#### Shawna Senko

From:

Keating, Beth < BKeating@gunster.com>

Sent:

Wednesday, October 02, 2013 2:05 PM

To:

Filings@psc.state.fl.us

Cc:

'Brian Sulmonetti'; 'Elizabeth Wade'; 'Martin, Cheryl'; 'AW@macfar.com';

'nhorton@lawfla.com'; 'Christensen, Patty'; 'Floyd, Kandi M.'; 'Andy Shoaf'; 'Jerry

Melendy'; 'Carolyn Bermudez'; Kelley Corbari; Lee Eng Tan;

'rehwinkel.charles@leg.state.fl.us'

Subject:

Docket No. 130004-GU

**Attachments:** 

FPUC\_Ind\_CFG Prelim Issues\_Positions.PDF

Attached for electronic filing, please find the Consolidated Preliminary Statement of Issues and Positions of Florida Public Utilities Company/Florida Public Utilities-Indiantown Division, and the Florida Division of Chesapeake Utilities Corporation. As always, please don't hesitate to contact me if you have any questions. Thank you for your assistance.

Beth Keating

a. Person responsible for this electronic filing:

Beth Keating

Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 601

Tallahassee, FL 32301

bkeating@gunster.com

Direct Line: (850) 521-1706

- b. Docket No. 130004-GU In re: Natural Gas Conservation Cost Recovery.
- c. On behalf of: Florida Public Utilities Company/Florida Public Utilities-Indiantown/Florida Division of Chesapeake Utilities Corporation
- d. There are a total of pages: 5
- e. Description: Consolidated Preliminary Statement of Issues and Positions



Beth Keating | Attorney Governmental Affairs 215 S. Monroe Street, Suite 601 Tallahassee, FL 32301 P 850-521-1706 C 850-591-9228 gunster.com | View my bio

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#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas	)	
Conservation Cost Recovery	)	Docket No. 130004-GU
Clause	)	Filed: October 2, 2013
	)	

### CONSOLIDATED PRELIMINARY STATEMENT OF ISSUES AND POSITIONS FOR FLORIDA PUBLIC UTILITIES COMPANY, FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION AND FLORIDA PUBLIC UTILITIES-INDIANTOWN DIVISION

The following is the preliminary statement of issues and positions filed on behalf of Florida Public Utilities Company ("FPUC"), the Florida Division of Chesapeake Utilities Corporation ("CUC"), and Florida Public Utilities Company-Indiantown Division ("Indiantown"):

What are the final conservation cost recovery true-up amounts for the period January 1. 2012 through December 2012?

CUC:

An over-recovery of \$35,777.

FPUC:

An over-recovery of \$292,947.

FPUC-Indiantown: An over-recovery of \$11,665.

2. What are the total conservation cost recovery amounts to be collected during the period January 2014 through December 2014?

CUC: A total of \$1,027,942.

FPUC: A total of \$3,079,774.

FPUC-Indiantown: A total of \$16,403.

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3. What are the conservation cost recovery factors for the period January 2013 through December 2013?

CUC:	The appropriate	factors are:
	11 1	

Rate Class	ECCR Factor
FTS-A	21.947 cents/therm
FTS-B	16.878 cents/therm
FTS-1	13.968 cents/therm
FTS-2	7.993 cents/therm
FTS-2.1	5.609 cents/therm
FTS-3	4.890 cents/therm
FTS-3.1	3.889 cents/therm
FTS-4	3.255 cents/therm
FTS-5	2.830 cents/therm
FTS-6	2.012 cents/therm
FTS-7	1.636 cents/therm
FTS-8	1.476 cents/therm
FTS-9	1.220 cents/therm
FTS-10	1.103 cents/therm
FTS-11	1.018 cents/therm
FTS-12	0.734 cents/therm

The Company also seeks approval of the following experiemental per bill Conservation Cost

Recovery Adjustment (Experimental) factors:

Rate Class	ECCR Factor (\$ per bill)
FTS-A	\$ 1.45
FTS-B	\$ 1.90
FTS-1	\$ 2.44
FTS-2	\$ 4.79
FTS-2.1	\$ 7.14
FTS-3	\$ 17.50
FTS-3.1	\$ 22,88

FPUC: The appropriate factors are:

Rate Class Adjustment Fact	Adjustment Factor (dollars per therm)	
Residential	\$0.09256	
General Service & GS Transportation (GS1)	\$0.05062	
General Service & GS Transportation (GS2)	\$0.04693	
Large Volume Service	\$0.03655	
LV Service & LV Transportation <50,000	\$0.03655	
LV Transportation >50,000	\$0.03655	
Fort Meade Residential	\$0.09256	
Fort Meade Commercial (GS&GS Transp.)	\$0.05062	
Fort Meade (LV&LV TRANSP)	\$0.03655	

## Indiantown: The appropriate factors are:

Fort Meade (LV&LV TRANSP)

Rate Class	ECCR Factor
TS-1	2.4690 cents/therm
TS-2	0.4290 cents/therm
TS-3	1.2700 cents/therm
TS-4	0.1200 cents/therm

What should be the effective date of the conservation cost recovery factors for billing 4. purposes?

CUC:

The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2014 through December 2014. Billing cycles may start before January 1, 2014 and the last cycle may be read after December 31, 2014, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

FPUC:

The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2014 through December 2014. Billing cycles may start before January 1, 2014 and the last cycle may be read after December 31, 2014, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

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### FPUC-Indiantown:

The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2014 through December 2014. Billing cycles may start before January 1, 2014 and the last cycle may be read after December 31, 2014, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

RESPECTFULLY SUBMITTED this 2nd day of October, 2013.

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301

(850) 521-1706

Attorneys for Florida Public Utilities Company, Florida Public Utilities Company-Indiantown Division, and the Florida Division of Chesapeake Utilities Corporation

### CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing, has been furnished by Electronic Mail to the following parties of record this 2nd day of October, 2013:

Florida Public Utilities Company	MacFarlane Ferguson Law Firm
Cheryl Martin/Aleida Socarras	Ansley Watson, Jr.
1641 Worthington Road, Suite 220	P.O. Box 1531
West Palm Beach, FL 33409-6703	Tampa, FL 33601-1531
Messer Law Firm	Office of Public Counsel
Norman H. Horton, Jr.	J.R. Kelly/Patricia Christensen
P.O Box 15579	c/o The Florida Legislature
Tallahassee, FL 32317	111 West Madison Street
	Room 812
	Tallahassee, FL 32399-1400
Peoples Gas System	St. Joe Natural Gas Company, Inc.
Paula Brown/Kandi Floyd	Mr. Andy Shoaf*
P.O. Box 111	P.O. Box 549
Tampa, FL 33601-0111	Port St. Joe, FL 32457-0549
Sebring Gas System, Inc.	AGL Resources Inc.
Jerry H. Melendy, Jr.	Elizabeth Wade/Brian Sulmonetti
3515 U.S. Highway 27 South	Ten Peachtree Place
Sebring, FL 33870	Location 1470
	Atlanta, GA 30309
Florida City Gas	Lee Eng Tan/Kelley Corbari
Carolyn Bermudez	Florida Public Service Commission
933 East 25th Street	2540 Shumard Oak Boulevard
Hialeah, FL 33013-3498	Tallahassee, FL 32399

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301