
[REDACTED]	56	200804	\$561.15		261	\$2.15
[REDACTED]	56	200804	\$776.15		361	\$2.15
[REDACTED]	56	200804	\$546.10		254	\$2.15
[REDACTED]	56	200804	\$548.25		255	\$2.15
[REDACTED]	56	200804	\$483.75		225	\$2.15
[REDACTED]	56	200804	\$763.25		355	\$2.15
[REDACTED]	56	200804	\$700.90		326	\$2.15
[REDACTED]	56	200804	\$814.85		379	\$2.15
[REDACTED]	56	200804	\$657.90		306	\$2.15
[REDACTED]	56	200804	\$438.60		204	\$2.15
[REDACTED]	56	200804	\$625.65		291	\$2.15
[REDACTED]	56	200804	\$363.35		169	\$2.15
[REDACTED]	56	200804	\$924.50		430	\$2.15
[REDACTED]	56	200804	\$819.15		381	\$2.15
[REDACTED]	56	200804	\$632.10		294	\$2.15
[REDACTED]	56	200804	\$722.40		336	\$2.15
[REDACTED]	56	200804	\$455.80		212	\$2.15
[REDACTED]	56	200804	\$898.70		418	\$2.15
[REDACTED]	56	200804	\$838.50		390	\$2.15
[REDACTED]	56	200804	\$681.55		317	\$2.15
[REDACTED]	56	200804	\$840.65		391	\$2.15
[REDACTED]	56	200804	\$419.25		195	\$2.15
[REDACTED]	56	200804	\$718.10		334	\$2.15
[REDACTED]	56	200804	\$593.40		276	\$2.15
[REDACTED]	56	200804	\$694.45		323	\$2.15
[REDACTED]	56	200804	\$559.00		260	\$2.15

*Provision due to
final billing for 6
days 41-2/4-1*

*Inced to billing
statement*

PBC

SOURCE DB#9

41-2
4

2

CONFIDENTIAL

PBC

3IHI BILLING HISTORY ELEC/OL BILL DETAIL 04/10/09 11:31:27
 04/03/08 TRTO
 L S SPEC
 COSP CCIN

SVC FROM 03/27/08 SVC TO 04/03/08 R/R/R 3 056 READ TYPE F

BILL DETAIL				DEMAND	
BASE AMT	345.03	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	43
CURT/CDR CR	0.00	GROSS RCT TAX	17.56	43	374
TRANS CR	0.00	FRANCHISE FEE	38.62	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	46.60	MAXIMUM	0
ECC ADJ	6.66	FL SALES TAX	59.27		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	1.96	ELECTRIC AMT	846.71	----- THIS YEAR -----	
FUEL CHG	309.33	BILL COMP AMT	568.53	SVC DYS	7 BIL DYS
CAPACITY CHG	18.49	BB AMOUNT	0.00	LMIS CRDT DYS	6
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	800
STM REC CHGS	3.19	TOT FAC RNTL	0.00	KWH USAGE	5600
FPL AMT	684.66			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV FACT

*(\$245 capacity factor / 30 days in month) x 6 billing days
 43 kw demand = \$18.49*

*This customer was final billed which caused
 this bill to be prorated.*

SOURCE DR#9

*41-2
 4-1*

PI

CONFIDENTIAL

2

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

April 10 2009 - Page 1

[Redacted]

SVC To Date: 4/3/2008
Bill Code: Billed
Bill Days: 6

Rev/Rate/Rider: 3 / 56 /

Franchise Code: 1170

Franchise Factor: 5.500 %

Tax Code: A

Area Code:

Controllable:

COSP:

Firm KW:

0

Comparison Tariff: GSD-1 - 72

Billing Tariff: CILC-G - 56

CUSTOMER CHARGE: 6.62
Administrative Adder: 0.00

CUSTOMER CHARGE: 113.48
Administrative Adder: 0.00

Energy Charges
On-Peak Kwh: 0 0.00
Off-Peak Kwh: 0 0.00
Total Kwh: 5,600 77.95

Energy Charges
On-Peak Kwh: 1,358 13.31
Off-Peak Kwh: 4,242 41.57
Total Kwh: 5,600 54.88
EDR Energy Credit: 0.00

Demand Charges
Maximum Kwd: 43 43.86
On-Peak Kwd: 0 0.00

Demand Charges
Maximum Kwd: 43 0.00
On-Peak Kwd: 43 0.00

LC OnPk-Firm Kwd 43 9.12
23 Mth Max Kwd: 374 167.55
Firm On-Pk Kwd: 0 0.00
Total Demand: 176.67

CDR Credit: 0.00
Transformer Credit: 0.00
Curtailment Credit: 0.00
LMIS Credit: 0.00

EDR Demand Credit: 0.00
CDR Credit: 0.00
Transformer Credit: 0.00
Curtailment Credit: 0.00
LMIS Credit: 0.00

Comparison Base Bill Amount: 128.43

Base Bill Amount: 345.03

Regular Fuel Adjustment: 311.58
On-Peak Fuel Adjustment: 0.00
Off-Peak Fuel Adjustment: 0.00

Regular Fuel Adjustment: 0.00
On-Peak Fuel Adjustment: 81.79
Off-Peak Fuel Adjustment: 227.54

Cosp Charge: 0.00
Cosp OnPk Kwh: 0
Cosp OffPk Kwh: 0

ECC Charge (Kwh): 7.45
OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 2.13
CPRC Charge (Kwd): 14.02
Green Power: 0 0.00

ECC Charge (Kwh): 6.66
OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 1.96
CPRC Charge (Kwd): 18.44
Green Power: 0 0.00

Storm Recovery Charge (Kwh): 0.00
St Bnd Rp Ch(Kwh): 2.52
St Bnd Tx Ch(Kwh): 0.84
Int St Surch(Kwh): 0.00
StormChg4 0.00
StormChg5 0.00
StormChg6 0.00
StormChg7 0.00
StormChg8 0.00
StormChg9 0.00
StormChg11 0.00
StormChg12 0.00
StormChg13 0.00
StormChg14 0.00
StormChg15 0.00
StormChg16 0.00
StormChg17 0.00
StormChg18 0.00
StormChg19 0.00

Storm Recovery Charge (Kwh): 0.00
St Bnd Rp Ch(Kwh) 2.41
St Bnd Tx Ch(Kwh) 0.78
Int St Surch(Kwh) 0.00
StormChg4 0.00
StormChg5 0.00
StormChg6 0.00
StormChg7 0.00
StormChg8 0.00
StormChg9 0.00
StormChg11 0.00
StormChg12 0.00
StormChg13 0.00
StormChg14 0.00
StormChg15 0.00
StormChg16 0.00
StormChg17 0.00
StormChg18 0.00
StormChg19 0.00

Total Storm Additional Charges 3.36

Total Storm Additional Charge 3.19

SUBTOTAL: 466.97

SUBTOTAL: 684.66

41-2
4-1
p.2

CONFIDENTIAL

(41-2)
GSLD-1

41-2/1P.1

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING MONTH	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	62	200804	\$487.90	238	\$2.05
[REDACTED]	62	200804	\$1,252.55	611	\$2.05
[REDACTED]	62	200804	\$1,160.30	566	\$2.05
[REDACTED]	62	200804	\$1,668.70	814	\$2.05
[REDACTED]	62	200804	\$2,591.20	1,264	\$2.05
[REDACTED]	62	200804	\$1,047.55	511	\$2.05
[REDACTED]	62	200804	\$850.75	415	\$2.05
[REDACTED]	62	200804	\$928.65	453	\$2.05
[REDACTED]	62	200804	\$1,225.90	598	\$2.05
[REDACTED]	62	200804	\$1,437.05	701	\$2.05
[REDACTED]	62	200804	\$938.90	458	\$2.05
[REDACTED]	62	200804	\$1,512.90	738	\$2.05
[REDACTED]	62	200804	\$1,574.40	768	\$2.05
[REDACTED]	62	200804	\$1,027.05	501	\$2.05
[REDACTED]	62	200804	\$1,002.45	489	\$2.05
[REDACTED]	62	200804	\$1,037.30	506	\$2.05
[REDACTED]	62	200804	\$1,318.15	843	\$2.05
[REDACTED]	62	200804	\$1,184.40	568	\$2.05
[REDACTED]	62	200804	\$904.05	441	\$2.05
[REDACTED]	62	200804	\$1,473.95	719	\$2.05
[REDACTED]	62	200804	\$1,320.20	644	\$2.05
[REDACTED]	62	200804	\$1,451.40	708	\$2.05
[REDACTED]	62	200804	\$446.08	544	\$0.82
[REDACTED]	62	200804	\$1,145.95	559	\$2.05
[REDACTED]	62	200804	\$834.35	407	\$2.05
[REDACTED]	62	200804	\$1,785.55	871	\$2.05
[REDACTED]	62	200804	\$914.30	446	\$2.05
[REDACTED]	62	200804	\$1,744.55	851	\$2.05
[REDACTED]	62	200804	\$1,367.35	667	\$2.05
[REDACTED]	62	200804	\$92.25	45	\$2.05
[REDACTED]	62	200804	\$1,660.50	810	\$2.05
[REDACTED]	62	200804	\$1,127.50	550	\$2.05
[REDACTED]	62	200804	\$1,328.40	648	\$2.05
[REDACTED]	62	200804	\$1,094.70	534	\$2.05
[REDACTED]	62	200804	\$1,002.45	489	\$2.05
[REDACTED]	62	200804	\$1,217.70	594	\$2.05
[REDACTED]	62	200804	\$1,547.75	755	\$2.05
[REDACTED]	62	200804	\$1,305.85	637	\$2.05
[REDACTED]	62	200804	\$1,422.70	694	\$2.05
[REDACTED]	62	200804	\$1,256.65	613	\$2.05
[REDACTED]	62	200804	\$1,217.70	584	\$2.05
[REDACTED]	62	200804	\$1,473.95	719	\$2.05
[REDACTED]	62	200804	\$1,580.55	771	\$2.05
[REDACTED]	62	200804	\$799.50	390	\$2.05
[REDACTED]	62	200804	\$1,051.65	513	\$2.05
[REDACTED]	62	200804	\$1,810.15	883	\$2.05
[REDACTED]	62	200804	\$1,379.65	673	\$2.05
[REDACTED]	62	200804	\$3,202.10	1,562	\$2.05
[REDACTED]	62	200804	\$2,146.35	1,047	\$2.05
[REDACTED]	62	200804	\$1,383.75	675	\$2.05

*Provision due to 12 in-
stead of 30 billing days
41-2/5-1.*

*Revert to the
billing statement.*

PBC

SOURCE DR#9

5
41-2
5

CONFIDENTIAL

41-2
CSLD-2

41-2/1P.1

(1) COUNT NUMBI	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
6	63	200804	\$6,132.06	3,097	\$1.98
	63	200804	\$4,070.88	2,056	\$1.98
	63	200804	\$5,395.50	2,725	\$1.98
	63	200804	\$9,502.02	4,799	\$1.98
	63	200804	\$4,696.56	2,372	\$1.98
	63	200804	\$6,555.78	3,311	\$1.98
	63	200804	\$5,496.48	2,776	\$1.98
	63	200804	\$3,851.10	1,945	\$1.98
	63	200804	\$338.58	171	\$1.98
	63	200804	\$4,154.04	2,098	\$1.98
	63	200804	\$16,430.04	8,298	\$1.98
<hr/>					
	63	200804	\$5,247.00	2,650	\$1.98
	63	200804	\$3,516.48	1,776	\$1.98
	63	200804	\$5,290.56	2,672	\$1.98
	63	200804	\$4,607.46	2,327	\$1.98
	63	200804	\$3,358.08	1,696	\$1.98
	63	200804	\$4,690.62	2,369	\$1.98
	63	200804	\$4,114.44	2,078	\$1.98
	63	200804	\$11,678.04	5,898	\$1.98
	63	200804	\$3,183.84	1,608	\$1.98
	63	200804	\$8,314.02	4,199	\$1.98
	63	200804	\$13,978.80	7,060	\$1.98
<hr/>					
	63	200804	\$4,849.02	2,449	\$1.98
	63	200804	\$3,726.36	1,882	\$1.98
	63	200804	\$5,987.52	3,024	\$1.98
	63	200804	\$10,434.60	5,270	\$1.98
	63	200804	\$5,702.40	2,880	\$1.98
	63	200804	\$10,765.26	5,437	\$1.98
	63	200804	\$3,771.90	1,905	\$1.98
	63	200804	\$4,324.32	2,184	\$1.98
	63	200804	\$2,678.94	1,353	\$1.98
	63	200804	\$4,348.08	2,196	\$1.98
	63	200804	\$5,510.34	2,783	\$1.98

SOURCE DR#9

41-2
6



CONFIDENTIAL

GSLDT-1

41-2/1P.1

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE	REVENUE REPORT	BILLING DEMAND
					CALCULATED CAPACITY FACTOR
					Column (4)/Column (5)
	64	200804	\$668.30		326
	64	200804	\$826.15		403
	64	200804	\$1,824.50		890
	64	200804	\$1,713.80		836
	64	200804	\$2,683.45		1,309
	64	200804	\$2,002.85		977
	64	200804	\$1,191.05		581
	64	200804	\$446.90		218
	64	200804	\$1,371.45		669
	64	200804	\$1,193.10		582
	64	200804	\$184.50		90
	64	200804	\$1,129.55		551
	64	200804	\$1,061.90		518
	64	200804	\$590.40		288
	64	200804	\$1,957.75		955
	64	200804	\$1,025.00		500
	64	200804	\$984.00		480
	64	200804	\$711.35		347
	64	200804	\$1,266.90		618
	64	200804	\$1,025.00		500
	64	200804	\$1,209.50		590
	64	200804	\$1,148.00		560
	64	200804	\$1,025.00		500
	64	200804	\$1,025.00		500
	64	200804	\$1,025.00		500
	64	200804	\$1,012.70		494
	64	200804	\$1,180.80		576
	64	200804	\$2,179.15		1,063
	64	200804	\$2,652.70		1,294
	64	200804	\$957.35		467
	64	200804	\$1,096.75		535
	64	200804	\$709.30		346
	64	200804	\$2,025.40		988
	64	200804	\$12.30		6
	64	200804	\$1,676.90		818
	64	200804	\$49.20		24
	64	200804	\$701.10		342
	64	200804	\$820.00		400
	64	200804	\$1,195.15		583

Scared to the billing statement.

41-2/7

SOURCE DR#9



(41-2)
CSD-1

CONFIDENTIAL

(1) (2) (3) (4) (5) 41-2/1 P.1 (6)

ACCOUNT NUMBER RATE CODE BILLING DATE CAPACITY REVENUE PER RATE REVENUE REPORT BILLING DEMAND CALCULATED CAPACITY FACTOR
Column (4)/Column (5)

ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	72	200804	\$60.31	37	\$1.63
[REDACTED]	72	200804	\$265.69	163	\$1.63
[REDACTED]	72	200804	\$53.79	33	\$1.63
[REDACTED]	72	200804	\$136.92	84	\$1.63
[REDACTED]	72	200804	\$35.86	22	\$1.63
[REDACTED]	72	200804	\$265.69	163	\$1.63
[REDACTED]	72	200804	\$53.79	33	\$1.63
[REDACTED]	72	200804	\$153.22	94	\$1.63
[REDACTED]	72	200804	\$143.44	88	\$1.63
[REDACTED]	72	200804	\$86.39	53	\$1.63
[REDACTED]	72	200804	\$27.71	17	\$1.63
[REDACTED]	72	200804	\$71.72	44	\$1.63
[REDACTED]	72	200804	\$53.79	33	\$1.63
[REDACTED]	72	200804	\$32.60	20	\$1.63
[REDACTED]	72	200804	\$19.56	12	\$1.63
[REDACTED]	72	200804	\$332.52	204	\$1.63
[REDACTED]	72	200804	\$295.03	181	\$1.63
[REDACTED]	72	200804	\$88.02	54	\$1.63
[REDACTED]	72	200804	\$546.05	335	\$1.63
[REDACTED]	72	200804	\$79.87	49	\$1.63
[REDACTED]	72	200804	\$91.28	56	\$1.63
[REDACTED]	72	200804	\$55.42	34	\$1.63
[REDACTED]	72	200804	\$48.90	30	\$1.63
[REDACTED]	72	200804	\$32.60	20	\$1.63
[REDACTED]	72	200804	\$63.57	39	\$1.63
[REDACTED]	72	200804	\$140.18	86	\$1.63
[REDACTED]	72	200804	\$48.90	30	\$1.63
[REDACTED]	72	200804	\$30.97	19	\$1.63
[REDACTED]	72	200804	\$44.01	27	\$1.63
[REDACTED]	72	200804	\$32.60	20	\$1.63
[REDACTED]	72	200804	\$50.53	31	\$1.63
[REDACTED]	72	200804	\$52.16	32	\$1.63
[REDACTED]	72	200804	\$55.42	34	\$1.63
[REDACTED]	72	200804	\$60.31	37	\$1.63
[REDACTED]	72	200804	\$145.07	89	\$1.63
[REDACTED]	72	200804	\$37.49	23	\$1.63
[REDACTED]	72	200804	\$22.82	14	\$1.63
[REDACTED]	72	200804	\$39.12	24	\$1.63
[REDACTED]	72	200804	\$40.75	25	\$1.63
[REDACTED]	72	200804	\$39.12	24	\$1.63
[REDACTED]	72	200804	\$163.00	100	\$1.63
[REDACTED]	72	200804	\$37.49	23	\$1.63

*placed to the
billing statement.*

PBC

SOURCE DR#9

41-2
8

41-2
MET

CONFIDENTIAL

41-2/1 P.2

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	80	200804	\$1,543.44	708	\$2.18
[REDACTED]	80	200804	\$1,253.50	575	\$2.18
[REDACTED]	80	200804	\$1,000.62	459	\$2.18
[REDACTED]	80	200804	\$1,301.46	597	\$2.18
[REDACTED]	80	200804	\$1,116.16	512	\$2.18
[REDACTED]	80	200804	\$1,379.94	633	\$2.18
[REDACTED]	80	200804	\$1,846.46	847	\$2.18
[REDACTED]	80	200804	\$994.08	456	\$2.18
[REDACTED]	80	200804	\$111.18	51	\$2.18
[REDACTED]	80	200804	\$1,966.36	902	\$2.18
[REDACTED]	80	200804	\$2,251.94	1,033	\$2.18
[REDACTED]	80	200804	\$2,725.00	1,250	\$2.18
[REDACTED]	80	200804	\$2,890.68	1,326	\$2.18
[REDACTED]	80	200804	\$797.88	366	\$2.18
[REDACTED]	80	200804	\$2,840.54	1,303	\$2.18
[REDACTED]	80	200804	\$1,055.12	484	\$2.18
[REDACTED]	80	200804	\$233.26	107	\$2.18
[REDACTED]	80	200804	\$1,340.70	615	\$2.18
[REDACTED]	80	200804	\$1,290.56	592	\$2.18
[REDACTED]	80	200804	\$1,724.38	791	\$2.18
[REDACTED]	80	200804	\$1,192.46	547	\$2.18
[REDACTED]	80	200804	\$1,427.90	655	\$2.18
[REDACTED]	80	200804	\$1,879.16	862	\$2.18

Based to the billing statement.

10

SOURCE DR#9

ABC

41-2/9

CONFIDENTIAL

41-2
CST-3

41-2/17.2

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
<u>A</u> [REDACTED]	82	200804	<u>41-2</u> \$827.70	445	\$1.86

SOURCE DC#9

41-2
10



41-2
GSLDT-3

CONFIDENTIAL

41-2/1 P.2
(6)

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
71 [REDACTED]	90	200804	\$6,284.94		
	90	200804	\$7,891.10	3,379	\$1.86
	90	200804	\$11,558.04	4,135	\$1.86
	90	200804	\$15,305.94	6,214	\$1.86
	90	200804	\$24,027.48	8,229	\$1.86
				12,918	\$1.86

*Added to the billing
statement*

SOURCE DE#9



41-2
11

41-2
GSD-3

CONFIDENTIAL

FPSC AUDIT #9
CAPACITY COST RECOVERY
PAGE 11 OF 20

41-2/1P.2

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
12 [REDACTED]	91	200804	\$17,779.74	9,559	\$1.86

*Added to the
billing statement*

SOURCE DR #9



41-2
12

41-2

HFLT-2

CONFIDENTIAL

FPSC AUDIT #9
CAPACITY COST RECOVERY
PAGE 12 OF 20

41-2/1P.1

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
164	200804	200804	\$2,179.90	1,387	\$1.57
164	200804	200804	\$1,980.55	971	\$2.05
164	200804	200804	\$2,070.50	1,010	\$2.05
164	200804	200804	\$2,665.00	1,300	\$2.05
164	200804	200804	\$1,086.50	530	\$2.05
164	200804	200804	\$1,025.00	500	\$2.05
164	200804	200804	\$811.80	396	\$2.05
164	200804	200804	\$893.80	436	\$2.05
164	200804	200804	\$1,490.35	727	\$2.05
164	200804	200804	\$2,408.75	1,175	\$2.05
164	200804	200804	\$2,185.30	1,066	\$2.05
164	200804	200804	\$1,853.20	904	\$2.05
164	200804	200804	\$1,201.30	586	\$2.05
164	200804	200804	\$1,022.95	499	\$2.05
164	200804	200804	\$1,508.80	736	\$2.05
164	200804	200804	\$1,213.60	592	\$2.05
164	200804	200804	\$1,588.75	775	\$2.05
164	200804	200804	\$1,188.45	569	\$2.05
164	200804	200804	\$1,840.90	898	\$2.05
164	200804	200804	\$1,025.00	500	\$2.05
164	200804	200804	\$781.05	381	\$2.05
164	200804	200804	\$959.40	468	\$2.05
164	200804	200804	\$793.35	387	\$2.05
164	200804	200804	\$1,012.70	494	\$2.05
164	200804	200804	\$1,861.40	908	\$2.05
164	200804	200804	\$887.85	433	\$2.05
164	200804	200804	\$977.85	477	\$2.05
164	200804	200804	\$844.60	412	\$2.05
164	200804	200804	\$869.20	424	\$2.05
164	200804	200804	\$2,693.70	1,314	\$2.05
164	200804	200804	\$2,127.90	1,038	\$2.05
164	200804	200804	\$1,189.95	579	\$2.05
164	200804	200804	\$1,182.85	577	\$2.05
164	200804	200804	\$1,279.20	624	\$2.05
164	200804	200804	\$2,423.10	1,182	\$2.05
164	200804	200804	\$1,291.50	630	\$2.05
164	200804	200804	\$824.10	402	\$2.05
164	200804	200804	\$1,590.80	776	\$2.05
164	200804	200804	\$1,381.70	674	\$2.05
164	200804	200804	\$877.40	428	\$2.05
164	200804	200804	\$2,267.30	1,106	\$2.05
164	200804	200804	\$1,078.30	526	\$2.05
164	200804	200804	\$2,383.65	1,153	\$2.05
164	200804	200804	\$1,092.85	533	\$2.05
164	200804	200804	\$268.55	131	\$2.05
164	200804	200804	\$1,648.15	803	\$2.05
164	200804	200804	\$1,835.90	798	\$2.05
164	200804	200804	\$2,529.70	1,234	\$2.05
164	200804	200804	\$2,980.70	1,454	\$2.05
164	200804	200804	\$772.85	377	\$2.05

termination of 23 days instead of 30 billing days 41-2/1P.1.

Added to the billing statement.



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41-2
13

SOURCE DR #9

CONFIDENTIAL

41-2
H&T-1

41-2/1 P.1

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	170	200804	\$304.81	187	\$1.63
[REDACTED]	170	200804	\$353.71	217	\$1.63
[REDACTED]	170	200804	\$586.80	360	\$1.63
[REDACTED]	170	200804	\$534.64	328	\$1.63
[REDACTED]	170	200804	\$562.35	345	\$1.63
[REDACTED]	170	200804	\$45.64	28	\$1.63
[REDACTED]	170	200804	\$850.37	399	\$1.63
[REDACTED]	170	200804	\$583.98	346	\$1.63
[REDACTED]	170	200804	\$399.35	245	\$1.63
[REDACTED]	170	200804	\$638.96	392	\$1.63
[REDACTED]	170	200804	\$519.97	319	\$1.63
[REDACTED]	170	200804	\$365.12	224	\$1.63
[REDACTED]	170	200804	\$653.63	401	\$1.63
[REDACTED]	170	200804	\$195.60	120	\$1.63
[REDACTED]	170	200804	\$130.40	80	\$1.63
[REDACTED]	170	200804	\$34.23	21	\$1.63
[REDACTED]	170	200804	\$356.97	219	\$1.63
[REDACTED]	170	200804	\$83.13	51	\$1.63
[REDACTED]	170	200804	\$176.04	108	\$1.63
[REDACTED]	170	200804	\$105.95	65	\$1.63
[REDACTED]	170	200804	\$32.60	20	\$1.63
[REDACTED]	170	200804	\$265.69	163	\$1.63
[REDACTED]	170	200804	\$332.52	204	\$1.63
[REDACTED]	170	200804	\$203.32	217	\$1.63
[REDACTED]	170	200804	\$594.95	365	\$1.63
[REDACTED]	170	200804	\$515.08	316	\$1.63
[REDACTED]	170	200804	\$503.67	309	\$1.63
[REDACTED]	170	200804	\$700.90	430	\$1.63
[REDACTED]	170	200804	\$518.34	318	\$1.63
[REDACTED]	170	200804	\$547.68	336	\$1.63
[REDACTED]	170	200804	\$479.22	294	\$1.63
[REDACTED]	170	200804	\$480.85	295	\$1.63
[REDACTED]	170	200804	\$663.41	407	\$1.63
[REDACTED]	170	200804	\$74.98	46	\$1.63
[REDACTED]	170	200804	\$581.91	357	\$1.63
[REDACTED]	170	200804	\$370.01	227	\$1.63
[REDACTED]	170	200804	\$622.66	382	\$1.63
[REDACTED]	170	200804	\$678.08	416	\$1.63
[REDACTED]	170	200804	\$575.39	353	\$1.63
[REDACTED]	170	200804	\$536.27	329	\$1.63
[REDACTED]	170	200804	\$44.01	27	\$1.63
[REDACTED]	170	200804	\$528.12	324	\$1.63
[REDACTED]	170	200804	\$661.78	406	\$1.63
[REDACTED]	170	200804	\$177.67	109	\$1.63
[REDACTED]	170	200804	\$536.27	329	\$1.63
[REDACTED]	170	200804	\$749.80	460	\$1.63
[REDACTED]	170	200804	\$692.75	425	\$1.63
[REDACTED]	170	200804	\$591.69	363	\$1.63
[REDACTED]	170	200804	\$598.21	367	\$1.63
[REDACTED]	170	200804	\$479.22	294	\$1.63

Final billing for 29 days 11-2/14-1.

Added to the billing statement.

PBL

SOURCE DR #9

41-2
14

15

CONFIDENTIAL



BILLING REGISTER
 PROCESSING DATE 04/28/08 DISTRICT 74 FRANCHISE CODE (NEW) 1920 (OLD) 1920 CYCLE DAY 21 PAGE: 408
 BILL ACCOUNT NO. [REDACTED] OLD ACCT PREMISE NO. [REDACTED] CUSTOMER NUMBER [REDACTED] ***** KWH *****
 CUSTOMER NAME [REDACTED] MAIL ADDRESS: [REDACTED]
 SVC ADDRESS [REDACTED]
 ***** BILL INFORMATION ***** **ACCOUNT INFORMATION** *TRANS AMOUNT DATE ***
 CUSTOMER CHG 28.78 FAC RENTAL 0.00 ACCT STATUS FINAL 640000 1,020.33-04/14/08 PREV TOT/MTR 1 RDG 8975
 TOT DEMAND CHG 106.34 FAC RENT' GRT ACCT TYPE ELE 410002 1,020.33 04/01/08 CURR TOTAL USE 2,150
 REG KWH CHG 0.00 FCL RNT SLS TX 0.00 COLLECTION ACTION CD 2 649500 733.72-03/10/08 CURR ON-PK USE 480
 ON-PK KWH CHG 7.63 OPT FAC SLS TX 0.00 TAX CODE A 410002 733.72 03/03/08 1ST PR TOT USE 9,600
 OFF-PK KWH CHG 8.40 ELEC TOTAL 365.36 REV/RATE/RIDER 2/170 759800 0.00 02/12/08 1 ST PR ON USE 2,400
 CURT PENLTY CHG 0.00 LPC CHG 0.00 CONTRACT RATE ***** MISCELLANEOUS INFO ***** 2ND PR TOT USE 6,480
 RVRTS CURT CRED 0.00 SERVICE CHG 0.00 CONNECT DATE 02/28/94 PREV ACTL RDG DT 04/01/08 2 ND PR ON USE 1,440
 CURTAIL CRED 0.00 TOT MKT SVCS 0.00 PMT HIST 000000RRRRORR CURR ACTL RDG DT 04/23/08 ***** KWD *****
 TRFRMR CRED 0.00 MKT FL SLS TX 0.00 -----SCHEDULE RDG DT 04/23/08 CONSTANT 240
 INV/SAV REF 0.00 MKT LOFT SL TX 0.00 READING SOURCE F NEXT READ DT 04/30/08 CURR TOTAL RDG 0.00
 INV/SAV REF INT 0.00 PREVIOUS BAL 0.00 BILL DAYS 022 BILL DUE DT 05/19/08 CURR ON-PK RDG 0.07
 ECC CHG 2.87 FAST DUE BAL 0.00 SERVICE DAYS 022 CROS REF ACCT# 45795-32781 CUR TOTAL USE 17
 ECRC CHG 0.82 PMST EXT AMT 0.00 LSME CODE SSN/TIN 820-18-4434 CURR ON-PK USE 17
 OBC/STORM 0.00 BB PREV DF BAL 0.00 TRNR FR/TO00000-00000 (ACCT SUBORDINATE OF 1ST PR TOT USE 17
 REG FUEL CHG 0.00 BB CUR DEF AMT 0.00 ENTRPRS ZONE CODE N ACCOUNT NO 00000-00000 1ST PR ONP USE 17
 ON-PK FUEL 28.91 BB NEW DF BAL 0.00 ENTRPRS ZONE # 0.00 2ND PR TOT USE 14
 OF-PK FUEL 90.12 BB NEW BU BIL 0.00 LPC EXEMPT CODE 0 METER REMOVED ON 0/0/0 2ND PR ONP USE 14
 COSP CHG 0.00 BB STATUS 0.00 LPC BASIS 0.00 REM KWH/ON-PK 00000/00000 *** TOU INFORMATION ***
 TRUE-UP FUEL 0.00 DEPOSIT TYPE BL ENL NTC AT 0.00 REM KWD/ON-PK 00000/00000 TOU CODE 6
 CAPACITY CHG 20.32 DEPOSIT SOURCE IMIS CRED DAYS 000 EXT KWH/ON-PK 00000/00000 TOU ADV PAY FL N
 AMT LMIS CR 0.00 DEP NO 0 ***** BILL SUMMARY ***** EXT KWD/ON-PK 00000/00000 TOU ADV PAY DT 0/0/0
 ST END RP CH 0.97 DEP ISSUE DATE 01/01/01 PRV STMT 1,020.33 ** FNL BILL REF CK INFO ** 1ST TOU BILL 04/24/08
 ST END TX CH 0.32 DEP AMT DUE 0.00 PAYMENTS -1,020.33 AMOUNT 0.00 DATE OFF TOU 0/0/0
 INT ST SURCH 0.00 DEP AMT PD 0.00 ADDL ACT .00 DATE 0/0/0 ADV PAY REF DT 0/0/0
 AMT BLLD4 0.00 CDR ADMIN CHG 0.00
 AMT BLLD5 0.00
 AMT BLLD6 0.00
 AMT BLLD7 0.00
 AMT BLLD8 0.00
 AMT BLLD9 0.00
 AMT BLLD# 0.00
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 GROSS RCPT TX 7.58 DEP REF AMT 0.00 NEW CHGS 365.36 SEQUENCE # 0 1ST METER NO DU7263
 FRANCHISE FEE 18.24 DEP INT AMT 0.00 TOT DUE 365.36 COMPUTER CK DIGIT 0 2ND METER NO
 UTILITY TX 21.56
 FLA SLS TX 22.50
 LOFT SLS TX 0.00
 PREV CNTRL CR 0.00

SOURCE DR#9

(#1.63 CAPACITY FACTOR / 30 DAYS IN MONTH) X
 @ 22 BILLING DAYS X 17 KW DEMAND = \$ 20.32

22 day Billing
 THIS CUSTOMER WAS FINAL BILLED. GILFICHT CAUSED THIS BILL TO BE PROGRATED

41-2
 14-1
 PL

5

CONFIDENTIAL

BCOM

BILL COMPARISON

04/13/09 09:55:00

[REDACTED] 04/23/08 [REDACTED]

TRFR

SPEC

EDI CCIN

SEL	SVC	TO	DYS	P	R/RTE/R	T	FRAN	MP	KWH	USE	ONP	KWH	ACT	D	ONP	D	BIL	D	CURT	D
		04/23/08	22	Y	2	170	A	1920	N	2160		480	17		17		17		17	
		04/01/08	30	N	2	170	A	1920	N	9600		2400	17		17		17		17	
		03/03/08	30	N	2	170	A	1920	N	6480		1440	14		14		14		14	
		02/01/08	30	N	2	170	A	1920	N	6240		1440	14		14		14		14	
		01/02/08	30	N	2	170	A	1920	N	7200		1440	14		14		14		14	
		11/29/07	30	N	2	170	A	1920	N	6960		1440	14		14		14		14	
		10/29/07	30	N	2	170	A	1920	N	6000		1200	12		12		12		12	
		09/28/07	30	N	2	170	A	1920	N	6240		1200	12		12		12		12	
		08/29/07	30	N	2	170	A	1920	N	5760		1200	12		12		12		12	
		07/31/07	30	N	2	170	A	1920	N	5520		1440	31		31		31		31	
		06/29/07	30	N	2	170	A	1920	N											
		05/31/07	30	N	2	170	A	1920	N	30480		8400	77		74		74		74	

REMARKS

NEXT TYPE A FIND

TOP OF LIST

08-PAGE DOWN 15-HIST COMP 16-PROJ COMP 18-ASBIL/REBIL

GWA 90

NEWS
FACT

4-2
14-1

9.2

41-2
GSLD-1W/
SDTR

CONFIDENTIAL

FPSC AUDIT #9
CAPACITY COST RECOVERY
PAGE 15 OF 20

41-2/1P.1

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	264	200804	\$1,461.65		
[REDACTED]	264	200804	\$1,804.00	713	\$2.05
[REDACTED]	264	200804	\$945.05	880	\$2.05
[REDACTED]	264	200804	\$893.80	461	\$2.05
[REDACTED]	264	200804	\$951.20	436	\$2.05
[REDACTED]	264	200804	\$953.25	464	\$2.05
[REDACTED]	264	200804	\$2,285.75	465	\$2.05
[REDACTED]	264	200804	\$1,432.95	1,115	\$2.05
[REDACTED]	264	200804	\$801.55	699	\$2.05
[REDACTED]	264	200804	\$1,115.20	391	\$2.05
[REDACTED]	264	200804	\$1,301.75	544	\$2.05
[REDACTED]	264	200804	\$1,271.00	635	\$2.05
[REDACTED]	264	200804	\$1,223.85	620	\$2.05
[REDACTED]	264	200804	\$1,414.50	597	\$2.05
[REDACTED]	264	200804	\$885.60	690	\$2.05
[REDACTED]	264	200804	\$1,976.20	432	\$2.05
[REDACTED]	264	200804	\$1,008.60	964	\$2.05
[REDACTED]	264	200804	\$904.05	492	\$2.05
[REDACTED]	264	200804	\$1,529.30	441	\$2.05
[REDACTED]	264	200804	\$658.05	746	\$2.05
[REDACTED]	264	200804	\$1,662.55	321	\$2.05
[REDACTED]	264	200804	\$1,322.25	811	\$2.05
[REDACTED]	264	200804	\$1,129.55	645	\$2.05
[REDACTED]	264	200804	\$1,369.40	551	\$2.05
[REDACTED]	264	200804	\$1,033.20	668	\$2.05
[REDACTED]	264	200804	\$885.60	504	\$2.05
[REDACTED]	264	200804	\$2,726.50	432	\$2.05
[REDACTED]	264	200804	\$1,109.05	1,330	\$2.05
[REDACTED]	264	200804	\$295.20	541	\$2.05
[REDACTED]	264	200804	\$1,508.80	144	\$2.05
[REDACTED]	264	200804	\$842.55	736	\$2.05
[REDACTED]	264	200804	\$1,025.00	411	\$2.05
[REDACTED]	264	200804	\$3,409.15	500	\$2.05
[REDACTED]	264	200804	\$1,088.55	1,663	\$2.05
[REDACTED]	264	200804	\$1,100.85	531	\$2.05
[REDACTED]	264	200804	\$1,314.05	537	\$2.05
[REDACTED]	264	200804	\$906.10	641	\$2.05
[REDACTED]	264	200804	\$3,804.80	442	\$2.05
[REDACTED]	264	200804	\$1,168.50	1,856	\$2.05
[REDACTED]	264	200804	\$889.70	570	\$2.05
[REDACTED]				434	\$2.05

Based to the billing statement.

ABC

SOURCE DR #9

41-2
15

16

(41-21)
GSLD-2
w/SDTR

CONFIDENTIAL

FPSC AUDIT #9
CAPACITY COST RECOVERY
PAGE 16 OF 20

(41-2/1P.1)

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
17	265	200804	\$4,617.36	2,332	\$1.98
	265	200804	\$3,001.68	1,516	\$1.98
	265	200804	\$8,494.20	4,290	\$1.98
	265	200804	\$1,249.38	631	\$1.98
	265	200804	\$3,732.30	1,885	\$1.98

Scared the billing statement.

SOURCE DR#9

PEC

41-2
16

CONFIDENTIAL

GSDT-1
WISDTR

41-2/1 P. 1

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	270	200804	\$13.04	8	\$1.63
[REDACTED]	270	200804	\$594.95	365	\$1.63
[REDACTED]	270	200804	\$88.02	54	\$1.63
[REDACTED]	270	200804	\$29.34	18	\$1.63
[REDACTED]	270	200804	\$53.79	33	\$1.63
[REDACTED]	270	200804	\$68.46	42	\$1.63
[REDACTED]	270	200804	\$423.80	260	\$1.63
[REDACTED]	270	200804	\$68.83	41	\$1.63
[REDACTED]	270	200804	\$260.80	160	\$1.63
[REDACTED]	270	200804	\$195.60	120	\$1.63
[REDACTED]	270	200804	\$295.03	181	\$1.63
[REDACTED]	270	200804	\$45.64	28	\$1.63
[REDACTED]	270	200804	\$102.69	63	\$1.63
[REDACTED]	270	200804	\$392.83	241	\$1.63
[REDACTED]	270	200804	\$674.82	414	\$1.63
[REDACTED]	270	200804	\$65.20	40	\$1.63
[REDACTED]	270	200804	\$60.31	37	\$1.63
[REDACTED]	270	200804	\$475.96	292	\$1.63
[REDACTED]	270	200804	\$581.91	357	\$1.63
[REDACTED]	270	200804	\$19.56	12	\$1.63
[REDACTED]	270	200804	\$74.98	46	\$1.63
[REDACTED]	270	200804	\$14.67	9	\$1.63
[REDACTED]	270	200804	\$55.42	34	\$1.63
[REDACTED]	270	200804	\$371.64	228	\$1.63
[REDACTED]	270	200804	\$22.82	14	\$1.63
[REDACTED]	270	200804	\$502.04	308	\$1.63
[REDACTED]	270	200804	\$381.86	222	\$1.63
[REDACTED]	270	200804	\$356.97	219	\$1.63
[REDACTED]	270	200804	\$48.90	30	\$1.63
[REDACTED]	270	200804	\$50.53	31	\$1.63
[REDACTED]	270	200804	\$39.12	24	\$1.63
[REDACTED]	270	200804	\$83.13	51	\$1.63
[REDACTED]	270	200804	\$91.28	56	\$1.63
[REDACTED]	270	200804	\$52.16	32	\$1.63
[REDACTED]	270	200804	\$355.34	218	\$1.63
[REDACTED]	270	200804	\$52.16	32	\$1.63
[REDACTED]	270	200804	\$71.72	44	\$1.63
[REDACTED]	270	200804	\$9.78	6	\$1.63
[REDACTED]	270	200804	\$334.15	205	\$1.63
[REDACTED]	270	200804	\$521.80	320	\$1.63
[REDACTED]	270	200804	\$544.42	334	\$1.63
[REDACTED]	270	200804	\$74.98	46	\$1.63
[REDACTED]	270	200804	\$381.42	234	\$1.63
[REDACTED]	270	200804	\$13.04	8	\$1.63
[REDACTED]	270	200804	\$70.09	43	\$1.63
[REDACTED]	270	200804	\$21.19	13	\$1.63
[REDACTED]	270	200804	\$30.97	19	\$1.63
[REDACTED]	270	200804	\$614.51	377	\$1.63
[REDACTED]	270	200804	\$32.60	20	\$1.63
[REDACTED]	270	200804	\$221.68	138	\$1.63

18

moved to the
billing statement.

41-2
17

SOURCE DR#9

REC

(41-2)
GSDT-1
WISOTR

CONFIDENTIAL

41-9/18/1

(1)	(2)	(3)	(4)	(5)	(6)	
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE	REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR
						Column (4)/Column (5)
19	[REDACTED]	364	200804	\$1,344.80	656	\$2.05
		364	200804	\$1,877.80	916	\$2.05
		364	200804	\$1,929.05	941	\$2.05
		364	200804	\$1,041.40	508	\$2.05

Added to the billing statement.

SOURCE DR#9



HL-2
18

(41-2)
GSLDT-2
WISDTR

CONFIDENTIAL

Fpsc AUDIT #9
CAPACITY COST RECOVERY
PAGE 19 OF 20

(41-2/1P1)
(6)
CALCULATED CAPACITY FACTOR
Column (4)/Column (5)

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
20 [REDACTED]	365	200804	\$2,265.12	1,144	\$1.98
	365	200804	\$1,605.78	811	\$1.98
	365	200804	\$5,593.50	2,825	\$1.98
	365	200804	\$714.78	361	\$1.98

*Traced to billing
Statement*

SOURCE DR#9

PBC

41-2
19

(41-2)

GSD-1
W/SDTR

CONFIDENTIAL

(41-2/1)

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	370	200804	\$40.75	25	\$1.63
	370	200804	\$247.76	152	\$1.63
	370	200804	\$91.28	56	\$1.63
	370	200804	\$143.44	88	\$1.63
	370	200804	\$179.30	110	\$1.63
	370	200804	\$138.55	85	\$1.63
	370	200804	\$143.44	88	\$1.63
	370	200804	\$1.63	1	\$1.63
	370	200804	\$65.20	40	\$1.63
	370	200804	\$112.47	69	\$1.63
	370	200804	\$105.95	65	\$1.63
	370	200804	\$1.63	1	\$1.63
	370	200804	\$312.96	192	\$1.63

Shared to billing statement

2/1

PBC

SOURCE DR #9

41-2
20

CONFIDENTIAL

41-2
HFT-3

41-2/1P.1

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
165		200804	\$4,126.32	2,084	\$1.98
165		200804	\$3,760.02	1,899	\$1.98
165		200804	\$3,492.72	1,764	\$1.98
165		200804	\$4,130.28	2,086	\$1.98
165		200804	\$10,303.92	5,204	\$1.98
165		200804	\$3,615.48	1,826	\$1.98
165		200804	\$3,536.28	1,786	\$1.98
165		200804	\$3,336.30	1,685	\$1.98
165		200804	\$5,805.36	2,932	\$1.98
165		200804	\$11,216.70	5,665	\$1.98
165		200804	\$4,961.88	2,506	\$1.98
165		200804	\$3,670.92	1,854	\$1.98
165		200804	\$2,726.46	1,377	\$1.98
165		200804	\$6,387.48	3,226	\$1.98
165		200804	\$3,825.36	1,932	\$1.98
165		200804	\$5,393.52	2,724	\$1.98
165		200804	\$3,930.30	1,985	\$1.98
165		200804	\$5,591.52	2,824	\$1.98
165		200804	\$13,873.86	7,007	\$1.98
165		200804	\$2,663.10	1,345	\$1.98
165		200804	\$5,108.40	2,580	\$1.98
165		200804	\$4,021.38	2,031	\$1.98
165		200804	\$4,696.56	2,372	\$1.98
165		200804	\$4,660.92	2,354	\$1.98
165		200804	\$4,209.48	2,126	\$1.98
165		200804	\$3,261.06	1,647	\$1.98
165		200804	\$7,775.46	3,927	\$1.98
165		200804	\$10,432.62	5,269	\$1.98
165		200804	\$5,429.16	2,742	\$1.98
165		200804	\$3,150.18	1,591	\$1.98
165		200804	\$5,025.24	2,538	\$1.98
165		200804	\$8,296.20	4,190	\$1.98
165		200804	\$6,423.12	3,244	\$1.98
165		200804	\$5,949.90	3,005	\$1.98
165		200804	\$3,530.34	1,783	\$1.98
165		200804	\$3,975.84	2,008	\$1.98

14

Added to the billing statement.

PDC

SOURCE DR#9

41-2
21

41-2
GSDT-1

41-2
1

(1)	(2)	(3)	(4)	(5)	(6)	
ACCOUNT NUMBER	RATE CODE	BILLING MONTH	CAPACITY REVENUE PER RATE	REVENUE REPORT	BILLING DEMAND	
					CALCULATED CAPACITY FACTOR	
					Column (4)/Column (5)	
A	70	200804	\$195.60		120	\$1.63
	70	200804	\$37.49		23	\$1.63
	70	200804	\$242.87		149	\$1.63
	70	200804	\$101.06		62	\$1.63
	70	200804	\$89.65		55	\$1.63
	70	200804	\$180.93		111	\$1.63
	70	200804	\$237.98		146	\$1.63
	70	200804	\$423.80		260	\$1.63
	70	200804	\$73.35		45	\$1.63
	70	200804	\$585.17		359	\$1.63
	70	200804	\$42.38		26	\$1.63
	70	200804	\$84.76		52	\$1.63
	70	200804	\$35.86		22	\$1.63
	70	200804	\$123.88		76	\$1.63
	70	200804	\$231.46		142	\$1.63
	70	200804	\$73.35		45	\$1.63
	70	200804	\$45.64		28	\$1.63
	70	200804	\$37.49		23	\$1.63
	70	200804	\$11.41		7	\$1.63
	70	200804	\$218.42		134	\$1.63
	70	200804	\$32.60		20	\$1.63
	70	200804	\$19.56		12	\$1.63
	70	200804	\$52.16		32	\$1.63
	70	200804	\$83.13		51	\$1.63
	70	200804	\$17.93		11	\$1.63
	70	200804	\$136.92		84	\$1.63
	70	200804	\$99.43		61	\$1.63
	70	200804	\$21.19		13	\$1.63
	70	200804	\$81.50		50	\$1.63
	70	200804	\$133.66		82	\$1.63
	70	200804	\$37.49		23	\$1.63
	70	200804	\$167.89		103	\$1.63
	70	200804	\$29.34		18	\$1.63
	70	200804	\$79.87		49	\$1.63
	70	200804	\$22.82		14	\$1.63
	70	200804	\$140.18		86	\$1.63
	70	200804	\$74.98		46	\$1.63
	70	200804	\$39.12		24	\$1.63
	70	200804	\$16.30		10	\$1.63
	70	200804	\$65.20		40	\$1.63
	70	200804	\$92.91		57	\$1.63
	70	200804	\$76.81		47	\$1.63
	70	200804	\$167.89		103	\$1.63
	70	200804	\$81.50		50	\$1.63
	70	200804	\$79.87		49	\$1.63
	70	200804	\$244.50		150	\$1.63

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(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING MONTH	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
██████████	71	200804	\$10,149.48	5,126	\$1.98
	71	200804	\$7,393.32	3,734	\$1.98

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(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING MONTH	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	73	200804	\$883.55	431	\$2.05
[REDACTED]	73	200804	\$809.75	395	\$2.05
[REDACTED]	73	200804	\$1,293.55	631	\$2.05
[REDACTED]	73	200804	\$1,191.05	581	\$2.05
[REDACTED]	73	200804	\$1,242.30	606	\$2.05
[REDACTED]	73	200804	\$1,025.00	500	\$2.05
[REDACTED]	73	200804	\$2,802.35	1,367	\$2.05
[REDACTED]	73	200804	\$1,631.80	796	\$2.05
[REDACTED]	73	200804	\$1,098.80	536	\$2.05
[REDACTED]	73	200804	\$1,908.55	931	\$2.05
[REDACTED]	73	200804	\$1,699.45	829	\$2.05
[REDACTED]	73	200804	\$1,045.50	510	\$2.05
[REDACTED]	73	200804	\$3,321.00	1,620	\$2.05
[REDACTED]	73	200804	\$2,349.30	1,146	\$2.05
[REDACTED]	73	200804	\$1,728.15	843	\$2.05
[REDACTED]	73	200804	\$1,127.50	550	\$2.05
[REDACTED]	73	200804	\$1,424.75	695	\$2.05
[REDACTED]	73	200804	\$885.60	432	\$2.05
[REDACTED]	73	200804	\$1,783.50	870	\$2.05
[REDACTED]	73	200804	\$1,170.55	571	\$2.05
[REDACTED]	73	200804	\$951.20	464	\$2.05
[REDACTED]	73	200804	\$975.80	476	\$2.05
[REDACTED]	73	200804	\$1,016.80	496	\$2.05
[REDACTED]	73	200804	\$846.65	413	\$2.05
[REDACTED]	73	200804	\$1,135.70	554	\$2.05
[REDACTED]	73	200804	\$2,927.40	1,428	\$2.05
[REDACTED]	73	200804	\$1,504.70	734	\$2.05
[REDACTED]	73	200804	\$1,947.50	950	\$2.05
[REDACTED]	73	200804	\$2,332.90	1,138	\$2.05
[REDACTED]	73	200804	\$1,924.95	939	\$2.05
[REDACTED]	73	200804	\$1,435.00	700	\$2.05
[REDACTED]	73	200804	\$1,886.00	920	\$2.05
[REDACTED]	73	200804	\$1,564.15	763	\$2.05
[REDACTED]	73	200804	\$2,316.50	1,130	\$2.05
[REDACTED]	73	200804	\$2,275.50	1,110	\$2.05
[REDACTED]	73	200804	\$1,025.00	500	\$2.05
[REDACTED]	73	200804	\$1,191.05	581	\$2.05
[REDACTED]	73	200804	\$2,287.80	1,116	\$2.05
[REDACTED]	73	200804	\$2,566.60	1,252	\$2.05
[REDACTED]	73	200804	\$1,373.50	670	\$2.05
[REDACTED]	73	200804	\$1,025.00	500	\$2.05
[REDACTED]	73	200804	\$1,033.20	504	\$2.05

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(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING MONTH	CAPACITY REVENUES PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	75	200804	\$5,704.38	2,881	\$1.98
[REDACTED]	75	200804	\$4,257.00	2,150	\$1.98
[REDACTED]	75	200804	\$4,175.82	2,109	\$1.98

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ACCOUNT NUMBER
 [REDACTED]

RATE CODE	BILLING MONTH	BILLING KWH	CAPACITY REVENUES PER RATE REPORT	CALCULATED CAPACITY FACTOR
87	200804	1020	\$1.98	0.194
87	200804	1008	\$1.96	0.194
87	200804	3360	\$6.52	0.194
87	200804	1476	\$2.86	0.194
87	200804	1540	\$2.99	0.194
87	200804	3624	\$7.03	0.194
87	200804	109337	\$212.11	0.194
87	200804	1740	\$3.38	0.194
87	200804	1260	\$2.44	0.194
87	200804	5808	\$11.27	0.194
87	200804	1320	\$2.56	0.194
87	200804	2081	\$4.04	0.194
87	200804	1740	\$3.38	0.194
87	200804	1331	\$2.58	0.194
87	200804	1260	\$2.44	0.194
87	200804	532	\$1.03	0.194
87	200804	1492	\$2.89	0.194
87	200804	862	\$1.67	0.194
87	200804	962	\$1.87	0.194
87	200804	581	\$1.13	0.194
87	200804	957	\$1.88	0.194
87	200804	840	\$1.63	0.194
87	200804	2050	\$3.98	0.194
87	200804	319	\$0.62	0.194
87	200804	861	\$1.67	0.194
87	200804	5943	\$11.53	0.194
87	200804	3530	\$6.85	0.194
87	200804	27948	\$54.22	0.194
87	200804	360	\$0.70	0.194
87	200804	901	\$1.75	0.194
87	200804	52493	\$101.84	0.194
87	200804	8570	\$16.63	0.194
87	200804	480	\$0.93	0.194
87	200804	3964	\$7.69	0.194
87	200804	1828	\$3.55	0.194
87	200804	831	\$1.61	0.194
87	200804	319	\$0.62	0.194
87	200804	1230	\$2.39	0.194
87	200804	1312	\$2.55	0.194
87	200804	2466	\$4.78	0.194
87	200804	1440	\$2.79	0.194
87	200804	1089	\$2.11	0.194
87	200804	44761	\$86.84	0.194
87	200804	96783	\$187.76	0.194
87	200804	1386	\$2.69	0.194
87	200804	860	\$1.28	0.194
87	200804	1353	\$2.62	0.194
87	200804	5921	\$11.49	0.194
87	200804	186	\$0.36	0.194
87	200804	656	\$1.27	0.194

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(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
170	200804	200804	\$304.81	187	\$1.63
170	200804	200804	\$353.71	217	\$1.63
170	200804	200804	\$588.80	360	\$1.63
170	200804	200804	\$534.64	328	\$1.63
170	200804	200804	\$582.35	345	\$1.63
170	200804	200804	\$45.64	28	\$1.63
170	200804	200804	\$650.37	399	\$1.63
170	200804	200804	\$583.98	346	\$1.63
170	200804	200804	\$399.35	245	\$1.63
170	200804	200804	\$638.96	392	\$1.63
170	200804	200804	\$519.97	319	\$1.63
170	200804	200804	\$365.12	224	\$1.63
170	200804	200804	\$653.63	401	\$1.63
170	200804	200804	\$195.60	120	\$1.63
170	200804	200804	\$130.40	80	\$1.63
170	200804	200804	\$34.23	21	\$1.63
170	200804	200804	\$358.97	219	\$1.63
170	200804	200804	\$83.13	51	\$1.63
170	200804	200804	\$176.04	108	\$1.63
170	200804	200804	\$105.95	65	\$1.63
170	200804	200804	\$32.60	20	\$1.63
170	200804	200804	\$265.69	163	\$1.63
170	200804	200804	\$332.52	204	\$1.63
170	200804	200804	\$594.95	365	\$1.63
170	200804	200804	\$515.08	316	\$1.63
170	200804	200804	\$503.67	309	\$1.63
170	200804	200804	\$700.90	430	\$1.63
170	200804	200804	\$518.34	318	\$1.63
170	200804	200804	\$547.68	336	\$1.63
170	200804	200804	\$479.22	294	\$1.63
170	200804	200804	\$480.85	295	\$1.63
170	200804	200804	\$663.41	407	\$1.63
170	200804	200804	\$74.98	46	\$1.63
170	200804	200804	\$581.91	357	\$1.63
170	200804	200804	\$370.01	227	\$1.63
170	200804	200804	\$622.66	382	\$1.63
170	200804	200804	\$678.08	416	\$1.63
170	200804	200804	\$575.39	353	\$1.63
170	200804	200804	\$536.27	329	\$1.63
170	200804	200804	\$44.01	27	\$1.63
170	200804	200804	\$528.12	324	\$1.63
170	200804	200804	\$661.78	406	\$1.63
170	200804	200804	\$177.67	109	\$1.63
170	200804	200804	\$536.27	329	\$1.63
170	200804	200804	\$749.80	460	\$1.63
170	200804	200804	\$892.75	425	\$1.63
170	200804	200804	\$591.69	363	\$1.63
170	200804	200804	\$598.21	367	\$1.63
170	200804	200804	\$479.22	294	\$1.63

*Differences in
due to the billing
proration.*

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BILL DATE : 04/03/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APRIL 2008

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY & SUPPLEMENTAL) SERVICE TO :

===== STANDBY CHARGES ===== RATE

CUSTOMER CHARGE _____ \$ 401.92
CONTRACT KW CHARGE _____ \$ 0.00
DEMAND CHARGE _____ \$ 19,232.64

(33,389 @ \$0.00)
(GREATER OF A OR B)
A) SUMM DAILY DEMAND CHRG : \$9,093.64 (26,746 @ \$0.34)
B) RESERVATION DEMAND CHRG : \$19,232.64 (26,712 @ \$0.72)

CSD - MAX ON PK KW _____ \$ 4,807.44
ON PK KWH CHARGE _____ \$ 139.24
OFF PK KWH CHARGE _____ \$ 18,188.39
TRANSFORMER RIDER CREDIT _____ \$ 0.00

(6,677 @ \$0.72)
(21,454 @ \$0.00649)
(2,802,526 @ \$0.00649)
(BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL _____ \$ 1,234.03
OFF PK FUEL _____ \$ 143,573.41

(21,454 @ \$0.05752)
(2,802,526 @ \$0.05123)

TOTAL (BASE + FUEL) _____ \$ 187,577.07

===== SUPPLEMENTAL CHARGES ===== RATE

ON PK KW CHARGE _____ \$ 0.00
ON PK KWH CHARGE _____ \$ 0.00
OFF PK KWH CHARGE _____ \$ 0.00
REGULAR KWH CHARGE _____ \$ 0.00
MAX DEMAND CHARGE _____ \$ 0.00
TRANSFORMER RIDER CREDIT _____ \$ 0.00
CURTAIL CREDIT _____ \$ 0.00

(0 @ \$5.91)
(0 @ \$0.00635)
(0 @ \$0.00509)

FUEL CHARGES :
ON PK FUEL _____ \$ 0.00
OFF PK FUEL _____ \$ 0.00
REGULAR FUEL _____ \$ 0.00

(BASED ON GSLDT-3 FUEL CHARGES)
(0 @ \$0.05752)
(0 @ \$0.05123)

TOTAL (BASE + FUEL) _____ \$ 0.00

TOTALS
(STANDBY AND SUPPLEMENTAL)

===== COMBINED CHARGES _____ \$ 187,577.07

TOTAL KWH: 2,823,980 TOTAL FPL CHARGES: \$42,769.63 TOTAL ON PK KWH: 21,454 TOTAL FUEL CHARGES: \$144,807

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LL DATE : 04/16/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR 2008

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/10/08

STANDBY CHARGES
CUSTOMER CHARGE \$ 401.92
CONTRACT KW CHARGE \$ 0.00 (8,989 @ \$0.00)
DEMAND CHARGE \$ 11,498.80 (GREATER OF A OR B)

A) SUMM DAILY DEMAND CHR: \$11,498.80 (33,820 @ \$0.34)

B) RESERVATION DEMAND CHR: \$1,986.48 (2,759 @ \$0.72)

CSD - MAX ON PK KW \$ 4,485.60 (6,230 @ \$0.72)

ON PK KWH CHARGE \$ 949.58 (146,314 @ \$0.00649)

OFF PK KWH CHARGE \$ 3,856.31 (594,192 @ \$0.00649)

TRANSFORMER RIDER CREDIT \$ 0.00

FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL \$ 8,415.98 (146,314 @ \$0.05752)

OFF PK FUEL \$ 30,440.46 (594,192 @ \$0.05123)

TOTAL (BASE + FUEL) \$ 60,048.65

SUPPLEMENTAL CHARGES

ON PK KW CHARGE \$ 0.00

OFF PK KWH CHARGE \$ 0.00

REGULAR KWH CHARGE \$ 0.00

MAX. DEMAND CHARGE \$ 0.00

TRANSFORMER RIDER CREDIT \$ 0.00

COURTIAL CREDIT \$ 0.00

FUEL CHARGES :

ON PK FUEL \$ 0.00

OFF PK FUEL \$ 0.00

REGULAR FUEL \$ 0.00

TOTAL (BASE + FUEL) \$ 0.00

COMBINED CHARGES \$ 60,048.65

TOTAL KWH: 740,506

TOTAL FPL CHARGES: \$21,192.21

TOTAL ON PK KWH: 146,314

TOTAL FUEL CHARGES: \$38,856.44

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** INCLUDES:

			SSF-1T1
Total Base & Fuel Charges			\$60,048.65
Standby			
ECCR	740506	X	0.00095 \$703.48
ECRC	740506	X	\$0.00031 \$229.56
CPRC			
	DDC		
	33820	X	0.12 \$4,058.40
	RDD		
	2759	X	0.24 \$662.16
CSD	6230	X	0.24000 \$4,058.40
OBC	740506	X	0.00000 \$1,495.20
Storm Chg	740506	X	0.00000 \$0.00
Strm Bond Repay Chrg	740506	X	0.00006 \$44.43
Strm Bond Chrg Tx	740506	X	0.00002 \$14.81
Electric Service Amount			\$66,594.53

TOTALS (STANDBY AND SUPPLEMENTAL)

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1/1/08

BILL DATE : 04/14/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR 2008

①

CUSTOMER NUMBER

████████████████████

④

NAME:

████████████████████

③

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 04/08

STANDBY CHARGES		RATE	
CUSTOMER CHARGE	\$ 127.67		
CONTRACT KW CHARGE	\$ 442.38	(219 @ \$2.02)	
DEMAND CHARGE	\$ 27.75	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$12.95 (37 @ \$0.35)
		B) RESERVATION DEMAND CHRG :	\$27.75 (37 @ \$0.75)
CSD - MAX ON PK KW	\$ 136.50	(182 @ \$0.75)	
ON PK KWH CHARGE	\$ 0.16	(23 @ \$0.00707)	
OFF PK KWH CHARGE	\$ 1.03	(146 @ \$0.00707)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSDT-1 FUEL CHARGES)	
ON PK FUEL	\$ 1.39	(23 @ \$0.06023)	
OFF PK FUEL	\$ 7.83	(146 @ \$0.05364)	
TOTAL (BASE + FUEL)	\$ 744.71		
SUPPLEMENTAL CHARGES			
ON PK KW CHARGE	\$ 0.00		
ON PK KWH CHARGE	\$ 0.00		
OFF PK KWH CHARGE	\$ 0.00		
REGULAR KWH CHARGE	\$ 0.00		
MAX DEMAND CHARGE	\$ 0.00		
TRANSFORMER RIDER CREDIT	\$ 0.00		
CURTAIL CREDIT	\$ 0.00		
FUEL CHARGES :			
ON PK FUEL	\$ 0.00		
OFF PK FUEL	\$ 0.00		
REGULAR FUEL	\$ 0.00		
TOTAL (BASE + FUEL)	\$ 0.00		
COMBINED CHARGES	\$ 744.71		

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Total Base & Fuel Charges			
Standby			\$744.71
ECCR	169	X	\$0.20
ECRC	169	X	\$0.06
CPRC	DDC	RDD	
	X 0.12	X 0.25	
	\$4.44	\$9.25	\$9.25
CSD	182	X	\$45.50
OBC	169	X	\$0.00
Storm Chg	169	X	\$0.00
Storm Bond Repay Chrg	169	X	\$0.22
Storm Bond Chrg Tx	169	X	\$0.07
Electric Service Amount			\$800.01

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 169 TOTAL FPL CHARGES: \$735.49 TOTAL ON PK KWH: 23 TOTAL FUEL CHARGES: \$9.22

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2/11/08

BILL DATE: 04/04/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APRIL 2008

1

CUSTOMER NUMBER

[REDACTED]

NAME

[REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 04/0

CHARGE	AMOUNT	STANDBY CHARGES	RATE
CUSTOMER CHARGE	\$ 401.92		
CONTRACT KW CHARGE	\$ 0.00	(23,885 @ \$0.00)	
DEMAND CHARGE	\$ 9,621.36	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$8,225.28 (24,192 @ \$0.34)
		B) RESERVATION DEMAND CHRG :	\$9,621.36 (18,363 @ \$0.72)
CSD - MAX ON PK KW	\$ 7,575.84	(10,522 @ \$0.72)	
ON PK KWH CHARGE	\$ 737.43	(113,626 @ \$0.00649)	
OFF PK KWH CHARGE	\$ 3,845.65	(592,550 @ \$0.00649)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 6,535.77	(113,626 @ \$0.05752)	
OFF PK FUEL	\$ 30,356.34	(592,550 @ \$0.05123)	
TOTAL (BASE + FUEL)	\$ 59,074.31		
ON PK KW CHARGE	\$ 0.00		
ON PK KWH CHARGE	\$ 0.00		
OFF PK KWH CHARGE	\$ 0.00		
REGULAR KWH CHARGE	\$ 0.00		
MAX DEMAND CHARGE	\$ 0.00		
TRANSFORMER RIDER CREDIT	\$ 0.00		
CURTAIL CREDIT	\$ 0.00		
FUEL CHARGES :			
ON PK FUEL	\$ 0.00		
OFF PK FUEL	\$ 0.00		
REGULAR FUEL	\$ 0.00		
TOTAL (BASE + FUEL)	\$ 0.00		
COMBINED CHARGES	\$ 59,074.31		

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SUPPLEMENTAL CHARGES

CHARGE	AMOUNT	STANDBY	AMOUNT	TOTAL
Total Base & Fuel Charges			\$59,074.31	
Standby				
ECCR	706176	X	0.00095	\$670.87
ECRC	706176	X	\$0.00031	\$218.91
CPRC				
DDC	706176	X	0.12	\$2,903.04
RDD	706176	X	0.24	-\$3,207.12
CSD	706176	X	0.24000	\$2,525.28
OBC	706176	X	0.00000	\$0.00
Storm Chg	706176	X	0.000000	\$0.00
Strm Bond Repay Chrg	706176	X	0.00006	\$42.37
Strm Bond Chrg Tx	706176	X	0.00002	\$11.12
Electric Service Amount				\$65,752.98

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 706,176 TOTAL FPL CHARGES: \$22,182.20 TOTAL ON PK KWH: 113,626 TOTAL FUEL CHARGES: \$36,892.11

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BILL DATE : 04/25/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR 2008

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CUSTOMER NUMBER [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/23/

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 127.67	85
CONTRACT KW CHARGE	\$ 303.00 (150 @ \$2.02)	
DEMAND CHARGE	\$ 243.95 (GREATER OF A OR B)	

A) SUMM DAILY DEMAND CHR G : \$243.95 (697 @ \$0.35)
 B) RESERVATION DEMAND CHR G : \$101.25 (135 @ \$0.75)

CSD - MAX ON PK KW	\$ 11.25 (15 @ \$0.75)
ON PK KWH CHARGE	\$ 3.63 (513 @ \$0.00707)
OFF PK KWH CHARGE	\$ 2.35 (330 @ \$0.00707)
TRANSFORMER RIDER CREDIT	\$ 0.00
FUEL CHARGES : (BASED ON GSDT-1 FUEL CHARGES)	
ON PK FUEL	\$ 30.90 (513 @ \$0.06023)
OFF PK FUEL	\$ 17.70 (330 @ \$0.05364)

CONFIDENTIAL

TOTAL (BASE + FUEL) \$ 740.43

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 740.43

Total Base & Fuel Charges			
Standby			\$740.43
ECCR	843 X	0.0012	\$1.01
ECRC	843 X	\$0.00035	\$0.30
CPRC			
	DDC	RDD	
	843 X	843 X	
	\$0.12	\$0.25	
	\$83.64	\$33.75	\$83.64
CSD	843 X	0.250000	\$3.75
OBC	843 X	0.000000	\$0.00
Storm Chg	843 X	0.000000	\$0.00
Storm Bond Repay Chrg	843 X	0.001320	\$1.11
Storm Bond Chrg Tx	843 X	0.000420	\$0.35
Electric Service Amount			\$830.59

(STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 843 TOTAL FPL CHARGES: \$691.83 TOTAL ON PK KWH: 513 TOTAL FUEL CHARGES: \$48.60

p.d. 1/15

BILL DATE : 04/25/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES (FOR APRIL 2008)

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/24/08

=====		STANDBY CHARGES	=====	RATE: 85%
CUSTOMER CHARGE	\$	401.92		
CONTRACT KW CHARGE	\$	0.00	(28,619 @ \$0.00)	
DEMAND CHARGE	\$	81,255.92	(GREATER OF A OR B)	
			A) SUMM DAILY DEMAND CHRGE :	\$81,255.92 (2386,988 @ \$0.34)
			B) RESERVATION DEMAND CHRGE :	\$15,779.52 (217,916 @ \$0.72)
CSD - MAX ON PK KW	\$	4,826.16	(6,703 @ \$0.72)	
ON PK KWH CHARGE	\$	6,794.76	(1,046,959 @ \$0.00649)	
OFF PK KWH CHARGE	\$	18,425.43	(2,839,049 @ \$0.00649)	
TRANSFORMER RIDER CREDIT	\$	0.00		
FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$	60,221.08	(1,046,959 @ \$0.05752)	
OFF PK FUEL	\$	145,444.48	(2,839,049 @ \$0.05123)	
TOTAL (BASE + FUEL)	\$	317,369.75		

CONFIDENTIAL

=====		SUPPLEMENTAL CHARGES	=====
ON PK KW CHARGE	\$	0.00	
ON PK KWH CHARGE	\$	0.00	
OFF PK KWH CHARGE	\$	0.00	
REGULAR KWH CHARGE	\$	0.00	
MAX DEMAND CHARGE	\$	0.00	
TRANSFORMER RIDER CREDIT	\$	0.00	
CURTAIL CREDIT	\$	0.00	
FUEL CHARGES :			
ON PK FUEL	\$	0.00	
OFF PK FUEL	\$	0.00	
REGULAR FUEL	\$	0.00	
TOTAL (BASE + FUEL)	\$	0.00	
COMBINED CHARGES	\$	317,369.75	

Total Base & Fuel Charges				\$317,369.75
Standby				
ECCR	3886008	X	0.00095	\$3,891.71
ECRC	3886008	X	\$0.00031	\$1,204.68
CPRC	DDC		RDD	
	238988		21916	
	X 0.12	X	0.24	
	\$28,878.56		\$5,259.84	\$28,878.56
CSD	6703	X	0.24000	\$1,608.72
OBC	3886008	X	0.00000	\$0.00
Storm Chg	3886008	X	0.000000	\$0.00
Strm Bond Repay Chrg	3886008	X	0.000008	\$233.16
Strm Bond Chrg Tx	3886008	X	0.00002	\$77.72
Electric Service Amount				\$352,864.28

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 3,886,008 TOTAL FPL CHARGES: \$111,704.19 TOTAL ON PK KWH: 1,046,959 TOTAL FUEL CHARGES: \$205,665.56

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1/12

BILL DATE: 04/29/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR 2008

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CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 04/25

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 401.92	
CONTRACT KW CHARGE	\$ 0.00	(9,723 @ \$0.00)
DEMAND CHARGE	\$ 7,000.56	(GREATER OF A OR B)
		A) SUMM DAILY DEMAND CHRG : \$5,747.70 (16,905 @ \$0.34)
		B) RESERVATION DEMAND CHRG : \$7,000.56 (9,723 @ \$0.72)
CSD - MAX ON PK KW	\$ 0.00	(0 @ \$0.72)
ON PK KWH CHARGE	\$ 548.98	(84,588 @ \$0.00649)
OFF PK KWH CHARGE	\$ 705.78	(108,749 @ \$0.00649)
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)		
ON PK FUEL	\$ 4,865.50	(84,588 @ \$0.05752)
OFF PK FUEL	\$ 5,571.21	(108,749 @ \$0.05123)
TOTAL (BASE + FUEL)	\$ 19,093.95	

CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 9

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 19,093.95

CONFIDENTIAL

** INCLUDES:		SST-1	
Total Base & Fuel Charges			\$19,093.95
Standby			
ECCR	193337 X	0.00095	\$183.67
ECRC	193337 X	\$0.00031	\$59.93
CPRC			
	DDC		RDD
	16905		9723
	X 0.12	X 0.24	
	\$2,028.60	\$2,333.52	\$2,333.52
CSD	.0 X	0.24000	\$0.00
OBC	193337 X	0.00000	\$0.00
Storm Chg	193337 X	0.000000	\$0.00
Strm Bond Repay Chrg	193337 X	0.00006	\$11.60
Strm Bond Chrg Tx	193337 X	0.00002	\$3.87
Electric Service Amount			\$21,688.54

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 193,337 TOTAL FPL CHARGES: \$8,657.24 TOTAL ON PK KWH: 84,588 TOTAL FUEL CHARGES: \$10,436.71

103 5/15

BILL DATE : 04/22/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APRIL 2008

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CUSTOMER NUMBER : ██████████ NAME : ██████████ TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/16

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 401.92	
CONTRACT KW CHARGE	\$ 0.00	(7,294 @ \$0.00)
DEMAND CHARGE	\$ 0.00	(GREATER OF A OR B)
		A) SUMM DAILY DEMAND CHRG : \$ 0.00 (0 @ \$0.34)
		B) RESERVATION DEMAND CHRG : \$ 0.00 (0 @ \$0.72)
CSD - MAX ON PK KW	\$ 5,251.68	(7,294 @ \$0.72)
ON PK KWH CHARGE	\$ 0.00	(0 @ \$0.00649)
OFF PK KWH CHARGE	\$ 0.00	(0 @ \$0.00649)
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)
ON PK FUEL	\$ 0.00	(0 @ \$0.05752)
OFF PK FUEL	\$ 0.00	(0 @ \$0.05123)

CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 9

CONFIDENTIAL

CONFIDENTIAL

SUPPLEMENTAL CHARG	
TOTAL (BASE + FUEL)	\$ 5,653.60
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 5,653.60

** INCLUDES:			SST-1T1
Total Base & Fuel Charges			\$6,653.60
Standby			
ECCR	<input checked="" type="checkbox"/>	0.00095	\$0.00
ECRC	<input checked="" type="checkbox"/>	\$0.00031	\$0.00
CPRC			
	DDC	RDD	
	<input checked="" type="checkbox"/> 0.12 (A)	<input checked="" type="checkbox"/> 0.24 (A)	
	\$0.00	\$0.00	\$0.00
CSD	<input checked="" type="checkbox"/> 7294	X 0.24000	\$1,750.56
OBC	0	X 0.00000	\$0.00
Storm Chg	0	X 0.000000	\$0.00
Strm Bond Repay Chrg	0	X 0.00006	\$0.00
Strm Bond Chrg Tx	0	X 0.00002	\$0.00
Electric Service Amount			\$7,404.16

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 0 TOTAL FPL CHARGES: \$5,653.60 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$0.00

PLM 5/1/08

BILL DATE : 04/18/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR 2008

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CUSTOMER NUMBER : ██████████ NAME : ██████████ TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/16/08

=====		STANDBY CHARGES	=====	RATE: 85
CUSTOMER CHARGE	\$	401.92		
CONTRACT KW CHARGE	\$	0.00	(7,085 @ \$0.00)	
DEMAND CHARGE	\$	0.00	(GREATER OF A OR B)	
			A) SUMM DAILY DEMAND CHRG :	\$.00 (0 @ \$0.34)
			B) RESERVATION DEMAND CHRG :	\$.00 (0 @ \$0.72)
CSD - MAX ON PK KW	\$	5,101.20	(7,085 @ \$0.72)	
ON PK KWH CHARGE	\$	0.00	(0 @ \$0.00649)	
OFF PK KWH CHARGE	\$	0.00	(0 @ \$0.00649)	
TRANSFORMER RIDER CREDIT	\$	0.00		
FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$	0.00	(0 @ \$0.05752)	
OFF PK FUEL	\$	0.00	(0 @ \$0.05123)	
TOTAL (BASE + FUEL)	\$	5,503.12		

CONFIDENTIAL

=====		SUPPLEMENTAL CHARGES	=====
ON PK KW CHARGE	\$	0.00	
ON PK KWH CHARGE	\$	0.00	
OFF PK KWH CHARGE	\$	0.00	
REGULAR KWH CHARGE	\$	0.00	
MAX DEMAND CHARGE	\$	0.00	
TRANSFORMER RIDER CREDIT	\$	0.00	
CURTAIL CREDIT	\$	0.00	
FUEL CHARGES :			
ON PK FUEL	\$	0.00	
OFF PK FUEL	\$	0.00	
REGULAR FUEL	\$	0.00	
TOTAL (BASE + FUEL)	\$	0.00	
=====		COMBINED CHARGES	=====
	\$	5,503.12	

Total Base & Fuel Charges		\$5,503.12
Standby		
ECCR	0	X 0.00095 \$0.00
ECRC	0	X \$0.00031 \$0.00
CPRC		
	DDC	RDD
	0	0
X	0.12 (A)	X 0.24 (A)
	\$0.00	\$0.00
CSD	7085	X 0.24000 \$1,700.40
ÖBC	0	X 0.00000 \$0.00
Storm Chg	0	X 0.000000 \$0.00
Strm Bond Repay Chrg	0	X 0.00006 \$0.00
Strm Bond Chrg Tx	0	X 0.00002 \$0.00
Electric Service Amount		\$7,203.52

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 0 TOTAL FPL CHARGES: \$5,503.12 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$0.00

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STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2008

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 04/10/08

CUSTOMER CHARGE	STANDBY CHARGES	RATE
CUSTOMER CHARGE	401.92	8.5
CONTRACT KW CHARGE	0.00 (5,595 @ \$0.00)	
DEMAND CHARGE	0.00 (GREATER OF A OR B)	

- A) SUMM DAILY DEMAND CHRG : \$0.00 (0 @ \$0.34)
- B) RESERVATION DEMAND CHRG : \$0.00 (0 @ \$0.72)

CSD - MAX ON PK KW	4,028.40	(5,595 @ \$0.72)
ON PK KWH CHARGE	0.00	(0 @ \$0.00649)
OFF PK KWH CHARGE	0.20	(31 @ \$0.00649)
TRANSFORMER RIDER CREDIT	0.00	

FUEL CHARGES: (BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL	0.00	(0 @ \$0.05752)
OFF PK FUEL	1.59	(31 @ \$0.05123)

TAL (BASE + FUEL) \$ 4,432.11

ON PK KW CHARGE \$ 0.00 SUPPLEMENTAL CHARGE

ON PK KWH CHARGE	0.00
OFF PK KWH CHARGE	0.00
REGULAR KWH CHARGE	0.00
MAX DEMAND CHARGE	0.00
TRANSFORMER RIDER CREDIT	0.00
CURTAIL CREDIT	0.00

ON PK FUEL	0.00
OFF PK FUEL	0.00
REGULAR FUEL	0.00

TAL (BASE + FUEL) \$ 0.00

COMBINED CHARGES \$ 4,432.11

TOTALS (STANDBY AND SUPPLEMENTAL)

TAL KWH: 31

TOTAL FPL CHARGES: \$4,430.52

TOTAL ON PK KWH: 0

TOTAL FUEL CHARGES: \$1.59

CONFIDENTIAL

** INCLUDES:

			SST-1T1
Total Base & Fuel Charges			\$4,432.11
Standby			
ECCR	31	X 0.00095	\$0.03
ECRC	31	X \$0.00031	\$0.01
CPRC	DDC	RDD	
	X 0.12	X 0.24	
	\$0.00	\$0.00	\$0.00
CSD	5595	X 0.24000	\$1,342.80
OBC	31	X 0.00000	\$0.00
Storm.Chg	31	X 0.000000	\$0.00
Strm Bond Repay Chrg	31	X 0.000006	\$0.00
Strm Bond Chrg Tx	31	X 0.000002	\$0.00
Electric Service Amount			\$5,774.95

Handwritten notes: 2/10, 5/10

STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR 2008

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411-20
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11

(1) CUSTOMER NUMBER: ██████████ **(A)** NAME: ██████████ **(3)** TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/07/1

CUSTOMER CHARGE	\$	184.41	STANDBY CHARGES	=====	RATE	85
CONTRACT KW CHARGE	\$	6,307.62	(3,018 @ \$2.09)			
DEMAND CHARGE	\$	8,334.08	(GREATER OF A OR B)			
			A) SUMM DAILY DEMAND CHRG :	\$8,334.08	(24,512 @ \$0.34)	
			B) RESERVATION DEMAND CHRG :	\$1,018.98	(1,377 @ \$0.74)	
CSD - MAX ON PK KW	\$	1,214.34	(1,641 @ \$0.74)			
ON PK KWH CHARGE	\$	1,252.05	(174,623 @ \$0.00717)			
OFF PK KWH CHARGE	\$	3,966.15	(553,159 @ \$0.00717)			
TRANSFORMER RIDER CREDIT	\$	0.00				
FUEL CHARGES :			(BASED ON GSLDT-2 FUEL CHARGES)			
ON PK FUEL	\$	10,449.44	(174,623 @ \$0.05984)			
OFF PK FUEL	\$	29,483.37	(553,159 @ \$0.05330)			
TAL (BASE + FUEL)	\$	61,191.46				

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ON PK KW CHARGE	\$	0.00	SUPPLEMENTAL CHARGES=====
ON PK KWH CHARGE	\$	0.00	
OFF PK KWH CHARGE	\$	0.00	
REGULAR KWH CHARGE	\$	0.00	
MAX DEMAND CHARGE	\$	0.00	
TRANSFORMER RIDER CREDIT	\$	0.00	
SHORTAIL CREDIT	\$	0.00	
FUEL CHARGES :			
ON PK FUEL	\$	0.00	
OFF PK FUEL	\$	0.00	
REGULAR FUEL	\$	0.00	
TAL (BASE + FUEL)	\$	0.00	
COMBINED CHARGES	\$	61,191.46	

Total Base & Fuel Charges				\$61,191.48
Standby				
ECCR	727782	X	0.0012	\$873.34
ECRC	727782	X	\$0.00035	\$254.72
CPRC				
DDC	24512	X		
	0.12			
X	\$2,941.44			
RDD		X		
				u-2/P.2
CSD	1641	X	\$34,825	\$2,941.44
OBC	727782	X	0.250000	\$410.25
Storm Chg	727782	X	0.000000	\$0.00
Storm Bond Repay Chrg	727782	X	0.000000	\$0.00
Storm Bond Chrg Tx	727782	X	0.001320	\$960.67
Electric Service Amount	727782	X	0.000420	\$305.67
				\$66,937.55

TOTALS (STANDBY AND SUPPLEMENTAL)

TAL. KWH: 727,782 TOTAL FPL CHARGES: \$21,258.65 TOTAL ON PK KWH: 174,623 TOTAL FUEL CHARGES: \$39,932.81

**FIRST REVISED
EXHIBIT C**

JUSTIFICATION TABLE

EXHIBIT C - First Revised

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Work Papers
AUDIT: FPL, Capacity Cost Recovery
AUDIT CONTROL NO: 09-041-4-3
DOCKET NO. 130001- EI

Bold font denotes revisions to reduce the amount of information classified as confidential.

Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
9	Internal Audits	4	Y	Pgs. 1-4, Col. A	(b)	A. Maceo
41-2/2	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/2-1	Revenue	2	N N	Pg. 1 Pg. 2		
41-2/3	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/4	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/4-1	Revenue	3	Y Y N	Pg. 1, Col. A (1-6), Col. B (1-4) Pg. 2, Col. A (1-2), Col. B (1-3) Pg. 3	(e)	D. Rodriguez
41-2/5	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/5-1	Revenue	1	Y	Pg. 1, Col. A (1-6), Col. B (1-3)	(e)	D. Rodriguez
41-2/6	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/7	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/8	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/9	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/10	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/11	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/12	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/13	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/13-1	Revenue	1	Y	Pg. 1, Col. A (1-6), Col. B (1-3)	(e)	D. Rodriguez
41-2/14	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/14-1	Revenue	2	Y Y	Pg. 1, Col. A (1-4), Col. B (1-5), Col. C (1) Pg. 2, Col. A (1-6), Col. B (1-3)	(e)	D. Rodriguez
41-2/15	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/16	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/17	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/18	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/19	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/20	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/21	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/22	Revenue	2	Y	Pgs. 1 & 2, Col. A	(e)	D. Rodriguez
41-2/23	Revenue	2	Y	Pgs. 1 & 2, Col. A	(e)	D. Rodriguez
41-2/24	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/25	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez
41-2/26	Revenue	1	Y	Pg. 1, Col. A	(e)	D. Rodriguez

41-2/27	Revenue	16	Y N Y Y N Y N Y Y Y Y Y	Pg. 1, Ln. 1, Col. A-B Pg. 2 Pg. 3, Ln. 1, Col. A-B Pg. 4, Ln. 1, Col. A-B Pg. 5 - 7 Pg. 8, Ln. 1, Col. A-B Pgs. 9 & 10 Pg. 11, Ln. 1, Col. A-B Pg. 12, Ln. 1, Col. A-B Pg. 13, Ln. 1, Col. A-B Pg. 14, Ln. 1, Col. A-B Pg. 15, Ln. 1, Col. A-B Pg. 16, Ln. 1, Col. A-B	(e)	D. Rodriguez
41-2/28	Revenue	1	Y	Pg. 1, Ln. 1, Col. A-B	(e)	D. Rodriguez
44-1/1-1/1	UPS	1	N			
44-1/1-1/2	UPS	1	N			
44-1/1-2/2	UPS	1	N			
44-1/1-4	UPS	1	N			
44-1/1-4/1	UPS	1	N			
45-1/1-1/1	SJRPP	6	N			
45-1/1-2	SJRPP	2	N			
45-1/3-1	SJRPP	1	N			
45-1/7-1	SJRPP	1	N			
45-2/1-1	SJRPP	2	N			
45-2/2-1	SJRPP	1	N			
45-2/3-1	SJRPP	1	N			
47-1	L-T Capacity Purchase	1	N			
47-1/1	L-T Capacity Purchase	2	N N			
47-1/2	L-T Capacity Purchase	2	N			
47-1/3	L-T Capacity Purchase	2	N N			
47-1/4	L-T Capacity Purchase	3	N N N			
48-1	Transmission of Electric by Others	1	N			
48-1/1	Transmission of Electric by Others	3	N N N			
48-1/2	Transmission of Electric by Others	3	N			
48-1/3	Transmission of Electric by Others	2	N			
49-1	Transmission Service	1	N			
49-1/1	Transmission Service	2	N			
49-1/2	Transmission Service	3	N			
49-1/3	Transmission Service	1	N			
49-2	Transmission Service	1	N			
49-3	Transmission Service	1	N			

**FIRST REVISED
EXHIBIT D**

AFFIDAVITS

FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 130001-EI

STATE OF FLORIDA)
)
COUNTY OF MIAMI-DADE)

AFFIDAVIT OF ANTONIO MACEO

BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed First Revised Exhibit C, and the documents and information that are included in First Revised Exhibit A to FPL's First Request for Extension of Confidential Classification of materials provided pursuant to Audit No. 09-041-4-3. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls and reports of internal auditors issued in 2008. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

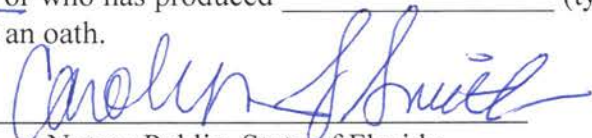
3. Nothing has occurred since the issuance of Order No. PSC-12-0164-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 17th day of September 2013, by Antonio Maceo, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.



Notary Public, State of Florida

My Commission Expires:



FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery
Clause with Generating Performance
Incentive Factor

Docket No. 130001-EI

STATE OF FLORIDA)
)
MIAMI-DADE COUNTY)

AFFIDAVIT OF DAMARIS RODRIGUEZ

BEFORE ME, the undersigned authority, personally appeared Damaris Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed First Revised Exhibit C, and the documents that are included in First Revised Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 09-041-4-3, for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute customer-specific account information, which if disclosed would impair FPL's competitive interests or those of its vendors. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, and account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-12-0164-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Damaris Rodriguez

Damaris Rodriguez

SWORN TO AND SUBSCRIBED before me this 17th day of Sept 2013, by Damaris Rodriguez, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.

Carolyn J. Smith

Notary Public, State of Florida

My Commission Expires

