



TALQUIN ELECTRIC COOPERATIVE, INC.

Post Office Box 1679
Quincy, Florida
32353-1679

September 24, 2013

1640 West Jefferson Street
Quincy, Florida
32351-2134

Quincy: (850) 627-7651

Tallahassee: (850) 878-4414

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

HAND-DELIVERED

Dear Ms. Cole:

Please find enclosed Talquin Electric Cooperative's revised tariff Sheet No. 11.0 shown both in final form and legislative format. The purpose of this revision is to incorporate additional wording into the Cooperative's Wholesale Power Cost Adjustment Schedule PCA that provides a more detailed description of the manner in which the Cooperative administers this schedule. There are no member bill impacts resulting from the revision. This additional wording does not change the calculation of the PCA factor billed to our members or the treatment of any over or under recovery of wholesale power cost. It merely clarifies how Schedule PCA has been and will continue to be administered.

Also enclosed are four (4) additional copies of the revised tariff sheet in final form and two (2) additional copies of the revised tariff sheet in legislative format.

Given the desired November 1, 2013 effective date for this tariff sheet revision, we would appreciate the Commission Staff performing its review as expeditiously as practicable. During the review process should the staff have any questions, please do not hesitate to contact me (eugenek@talquinelectric.com; 850-627-7651) or Steve Shurbutt at GDS Associates (Steve.Shurbutt@gdsassociates.com; 770-425-8100).

We will certainly appreciate approval of the revised tariff sheet since we believe this change is in the overall best interest of the Cooperative and its members.

Sincerely,

TALQUIN ELECTRIC COOPERATIVE, INC.

Eugene Kanikovsky
Director of Financial Services

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Enclosures

cc: Steve Shurbutt, GDS Associates, Inc.

Serving Gadsden, Leon, Liberty And Wakulla Counties, Florida

TALQUIN ELECTRIC COOPERATIVE, INC.

WHOLESALE
POWER COST ADJUSTMENT
SCHEDULE PCA

APPLICABILITY:

To be added to monthly rate of each filed rate schedule in which reference is made to this schedule.

CALCULATION:

All energy charges shall be increased or decreased by 1/10 mill (\$0.0001) per kilowatt hour for each 1/10 mill or major fraction thereof, by which the average wholesale purchased power cost per kilowatt hour sold for the preceding month exceeds or is less than 80.78 mills (\$0.08078).

The level of this adjustment for billing purposes may be established at the option of management from historical and/or projected trends. The total bill adjustment for each fiscal year shall as nearly as possible equal the actual cost of power sold adjustment for the same fiscal year computed from actual operating data. At the board's discretion, based on the Cooperative's financial position, a portion of any over collection of wholesale power cost adjustment for a fiscal year may be retained in the current fiscal year or returned in the subsequent fiscal year's wholesale power cost adjustments, and a portion of any under collection of wholesale power cost adjustment for a fiscal year may be absorbed in the current fiscal year or recovered in the subsequent fiscal year's wholesale power cost adjustments.

Issued by: Tracy A. Bensley
General Manager

Effective: November 1, 2013

TALQUIN ELECTRIC COOPERATIVE, INC.

WHOLESALE
POWER COST ADJUSTMENT
SCHEDULE PCA

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Issued by: Tracy A. Bensley
General Manager

Effective: ~~Sept~~November 1, 2013