

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Duke Energy Florida, Inc. for
limited proceeding to approve Revised
and Restated Stipulation and
Settlement Agreement, including Certain Rate Adjustments.

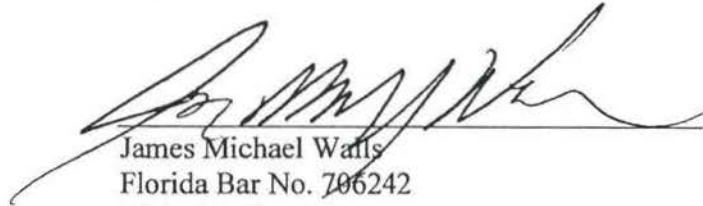
Docket No. 130208-EI
Filed: September 27, 2013

**DUKE ENERGY FLORIDA, INC.'S NOTICE OF FILING
RESPONSES TO COMMISSION STAFF'S SECOND DATA REQUEST
NOS. 58 THROUGH 69**

Duke Energy Florida, Inc. ("DEF" or "the Company"), hereby gives notice of filing
responses to Commission Staff 's Second Data Request Nos. 58 through 69 as directed in
Commission Staff's letter of September 18, 2013, Document No. 05531-13.

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Respectfully submitted,



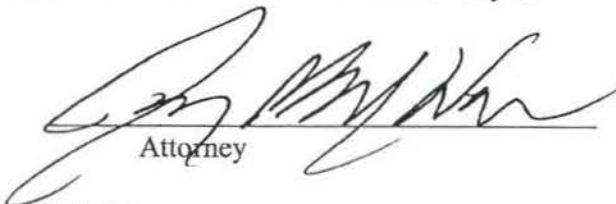
James Michael Walls
Florida Bar No. 706242
Blaise N. Gamba
Florida Bar No. 27942
CARLTON FIELDS, P.A.
P. O. Box 3239
Tampa, FL 33601-3239
Telephone: (813) 223-7000
Facsimile: (813) 229-4133
Email: mwalls@carltonfields.com
bgamba@carltonfields.com

John T. Burnett
Deputy General Counsel
Dianne M. Triplett
Associate General Counsel
Matthew R. Bernier
Associate General Counsel
DUKE ENERGY FLORIDA, INC.
Post Office Box 14042
St. Petersburg, FL 33733
Telephone: (727) 820-5587
Facsimile: (727) 820-5519

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic and U.S. Mail this 30th day of September, 2013.


Attorney

Keino Young
Michael Lawson
Florida Public Service Commission Staff
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
Phone: (850) 413-6218
Fax: (850) 413-6184
Email: kyoung@psc.state.fl.us
mlawson@psc.state.fl.us

J.R. Kelly
Public Counsel
Charles Rehwinkel
Deputy Public Counsel
Erik Sayler
Associate Public Counsel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
Phone: (850) 488-9330
Email: kelly.jr@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
sayler.erik@leg.state.fl.us

Jon C. Moyle, Jr.
Moyle Law Firm
118 North Gadsden Street
Tallahassee, FL 32301
Phone: (850) 681-3828
Fax: (850) 681-8788
Email: jmoyle@moylelaw.com

James W. Brew
F. Alvin Taylor
Brickfield Burchette Ritts & Stone, PC
1025 Thomas Jefferson St NW
8th FL West Tower
Washington, DC 20007-5201
Phone: (202) 342-0800
Fax: (202) 342-0807
Email: jbrew@bbrslaw.com
ataylor@bbrslaw.com

Robert Scheffel Wright
John T. LaVia
c/o Gardner Law Firm
1300 Thomaswood Drive
Tallahassee, FL 32308
Phone: (850) 385-0070
Fax: (850) 385-5416
Email: schef@gbwlegal.com
jlavia@gbwlegal.com

Paul Lewis, Jr.
Duke Energy Florida, Inc.
106 East College Avenue, Ste. 800
Tallahassee, FL 32301-7740
Phone: (850) 222-8738
Facsimile: (850) 222-9768
Email: paul.lewisjr@duke-energy.com

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Duke Energy Florida, Inc. for
limited proceeding to approve Revised
and Restated Stipulation and
Settlement Agreement, including Certain Rate Adjustments.

Docket No. 130208-EI
Filed: September 30, 2013

**DUKE ENERGY FLORIDA, INC.'S RESPONSES TO
STAFF'S SECOND DATA REQUEST (NOS. 58 – 69)**

58. Please provide a schedule in a same format similar to DEF's response to Data Request No. 41.a. assuming that the 2012 settlement remains in effect and the RRSSA is not approved. In your response, please include the estimated revenue generated, in both nominal and present value, for both scenarios (with and without the RRSSA).

DEF Response:

See attached pdf file.

59. Please identify and explain in detail what cost recovery mechanism(s) DEF will pursue when it seeks to recover the continued cost of the Levy Nuclear Plant licenses. In your response, please identify the AFUDC rate, if any, that will be applied to the carrying charge for the aforementioned costs.

DEF Response:

Per the RRSSA, DEF will account for the remaining COLA, environmental permitting, wetlands mitigation, conditions of certification, and other costs related or in any way connected to, directly or indirectly, obtaining or maintaining the COL that DEF incurs in 2014 and beyond as construction work in progress removed from recovery in the NCRC. Only in the event the Company uses the COL (which may be amended from time-to-time) to construct a new nuclear facility at the Levy site, shall DEF seek recovery of these post-2013 costs, including AFUDC, in rate base for purposes of future rate proceedings and surveillance reporting, once included in plant in service. This project will accrue AFUDC at the approved AFUDC rate which is currently 7.44% (10.46%).

COLA related expenses incurred before 2014 will be recovered through the NCRC. The AFUDC rate used will be consistent with the NCRC Rule and Statute which is 8.848% (13.13%) through June 2013 and 7.23% (10.29%) after June 2013.

60. Paragraph 5.c. provides that "DEF shall not cease but shall continue deferral accounting for any other CR3-related cost subject to deferral accounting pursuant to paragraph 5b" of the RRSSA. Please explain what is meant by the phrase "for any other CR3-related cost subject to deferral accounting pursuant to paragraph 5b" as it appears in this paragraph. In your response, please identify and explain the types of costs contemplated for the continued deferred accounting treatment contemplated in this provision.

DEF Response:

Paragraph 5b states that "DEF is authorized to implement deferral accounting through the creation of a regulatory asset or assets to address the capital cost amounts and revenue requirements associated with *all* [italics added] CR3-related costs." Any costs that are not considered O&M or property tax expense will continue the deferral accounting treatment. These costs include capital additions, salvage, carrying costs, and taxes other than income with the exception of property taxes.

61. Please refer to Exhibit 8 attached to the RRSSA which provides information on the interruptible and curtailable credits. Please provide a schedule containing the \$/kw credit and revenue impact of these credits for the years 2012 through 2019.

DEF Response:

See attached PDF file.

62. In response to Data Request No. 26, the parties cross-referenced the response to Data Request No. 24 which explained the litigation undertaken by DEF regarding the nuclear spent fuel costs and the results thereof. In the event that DEF prevailed in litigation pertaining to nuclear spent fuel costs, what impact would any funds obtained have on the Regulatory Asset?

DEF Response:

Any funds received for damages incurred from January 1, 2006 through December 31, 2010 for the current claim will serve to reduce the CR3 Regulatory Asset balance.

63. Please refer to DEF's response to Data Request No. 30 in which DEF explained that it will continue to depreciate the Crystal River units 1 & 2 through December 2020. Please explain how DEF will recover the annual depreciation expense of the Crystal River units 1 & 2 if the units are retired early (for example in the years 2014-2019).

DEF Response:

DEF is currently recovering depreciation expense related to Crystal River units 1 & 2 in base rates. This recovery will continue through December 2020 regardless of the actual retirement date. The remaining net book value as of December 31, 2020 will then be recovered through the Capacity Cost Recovery clause in 2021, unless a different time period is agreed to by the parties.

64. Please refer to DEF's response to Data Request No. 51. Using the summary brief provided in response to Data Request No. 51, please provide a step by step explanation, including numeric examples and references to specific provisions to the NEIL policy, used to derive the \$500 million NEIL reimbursement amount used for the retirement case. In your response, please provide specific references and copies of any supporting information contained in the NEIL insurance policy.

DEF Response:

The referenced \$500 million figure was derived in the following manner:

Under a retirement scenario for CR3, DEF management assumed that the "Actual Cash Value" provision in Section V,1, Page 21 of the Primary Property and Decontamination Liability Insurance Policy, Policy No. P09-081 for the Policy Period April 1, 2009 to April 1, 2010 ("The Policy") would be applicable. To determine the Actual Cash Value, DEF management referred to Section VIII, D, Page 26 of The Policy and determined that Actual Cash Value would be calculated by subtracting 50% of the Replacement Cost of CR3, given CR3's age. To determine the Replacement Cost of CR3, DEF management used the figure of approximately \$1.9 billion derived from Attachment L, see, e.g., Attachment L.A, pages 27 and 28 of the Crystal River 3 Containment Restoration Assessment ("Zapata Report") and estimated possible reductions to that amount based on information and assumptions that DEF had received from NEIL in letters, requests for information from NEIL, and/or informal communications with NEIL representatives. Those possible reductions, based on NEIL's arguments and/or positions below, accounted for:

(1) the potential removal of contingency and reserves from the aforementioned \$1.9 billion repair cost estimate (~\$500 million – see Attachment L.A, page 28 of the Zapata Report) because the policy provided coverage for the cost "incurred" for the repair or replacement of the damaged insured property (see Section VIII, T, Page 26 of The Policy) ;

(2) the possible removal of repair costs for containment bays that had not delaminated (~\$100 million – see, generally, Zapata Report, Attachment D, pages 1-5 of 29, Direct Cost Estimate by WBS for the repair costs for the bays that had

not delaminated, Bay 23, Bay 45, and Bay 61, and one-half the estimated general repair costs for areas common to all bays since one-half the bays did not delaminate) because the policy provided coverage to repair "only" the "property as is damaged or destroyed" (see Section V, 1. Page 21 of The Policy);

(3) the possible removal of owner sunk repair costs to date as of 2012 (~\$100M – see, e. g., page 53 of the Zapata Report) because the Zapata Report identified an estimate for the future repair of the damaged property and if that was the repair the policy only provided coverage once for the repair (see Section V, 1. Page 21 of The Policy); and

(4) other possible reductions to the repair cost estimate generally based on the collective aggregation of disputes over, for example, (a) costs dealing with or resulting from licensing requirements for the repair, because there was a sub-limit in the policy for repair or replacement costs resulting from compliance with any federal or state legal or regulatory requirement (see Section I, E, 4, Page 4 of The Policy); (b) costs for additional rebar to repaired bays, and the use of new concrete aggregate mixes, as examples of "betterment" costs, because the policy provided coverage for repair or replacement costs "with identical or like kind property" (see Section V,1, Page 21 of The Policy); and (c) costs to replace the original material, construction, or design because the policy excluded the cost to make "good any faulty workmanship, material, construction, or design, whether or not due to negligence, inadvertence, misjudgment, or any other cause, ...". (see Section III, A.2 (e), Page 8 of The Policy), (collectively ~\$100M to 200M – see generally, Exhibit D to the Zapata Report, pages 1-29).

Assuming those potential reductions, the \$1.9 billion figure was reduced by about \$900 million to yield a net figure of \$1 billion, which, multiplied by 50%, yielded the \$500 million that was used in Table 3 to the January 2013 CPVRR Summary Report.

65. Please provide a schedule which reflects the claimed \$1.5 billion dollars of customers' savings and indicate how NEIL payments were broken out for fuel and repair costs.

Response:

	TOTAL	RETAIL	WHOLESALE	JOINT OWNER
NEIL Ins. Payouts - Replacement Fuel	\$ 162	\$ 151	\$ 11	
NEIL Ins. Payouts - Repair Costs	143	121	10	12
Fuel Refunds	388	388		
NEIL Mediation Settlement	530	490	23	17
Regulatory Asset Write-down	295	295		
	<u>\$ 1,518</u>	<u>\$ 1,445</u>	<u>\$ 44</u>	<u>\$ 29</u>

66. Please provide a schedule showing DEF's estimated time frame for any filing, between the remainder of 2013 through 2018, with the FPSC arising from the RRSSA. In your response please include both rate and non-rate filings.

DEF Response:

If the RRSSA is approved, DEF will file the motion to dismiss called for in paragraph 4 of the RRSSA within five days of the effective date of the RRSSA. Prior to the date set forth in paragraph 5e of the RRSSA, DEF will file tariff changes to become effective no later than the first billing cycle for January 2017, to increase base rate revenues to reflect the estimated CR3 Regulatory Asset, consistent with paragraph 5e of the RRSSA. Also, prior to the date set forth in paragraph 5e of the RRSSA, DEF is entitled to file a petition for approval of dry cask storage costs as set forth in paragraph 5e(1) of the RRSSA. The refunds called for in paragraph 6 of the RRSSA will be made in annual Fuel Adjustment Clause filings in the time frames set forth in paragraph 6, and the increases in retail fuel rates set forth in paragraph 7 will also be part of annual fuel factor filings in 2013-2015. Further, the adjustments called for in paragraphs 7c, 7d, and 7e are reflected in DEF's 2013 Fuel Adjustment Clause filings so as to be effective the first billing cycle for 2014. Regarding the Levy and CR3 Extended Power Uprate projects, DEF will continue to make its required filings in the annual Nuclear Cost Recovery Clause consistent with the terms of the RRSSA. DEF has filed tariff changes for administrative approval to become effective the first billing cycle in January 2014 to increase base rate revenues in an amount which will equal the annual retail revenue requirements associated with the CAIR-related assets. DEF has removed these associated CAIR-related assets consistent with the RRSSA from the Environmental Clause as part of the annual ECRC filings. With respect to paragraph 16 of the RRSSA, DEF anticipates making the filings called for in paragraph 16a sometime between the end of 2013 and the end of 2017. If DEF proceeds with the filing contemplated in paragraph 16b, DEF anticipates that filing would be made in 2014. There are potential

additional filings pursuant to the terms of the RRSSA, for example see paragraph 7b of the RRSSA, however, these potential filings are contingent on events or circumstances that have not yet occurred and may not occur so DEF cannot estimate the time frame for any such filing at this time.

67. Currently, the Levy project portion of the NCRC recovery factor is fixed for all rate classes pursuant to paragraph 4 of the 2012 settlement "until the estimated remaining LNP balance of approximately \$350 million (retail), and carrying costs, is recovered (estimated to be 5 years), with true up occurring in the final year of recovery." The RRSSA continues the fixed factors until the earlier of all costs being recovered or the first billing cycle of January 2018. Please provide an estimate of the annual and total revenue that has been and will be collected for each rate class for the Levy project pursuant to the 2012 settlement and the RRSSA.

DEF Response:

Estimated Revenue Requirements by rate class are based on the rates set in the 2012 Settlement and RRSSA. At this time, future years' costs are not known, a true-up is subject to occur in the final year of recovery.

Rate Class	2013	2014	2015	2016	2017
	Rev Req	Rev Req	Rev Req	Rev Req	Rev Req
	\$	\$	\$	\$	\$
RS	62,503,782	65,100,411	68,538,569	69,960,922	71,385,330
GS1	2,999,138	3,390,049	3,198,177	3,230,743	3,253,036
GS2	179,354	256,925	257,432	260,067	261,900
GSD	32,646,662	33,299,523	32,835,930	33,189,227	33,421,660
CS	329,967	92,585	123,817	124,907	124,663
IS	3,919,099	3,802,927	3,699,147	3,711,776	3,789,378
LS	192,842	188,017	206,845	209,574	211,633
Total	\$ 102,770,844	\$ 106,130,437	\$ 108,859,917	\$ 110,687,215	\$ 112,447,600

68. Please refer to DEF's response to Data Request No. 41. If the intent of the RRSSA is to continue the fixed NCRC charges in order to recover all costs associated with the Levy project, please explain why the estimated bill impact shown on DEF's response to Staff's Data Request No. 41 does not show a credit of \$2.67 starting in 2018?

DEF Response:

See attached pdf file.

69. Please refer to paragraphs 7.c and 7.d of the RRSSA. The ratio of retail to system in paragraph 7.c. is 0.92 (\$489/\$530) and the same ratio in 7.d. is 0.99 (\$326/\$328). Please explain why these values are different. If corrections are necessary to any portions of the RRSSA or responses to previous data requests, please provide such revisions.

DEF Response:

The numbers are correct in the RRSSA. The difference in the ratios is driven by the fact that the \$530 million includes both replacement power and repair costs. Repair costs are separated using the Base Production Demand Factor of 91.683% as opposed to the energy factor. The \$328 million is net of joint owner costs and was separated entirely using the energy factor.

AFFIDAVIT

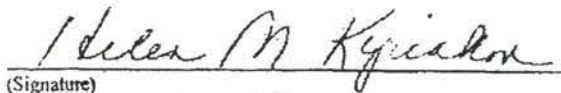
STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared R. ALENADER GLENN, who being first duly sworn, deposes and says that the foregoing responses to Staff's Second Data Request to Duke Energy Florida, Inc., No. 64 in Docket No. 130208-EI, is true and correct to the best of my knowledge, information and belief.


(Signature)
R. ALEXANDER GLENN

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 27 day of September, 2013 by R. ALEXANDER GLENN. He is personally known to me, or has produced his _____ driver's license, or his _____ as identification.


(Signature)

HELEN M. KYRIAKOU
(Printed Name)

NOTARY PUBLIC, STATE OF FLORIDA

10-24-2013
(Commission Expiration Date)

DD 926358
(Serial Number, If Any)

(AFFIX NOTARIAL SEAL)



AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared JAVIER J PORTUONDO, who being first duly sworn, deposes and says that the foregoing responses to Staff's Second Data Request to Duke Energy Florida, Inc., Nos. 58, 59, 60, 61, 62, 63, 65, 66, 67, 68, and 69 in Docket No. 130208-EI, are true and correct to the best of my knowledge, information and belief

Javier J Portuondo

(Signature)

JAVIER J PORTUONDO

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 27th day of September, 2013 by JAVIER J PORTUONDO. He is personally known to me, or has produced his _____ driver's license, or his _____ as identification.

Sandra L Brice

(Signature)

Sandra L Brice

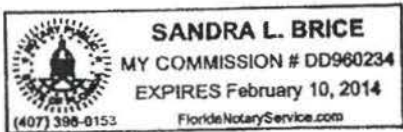
(Printed Name)

NOTARY PUBLIC, STATE OF FL

(AFFIX NOTARIAL SEAL)

(Commission Expiration Date)

(Serial Number, If Any)



Duke Energy Florida
Response to Staff's 2nd Data Request Q58
Impact to the Residential 1000 KWH Bill
of the Original 2012 Settlement Agreement (w/o RRSSA)

Charge Type RRSSA ¶	RS - 1000 KWH Bill Impact						
	2013	2014	2015	2016	2017	2018	2019
Customer Charge	No changes						
Generic Base Rate Increase Proceeding-2017		-	-	-	unknown	unknown	unknown
Base Rate Energy Charge Changes:							
¶ 11 Levy-DTA \$20M Tsf from NCRC to Base	0.62	0.62	0.62	0.62	0.62	0.62	0.62
¶ 13 \$150M included in 2012 Settlement	4.65	4.65	4.65	4.65	4.65	4.65	4.65
¶ 14 Transfer CAIR Assets to Base in 2014-\$154M		4.60	4.60	4.60	4.60	4.60	4.60
¶ 16. a Built CT's & Purchased Plants		unknown	unknown	unknown	unknown	unknown	unknown
¶ 5. e CR3 Recovery - 2017 Base					\$7.26	\$7.26	\$7.26
¶ 16. b Combined Cycle 2018						-	-
¶ 7. b Nuclear Decommissioning Funding		-	-	-	-	-	-
Generic Base Rate Increase Proceeding-2017		-	-	-	unknown	unknown	unknown
Fuel Rate Changes:							
¶ 6. a \$129M Refund for 2013 & 2014	(3.44)	(3.42)					
¶ 6. a \$10M Refund RS & GS only 2014-2016		(0.49)	(0.48)	(0.47)			
¶ 6. b \$100M Refund \$40 in 2015 & \$60 in 2016			(1.04)	(1.53)			
¶ 7. d Increase for Deferred Replacement Power-\$326M		8.68					
¶ 7. c NEIL Refund - \$490M in 2014		(12.99)					
¶ 7. a CR3 Recovery - 2014-2016 FAC		-	-	-			
ECRC Rate Changes:							
¶ 14 Transfer CAIR Assets to Base in 2014-\$154M		(4.15)	(4.15)	(4.15)	(4.15)	(4.15)	(4.15)
NCRC Rate Changes:							
¶ 11 Levy-Incr in 2012 Settle from \$2.67 to \$3.45	0.78	0.78	0.78	0.78	0.78	(2.67)	(2.67)
¶ 11 Levy-DTA \$20M Tsf from NCRC to Base	(0.62)	(0.62)	(0.62)	(0.62)	(0.62)	0.76	0.43
Levy-build scenario, True-up the \$3.45 in 2017					5.67	17.04	12.32
ECCR Rate Changes:							
¶ 19 Impact of Increase IS/CS/SBG Credits	0.31	0.31	0.31	0.31	0.31	0.31	0.31
Gross Receipts Tax on Above Impacts	0.06	(0.05)	0.12	0.11	0.49	0.73	0.60
Total 2012 Settlement Impact on RS 1000 KWH Bill	2.35	(2.08)	4.80	4.30	19.62	29.16	23.98

Duke Energy Florida
Response to Staff's 2nd Data Request Q58
Residential (1000 KWH Bill) Revenue Impact of
2012 Settlement Agreement (w/o RRSSA) and 2013 RRSSA

Line		2013	2014	2015	2016	2017	2018	2019	
1	Total 2012 Settlement Impact on RS 1000 KWH Bill	2.35	(2.08)	4.80	4.30	19.62	29.16	23.98	
2	Total Number of Residential Customers	1,477,600	1,498,200	1,521,600	1,544,200	1,567,600	1,599,000	1,631,000	
3	Estimated Residential Revenue - 2012 Settlement	L.1*L.2*12	41,729,591	(37,469,041)	87,553,036	79,608,019	369,104,625	559,453,547	469,399,534
4	NPV of Est'd Residential Revenue - 2012 Settlement		1,101,226,790						
5	Total 2013 RRSSA Impact on RS 1000 KWH Bill	2.35	(0.92)	6.05	6.06	12.32	8.78	8.78	
6	Total Number of Residential Customers	1,477,600	1,498,200	1,521,600	1,544,200	1,567,600	1,599,000	1,631,000	
7	Estimated Residential Revenue - 2013 RRSSA	L.5*L.6*12	41,729,591	(16,592,476)	110,481,818	112,380,126	231,771,012	168,517,531	171,889,990
8	NPV of Est'd Residential Revenue - 2013 RRSSA		601,415,372						
9	Difference 2013 RRSSA vs. 2012 Settlement	(499,811,418)	-	20,876,565	22,928,782	32,772,107	(137,333,612)	(390,936,016)	(297,509,544)

Duke Energy Florida
Response to Staff's 2nd Data Request Q61
Interruptible & Curtailable Credits Provided for in the
2012 Settlement and 2013 Revised and Restated Stipulation & Settlement (RRSSA)

Rate Schedule	Monthly Unit	2012	2013	2014	2015	2016	2017	2018	2019 *
IS-1	\$/Billing KW	3.62	4.99	5.61	6.24	6.24	6.24	6.24	6.24
IST-1	\$/on peak KW	3.62	4.99	5.61	6.24	6.24	6.24	6.24	6.24
CS-1	\$/Billing KW	2.50	3.74	4.21	4.68	4.68	4.68	4.68	4.68
CST-1	\$/on peak KW	2.50	3.74	4.21	4.68	4.68	4.68	4.68	4.68
IS-2, IST-2	\$/LF Adj'd KW	3.31	8.70	9.79	10.88	10.88	10.88	10.88	10.88
CS-2, CST-2	\$/LF Adj'd KW	2.48	6.53	7.35	8.16	8.16	8.16	8.16	8.16
CS-3, CST-3	\$/Contract KW	2.48	6.53	7.35	8.16	8.16	8.16	8.16	8.16
SS-2 Monthly	\$/Contract KW	0.690	0.870	0.979	1.088	1.09	1.09	1.09	1.09
SS-2 Daily	\$/on peak KW	0.329	0.414	0.466	0.518	0.52	0.52	0.52	0.52
SS-3 Monthly	\$/Contract KW	0.345	0.653	0.734	0.816	0.82	0.82	0.82	0.82
SS-3 Daily	\$/on peak KW	0.164	0.311	0.350	0.389	0.39	0.39	0.39	0.39
Total Forecasted Credits - \$000's		\$ 19,339	\$ 26,429	\$ 28,704	\$ 31,284	\$ 31,753	\$ 32,389	\$ 33,036	\$ 33,697
Allocation to Residential		62%	61%	61%	61%	61%	61%	61%	61%
Residential Sales-MWH		18,600,869	19,052,365	19,379,756	19,866,252	20,278,528	20,691,400	21,105,228	21,527,333
Impact on RS 1000 KWH Bill		\$ 1.04	\$ 1.39	\$ 1.48	\$ 1.57	\$ 1.57	\$ 1.57	\$ 1.57	\$ 1.57

* Assumes the Credits are not adjusted from the 2013 RRSSA

Duke Energy Florida
Response to Staff's 2nd Data Request - Docket #130208 - Q68 (revised Q41a.)
Impact of Revised and Restated Stipulation and Settlement Agreement (RRSSA) on
The Residential \$/1000 KWH Bill

Charge Type Settlement ¶	RS - 1000 KWH Bill Impact						
	2013	2014	2015	2016	2017	2018	2019
Customer Charge	No changes	No changes	No changes	No changes	No changes	No changes	No changes
Base Rate Energy Charge Changes:							
¶ 11 Levy-DTA \$20M Tsf from NCRC to Base	0.62	0.62	0.62	0.62	0.62	0.62	0.62
¶ 13 \$150M included in 2012 Settlement	4.65	4.65	4.65	4.65	4.65	4.65	4.65
¶ 14 Transfer CAIR Assets to Base in 2014-\$154M		4.60	4.60	4.60	4.60	4.60	4.60
¶ 16. a Built CT's & Purchased Plants		unknown	unknown	unknown	unknown	unknown	unknown
¶ 5. e CR3 Recovery - 2017 Base					5.59	5.59	5.59
¶ 16. b Combined Cycle 2018						unknown	unknown
¶ 7. b Nuclear Decommissioning Funding		unknown	unknown	unknown	unknown	unknown	unknown
Fuel Rate Changes:							
¶ 6. a \$129M Refund for 2013 & 2014	(3.44)	(3.42)					
¶ 6. a \$10M Refund RS & GS only 2014-2016		(0.49)	(0.48)	(0.47)			
¶ 6. b \$100M Refund \$40 in 2015 & \$60 in 2016			(1.04)	(1.53)			
¶ 7. d Increase for Deferred Replacement Power-\$326M		8.68					
¶ 7. c NEIL Refund - \$490M in 2014		(12.99)					
¶ 7. a CR3 Recovery - 2014-2016 FAC		1.00	1.00	1.50			
ECRC Rate Changes:							
¶ 14 Transfer CAIR Assets to Base in 2014-\$154M		(4.15)	(4.15)	(4.15)	(4.15)	(4.15)	(4.15)
NCRC Rate Changes:							
¶ 11 Levy-Incr in 2012 Settle from \$2.67 to \$3.45	0.78	0.78	0.78	0.78	0.78	(2.67)	(2.67)
¶ 11 Levy-DTA \$20M Tsf from NCRC to Base	(0.62)	(0.62)	(0.62)	(0.62)	(0.62)	(0.62)	(0.62)
ECCR Rate Changes:							
¶ 19 Impact of Increase IS/CS/SBG Credits	0.31	0.44	0.53	0.53	0.53	0.53	0.53
Gross Receipts Tax on Above Impacts	0.06	(0.02)	0.15	0.15	0.31	0.22	0.22
Total RRSSA Impact on RS 1000 KWH Bill	2.35	(0.92)	6.05	6.06	12.32	8.78	8.78