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September 27, 2013



Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

RECEIVED FPSC  
13 SEP 30 AM 10:07  
COMMISSION  
CLERK

Re: Docket No. 130092-EI

Dear Ms. Cole:

Enclosed is Gulf Power Company's Request for Confidential Classification for certain portions of its revised responses to Staff's Second Data Request concerning Gulf's Environmental Compliance Program Update filed in the above referenced docket. Gulf's revised responses were filed concurrently in this docket.

Also enclosed is a CD containing the Request for Confidential Classification as well as exhibit C in Microsoft Word as prepared on a Windows based computer.

Sincerely,

Robert L. McGee, Jr.  
Regulatory and Pricing Manager

md

Enclosures

cc: Beggs & Lane  
Jeffrey A. Stone, Esq.

COM \_\_\_\_\_  
AFD \_\_\_\_\_  
APA \_\_\_\_\_  
ECO \_\_\_\_\_  
\*ENG (circled) LCD 1 Exh B.  
GCL \_\_\_\_\_  
IDM \_\_\_\_\_  
TEL \_\_\_\_\_  
CLK \_\_\_\_\_

\* 1 copy of exhibit B  
to ENG

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition of Gulf Power Company to include the Plant Daniel Bromine and ACI Project, the Plant Crist Transmission Upgrades Project, and the Plant Smith Transmission Upgrades Project in the Company's program, and approve the costs associated with those compliance strategies for recovery through the ECRC

\_\_\_\_\_ )

Docket No.: 130092-EI  
Date: September 30, 2013

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain portions of the Company's revised response to Commission Staff's Second Data Request concerning Gulf's Environmental Compliance Program Update for the Clean Air Interstate Rule, National Ambient Air Quality Standards, Mercury and Air Toxics Standards and Clean Air Visibility Rule (the "Compliance Program"). As grounds for this request, the Company states:

1. Gulf Power seeks confidential classification for portions of its revised response to Commission Staff's Second Data Request concerning the Company's Compliance Program in the above referenced docket (the "Data Request") which is being filed concurrently with this request. Portions of Gulf's revised response include information relating to the competitive interests of the Company, the disclosure of which would impair the competitive business of Gulf Power and Gulf Power's ability to procure goods and services on a fair and reasonable basis. This information is entitled to confidential classification pursuant to section 366.093(3)(e), Florida Statutes.

2. Gulf's revised responses to Item Nos. 3 and 5 of the Data Request contain details regarding economic viability analyses performed by Southern Company Services for Gulf Power of various options for achieving compliance with the EPA's Mercury and Air Toxics Standards (MATS) rule at Gulf Power's Plants Crist and Smith. The responses provide cost projections for multiple compliance alternatives including projected fuel, transmission, production and emission controls costs. Wholesale competitors as well as suppliers of commodities and services could utilize these non-public cost projections to undermine Gulf's bargaining position in the markets where Gulf must compete to obtain commodities and services or make purchases or sales of wholesale power. This information is entitled to confidential classification pursuant to section 366.093(3)(e), Florida Statutes.

3. The information filed pursuant to this Request is intended to be, and is treated as, confidential by Gulf Power and, to this attorney's knowledge, has not been otherwise publicly disclosed.

4. Submitted as Exhibit "A" are highlighted pages from Gulf's revised response to the Data Request which contain confidential information. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two edited copies of Exhibit "A," which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

**WHEREFORE,** Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 27<sup>th</sup> day of September, 2013.



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**JEFFREY A. STONE**

Florida Bar No. 325953

**RUSSELL A. BADDERS**

Florida Bar No. 007455

**STEVEN R. GRIFFIN**

Florida Bar No. 0627569

**Beggs & Lane**

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Pensacola, FL 32591

(850) 432-2451

**Attorneys for Gulf Power Company**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition of Gulf Power Company to include the Plant Daniel Bromine and ACI Project, the Plant Crist Transmission Upgrades Project, and the Plant Smith Transmission Upgrades Project in the Company's program, and approve the costs associated with those compliance strategies for recovery through the ECRC

Docket No.: 130092-EI

Date: September 30, 2013

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**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

**EXHIBIT "A"**

Provided to the Commission Clerk under separate cover as confidential information.

EXHIBIT "B"

|    | A                                 | B   | C                | D                                      | E                     | F                   |
|----|-----------------------------------|---|------------------|--|-----------------------|---------------------|
| 1  | Item No. 3 a                      |   |                  |  |                       |                     |
| 2  | Option 1 with Lower Lateral Costs |   |                  |  |                       |                     |
| 3  |                                   |   |                  |  |                       |                     |
| 4  |                                   |   |                  |  |                       |                     |
| 5  | Scenario                          | Option  | Transmission NPV | Fuel and Must Run Production Costs NPV | Emission Controls NPV | Total all NPV Costs |
| 6  | High Gas, Existing Carbon         | Option 1: Natural Gas with Lower Lateral cost |                  |  | \$0                   |                     |
| 7  | High Gas, Moderate Carbon         | Option 1: Natural Gas with Lower Lateral cost |                  |  | \$0                   |                     |
| 8  | High Gas, Substantial Carbon      | Option 1: Natural Gas with Lower Lateral cost |                  |  | \$0                   |                     |
| 9  | Moderate Gas, Existing Carbon     | Option 1: Natural Gas with Lower Lateral cost |                  |  | \$0                   |                     |
| 10 | Moderate Gas, Moderate Carbon     | Option 1: Natural Gas with Lower Lateral cost |                  |  | \$0                   |                     |
| 11 | Moderate Gas, Substantial Carbon  | Option 1: Natural Gas with Lower Lateral cost |                  |  | \$0                   |                     |
| 12 | Low Gas, Existing Carbon          | Option 1: Natural Gas with Lower Lateral cost |                  |  | \$0                   |                     |
| 13 | Low Gas, Moderate Carbon          | Option 1: Natural Gas with Lower Lateral cost |                  |  | \$0                   |                     |
| 14 | Low Gas, Substantial Carbon       | Option 1: Natural Gas with Lower Lateral cost |                  |  | \$0                   |                     |
| 15 |                                   |   |                  |  |                       |                     |
| 16 |                                   |   |                  |  |                       |                     |
| 17 |                                   |   |                  |  |                       |                     |

|    | A                                  | B  | C                | D                                      | E                     | F                   |
|----|------------------------------------|--|------------------|--|-----------------------|---------------------|
| 1  | Item No. 3 a                       |  |                  |  |                       |                     |
| 2  | Option 1 with Higher Lateral Costs |  |                  |  |                       |                     |
| 3  |                                    |  |                  |  |                       |                     |
| 4  |                                    |  |                  |  |                       |                     |
| 5  | Scenario                           | Option   | Transmission NPV | Fuel and Must Run Production Costs NPV | Emission Controls NPV | Total all NPV Costs |
| 6  | High Gas, Existing Carbon          | Option 1: Natural Gas with Higher Lateral cost |                  |  | \$0                   |                     |
| 7  | High Gas, Moderate Carbon          | Option 1: Natural Gas with Higher Lateral cost |                  |  | \$0                   |                     |
| 8  | High Gas, Substantial Carbon       | Option 1: Natural Gas with Higher Lateral cost |                  |  | \$0                   |                     |
| 9  | Moderate Gas, Existing Carbon      | Option 1: Natural Gas with Higher Lateral cost |                  |  | \$0                   |                     |
| 10 | Moderate Gas, Moderate Carbon      | Option 1: Natural Gas with Higher Lateral cost |                  |  | \$0                   |                     |
| 11 | Moderate Gas, Substantial Carbon   | Option 1: Natural Gas with Higher Lateral cost |                  |  | \$0                   |                     |
| 12 | Low Gas, Existing Carbon           | Option 1: Natural Gas with Higher Lateral cost |                  |  | \$0                   |                     |
| 13 | Low Gas, Moderate Carbon           | Option 1: Natural Gas with Higher Lateral cost |                  |  | \$0                   |                     |
| 14 | Low Gas, Substantial Carbon        | Option 1: Natural Gas with Higher Lateral cost |                  |  | \$0                   |                     |
| 15 |                                    |  |                  |  |                       |                     |
| 16 |                                    |  |                  |  |                       |                     |
| 17 |                                    |  |                  |  |                       |                     |

|    | A                                | B                              | C                | D                                      | E                     | F                   |
|----|----------------------------------|--------------------------------|------------------|--|-----------------------|---------------------|
| 1  | Item No. 3 a                     |                                |                  |  |                       |                     |
| 2  | Option 2                         |                                |                  |  |                       |                     |
| 3  |                                  |                                |                  |  |                       |                     |
| 4  |                                  |                                |                  |  |                       |                     |
| 5  | Scenario                         | Option                         | Transmission NPV | Fuel and Must Run Production Costs NPV | Emission Controls NPV | Total all NPV Costs |
| 6  | High Gas, Existing Carbon        | Option 2: Natural Gas and Coal |                  |  |                       |                     |
| 7  | High Gas, Moderate Carbon        | Option 2: Natural Gas and Coal |                  |  |                       |                     |
| 8  | High Gas, Substantial Carbon     | Option 2: Natural Gas and Coal |                  |  |                       |                     |
| 9  | Moderate Gas, Existing Carbon    | Option 2: Natural Gas and Coal |                  |  |                       |                     |
| 10 | Moderate Gas, Moderate Carbon    | Option 2: Natural Gas and Coal |                  |  |                       |                     |
| 11 | Moderate Gas, Substantial Carbon | Option 2: Natural Gas and Coal |                  |  |                       |                     |
| 12 | Low Gas, Existing Carbon         | Option 2: Natural Gas and Coal |                  |  |                       |                     |
| 13 | Low Gas, Moderate Carbon         | Option 2: Natural Gas and Coal |                  |  |                       |                     |
| 14 | Low Gas, Substantial Carbon      | Option 2: Natural Gas and Coal |                  |  |                       |                     |

|    | A                                | B   | C                | D                                      | E                     | F                   |
|----|----------------------------------|---|------------------|--|-----------------------|---------------------|
| 1  | Item No. 3 a                     |   |                  |  |                       |                     |
| 2  | Option 3                         |   |                  |  |                       |                     |
| 3  |                                  |   |                  |  |                       |                     |
| 4  |                                  |   |                  |  |                       |                     |
| 5  | Scenario                         | Option  | Transmission NPV | Fuel and Must Run Production Costs NPV | Emission Controls NPV | Total all NPV Costs |
| 6  | High Gas, Existing Carbon        | Option 3: Natural Gas and Transmission Upgrades |                  |  | \$0                   |                     |
| 7  | High Gas, Moderate Carbon        | Option 3: Natural Gas and Transmission Upgrades |                  |  | \$0                   |                     |
| 8  | High Gas, Substantial Carbon     | Option 3: Natural Gas and Transmission Upgrades |                  |  | \$0                   |                     |
| 9  | Moderate Gas, Existing Carbon    | Option 3: Natural Gas and Transmission Upgrades |                  |  | \$0                   |                     |
| 10 | Moderate Gas, Moderate Carbon    | Option 3: Natural Gas and Transmission Upgrades |                  |  | \$0                   |                     |
| 11 | Moderate Gas, Substantial Carbon | Option 3: Natural Gas and Transmission Upgrades |                  |  | \$0                   |                     |
| 12 | Low Gas, Existing Carbon         | Option 3: Natural Gas and Transmission Upgrades |                  |  | \$0                   |                     |
| 13 | Low Gas, Moderate Carbon         | Option 3: Natural Gas and Transmission Upgrades |                  |  | \$0                   |                     |
| 14 | Low Gas, Substantial Carbon      | Option 3: Natural Gas and Transmission Upgrades |                  |  | \$0                   |                     |

|    | A  | B  | C  | D  | E  | F  | G   |
|----|--|--|--|--|--|--|---|
| 1  | Question 5   |  |  |  |  |  |   |
| 2  | Option 1 with Lower Lateral Costs                              |  |  |  |  |  |   |
| 3  | Scenario: Low Gas, Existing Carbon                             |  |  |  |  |  |   |
| 4  |  |  |  |  |  |  |   |
| 5  |  | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015   |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016   |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017   |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018   |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019   |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020   |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021   |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022   |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023   |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024   |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025   |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | <i>**Includes incremental firm transportation of gas costs</i> |  |  |  |  |  |   |
| 20 |  |  |  |  |  |  |   |
| 21 |  |  |  |  |  |  |   |
| 22 |  |  |  |  |  |  |   |

|    | A  | B  | C  | D  | E  | F  | G   |
|----|--|--|--|--|--|--|---|
| 1  | Question 5   |  |  |  |  |  |   |
| 2  | Option 1 with Lower Lateral Costs                              |  |  |  |  |  |   |
| 3  | Scenario: Low Gas, Moderate Carbon                             |  |  |  |  |  |   |
| 4  |  |  |  |  |  |  |   |
| 5  |  | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015   |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016   |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017   |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018   |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019   |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020   |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021   |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022   |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023   |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024   |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025   |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | <i>**Includes incremental firm transportation of gas costs</i> |  |  |  |  |  |   |
| 20 |  |  |  |  |  |  |   |
| 21 |  |  |  |  |  |  |   |
| 22 |  |  |  |  |  |  |   |

|    | A  | B  | C  | D  | E  | F  | G   |
|----|--|--|--|--|--|--|---|
| 1  | Question 5   |  |  |  |  |  |   |
| 2  | Option 1 with Lower Lateral Costs                              |  |  |  |  |  |   |
| 3  | Scenario: Low Gas, Substantial Carbon                          |  |  |  |  |  |   |
| 4  |  |  |  |  |  |  |   |
| 5  |  | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015   |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016   |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017   |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018   |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019   |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020   |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021   |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022   |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023   |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024   |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025   |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | <i>**Includes incremental firm transportation of gas costs</i> |  |  |  |  |  |   |
| 20 |  |  |  |  |  |  |   |
| 21 |  |  |  |  |  |  |   |
| 22 |  |  |  |  |  |  |   |

|    | A  | B  | C  | D  | E  | F  | G   |
|----|--|--|--|--|--|--|---|
| 1  | Question 5   |  |  |  |  |  |   |
| 2  | Option 1 with Lower Lateral Costs                              |  |  |  |  |  |   |
| 3  | Scenario: Moderate Gas, Existing Carbon                        |  |  |  |  |  |   |
| 4  |  |  |  |  |  |  |   |
| 5  |  | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015   |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016   |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017   |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018   |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019   |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020   |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021   |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022   |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023   |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024   |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025   |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | <i>**Includes incremental firm transportation of gas costs</i> |  |  |  |  |  |   |
| 20 |  |  |  |  |  |  |   |
| 21 |  |  |  |  |  |  |   |
| 22 |  |  |  |  |  |  |   |

|    | A   | B  | C  | D  | E  | F  | G   |
|----|---|--|--|--|--|--|---|
| 1  | Question 5  |  |  |  |  |  |   |
| 2  | Option 1 with Lower Lateral Costs                       |  |  |  |  |  |   |
| 3  | Scenario: Moderate Gas, Moderate Carbon                 |  |  |  |  |  |   |
| 4  |   |  |  |  |  |  |   |
| 5  |   | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015  |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016  |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017  |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018  |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019  |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020  |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021  |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022  |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023  |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024  |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025  |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | **Includes incremental firm transportation of gas costs |  |  |  |  |  |   |
| 20 |   |  |  |  |  |  |   |
| 21 |   |  |  |  |  |  |   |
| 22 |   |  |  |  |  |  |   |

|    | A   | B  | C  | D  | E  | F  | G   |
|----|---|--|--|--|--|--|---|
| 1  | Question 5  |  |  |  |  |  |   |
| 2  | Option 1 with Lower Lateral Costs                             |  |  |  |  |  |   |
| 3  | Scenario: Moderate Gas, Substantial Carbon                    |  |  |  |  |  |   |
| 4  |   |  |  |  |  |  |   |
| 5  |   | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015  |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016  |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017  |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018  |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019  |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020  |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021  |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022  |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023  |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024  |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025  |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | <i>*Includes incremental firm transportation of gas costs</i> |  |  |  |  |  |   |
| 20 |   |  |  |  |  |  |   |
| 21 |   |  |  |  |  |  |   |
| 22 |   |  |  |  |  |  |   |

|    | A  | B  | C  | D  | E  | F  | G   |
|----|--|--|--|--|--|--|---|
| 1  | Question 5   |  |  |  |  |  |   |
| 2  | Option 1 with Lower Lateral Costs                              |  |  |  |  |  |   |
| 3  | Scenario: High Gas, Existing Carbon                            |  |  |  |  |  |   |
| 4  |  |  |  |  |  |  |   |
| 5  |  | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015   |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016   |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017   |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018   |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019   |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020   |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021   |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022   |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023   |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024   |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025   |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | <i>**Includes incremental firm transportation of gas costs</i> |  |  |  |  |  |   |
| 20 |  |  |  |  |  |  |   |
| 21 |  |  |  |  |  |  |   |
| 22 |  |  |  |  |  |  |   |

|    | A  | B  | C  | D  | E  | F  | G   |
|----|--|--|--|--|--|--|---|
| 1  | Question 5   |  |  |  |  |  |   |
| 2  | Option 1 with Lower Lateral Costs                              |  |  |  |  |  |   |
| 3  | Scenario: High Gas, Moderate Carbon                            |  |  |  |  |  |   |
| 4  |  |  |  |  |  |  |   |
| 5  |  | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015   |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016   |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017   |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018   |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019   |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020   |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021   |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022   |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023   |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024   |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025   |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | <i>**Includes incremental firm transportation of gas costs</i> |  |  |  |  |  |   |
| 20 |  |  |  |  |  |  |   |
| 21 |  |  |  |  |  |  |   |
| 22 |  |  |  |  |  |  |   |

|    | A  | B  | C  | D  | E  | F  | G   |
|----|--|--|--|--|--|--|---|
| 1  | Question 5   |  |  |  |  |  |   |
| 2  | Option 1 with Lower Lateral Costs                              |  |  |  |  |  |   |
| 3  | Scenario: High Gas, Substantial Carbon                         |  |  |  |  |  |   |
| 4  |  |  |  |  |  |  |   |
| 5  |  | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015   |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016   |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017   |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018   |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019   |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020   |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021   |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022   |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023   |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024   |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025   |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | <i>**Includes incremental firm transportation of gas costs</i> |  |  |  |  |  |   |
| 20 |  |  |  |  |  |  |   |
| 21 |  |  |  |  |  |  |   |
| 22 |  |  |  |  |  |  |   |

|    | A  | B  | C  | D  | E  | F  | G   |
|----|--|--|--|--|--|--|---|
| 1  | Question 5   |  |  |  |  |  |   |
| 2  | Option 1 with Higher Lateral Costs                             |  |  |  |  |  |   |
| 3  | Scenario: Low Gas, Existing Carbon                             |  |  |  |  |  |   |
| 4  |  |  |  |  |  |  |   |
| 5  |  | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015   |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016   |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017   |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018   |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019   |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020   |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021   |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022   |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023   |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024   |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025   |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | <i>**Includes incremental firm transportation of gas costs</i> |  |  |  |  |  |   |
| 20 |  |  |  |  |  |  |   |
| 21 |  |  |  |  |  |  |   |
| 22 |  |  |  |  |  |  |   |

|    | A   | B  | C  | D  | E  | F  | G   |
|----|---|--|--|--|--|--|---|
| 1  | Question 5  |  |  |  |  |  |   |
| 2  | Option 1 with Higher Lateral Costs                      |  |  |  |  |  |   |
| 3  | Scenario: Low Gas, Moderate Carbon                      |  |  |  |  |  |   |
| 4  |   |  |  |  |  |  |   |
| 5  |   | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015  |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016  |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017  |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018  |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019  |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020  |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021  |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022  |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023  |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024  |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025  |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | **Includes incremental firm transportation of gas costs |  |  |  |  |  |   |
| 20 |   |  |  |  |  |  |   |
| 21 |   |  |  |  |  |  |   |
| 22 |   |  |  |  |  |  |   |

|    | A   | B  | C  | D  | E  | F  | G   |
|----|---|--|--|--|--|--|---|
| 1  | Question 5  |  |  |  |  |  |   |
| 2  | Option 1 with Higher Lateral Costs                      |  |  |  |  |  |   |
| 3  | Scenario: Low Gas, Substantial Carbon                   |  |  |  |  |  |   |
| 4  |   |  |  |  |  |  |   |
| 5  |   | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015  |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016  |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017  |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018  |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019  |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020  |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021  |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022  |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023  |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024  |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025  |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | **Includes incremental firm transportation of gas costs |  |  |  |  |  |   |
| 20 |   |  |  |  |  |  |   |
| 21 |   |  |  |  |  |  |   |
| 22 |   |  |  |  |  |  |   |

|    | A   | B  | C  | D  | E  | F  | G   |
|----|---|--|--|--|--|--|---|
| 1  | Question 5  |  |  |  |  |  |   |
| 2  | Option 1 with Higher Lateral Costs                      |  |  |  |  |  |   |
| 3  | Scenario: Moderate Gas, Existing Carbon                 |  |  |  |  |  |   |
| 4  |   |  |  |  |  |  |   |
| 5  |   | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015  |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016  |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017  |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018  |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019  |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020  |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021  |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022  |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023  |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024  |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025  |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | **Includes incremental firm transportation of gas costs |  |  |  |  |  |   |
| 20 |   |  |  |  |  |  |   |
| 21 |   |  |  |  |  |  |   |
| 22 |   |  |  |  |  |  |   |

|    | A  | B  | C  | D  | E  | F  | G   |
|----|--|--|--|--|--|--|---|
| 1  | Question 5   |  |  |  |  |  |   |
| 2  | Option 1 with Higher Lateral Costs                             |  |  |  |  |  |   |
| 3  | Scenario: Moderate Gas, Moderate Carbon                        |  |  |  |  |  |   |
| 4  |  |  |  |  |  |  |   |
| 5  |  | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015   |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016   |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017   |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018   |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019   |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020   |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021   |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022   |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023   |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024   |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025   |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | <i>**Includes incremental firm transportation of gas costs</i> |  |  |  |  |  |   |
| 20 |  |  |  |  |  |  |   |
| 21 |  |  |  |  |  |  |   |
| 22 |  |  |  |  |  |  |   |

|    | A  | B  | C  | D  | E  | F  | G   |
|----|--|--|--|--|--|--|---|
| 1  | Question 5   |  |  |  |  |  |   |
| 2  | Option 1 with Higher Lateral Costs                             |  |  |  |  |  |   |
| 3  | Scenario: Moderate Gas, Substantial Carbon                     |  |  |  |  |  |   |
| 4  |  |  |  |  |  |  |   |
| 5  |  | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015   |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016   |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017   |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018   |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019   |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020   |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021   |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022   |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023   |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024   |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025   |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | <i>**Includes incremental firm transportation of gas costs</i> |  |  |  |  |  |   |
| 20 |  |  |  |  |  |  |   |
| 21 |  |  |  |  |  |  |   |
| 22 |  |  |  |  |  |  |   |

|    | A  | B  | C  | D  | E  | F  | G   |
|----|--|--|--|--|--|--|---|
| 1  | Question 5   |  |  |  |  |  |   |
| 2  | Option 1 with Higher Lateral Costs                             |  |  |  |  |  |   |
| 3  | Scenario: High Gas, Existing Carbon                            |  |  |  |  |  |   |
| 4  |  |  |  |  |  |  |   |
| 5  |  | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015   |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016   |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017   |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018   |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019   |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020   |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021   |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022   |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023   |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024   |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025   |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | <i>**Includes incremental firm transportation of gas costs</i> |  |  |  |  |  |   |
| 20 |  |  |  |  |  |  |   |
| 21 |  |  |  |  |  |  |   |
| 22 |  |  |  |  |  |  |   |

|    | A   | B  | C  | D  | E  | F  | G   |
|----|---|--|--|--|--|--|---|
| 1  | Question 5  |  |  |  |  |  |   |
| 2  | Option 1 with Higher Lateral Costs                      |  |  |  |  |  |   |
| 3  | Scenario: High Gas, Moderate Carbon                     |  |  |  |  |  |   |
| 4  |   |  |  |  |  |  |   |
| 5  |   | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015  |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016  |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017  |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018  |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019  |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020  |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021  |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022  |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023  |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024  |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025  |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | **Includes incremental firm transportation of gas costs |  |  |  |  |  |   |
| 20 |   |  |  |  |  |  |   |
| 21 |   |  |  |  |  |  |   |
| 22 |   |  |  |  |  |  |   |

|    | A   | B  | C  | D  | E  | F  | G   |
|----|---|--|--|--|--|--|---|
| 1  | Question 5  |  |  |  |  |  |   |
| 2  | Option 1 with Higher Lateral Costs                      |  |  |  |  |  |   |
| 3  | Scenario: High Gas, Substantial Carbon                  |  |  |  |  |  |   |
| 4  |   |  |  |  |  |  |   |
| 5  |   | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015  |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016  |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017  |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018  |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019  |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020  |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021  |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022  |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023  |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024  |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025  |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | **Includes incremental firm transportation of gas costs |  |  |  |  |  |   |
| 20 |   |  |  |  |  |  |   |
| 21 |   |  |  |  |  |  |   |
| 22 |   |  |  |  |  |  |   |

|    | A   | B  | C  | D  | E  | F  | G   |
|----|---|--|--|--|--|--|---|
| 1  | Question 5  |  |  |  |  |  |   |
| 2  | Option 2  |  |  |  |  |  |   |
| 3  | Scenario: Low Gas, Existing Carbon                            |  |  |  |  |  |   |
| 4  |   |  |  |  |  |  |   |
| 5  |   | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015  |  |  |  | 0.0  |  |   |
| 9  | 2016  |  |  |  | 0.0  |  |   |
| 10 | 2017  |  |  |  | 0.0  |  |   |
| 11 | 2018  |  |  |  | 0.0  |  |   |
| 12 | 2019  |  |  |  | 0.0  |  |   |
| 13 | 2020  |  |  |  | 0.0  |  |   |
| 14 | 2021  |  |  |  | 0.0  |  |   |
| 15 | 2022  |  |  |  | 0.0  |  |   |
| 16 | 2023  |  |  |  | 0.0  |  |   |
| 17 | 2024  |  |  |  | 0.0  |  |   |
| 18 | 2025  |  | 0.0  |  | 0.0  |  |   |
| 19 | <i>*Includes incremental firm transportation of gas costs</i> |  |  |  |  |  |   |
| 20 |   |  |  |  |  |  |   |
| 21 |   |  |  |  |  |  |   |
| 22 |   |  |  |  |  |  |   |

|    | A   | B  | C  | D  | E  | F  | G   |
|----|---|--|--|--|--|--|---|
| 1  | Question 5  |  |  |  |  |  |   |
| 2  | Option 2  |  |  |  |  |  |   |
| 3  | Scenario: Low Gas, Moderate Carbon                      |  |  |  |  |  |   |
| 4  |   |  |  |  |  |  |   |
| 5  |   | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015  |  |  |  | 0.0  |  |   |
| 9  | 2016  |  |  |  | 0.0  |  |   |
| 10 | 2017  |  |  |  | 0.0  |  |   |
| 11 | 2018  |  |  |  | 0.0  |  |   |
| 12 | 2019  |  |  |  | 0.0  |  |   |
| 13 | 2020  |  |  |  | 0.0  |  |   |
| 14 | 2021  |  |  |  | 0.0  |  |   |
| 15 | 2022  |  |  |  | 0.0  |  |   |
| 16 | 2023  |  |  |  | 0.0  |  |   |
| 17 | 2024  |  |  |  | 0.0  |  |   |
| 18 | 2025  |  | 0.0  |  | 0.0  |  |   |
| 19 | **Includes incremental firm transportation of gas costs |  |  |  |  |  |   |
| 20 |   |  |  |  |  |  |   |
| 21 |   |  |  |  |  |  |   |
| 22 |   |  |  |  |  |  |   |

|    | A  | B  | C  | D  | E  | F  | G   |
|----|--|--|--|--|--|--|---|
| 1  | Question 5   |  |  |  |  |  |   |
| 2  | Option 2   |  |  |  |  |  |   |
| 3  | Scenario: Low Gas, Substantial Carbon                          |  |  |  |  |  |   |
| 4  |  |  |  |  |  |  |   |
| 5  |  | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015   |  |  |  | 0.0  |  |   |
| 9  | 2016   |  |  |  | 0.0  |  |   |
| 10 | 2017   |  |  |  | 0.0  |  |   |
| 11 | 2018   |  |  |  | 0.0  |  |   |
| 12 | 2019   |  |  |  | 0.0  |  |   |
| 13 | 2020   |  |  |  | 0.0  |  |   |
| 14 | 2021   |  |  |  | 0.0  |  |   |
| 15 | 2022   |  |  |  | 0.0  |  |   |
| 16 | 2023   |  |  |  | 0.0  |  |   |
| 17 | 2024   |  |  |  | 0.0  |  |   |
| 18 | 2025   |  | 0.0  |  | 0.0  |  |   |
| 19 | <i>**Includes incremental firm transportation of gas costs</i> |  |  |  |  |  |   |
| 20 |  |  |  |  |  |  |   |
| 21 |  |  |  |  |  |  |   |
| 22 |  |  |  |  |  |  |   |

|    | A   | B  | C  | D  | E  | F  | G   |
|----|---|--|--|--|--|--|---|
| 1  | Question 5  |  |  |  |  |  |   |
| 2  | Option 2  |  |  |  |  |  |   |
| 3  | Scenario: Moderate Gas, Existing Carbon                 |  |  |  |  |  |   |
| 4  |   |  |  |  |  |  |   |
| 5  |   | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015  |  |  |  | 0.0  |  |   |
| 9  | 2016  |  |  |  | 0.0  |  |   |
| 10 | 2017  |  |  |  | 0.0  |  |   |
| 11 | 2018  |  |  |  | 0.0  |  |   |
| 12 | 2019  |  |  |  | 0.0  |  |   |
| 13 | 2020  |  |  |  | 0.0  |  |   |
| 14 | 2021  |  |  |  | 0.0  |  |   |
| 15 | 2022  |  |  |  | 0.0  |  |   |
| 16 | 2023  |  |  |  | 0.0  |  |   |
| 17 | 2024  |  |  |  | 0.0  |  |   |
| 18 | 2025  |  | 0.0  |  | 0.0  |  |   |
| 19 | **Includes incremental firm transportation of gas costs |  |  |  |  |  |   |
| 20 |   |  |  |  |  |  |   |
| 21 |   |  |  |  |  |  |   |
| 22 |   |  |  |  |  |  |   |

|    | A   | B  | C  | D  | E  | F  | G   |
|----|---|--|--|--|--|--|---|
| 1  | Question 5  |  |  |  |  |  |   |
| 2  | Option 2  |  |  |  |  |  |   |
| 3  | Scenario: Moderate Gas, Moderate Carbon                 |  |  |  |  |  |   |
| 4  |   |  |  |  |  |  |   |
| 5  |   | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015  |  |  |  | 0.0  |  |   |
| 9  | 2016  |  |  |  | 0.0  |  |   |
| 10 | 2017  |  |  |  | 0.0  |  |   |
| 11 | 2018  |  |  |  | 0.0  |  |   |
| 12 | 2019  |  |  |  | 0.0  |  |   |
| 13 | 2020  |  |  |  | 0.0  |  |   |
| 14 | 2021  |  |  |  | 0.0  |  |   |
| 15 | 2022  |  |  |  | 0.0  |  |   |
| 16 | 2023  |  |  |  | 0.0  |  |   |
| 17 | 2024  |  |  |  | 0.0  |  |   |
| 18 | 2025  |  | 0.0  |  | 0.0  |  |   |
| 19 | **Includes incremental firm transportation of gas costs |  |  |  |  |  |   |
| 20 |   |  |  |  |  |  |   |
| 21 |   |  |  |  |  |  |   |
| 22 |   |  |  |  |  |  |   |

|    | A   | B  | C  | D  | E  | F  | G   |
|----|---|--|--|--|--|--|---|
| 1  | Question 5  |  |  |  |  |  |   |
| 2  | Option 2  |  |  |  |  |  |   |
| 3  | Scenario: Moderate Gas, Substantial Carbon              |  |  |  |  |  |   |
| 4  |   |  |  |  |  |  |   |
| 5  |   | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015  |  |  |  | 0.0  |  |   |
| 9  | 2016  |  |  |  | 0.0  |  |   |
| 10 | 2017  |  |  |  | 0.0  |  |   |
| 11 | 2018  |  |  |  | 0.0  |  |   |
| 12 | 2019  |  |  |  | 0.0  |  |   |
| 13 | 2020  |  |  |  | 0.0  |  |   |
| 14 | 2021  |  |  |  | 0.0  |  |   |
| 15 | 2022  |  |  |  | 0.0  |  |   |
| 16 | 2023  |  |  |  | 0.0  |  |   |
| 17 | 2024  |  |  |  | 0.0  |  |   |
| 18 | 2025  |  | 0.0  |  | 0.0  |  |   |
| 19 | **Includes incremental firm transportation of gas costs |  |  |  |  |  |   |
| 20 |   |  |  |  |  |  |   |
| 21 |   |  |  |  |  |  |   |
| 22 |   |  |  |  |  |  |   |

|    | A   | B  | C  | D  | E  | F  | G   |
|----|---|--|--|--|--|--|---|
| 1  | Question 5  |  |  |  |  |  |   |
| 2  | Option 2  |  |  |  |  |  |   |
| 3  | Scenario: High Gas, Existing Carbon                     |  |  |  |  |  |   |
| 4  |   |  |  |  |  |  |   |
| 5  |   | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015  |  |  |  | 0.0  |  |   |
| 9  | 2016  |  |  |  | 0.0  |  |   |
| 10 | 2017  |  |  |  | 0.0  |  |   |
| 11 | 2018  |  |  |  | 0.0  |  |   |
| 12 | 2019  |  |  |  | 0.0  |  |   |
| 13 | 2020  |  |  |  | 0.0  |  |   |
| 14 | 2021  |  |  |  | 0.0  |  |   |
| 15 | 2022  |  |  |  | 0.0  |  |   |
| 16 | 2023  |  |  |  | 0.0  |  |   |
| 17 | 2024  |  |  |  | 0.0  |  |   |
| 18 | 2025  |  | 0.0  |  | 0.0  |  |   |
| 19 | **Includes incremental firm transportation of gas costs |  |  |  |  |  |   |
| 20 |   |  |  |  |  |  |   |
| 21 |   |  |  |  |  |  |   |
| 22 |   |  |  |  |  |  |   |

|    | A   | B  | C  | D  | E  | F  | G   |
|----|---|--|--|--|--|--|---|
| 1  | Question 5  |  |  |  |  |  |   |
| 2  | Option 2  |  |  |  |  |  |   |
| 3  | Scenario: High Gas, Moderate Carbon                     |  |  |  |  |  |   |
| 4  |   |  |  |  |  |  |   |
| 5  |   | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015  |  |  |  | 0.0  |  |   |
| 9  | 2016  |  |  |  | 0.0  |  |   |
| 10 | 2017  |  |  |  | 0.0  |  |   |
| 11 | 2018  |  |  |  | 0.0  |  |   |
| 12 | 2019  |  |  |  | 0.0  |  |   |
| 13 | 2020  |  |  |  | 0.0  |  |   |
| 14 | 2021  |  |  |  | 0.0  |  |   |
| 15 | 2022  |  |  |  | 0.0  |  |   |
| 16 | 2023  |  |  |  | 0.0  |  |   |
| 17 | 2024  |  |  |  | 0.0  |  |   |
| 18 | 2025  |  | 0.0  |  | 0.0  |  |   |
| 19 | **Includes incremental firm transportation of gas costs |  |  |  |  |  |   |
| 20 |   |  |  |  |  |  |   |
| 21 |   |  |  |  |  |  |   |
| 22 |   |  |  |  |  |  |   |

|    | A  | B  | C  | D  | E  | F  | G   |
|----|--|--|--|--|--|--|---|
| 1  | Question 5   |  |  |  |  |  |   |
| 2  | Option 2   |  |  |  |  |  |   |
| 3  | Scenario: High Gas, Substantial Carbon                         |  |  |  |  |  |   |
| 4  |  |  |  |  |  |  |   |
| 5  |  | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015   |  |  |  | 0.0  |  |   |
| 9  | 2016   |  |  |  | 0.0  |  |   |
| 10 | 2017   |  |  |  | 0.0  |  |   |
| 11 | 2018   |  |  |  | 0.0  |  |   |
| 12 | 2019   |  |  |  | 0.0  |  |   |
| 13 | 2020   |  |  |  | 0.0  |  |   |
| 14 | 2021   |  |  |  | 0.0  |  |   |
| 15 | 2022   |  |  |  | 0.0  |  |   |
| 16 | 2023   |  |  |  | 0.0  |  |   |
| 17 | 2024   |  |  |  | 0.0  |  |   |
| 18 | 2025   |  | 0.0  |  | 0.0  |  |   |
| 19 | <i>**Includes incremental firm transportation of gas costs</i> |  |  |  |  |  |   |
| 20 |  |  |  |  |  |  |   |
| 21 |  |  |  |  |  |  |   |
| 22 |  |  |  |  |  |  |   |

|    | A   | B  | C  | D  | E  | F  | G   |
|----|---|--|--|--|--|--|---|
| 1  | Question 5  |  |  |  |  |  |   |
| 2  | Option 3  |  |  |  |  |  |   |
| 3  | Scenario: Low Gas, Existing Carbon                      |  |  |  |  |  |   |
| 4  |   |  |  |  |  |  |   |
| 5  |   | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015  |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016  |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017  |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018  |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019  |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020  |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021  |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022  |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023  |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024  |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025  |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | **Includes incremental firm transportation of gas costs |  |  |  |  |  |   |
| 20 |   |  |  |  |  |  |   |
| 21 |   |  |  |  |  |  |   |
| 22 |   |  |  |  |  |  |   |

|    | A   | B  | C  | D  | E  | F  | G   |
|----|---|--|--|--|--|--|---|
| 1  | Question 5  |  |  |  |  |  |   |
| 2  | Option 3  |  |  |  |  |  |   |
| 3  | Scenario: Low Gas, Moderate Carbon                      |  |  |  |  |  |   |
| 4  |   |  |  |  |  |  |   |
| 5  |   | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015  |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016  |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017  |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018  |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019  |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020  |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021  |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022  |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023  |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024  |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025  |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | **Includes incremental firm transportation of gas costs |  |  |  |  |  |   |
| 20 |   |  |  |  |  |  |   |
| 21 |   |  |  |  |  |  |   |
| 22 |   |  |  |  |  |  |   |

|    | A   | B  | C  | D  | E  | F  | G   |
|----|---|--|--|--|--|--|---|
| 1  | Question 5  |  |  |  |  |  |   |
| 2  | Option 3  |  |  |  |  |  |   |
| 3  | Scenario: Low Gas, Substantial Carbon                   |  |  |  |  |  |   |
| 4  |   |  |  |  |  |  |   |
| 5  |   | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015  |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016  |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017  |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018  |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019  |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020  |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021  |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022  |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023  |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024  |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025  |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | **Includes incremental firm transportation of gas costs |  |  |  |  |  |   |
| 20 |   |  |  |  |  |  |   |
| 21 |   |  |  |  |  |  |   |
| 22 |   |  |  |  |  |  |   |

|    | A  | B  | C  | D  | E  | F  | G   |
|----|--|--|--|--|--|--|---|
| 1  | Question 5   |  |  |  |  |  |   |
| 2  | Option 3   |  |  |  |  |  |   |
| 3  | Scenario: Moderate Gas, Existing Carbon                        |  |  |  |  |  |   |
| 4  |  |  |  |  |  |  |   |
| 5  |  | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015   |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016   |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017   |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018   |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019   |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020   |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021   |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022   |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023   |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024   |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025   |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | <i>**Includes incremental firm transportation of gas costs</i> |  |  |  |  |  |   |
| 20 |  |  |  |  |  |  |   |
| 21 |  |  |  |  |  |  |   |
| 22 |  |  |  |  |  |  |   |

|    | A   | B  | C  | D  | E  | F  | G   |
|----|---|--|--|--|--|--|---|
| 1  | Question 5  |  |  |  |  |  |   |
| 2  | Option 3  |  |  |  |  |  |   |
| 3  | Scenario: Moderate Gas, Moderate Carbon                 |  |  |  |  |  |   |
| 4  |   |  |  |  |  |  |   |
| 5  |   | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015  |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016  |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017  |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018  |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019  |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020  |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021  |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022  |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023  |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024  |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025  |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | **Includes incremental firm transportation of gas costs |  |  |  |  |  |   |
| 20 |   |  |  |  |  |  |   |
| 21 |   |  |  |  |  |  |   |
| 22 |   |  |  |  |  |  |   |

|    | A  | B  | C  | D  | E  | F  | G   |
|----|--|--|--|--|--|--|---|
| 1  | Question 5   |  |  |  |  |  |   |
| 2  | Option 3   |  |  |  |  |  |   |
| 3  | Scenario: Moderate Gas, Substantial Carbon             |  |  |  |  |  |   |
| 4  |  |  |  |  |  |  |   |
| 5  |  | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015   |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016   |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017   |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018   |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019   |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020   |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021   |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022   |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023   |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024   |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025   |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | *Includes incremental firm transportation of gas costs |  |  |  |  |  |   |
| 20 |  |  |  |  |  |  |   |
| 21 |  |  |  |  |  |  |   |
| 22 |  |  |  |  |  |  |   |

|    | A   | B  | C  | D  | E  | F  | G   |
|----|---|--|--|--|--|--|---|
| 1  | Question 5  |  |  |  |  |  |   |
| 2  | Option 3  |  |  |  |  |  |   |
| 3  | Scenario: High Gas, Existing Carbon                           |  |  |  |  |  |   |
| 4  |   |  |  |  |  |  |   |
| 5  |   | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015  |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016  |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017  |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018  |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019  |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020  |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021  |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022  |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023  |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024  |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025  |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | <i>*Includes incremental firm transportation of gas costs</i> |  |  |  |  |  |   |
| 20 |   |  |  |  |  |  |   |
| 21 |   |  |  |  |  |  |   |
| 22 |   |  |  |  |  |  |   |

|    | A  | B  | C  | D  | E  | F  | G   |
|----|--|--|--|--|--|--|---|
| 1  | Question 5   |  |  |  |  |  |   |
| 2  | Option 3   |  |  |  |  |  |   |
| 3  | Scenario: High Gas, Moderate Carbon                            |  |  |  |  |  |   |
| 4  |  |  |  |  |  |  |   |
| 5  |  | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015   |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016   |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017   |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018   |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019   |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020   |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021   |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022   |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023   |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024   |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025   |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | <i>**Includes incremental firm transportation of gas costs</i> |  |  |  |  |  |   |
| 20 |  |  |  |  |  |  |   |
| 21 |  |  |  |  |  |  |   |
| 22 |  |  |  |  |  |  |   |

|    | A  | B  | C  | D  | E  | F  | G   |
|----|--|--|--|--|--|--|---|
| 1  | Question 5   |  |  |  |  |  |   |
| 2  | Option 3   |  |  |  |  |  |   |
| 3  | Scenario: High Gas, Substantial Carbon                         |  |  |  |  |  |   |
| 4  |  |  |  |  |  |  |   |
| 5  |  | Annual Capital Revenue Requirements (\$millions) | Annual Fuel Revenue Requirements (\$millions)* | Annual Environmental Revenue Requirements (\$millions) | Other Annual Revenue Requirements (\$millions) | Total Annual Revenue Requirements (\$millions) | Estimated Residential Bill for 1,000 kWh/month (\$x.xx) |
| 6  | 2013   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 7  | 2014   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   |
| 8  | 2015   |  |  | 0.0  | 0.0  |  |   |
| 9  | 2016   |  |  | 0.0  | 0.0  |  |   |
| 10 | 2017   |  |  | 0.0  | 0.0  |  |   |
| 11 | 2018   |  |  | 0.0  | 0.0  |  |   |
| 12 | 2019   |  |  | 0.0  | 0.0  |  |   |
| 13 | 2020   |  |  | 0.0  | 0.0  |  |   |
| 14 | 2021   |  |  | 0.0  | 0.0  |  |   |
| 15 | 2022   |  |  | 0.0  | 0.0  |  |   |
| 16 | 2023   |  |  | 0.0  | 0.0  |  |   |
| 17 | 2024   |  |  | 0.0  | 0.0  |  |   |
| 18 | 2025   |  | 0.0  | 0.0  | 0.0  |  |   |
| 19 | <i>**Includes incremental firm transportation of gas costs</i> |  |  |  |  |  |   |
| 20 |  |  |  |  |  |  |   |
| 21 |  |  |  |  |  |  |   |
| 22 |  |  |  |  |  |  |   |

EXHIBIT "C"

**Line-by-Line/Field-by-Field Justification**

| <b><u>Line(s)/Field(s)</u></b>  | <b>Justification</b>   |
|---|--|
| <p><b>Response to Item 3</b><br/>           Attachment A,<br/>           Page 1, Lines 6-14, Columns C, D and F<br/>           Page 2, Lines 6-14, Columns C, D and F<br/>           Page 3, Lines 6-14, Columns C, D, E and F<br/>           Page 4, Lines 6-14, Columns C, D and F</p>  | <p>This information is entitled to confidential classification pursuant to §366.093(3)(e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 3.</p> |
| <p><b>Response to Item No. 5</b><br/>           Attachment B<br/>           Page 1, Lines 8-18, Columns B, F and G<br/>           Page 1, Lines 8-17, Column C<br/>           Page 2, Lines 8-18, Columns B, F and G<br/>           Page 2 Lines 8-17, Column C<br/>           Page 3, Lines 8-18, Columns B, F and G<br/>           Page 3, Lines 8-17, Column C<br/>           Page 4, Lines 8-18, Columns B, F and G<br/>           Page 4, Lines 8-17, Column C<br/>           Page 5, Lines 8-18, Columns B, F and G<br/>           Page 5, Lines 8-17, Column C<br/>           Page 6, Lines 8-18, Columns B, F and G<br/>           Page 6, Lines 8-17, Column C<br/>           Page 7, Lines 8-18, Columns B, F and G<br/>           Page 7, Lines 8-17, Column C<br/>           Page 8, Lines 8-18, Columns B, F and G<br/>           Page 8, Lines 8-17, Column C<br/>           Page 9, Lines 8-18, Columns B, F and G<br/>           Page 9, Lines 8-17, Column C<br/>           Page 10, Lines 8-18, Columns B, F and G<br/>           Page 10, Lines 8-17, Column C<br/>           Page 11, Lines 8-18, Columns B, F and G<br/>           Page 11, Lines 8-17, Column C<br/>           Page 12, Lines 8-18, Columns B, F and G<br/>           Page 12, Lines 8-17, Column C<br/>           Page 13, Lines 8-18, Columns B, F and G<br/>           Page 13, Lines 8-17, Column C<br/>           Page 14, Lines 8-18, Columns B, F and G<br/>           Page 14, Lines 8-17, Column C<br/>           Page 15, Lines 8-18, Columns B, F and G<br/>           Page 15, Lines 8-17, Column C</p> | <p>This information is entitled to confidential classification pursuant to §366.093(3)(e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 3.</p> |

Page 16, Lines 8-18, Columns B, F and G  
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Page 17, Lines 8-17, Column C  
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Page 34, Line 8-17, Column C  
Page 35, Lines 8-18, Columns B, F and G  
Page 35, Line 8-17, Column C  
Page 36, Lines 8-18, Columns B, F and G  
Page 36, Line 8-17, Column C

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition of Gulf Power Company to include ) Docket No.: 130092-EI  
the Plant Daniel Bromine and ACI Project, )  
the Plant Crist Transmission Upgrades )  
Project, and the Plant Smith Transmission )  
Upgrades Project in the Company's program, )  
and approve the costs associated with those )  
compliance strategies for recovery through )  
the ECRC )

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 27th day of September, 2013 on the following:

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