DOCKET NO. 130245-EI



Bryan S. Anderson Assistant General Counsel - Regulatory Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5253

(561) 691-7135 (Facsimile)

October 4, 2013

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### -VIA HAND DELIVERY -

Ms. Ann Cole, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Florida Power & Light Company's Petition for Base Rate Increase for Extended Power Uprate Systems Placed in Commercial Service

Dear Ms. Cole:

Please find enclosed for filing the original and twenty copies of Florida Power & Light Company's Petition for Base Rate Increase for Extended Power Uprate Systems Placed in Commercial Service, with a compact disc containing the electronic version of same. The operating system is Windows 2007, and the word processing software in which the document appears is Word 2010. Also enclosed are the original and twenty copies of Attachments A, B, C, D, and E to FPL's Petition.

If there are any questions regarding this transmittal, please contact me at 561-304-5253.

COM
AFD 8 + ICD
APA 3
ECO 3
ENG 3
GCL 3
IDM
TEL
CLK
Enclosures

Sincerely,

Bryan S. Anderson

N. S. Anden

### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Re: Florida Power & Light Company's Petition	)	Docket No130245-EI
for Base Rate Increase for Extended Power	)	
Uprate Systems Placed in Commercial Service	)	Filed: October 4, 2013

### FLORIDA POWER & LIGHT COMPANY'S PETITION FOR BASE RATE INCREASE FOR EXTENDED POWER UPRATE SYSTEMS PLACED IN COMMERCIAL SERVICE

Florida Power & Light Company ("FPL"), pursuant to Section 366.93(4), Florida Statutes, Rule 25-6.0423(7), Florida Administrative Code, and Rule 28-106.201, Florida Administrative Code, hereby petitions the Florida Public Service Commission (the "Commission") to increase its base rates to reflect the completed portions of the Extended Power Uprate ("EPU") project that began or will begin serving customers in 2013 and to reflect the true-up of revenue requirements associated with the completed portions of the EPU project that began serving customers prior to 2013. FPL's requested increase in its jurisdictional annual revenue requirements is \$113,206,484. This amounts to a \$1.14 increase on a typical 1,000 kWh monthly residential bill. FPL requests that these revenue requirements be added to its base rates effective January 2, 2014 (the first billing cycle day in 2014). In support of this Petition, FPL states as follows:

1. FPL is a corporation with headquarters at 700 Universe Boulevard, Juno Beach, Florida, 33408. FPL is an investor-owned utility operating under the jurisdiction of this Commission pursuant to the provisions of Chapter 366, Florida Statutes. FPL is a wholly-owned subsidiary of NextEra Energy, Inc., a registered holding company under the federal Public Utility Holding Company Act and related regulations. FPL provides electric generation, transmission, and distribution service to approximately 4.6 million retail customers in the state of Florida.

2. Any pleading, motion, notice, order or other document required to be served upon FPL or filed by any party to this proceeding should be served upon the following individuals:

Ken Hoffman Vice President, Regulatory Affairs Ken.Hoffman@fpl.com Florida Power & Light Company 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301 850-521-3919 850-521-3939 (fax) Bryan S. Anderson Assistant General Counsel - Regulatory Bryan.Anderson@fpl.com Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408 561-304-5253 561-691-7135 (fax)

- 3. This Petition is being filed consistent with Rule 28-106.201, Florida Administrative Code. The agency affected is the Florida Public Service Commission, located at 2540 Shumard Oak Blvd, Tallahassee, FL, 32399. This case does not involve reversal or modification of an agency decision or an agency's proposed action. Therefore, subparagraph (c) and (f) and portions of subparagraphs (e) and (g) of subsection (2) of such rule are not applicable to this Petition. In compliance with subparagraph (d), FPL states that it is not known which, if any, of the issues of material fact set forth in the body of this Petition, or the supporting materials filed herewith, may be disputed by others planning to participate in this proceeding.
- 4. In January 2008, the Commission made an affirmative determination of need for FPL's EPU project. *Re Petition for Determination of Need for Expansion of Turkey Point and St. Lucie Nuclear Power Plants*, Docket No. 070602-EI, Order No. PSC-08-0021-FOF-EI (issued January 7, 2008). Implementation of the EPU project is now complete, and FPL is in the project close-out phase. The EPU project was accomplished at FPL's four nuclear units located at two nuclear generating plant sites in Florida: Turkey Point Units 3 and 4, and St. Lucie Units 1 and 2. This year, FPL completed its EPU work on the fourth and final unit Turkey Point Unit 4.

- 5. The EPU project is currently providing FPL's customers with 522 additional megawatts of non-greenhouse gas emitting, base load electric generation, without expanding the footprints of the Turkey Point and St. Lucie plants. This is about 30% more power than FPL estimated at the time of the need determination. The EPU project is currently expected to save FPL's customers over \$3.4 billion in fuel costs over the life of the uprated units, while decreasing FPL's reliance on natural gas by more than 4% in the first full year of operation and reducing greenhouse gas emissions by over 33 million tons during the lives of the uprated units.
- 6. The EPU project qualifies for cost recovery pursuant to the Nuclear Cost Recovery ("NCR") process set forth in Section 366.93, Florida Statutes, and Rule 25-6.0423, Florida Administrative Code (the "Rule"). The Commission ruled in its need determination for the project that "Rule 25-6.0423, F.A.C. is applicable to the costs of the proposed expansion of the Turkey Point and St. Lucie Nuclear Power Plants after the issuance of our order granting this determination of need." Order No. PSC-08-0021-FOF-EI, p. 5.
- 7. Section 366.93(4), Florida Statutes, establishes that when a nuclear power plant is placed in commercial service, "the utility shall be allowed to increase its base rate charges by the projected annual revenue requirements of the nuclear...power plant[.]" Section 366.93(1)(a) defines costs that are subject to recovery as follows:
  - (1) As used in this section, the term:
  - (a) "Cost" includes, but is not limited to, all capital investments, including rate of return, any applicable taxes, and all expenses, including operation and maintenance expenses, related to or resulting from the siting, licensing, design, construction or operation of the nuclear power plant, including new, expanded, or relocated electrical transmission lines or facilities of any size that are necessary thereto[.]

Rule 25-6.0423(7), Florida Administrative Code, requires the filing of a petition to seek such a base rate increase. Specifically, it states in relevant part as follows:

- (7) Commercial Service. As operating units or systems associated with the power plant and the power plant itself are placed into commercial service:
- (a) The utility shall file a petition for Commission approval of the base rate increase pursuant to Section 366.93(4), F.S., separate from any cost recovery clause petitions, that includes any and all costs reflected in such increase, whether or not those costs have been previously reviewed by the Commission[.]

The last of the EPU systems have been or will be placed in service in 2013. FPL is filing this Petition pursuant to the requirements set forth in Section 366.93(1) and (4), and Rule 25-6.0423(7).

- 8. FPL's request reflects the items being placed in service in 2013 as well as a true-up of the 2012 base rate adjustment approved by the Commission in Order No. PSC-12-0647-PAA-EI (issued Dec. 11, 2012). The plant being placed in service in 2013 is provided on Attachment A. The total cost of 2013 plant placed in service is estimated to be \$702,036,830 (jurisdictional, net of participants). The annual jurisdictional revenue requirements associated with this amount is \$94,064,105, as shown on Attachment B. The true-up of the cost of 2012 plant placed in service is \$131,639,897 (jurisdictional, net of participants), as shown on attachment C. The true-up of the 2012 base rate adjustment is \$19,142,379, as shown on Attachment D. In total, the revenue requirement adjustment sought for 2014 equals \$113,206,484, or approximately \$1.14 on a typical 1,000 kWh monthly residential bill.
- 9. FPL's request is based on actual expenditures through June 30, 2013 and estimates developed for the remainder of the year related to scope, in-service dates, and costs for the plant estimated to be placed in service in 2013. In contrast, the actual/estimated information

for 2013 included in FPL's filings in Docket No. 130009-EI included actual costs through February 2013 and estimated costs for plant expected to be placed in service for the remaining months in the year. As a result, this base rate request reflects updated information related to inservice dates and costs. The costs presented in Docket No. 130009-EI will be trued up in the ordinary course of the NCR proceeding (i.e., in FPL's 2014 testimony and Nuclear Filing Requirements).

- 10. Consistent with Rule 25-6.0423(7)d, Florida Administrative Code, the revenue requirements were calculated using the rate of return reported in FPL's most recent Earnings Surveillance Report (June 2013). For the amortization of the net book value of existing plant being retired, FPL used the depreciation rates set by the Commission in Docket No. 080677-EI, Order No. PSC-10-0153-FOF-EI (issued March 17, 2010). FPL should be allowed to include the revenue requirements presented in Attachments B and D in base rates beginning January 2, 2014, consistent with Rule 25-6.0423(7), Fla. Admin. Code.
- 11. FPL's new base rates will be implemented through revisions to 33 different tariff sheets by increasing the energy and demand charges by the respective rate class's allocated per unit cost. The total retail revenue requirements are allocated among the various rate classes based on the allocations of nuclear revenue requirements in the Cost of Service study approved by the Commission in Docket No. 120015-EI, Order No. PSC-13-0023-SS-EI (issued Jan 14, 2013). The allocation of costs and development of the rates, as well as a summary of the tariff impacts, is attached hereto as Attachment E. FPL will file copies of the tariff sheets for administrative approval in clean and legislative format reflecting the Commission's decision on this EPU base rate request.

WHEREFORE, consistent with Section 366.93(4), Florida Statutes, and Rule 25-6.0423(7), Florida Administrative Code, Florida Power & Light Company respectfully requests that the Commission enter an order approving the revenue requirements associated with EPU systems being placed in service as provided in Attachments B and D, and approving the tariff revisions summarized in Attachment E, effective January 2, 2014. To the extent this request is not approved in time for an effective date of January 2, 2014, these base rate revenue requirements will continue to be recovered through the Nuclear Cost Recovery process until such time as the in-service plant is included in base rates, consistent with Rule 25-6.0423(7)(c), Florida Administrative Code.

Respectfully submitted this 4<sup>th</sup> day of October, 2014.

By:

Bryan S. Anderson

R S. A

Fla. Auth. House Counsel No. 219511

Admitted in IL, Not Admitted in FL

Jessica A. Cano

Fla. Bar No. 0037372

Attorneys for Florida Power & Light Company

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Juno Beach, Florida 33408-0420

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# Attachment A

Florida Power & Light Company 2013 Base Rate Increase

Assets (Work Orders) Being Placed in Service During 2013 (In Order by Actual/Estimated In-Service Date)	Actual/Estimated In-Service Date	Estimated In-Service Costs (Net of Participants) (a)	Estimated In-Service Costs (Jurisdictional, Net of Participants) (a)
Transmission - Turkey Point String Bus Spacers	January 2013	\$317,700	\$282,363
Transmission - Turkey Point Digitial Fault Recorder Monitoring	January 2013	\$54,244	\$48,211
Transmission - Turkey Point Lightning Protection	January 2013	\$38,981	\$34,646
Nuclear - St. Lucie Simulator Phase III (Common)	March 2013	\$312,223	\$297,258
Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27 (b)  1. High Pressure Turbine Rotor Replacement 2. Generator Upgrade - Rotor Replacement & Stator Rewind 3. Generator Current Transformers and Bushings Replacement 4. Generator Hydrogen Coolers Upgrade 5. Generator Exciter Cooler Upgrade 6. Heater Drain Pump and Valve Replacement 7. Spent Fuel Cooling Heat Exchanger Replacement 8. Main Steam Isolation Valve Modification 9. Moisture Separator Reheater Replacement 10. Turbine Plant Cooling Water Heat Exchanger Replacement 11. Main Condenser Replacement 12. Normal Containment Cooling Modification 13. Condensate Pump and Motor Replacement 14. Feedwater Heater # 5 & 6 Replacement	April 2013	\$726,545,076	\$691,720,899
Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve	April 2013	\$7,996,274	\$7,613,003
Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine	June 2013	\$791,264	\$753,338
Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine	June 2013	\$1,070,014	\$1,018,727
Nuclear - St. Lucie Fabric Building B Restoration (Common)	June 2013	\$76,434	\$72,771
Nuclear - St. Lucie Fabric Building F Restoration (Common)	June 2013	\$106,963	\$101,836
Nuclear - Turkey Point Spare Turbine Valve Refurbishment (from Unit 4-27)	December 2013	\$98,500	\$93,779
Total		\$737,407,674	\$702,036,830

- (b) List of modifications implemented during the outage represents major components installed during the outage.
- (c) Refer to Attachment B for additional information.
- (d) Totals may not add due to rounding.

Notes:

(a) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

# **Attachment B**

### Fiorida Power & Light Company 12 Months Base Rate Revenue Requirements For Plant Placed into Service in 2013 Effective January 2, 2014

		Nuclea	r Generation & Trans	smission
Line No.		System (Net of Participants) (b)	Separation Factor (f)	Retail Jurisdictional (Net of Participants) (b)
1 2				
3 4 5	Annualized Rate Base - 13 Month Average Electric Plant In Service - Nuclear (I) Accumulated Reserve for Depreciation and Amortization - Nuclear (h)	\$736,996,748 (\$8,388,294)	0.95206880 0.95206880	\$701,671,610 (\$7,986,233)
6 7 8	Net Rate Base - Nuclear Electric Plant In Service - GSU Accumulated Reserve for Depreciation - GSU (h)	\$728,608,455 \$0 \$0	0.95206880 0.95206880	\$693,685,377 \$0 \$0
9 10	Net Rate Base - GSU Electric Plant In Service - Transmission	\$0 \$410,925	0.88877421	\$0 \$365,220
11 12 13	Accumulated Reserve for Depreciation - Transmission (h) Net Rate Base - Transmission Fuel Inventory	(\$7,001) \$403,924	0.88877421	(\$6,222) \$358,997
14 15	Working Capital - Income Taxes Payable Total Annualized Rate Base (Line 6 + Line 9 + Line 12)	\$729,012,379		\$694,044,375
16 17	Annualized NOI			
18 19	O&M  Depreciation and Amortization Expense - Nuclear (h)	\$0 \$16,776,587	0.95206880	\$0 \$15,972,465
20 21	Depreciation Expense - GSU (h) Depreciation Expense - Transmission (h)	\$0 \$14,002	0.95206880 0.88877421	\$0 \$12,445
22	Total Depreciation Expense	\$16,790,589	0.00077421	\$15,984,910
23 24	Property Taxes - Nuclear (d) Property Taxes - GSU (d)	\$13,102,627 \$0	0.95206880 0.95206880	\$12,474,602 \$0
25	Property Taxes - Transmission (d)	\$7,258	0.88877421	\$6,451
26 27	Property Insurance Expense Total Property Insurance and Tax Expense	\$121,500 \$13.231,385	0.95206880	\$115,676 \$12,596,729
28	Total Depreciation and Property Tax Expense (Line 22 + Line 27)	\$30,021,974		\$28,581,639
29 30	Payroll Taxes & Benefits Income Taxes			
31	Direct Current & Deferred (c)	(\$11,580,977)		(\$11,025,367)
32 33	Imputed Interest (see calculation below) Total Income Taxes (Line 31 + Line 32)	(\$4,314,866)		(\$4,107,898)
34	Total Annualized NOI (Line 28 + Line 33	(\$15,895,842) \$14,126,132		(\$15,133,265) \$13,448,374
35 36				
37	Calculation of Revenue Requirement			
38 39	Fully Adjusted Cost of Capital (a)	6.45%		6.45%
40	NOI Requirement (Line 15 * Line 38) NOI Deficiency (Line 34 + Line 39)	\$47,010,509 \$61,136,641		\$44,755,590 \$58,203,964
41	Net Operating Income Multiplier (g)	1.63188		1.63188
42 43	Revenue Requirement (Line 40 * Line 41	\$99,767,503		\$94,981,735
44 45	Annual Amort of Retired NBV - Nuclear (e) (k)	(\$846,604)	0.95206880	(\$806,025)
46	Annual Amort of Retired NBV - GSU (e)	\$0	0.95206880	(\$606,025)
47 48	Annual Amort of Retired NBV - Transmission (e) (k) Total Annual Amort of Retired NBV	\$15,391 (\$831,213)	0.88877421	\$13,679 (\$792,346)
49	Annual Deprec. Credit - Nuclear	(\$146,116)	0.95206880	(\$139,112)
50 51	Annual Deprec. Credit - GSU  Annual Deprec. Credit - Transmission	\$0 (\$3,658)	0.95206880 0.88877421	\$0 (\$3.251)
52	Total Annual Deprec. Credit	(\$149,773)	0.00077421	(\$1,42,363)
53 54	Annual Property Tax Credit - Nuclear (d) Annual Property Tax Credit - GSU (d)	\$18,665 \$0	0.95206880 0.95206880	\$17,771
55	Annual Property Tax Credit - Transmission (d)	(\$778)	0.88877421	(\$691)
56 57	Total Annual Property Tax Expense Credit	\$17,888		\$17,079
58 59	Net Amount of Retired Plant (Line 48 + Line 52 + Line 56) (i)	(\$963,099)		(\$917,630)
60 61	Net Revenue Requirement 2013 Plant In Service (Line 43 + Line 58)	\$98,804,405		\$94,064,105
62 63	True-up of 2012 Base Rate Revenue Requirement (j)	\$19,489,066		\$19,142,379
64 65	Total Revenue Requirement (Line 60 + 62	\$118,293,470		\$113,206,484
66 67	Calculation of Taxes on Imputed Interest Weighted Cost of Debt Capital (a):			
68	Long Term Debt Fixed Rate	1.46%		1.46%
69 70	Long Term Debt Variable Rate Short Term Debt	0.00%		0.00%
71	Customer Deposits	0.04% 0.04%		0.04%
72	Job Development Investment Tax Credit (JDIC)	0.0001%		0.0001%
73 74		1.53%		1.53%
75 76	Imputed Interest (Line 15 * Line 73)	\$11,185,653		\$10,649,119
77	Income Taxes on imputed interest at 38.575% (c)	(\$4,314,866)		(\$4,107,898)
78				
79 80				
81 N				
82 83	<ul> <li>(a) Rate of return on capital investments is from FPL's July 2013 Surveillance Rep</li> <li>(b) Participants' share represents Orlando Utilities Commission of 6.0895% and FI</li> </ul>	ort per Rule 25-6.0423 Section 7(d). orida Municipal Power Agency of 8.8(	06% on St. Lucie Unit	t No. 2. If plant
84	placed into service is related to common St. Lucie Plant, the participants share (c) Federal Income Tax rate of 35% & State Income Tax rate of 5.5%, for an effect	is calculated on half of the plant place	ed into service.	
85 86	(d) Property Tax Rate is the projected 2014 rate received from FPL's Property Tax		Dade Counties.	
87	(e) Per Rule 25-6.0423(7)(e), retirements associated with the modifications placed			ed 5 years.
88 89	<ul> <li>(f) Reflects projected 2014 Jurisdictional Separation Factors.</li> <li>(g) Net Operating Income Multiplier is from FPL's rate case in Docket No. 120015-</li> </ul>	EI.		
90	(h) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI	in Docket. 080677-EI, Pgs 47,48,77,8	k 79.	
91 92	Amortization of NBV of retired plant less depreciation and property taxes includ     For more information please see Attachment D.	led in base rates.		
93	(k) FPL has trued-up the EPU project net book value of the retirements and remov		ule. As a result, the a	innual
94 96	amortization of the net book value over 5 years hes been reduced to reflect a n  (I) Reflects Sales Tax Adjustments made in Docket No 130009-EI and EPU Contr			
97	(m) Totals may not add due to rounding.			

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2013

Line No.	In-Service Date - Detail	Total Company before Participants	13M Avg - Plant In- Service - Total Company (Net of Participants) (a)	13M Avg - Plant In- Service - Jurisdictional (Net of Participants) (a)	12M - Depreciation and Amortization Expense - Jurisdictional (Net of Participants) (a)	12M - Property Tax Expense - Jurisdictional (Net of Participants) (a)	13M Avg - Accumulated Depreciation and Amortization - Jurisdictional (Net of Participants) (a)
1 2	January 2013 - Transmission - Turkey Point String Bus Spacers	\$317,700	\$317,700	\$282,363	\$7,341	\$5,010	\$3,671
3 4 5	January 2013 - Transmission - Turkey Point Digitial Fault Recorder Monitoring	\$54,244	\$54,244	\$48,211	\$4,203	\$827	\$2,101
6 7	January 2013 - Transmission - Turkey Point Lightning Protection	\$38,981	\$38,981	\$34,646	\$901	\$615	\$450
8	March 2013 - Nuclear - St. Lucie Simulator Phase III (Common)	\$337,348	\$312,223	\$297,258	\$5,351	\$5,789	\$2,675
10 11	April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	\$726,545,076	\$726,545,076	\$691,720,899	\$15,743,568	\$12,294,060	\$7,871,784
12 13	April 2013 - Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve	\$7,996,274	\$7,996,274	\$7,613,003	\$182,712	\$135,215	\$91,356
14 15	June 2013 - Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine	\$929,756	\$791,264	\$753,338	\$15,067	\$14,655	\$7,533
16 17	June 2013 - Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine	\$1,070,014	\$1,070,014	\$1,018,727	\$20,375	\$19,817	\$10,187
18 19	June 2013 - Nuclear - St. Lucie Fabric Building B Restoration (Common)	\$82,585	\$76,434	\$72,771	\$1,310	\$1,417	\$655
20 21	June 2013 - Nuclear - St. Lucie Fabric Building F Restoration (Common)	\$115,570	\$106,963	\$101,836	\$1,833	\$1,983	\$917
22 23	December 2013 - Nuclear - Turkey Point Spare Turbine Valve Refurbishment (from Unit 4-27)	\$98,500	\$98,500	\$93,779	\$2,251	\$1,666	\$1,125
24 25	Total	\$737,586,048	\$737,407,674	\$702,036,830	\$15,984,910	\$12,481,053	\$7,992,455
26 27	Nuclear	\$737,175,123	\$736,996,748	\$701,671,610	\$15,972,465	\$12,474,602	\$7,986,233
28 29	Generator Step-Up Transformer	\$0	\$0	\$0	\$0	\$0	\$0
30 31	Transmission	\$410,925	\$410,925	\$365,220	\$12,445	\$8,451	\$6,222
32 33 34	<ul> <li>(a) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power A calculated on half of the plant placed into service.</li> <li>(b) Totals may not add due to rounding.</li> </ul>	gency of 8.806% on St. I	ucie Unit No. 2. If plant plac	ced into service is related to co	ommon St. Lucie Plant, the p	articipants share is	<u> </u>

<sup>(</sup>a) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

<sup>(</sup>b) Totals may not add due to rounding.

### Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase

### Retirements Amortization, 12M - Depreciation & Property Tax Exclusion For Plant Placed into Service in 2013 Jurisdictional (Net of Participants)

Line No.	In-Service Date - Detail	Annual Amortization of NBV and Removal Costs (Net of Salvage) (a)	12M - Depreciation Expense Exclusion	12M - Property Tax Expense Exclusion
1 2	January 2013 - Transmission - Turkey Point String Bus Spacers	\$13,679	(\$3,251)	(\$691)
3 4	March 2013 - Nuclear - St. Lucie Simulator Phase III (Common)	\$88,719	(\$10,856)	(\$8,608)
5 6	April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	(\$3,208,701)	\$303,535	\$239,306
7 8	April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	(\$100,917)	\$0	\$0
9 10	April 2013 - Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve	\$1,238,424	(\$156,515)	(\$109,902)
11 12	April 2013 - Nuclear - Turkey Point Storeroom Unit 4 Cycle 27	\$152,916	(\$20,151)	(\$13,562)
13 14	April 2013 - Nuclear - Turkey Point Power Plant Unit 4	\$1,007,513	(\$253,824)	(\$88,177)
15 16	June 2013 - Nuclear - St. Lucie Fabric Building B Restoration (Common)	\$7,913	(\$650)	(\$657)
17 18	June 2013 - Nuclear - St. Lucie Fabric Building F Restoration (Common)	\$8,107	(\$650)	(\$630)
19 20	Total	(\$792,346)	(\$142,363)	\$17,079
21 22	Nuclear	(\$806,025)	(\$139,112)	\$17,771
23 24	GSU	\$0	\$0	\$0
25 26	Transmission	\$13,679	(\$3,251)	(\$691)

<sup>(</sup>a) Reflects the five year amortization of the estimated NBV of any retirements and associated removal costs net of salvage not recovered in the capital recovery schedule in Docket No. 080677-EI.

31 32

<sup>(</sup>b) Totals may not add due to rounding.

### Florida Power & Light Company St. Lucia & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2013

### January 2013 - Transmission - Turkey Point String Bus Spacers

Line								Depreciation Rate	Depreciation Rate						Property Tax Rate		
No.	Work Order #	Plant Account	Detail		Incremental Plant			(Annual)	(Monthly)						(Annual - 2013)		
1	T00000001991	352 353	Structures & Improvemen Station Equipment	te	\$0 \$317,700			1.90% 2.60%	0.158% 0.217%						1.80% 1.80%		
1		356	OH Conductors & Devices		\$317,700			3.20%	0.267%						1.80%		
4		397	Commun. Equipment	•	*0			10.00%	0.833%						1.80%		
5	In-Service Date	387	Commun. Equipment		***			10.00%	0.033%						1.00%		
Ř	Jan-13																
7	_		Total C	ompany In-Service	\$317,700												
Ŕ			102.0	ompany in outrice	0.88877421												
9			Jurisdictional Plan	t In-Service	\$282,363												
10					7,000												
11			Beginning Balance	2013	2013	2013	2013	2013	2013	2012	2013	2013	2013	2013	2013		
12	Account	Detail	Jan-13	January	February	March	April	May	June	July	August	September	October	November	December	Total Year	13M-Avg
13			·														
14		nt in Service	\$317,700	\$317,700	\$317,700	\$317,700	\$317,700	\$317,700	\$317,700	\$317,700	\$317,700	\$317,700	\$317,700	\$317,700	\$317,700		
15	Jur	isdictional Factor	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421		
16		isdictional Plant	\$282,363	\$282,363	\$282,363	\$282,363	\$282,363	\$282,363	\$282,363	\$282,363	\$282,363	\$282,363	\$262,363	\$282,363	\$282,363		\$282,363
17		pr Rate (monthly)		0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%		
18		preciation		\$612	\$612	\$612	\$612	\$612	\$612	\$612	\$612	\$612	\$612	\$612	\$612	\$7,341	
19		cumulated Depreciation		\$612	\$1,224	\$1,835	\$2,447	\$3,059	\$3,671	\$4,283	\$4,894	\$5,506	\$6,118	\$6,730	\$7,341		\$3,671
20		Plant in Service		\$281,751	\$281,140	\$280,528	\$279,916	\$279,304	\$278,692	\$278,081	\$277,469	\$276,857	\$276,245	\$275,633	\$275,022		
21		perty Tax Base		\$281,751	\$281,140	\$280,528	\$279,916	\$279,304	\$278,692	\$278,081	\$277,469	\$276,857	\$276,245	\$275,633	\$275,022		
22		perty Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		
23	Pro	perty Tax		\$423	\$422	\$421	\$420	\$419	\$418	\$417	\$416	\$415	\$414	\$413	\$412	\$5,010	
24																	
25	(a)	Totals may not add due to	rounding														

### Fiorida Power & Light Company EPU Asset Retirements in 2013 Summary Schedule January 2013 - Transmission - Turkey Point String Bus Spacers

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353	\$140,684	\$95,487	\$45,197
353	\$140,684	\$95,487	\$45,197
		Removal costs and Salvage	<b>\$31</b> ,757
			\$31,757
			\$76,954
	Annual Amortiz	ation of Retired BV over 5 yrs.	\$15,391
		Jurisdictional Separation Factor	0.88877421
		Jurisdictional Amortization	\$13,679
Asset Type	Original Cost	D'-1' D-1-	A 1 D 1-41
Asset Type	Oliginal Cost	Depreciation Rate	Annual Depreciation
353	\$140,684	2.60%	\$3,658
***************************************		•	
353		•	
353 Plant Acct: 353	\$140,684	2.60%	\$3,658 Jurisdictional 12-M

### Florida Power & Light Company EPU Asset Retirements in 2013 (System) Summary Schedule January 2013 - Transmission - Turkey Point String Bus Spacers

Detail for 353		2013 Inuary	2013 Febraury	2013 March	<b>2013</b> April	2013 May	<b>2013</b> June	<b>2013</b> July	2013 August	2013 September	2013 October	2013 November	2013 December	2014 January	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit		10,684 \$0	\$140,684 <b>\$</b> 0	\$140,684 \$0	\$140,684 \$0	\$140,684 <b>\$</b> 0	\$140,684 <b>\$0</b>	\$140,684 \$0	\$140,684 <b>\$</b> 0	\$140,684 \$0	\$140,684 \$0	\$140,684 \$0	\$140,684 <b>\$0</b>	\$140,684 <b>\$0</b>	
Net of Participants Plant In-Service Depreciation	2.60%	10,684	\$140,684 \$305	\$3,658											
Accumulated Depreciation NBV Property Tax	\$4	5,487 5,197	\$95,792 \$44,892 \$67	\$96,097 \$44,587 \$67	\$96,402 \$44,282 \$66	\$96,707 \$43,977 \$66	\$97,011 \$43,672 \$65	\$97,316 \$43,368 \$65	\$97,621 \$43,063 \$65	\$97,926 \$42,758 \$64	\$98,231 \$42,453 \$64	\$98,536 \$42,148 \$63	\$98,840 \$41,844 \$63	\$99,145 \$41,539 \$62	- \$778

<sup>(</sup>a) Totals may not add due to rounding

### Floride Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Depreciation & Property Tax For Plant Placed Into Service In 2013

### January 2013 - Transmission - Turkey Point Digitial Fault Recorder Monitoring

							Depreciation Rate D							Property Tax Rate			
Work Order #	Plant Account	Detail		Incremental Plant			(Annuel)	(Monthly)						(Annual - 2013)			
00000002011	352	Structures & Improvemen	is.	\$0			1.90%	0.158%						1.80%			
	353	Station Equipment		\$29,617			2.60%	0.217%						1.80%			
	356	OH Conductors & Devices		\$0			3.20%	0.267%						1.80%			
	397.2	Commun. Equipment		\$24,627			0.00%	0.000% (b)						1.80%			
In-Service Date								1,									
Jan-13																	
		Total C	ompany in-Service	\$54,244													
				0.88877421													
		Jurisdictional Plan	t In-Service	\$48,211													
		Beginning Belence	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013			
Account	Detail	Jan-13	January	February	March	April	May	June	July	August	September	October	November	December		Total Year	13M-A
353 Plent	nt in Service	\$29,617	\$29,617	\$29,617	\$29,617	\$29,617	\$29,617	\$29,617	\$29,617	\$29,617	\$29,617	\$29,617	\$29,617	\$29,617			
Jurise	edictional Factor	0.88877421	0.88877421	0.88877421	0.68877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.68877421	0.88877421			
Jurise	edictional Plant	\$26,323	\$26,323	\$26,323	\$26,323	\$26,323	\$26,323	\$26,323	\$26,323	\$26,323	\$26,323	\$26,323	\$26,323	\$26,323			\$26
	r Rate (monthly)		0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%			
	reciation		\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57		\$684	
	umulated Depreciation		\$57	\$114	\$171	\$228	\$285	\$342	\$399	\$456	\$513	\$570	\$627	\$684			
	Plant in Service		\$28,268	\$26,209	\$26,152	\$26,095	\$26,038	\$25,981	\$25,924	\$25,687	\$25,810	\$25,753	\$25,696	\$25,839			
	perty Tax Bese		\$26,288	\$26,209	\$28,152	\$26,095	\$26,038	\$25,981	\$25,924	\$25,867	\$25,810	\$25,753	\$25,696	\$25,839			
	perty Tax Rets		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15% \$38			
Prope	perty Tax		\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$38		\$467	
	The state of the s				Report of the second	AND ADDRESS OF THE REAL PROPERTY.	\$24,627	\$24,627	\$24,627	\$24,627	\$24,627	\$24,627	\$24,627	\$24,627			
397.2 Plant		\$24,827 0 88877421	\$24,627 0.88877421	\$24,627 0.68877421	\$24,627 0.88877421	\$24,627 0.68877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421			
	sdictional Factor						\$21,888	\$21,888	\$21,888	\$21,888	\$21,888	\$21,888	\$21,888	\$21.888			\$21
	sdictional Plant r Rate (monthly) (b)	\$21,888	\$21,888 0.000%	\$21,888 0,000%	\$21,888 0.000%	\$21,888 0.000%	0,000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%			92
	reciation		293	293	293	293	293	293	293	293	293	293	293	293		\$3,518	
	umulated Depreciation		\$293	\$586	\$880	\$1,173	\$1,466	\$1,759	\$2,052	\$2,345	\$2,639	\$2,932	\$3,225	\$3,518		85,510	\$1
	Plant in Service		\$21,595	\$21,301	\$21,008	\$20,715	\$20,422	\$20,129	\$19,835	\$19,542	\$19,249	\$16,956	\$18,663	\$18,370			
	perty Tax Sese		\$21,595	\$21,301	\$21,008	\$20,715	\$20,422	\$20,129	\$19,835	\$19,542	\$19,249	\$18,956	\$16,663	\$18,370			
	perty Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
	perty Tax		\$32	\$32	\$32	\$31	\$31	\$30	\$30	\$29	\$29	\$28	\$28	\$28		\$360	
t-ut-	adictional Pient In-Service	\$48,211	\$48,211	\$48,211	\$48,211	\$48,211	\$48,211	\$48,211	\$48,211	\$48,211	\$48,211	\$48,211	\$46,211	\$48,211	13 M-Avg Plant Ins		\$48
	reciation	990,211	\$350	\$350	\$350	8350	\$350	\$350	\$350	\$350	\$350	\$350	\$350	\$350		\$4,203	
	perty Tex		\$72	\$71	\$71	870	\$70	\$69	\$69	\$68	\$68	\$87	\$67	\$66	12 M Property Tax	\$827	
Pmne				\$700	\$1,051	\$1,401	\$1,751	\$2,101	\$2,451	\$2,802	\$3,152	\$3,502	\$3.852		13 M-Avg Acc Dep	4021	\$

<sup>(</sup>e) Totals may not add due to rounding
(b) Par Public Service Commission Order No. PSC-10-0153-F0F-EI, Docket No. 080677-EI, 090130-EI, Plant account 397.2-Communications Equipment - Other, is amortized over a period of 7 years.

### Florida Power & Light Company St. Lucie & Turkey Point Uprata Project Base Rate Increase Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2013

### January 2013 - Transmission - Turkey Point Lightning Protection

	Plant Account	Detail		Incremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)		·				Property Tax Rate (Annuel - 2013)			
00000002182	352	Structures & Improvemen	nts	\$0			1.90%	0.158%						1.80%			
	353	Station Equipment		\$38,961			2.60%	0.217%						1.80%			
	358	OH Conductors & Device	95	\$0			3.20%	0.267%						1.80%			
	397	Commun. Equipment		\$0			10.00%	0.833%						1.80%			
In-Service De Jan-13	ite																
0417-10		Total C	Company In-Service	\$38,981													
				0.88877421													
		Jurisdictional Plan	nt In-Service	\$34,646													
		Beginning Belance	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013			
Account	Detail	Jan-13	January	February	March	April	May	June	July	August	September	October	November	December		Total Year	13M-Avg
	353 Plant in Service	\$38,981	\$38,981	\$38,961	\$38,981	\$38,981	\$38,981	\$38,981	\$38,981	\$38,981	\$38,981	\$38,981	\$38,981	\$38,981			
	Jurisdictional Factor	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.68877421	0.88877421	0.88877421	0.88877421			
	Jurisdictional Plant	\$34,646	\$34,646	\$34,646	\$34,648	\$34,846	\$34,646	\$34,646	\$34,646	\$34,648	\$34,646	\$34,646	\$34,646	\$34,646	•		\$34,64
2	.60% Depr Rate (monthly)		0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%			***
	Depreciation		\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	•	\$901	
	Accumulated Depreciation		\$75	\$150	\$225	\$300	\$375	\$450	\$525	\$601	\$676	\$751	\$826	\$901			\$450
	Net Plant in Service		\$34,571	\$34,495	\$34,420	\$34,345	\$34,270	\$34,195	\$34,120	\$34,045	\$33,970	\$33,895	\$33,820	\$33,745	•		
	Property Tax Base		\$34,571	\$34,495	\$34,420	\$34,345	\$34,270	\$34,195	\$34,120	\$34,045	\$33,970	\$33,895	\$33,820	\$33,745			
1	.80% Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
	Property Tax		\$52	\$52	\$52	\$52	\$51	\$51	\$51	\$51	\$51	\$51	\$51	\$51		\$615	
	Act West Control of the Control of t				9-1-1-1-1			No. of the last of		The same of the sa	2000	- 53% - Sec	2	2	0 0 0 7		9 2
	397 Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Jurisdictional Factor	0.88877421	0.68877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88677421	0.88877421	0.88877421			
	Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$
10.	.00% Depr Rate (monthly)		0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%			
	Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
	Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$
	Net Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Property Tax Base		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
1.	.50% Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0,15%	0.15%			
	Property Tax		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
	Juriedictional Plant In-Service	\$34,646	\$34,648	\$34,646	\$34,646	\$34,646	\$34,646	\$34,646	\$34,646	\$34,848	\$34,648	\$34,646	\$34,646	\$34,646	13 M-Avg Plant Ins		\$34,64
	Depreciation		\$75	\$75	\$75	375	\$75	\$75	\$75	875	\$75	875	\$75	\$75	12 M Depreciation	\$901	
	Property Tax		852	\$52	\$52	\$52	\$51	\$51	\$51	\$51	\$51	\$51	\$51	\$51	12 M Property Tex	\$615	
	Accumulated Depreciation		\$75	\$150	\$225	\$300	\$375	\$450	\$525	\$601	\$678	\$751	\$828		13 M-Avg Acc Dep	****	\$450

### Florida Power & Light Company St. Lucie & Turkey Point Uprata Project Base Rate Increase Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2013

### March 2013 - Nuclear - St. Lucie Simulator Phase III (Common)

. v	/ork Order#	Plant Account	Detail		Incremental Plant			epreciation Rate (Annual)	Depreciation Rate (Monthly)					Property Tax Rate (Annual - 2013)			
PC	00000113256	321	Structures & Impr	rovements	\$0			1.80%	0.150%					1,97%			
	00000114209	322	Reactor Plant E		30			2.00%	0.167%					1.97%			
		323	Turbogenerate		30			2.40%	0.200%					1.97%			
In-	Service Date	324	Accessory Electric		50			1.80%	0.150%					1.97%			
	Mar-13	325	Miscellaneous E	quipment	\$337,348			1,80%	0.150%					1.97%			
		353 1	Station Equipment - Step	up Transformers				2.90%	0.242%								
			Total Company In-Service		337,348												
			Participant Credit		(25,125)												
			Total Company In-Service	(Net of Part)	\$312,223												
			Jurisdictional Factor		0.9520688												
			Jurisdictional Plant In-Ser	vice	\$297,258												
_			Beginning Balance	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014		
	Account	Detail	Mar-13	March	April	May	June	July	August	September	October	November	December	January	February	Total Year	13M-Avg
	10F DI	ant in Service	#240.002	\$312,223	#340.000	8240.000	\$312,223	***********	****	****	****			****			
		unt in Service risdictional Factor	\$312,223 0.9520688	0.9520688	\$312,223 0.9520688	\$312,223 0.9520688		\$312,223	\$312,223	\$312,223	\$312,223 0.9520688	\$312,223	\$312,223	\$312,223	\$312,223		
		risdictional Plant					0.9520688	0.9520688	0.9520688	0.9520688		0.9520688	0.9520688	0.9520688	0.9520688		
			\$297,258	\$297,258	\$297,258	\$297,258	\$297,258	\$297,258	\$297,258	\$297,258	\$297,258	\$297,258	\$297,258	\$297,258	\$297,258		\$297,2
		epr Rate (monthly)		0.150%	0.150%	0.150% \$446	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%		
		epreciation ocumulated Depreciatio	_	\$446 \$446	\$446 \$892	\$446 \$1,338	\$446 \$1,784	\$446 \$2,229	\$446 \$2.675	\$446 \$3.121	\$446	\$446	\$446	\$446	\$446	\$5,351	
		et Plant in Service	п	\$296,812	\$296,366	\$1,338 \$295,920	\$1,784	\$2,229	\$2,675	\$3,121 \$294,137	\$3,567 \$293,691	\$4,013 \$293,245	\$4,459	\$4,905 \$292.353	\$5,351		\$2,6
		operty Tax Base		\$296,812	\$296,366	\$295,920	\$295,474	\$295,029	\$294,583	\$294,137			\$292,799		\$291,907		
		operty Tax Rate		0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	\$293,691 0.16%	\$293,245 0.16%	\$292,799	\$292,353	\$291,907		
				\$486	\$486	\$485	\$484	0.16% \$484	\$483				0.16%	0.16%	0.16%		
	PI	operty Tax		\$400	\$400	¥405	3404	3404	\$403	\$482	\$481	\$481	\$480	\$479	\$478	\$5,789	
	(a)	) Totals may not add du	on to enumering														

<sup>(</sup>a) Totals may not add due to rounding
(b) Participants' share in Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.808% on St. Lucle Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

### Florida Power & Light Company EPU Asset Retirements in 2013 Summary Schedule

March 2013 - Nuclear - St. Lucie Simulator Phase III (Common)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
325	\$604.460	\$101.040	RE02 422
	\$684,462	\$181,040	\$503,422 (\$37,404)
Participants Credits	(\$50,977)	(\$13,483)	(\$37,494)
	\$633,485	\$167,557	\$465,929
		Removal costs and Salvage	\$0
		Net of Participants	\$0
		Removal (Net of Participants)	\$0
			\$465,929
	Annual Amortizat	tion of Retired BV over 5 yrs.	\$93,186
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	\$88,719
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
Asset Type	Original Cost \$633,485	Depreciation Rate	Annual Depreciation \$11,403
			·
325			·
325 Plant Acct: 325	\$633,485	1.80%	\$11,403  Jurisdictional 12-M

<sup>(</sup>a) Totals may not add due to rounding

<sup>(</sup>b) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

### Florida Power & Light Company EPU Asset Retirements in 2013 (System) Summary Schedule March 2013 - Nuclear - St. Lucie Simulator Phase III (Common)

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	
Detail for 325	March	April	May	June	July	August	September	October	November	December	January	February	March	12-Month Depreciation & Property Tax Expense
Plant In-Service	\$684,462	\$684,462	\$684,462	\$684,462	\$684,462	\$684,462	\$684,462	\$684,462	\$684,462	\$684,462	\$684,462	\$684,462	\$684,462	
Participants Credit	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)	
Net of Participants Plant In-														-
Service	\$633,485	\$633,485	\$633,485	\$633,485	\$633,485	\$633,485	\$633,485	\$633,485	\$633,485	\$633,485	\$633,485	\$633,485	\$633,485	
Depreciation	1.80%	\$950	\$950	\$950	\$950	\$950	\$950	\$950	\$950	\$950	\$950	\$950	\$950	\$11,403
Accumulated Depreciation	\$167,557	\$168,507	\$169,457	\$170,407	\$171,357	\$172,308	\$173,258	\$174,208	\$175,158	\$176,109	\$177,059	\$178,009	\$178,959	-
NBV	\$465,929	\$464,978	\$464,028	\$463,078	\$462,128	\$461,178	\$460,227	\$459,277	\$458,327	\$457,377	\$456,426	\$455,476	\$454,526	_
Property Tax	1.97%	\$762	\$760	\$759	<b>\$7</b> 57	\$756	\$754	\$753	\$751	\$750	\$748	\$746	\$745	

<sup>(</sup>a) Totals may not add due to rounding

<sup>(</sup>b) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

### Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Depreciation & Property Tax For Plant Placed Into Service in 2013

April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Work Order #	Plent Account	Detail		Incremental Plant	Non-incremental Plant	Total	Depreciation Rate (Annual)	Depreciation Rate (Monthly)						Property Tax Rate (Annual - 2013)			
P00000000767 P0000001479 P00000117417	321 322 323	Structures & Improvement Reactor Plant Equipment Turbogenerator units	t	\$29,022,103 \$181,388,145 \$515,142,331	39,700 248,124 704,873	\$29,061,803 \$161,636,269 \$515,847,004	1.80% 2.00% 2.40%	0.150% 0.187% 0.200%						1.80% 1.80% 1.80%			
Apr-13	324 325 353.1	Accessory Electric Equip Miscellaneous Equipmen Station Equipment - Step	rt	\$0 \$0	:	\$0 \$0	1.80% 1.80% 2.90%	0.150% 0.150% 0.242%						1.80% 1.80% 1.80%			
Αμ-10		Total Company In-Servic Jurisdictional Factor	20	725,552,579 0,9520688	992,497 0.8520688	726,545,076 0.9520686											
		Jurisdictional Plant In-Se	rvice	\$890,775,973	\$844,925	\$891,720,889											
Account	Detail	Beginning Balance Apr-13	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	2013 November	2013 December	2014 January	2014 February	2014 March		Total Year	13M-Avg
	Plant in Service	\$29,061,803	\$29,061,803	\$29,061,803	\$29,061,803	\$29,061,803	\$29,061,803	\$29,061,803	\$29,061,803	\$29,061,803	\$29,061,803	\$29,061,803	\$29,061,803	\$29,061,803			
	Jurisdictional Factor	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688			
	Jurisdictional Plant Depr Rate (monthly)	\$27,668,836	\$27,668,836 0.150%	\$27,668,836 0,150%	\$27,668,836 0,150%	\$27,668,836 0.150%	\$27,668,836 0.150%	\$27,668,836 0,150%	\$27,668,836 0,150%	\$27,668,836 0.150%	\$27,668,836 0.150%	\$27,668,836 0.150%	\$27,668,836 0.150%	\$27,668,836 0.150%			\$27,668,836
	Depreciation		\$41,503	\$41,503	\$41,503	\$41.503	\$41,503	\$41,503	\$41,503	\$41,503	\$41,503	\$41,503	\$41,503	\$41,503		\$498,039	
	Accumulated Depreciation		\$41,503	\$83,007	\$124,510	\$166,013	\$207,516	\$249,020	\$290,523	\$332,026	\$373,529	\$415,033	\$456,536	\$498,039		<del>-100,030</del>	\$249,020
	Net Plant in Service		\$27,627,333	\$27,585,829	\$27,544,326	\$27,502,823	\$27,461,320	\$27,419,816	\$27,378,313	\$27,336,810	\$27,295,307	\$27,253,803	\$27,212,300	\$27,170,797			
	Property Tax Base		\$27,627,333	\$27,585,829	\$27,544,326	\$27,502,823	\$27,461,320	\$27,419,816	\$27,378,313	\$27,336,810	\$27,295,307	\$27,253,803	\$27,212,300	\$27,170,797			
1.80%	Property Tax Rate		0.15% \$41,429	0.15% \$41,367	0.15%	0.15% \$41.243	0.15% \$41,181	0.15% \$41,118	0.15% \$41,056	0.15% \$40.994	0.15% \$40.932	0.15% \$40,869	0.15% \$40.807	0.15%			
	Property Tax		\$41,429	\$41,367	\$41,305	\$41,243	\$41,181	\$41,118	\$41,056	\$40,994	\$40,932	\$40,869	\$40,807	\$40,745		\$493,046	
40 0 F	- 0.	70 50 0 0	Children of the San	And a book of the same	and and a second		P			B	2 - 1					Zania January San	38.00
322	Plant in Service	\$181,636,269	\$181,636,269	\$181,636,269	\$181,636,269	\$181,636,269	\$181,636,269	\$161,636,269	\$181,636,269	\$181,636,269	\$181,636,269	\$181,636,269	\$181,636,269	\$181,636,269			
	Jurisdictional Factor	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688			
	Jurisdictional Plant	\$172,930,225	\$172,930,225	\$172,930,225	\$172,930,225	\$172,930,225	\$172,930,225	\$172,930,225	\$172,930,225	\$172,930,225	\$172,930,225	\$172,930,225	\$172,930,225	\$172,930,225			\$172,930,225
	Depr Rate (monthly)		0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%			
	Depreciation		\$288,217	\$288,217	\$288,217	\$288,217	\$288,217	\$288,217	\$288,217	\$288,217	\$288,217	\$288,217	\$288,217	\$288,217		\$3,458,604	
	Accumulated Depreciation  Net Plant in Service		\$288,217 \$172,642,008	\$576,434 \$172,353,791	\$864,651 \$172,065,574	\$1,152,868 \$171,777,356	\$1,441,085 \$171,489,139	\$1,729,302 \$171,200,922	\$2,017,519 \$170.912.705	\$2,305,736 \$170.624.488	\$2,593,953 \$170,336,271	\$2,882,170 \$170,048,054	\$3,170,387 \$169,759,837	\$3,458,604 \$169,471,620			\$1,729,302
	Property Tax Base		\$172,642,008	\$172,353,791	\$172,065,574	\$171,777,356	\$171,469,139	\$171,200,922	\$170,912,705	\$170,624,488	\$170,336,271	\$170,048,054	\$169,759,837	\$169,471,620			
	Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0 15%			
	Property Tax		\$258,891	\$258,459	\$258,027	\$257,594	\$257,162	\$256,730	\$256,298	\$255,866	\$255,433	\$255,001	\$254,569	\$254,137		\$3,078,167	
2		- And Andrews	and a second	and the transmitter was	A THE RESERVE					and the state of t		annually other areasons					The state of
	Plant in Service	\$515,847,004	\$515,847,004	\$515,847,004	\$515,847,004	\$515,847,004	\$515,847,004	\$515,847,004	\$515,847,004	\$515,847,004	\$515,847,004	\$515,847,004	\$515,847,004	\$515,847,004			
	Jurisdictional Factor Jurisdictional Plant	0.9520688	0.9520688	0.9520688 \$491,121,838	0.9520688 \$491,121,838	0.9520688 \$491,121,838	0.9520688 \$491,121,838	0.9520688	0.9520688 \$491,121,838	0.9520688	0.9520688	0.9520688 \$491,121,838	0.9520688 \$491,121,838	0.9520688			
	Depr Rate (monthly)	\$491,121,838	\$491,121,838 0.200%	0.200%	0.200%	0.200%	0.200%	\$491,121,838 0.200%	0.200%	\$491,121,838 0.200%	\$491,121,838 0.200%	0.200%	0.200%	\$491,121,838 0.200%			\$491,121,836
	Depreciation		\$982,244	\$982,244	\$982,244	\$982,244	\$982,244	\$982,244	\$982,244	\$982,244	\$982,244	\$982,244	\$982,244	\$982.244		\$11,786,924	
	Accumulated Depreciation		\$982,244	\$1,964,487	\$2,946,731	\$3,928,975	\$4.911,218	\$5,893,462	\$6,875,706	\$7,857,949	\$8,840,193	\$9,822,437	\$10,804,680	\$11,786,924		**********	\$5,893,482
	Net Plant in Service		\$490,139,594	\$489,157,351	\$488,175,107	\$487,192,863	\$486,210,620	\$485,228,376	\$484,246,132	\$483,263,889	\$482,281,645	\$481,299,401	\$480,317,158	\$479,334,914			
	Property Tax Base		\$490,139,594	\$489,157,351	\$488,175,107	\$487,192,863	\$486,210,620	\$485,228,376	\$484,246,132	\$483,263,889	\$482,281,645	\$481,299,401	\$480,317,158	\$479,334,914			
	Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
	Property Tax		\$735,005	\$733,532	\$732,059	\$730,586	\$729,113	\$727,640	\$726,167	\$724,694	\$723,222	\$721,749	\$720,276	\$718,803		\$8,722,847	
		u	and an entire of the same		8 4		-			The state of the s							-
324	Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	40	\$0	50	\$0			
	Jurisdictional Factor	0 9520688	0.9520688	0.9520688	0.9520688	0 9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688			
	Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
	Depr Rate (monthly)		0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%			
	Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
	Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
	Net Plant in Service		\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	. \$0	\$0	\$0	\$0			
	Property Tax Base Property Tax Rate		\$0 0.15%	0.15%	\$0 0.15%	\$0 0.15%	\$0 0.15%	\$0 0.15%	0.15%	\$0 0.15%	\$0 0.15%	\$0 0.15%	\$0 0.15%	\$0 0.15%			
	Property Tax		\$0	\$0	U.15% \$0	0.15% \$0	\$0	\$0	\$0	\$0	U.15% \$0	\$0.15%	U.15% \$0	\$0		\$0	
								**	***	**	**1	40	40			40	
															Total		
	Jurisdictional Plant In-Service	\$691,720,899	\$691,720,899	\$691,720,899	\$691,720,899	\$691,720,899	\$691,720,899	\$691,720,899	\$691,720,899	\$691,720,899	\$691,720,899	\$691,720,899	\$691,720,899	\$691,720,899	13 M-Avg Plant ins		\$691,720,899
	Depreciation		\$1,311,964	\$1,311,964	\$1,311,964	\$1,311,964	\$1,311,984	\$1,311,964	\$1,311,964	\$1,311,984	\$1,311,964	\$1,311,964	\$1,311,964	\$1,311,964	12 M Depreciation	\$15,743,568	
	Property Tax		\$1,035,326	\$1,033,358	\$1,031,391	\$1,029,424	\$1,027,456			\$1,021,554	\$1,019,587	\$1,017,619	\$1,015,652	\$1,013,664	12 M Property Tax	\$12,294,060	
	Accumulated Depreciation		\$1,311,964	\$2,623,928	\$3,935,892	\$5,247,856	\$6,559,820	\$1,025,489 \$7,871,784	\$1,023,521 \$9,183,748	\$10,495,712	\$11,807,676	\$13,119,640	\$14,431,604		13 M-Avg Acc Dep	\$12,294,000	\$7,871,784

## Florida Power & Light Company EPU Asset Retirements in 2013 Summary Schedule April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321	\$0	\$0	\$0
321 - Total	\$0	\$0	\$0
		Removal costs and Salvage	(\$108,421)
		Removal (Net of Participants)	(\$108,421)
		:	(\$108,421)
		ation of Retired BV over 5 yrs. Jurisdictional Separation Factor Jurisdictional Amortization	(\$21,684) 0.9520688 (\$20,645)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$0	1.80%	\$0
Plant Acct: 321			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0		\$0
Property Tax Expense	\$0	0.9520688	\$0

## Fiorida Power & Light Company EPU Asset Retirements in 2013 Summary Schedule April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
322	(\$4,933,627)	\$0	(\$4,933,627)
322 - Total	(\$4,933,627)	\$0	(\$4,933,627)
		Removal costs and Salvage	(\$677,633) \$0
		Removal (Net of Participants)	(\$677,633)
			(\$5,611,260)
		ion of Retired BV over 5 yrs. urisdictional Separation Factor	(\$1,122,252) 0.9520688
		Jurisdictional Amortization	(\$1,068,461)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
322	(\$4,933,627)	2.00%	(\$98,673)
Piant Acct: 322	(\$4,933,627)	2.00%	(\$98,673)
	(\$4,933,627)	2.00%	(\$98,673)
	(\$4,933,627)	2.00%  Jurisdictional Factor	Jurisdictional 12-M
Plant Acct: 322			

### Florida Power & Light Company EPU Asset Retirements in 2013

### Summary Schedule April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	(\$9,069,448)	\$O	(\$9,069,448)
323 - Total	(\$9,069,448)	\$0	(\$9,069,448)
		Removal costs and Salvage	(\$1,924,477) \$0
		Removal (Net of Participants)	(\$1,924,477)
			(\$10,993,925)
	Annual Amortizat	tion of Retired BV over 5 yrs.	(\$2,198,785)
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	(\$2,093,395)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	(\$9,069,448)	2.40%	(\$217,667)
Plant Acct: 323			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	(\$217,667)	0.9520688	(\$207,234)
Property Tax Expense	(\$161,083)		(\$153,362)

## Florida Power & Light Company EPU Asset Retirements in 2013 Summary Schedule April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
324	(\$137,597)	\$0	(\$137,597)
323 - Total	(\$137,597)	\$0	(\$137,59 <b>7</b> )
		Removal costs and Salvage	\$0
			\$0
		Removal (Net of Participants)	\$0
			(\$137,597)
	Annual Amortiza	tion of Retired BV over 5 yrs.	(\$27,519)
		Jurisdictional Separation Factor	
		Jurisdictional Amortization	(\$26,200)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
324	(\$137,597)	1.80%	(\$2,477)
Plant Acct: 323	-		
			Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Expense
Depreciation Expense	(\$2,477)		(\$2,358)
Property Tax Expense	(\$2,452)	0.9520688	(\$2,334)

(a) Totals may not add due to rounding

Attachment B 2013 Revenue Requirements Page 16 of 54

## Florida Power & Light Company EPU Asset Retirements in 2013 Summary Schedule April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

### Total

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
Total	(\$14,140,672)	\$0	(\$14,140,672)
Participant Credit	\$0	\$0	\$0
Total - Net of Participants	(\$14,140,672)	\$0	(\$14,140,672)
Total - Not of Fartioparits	(014,140,012)	Removal costs and Salvage	(\$2,710,531)
		Removal (Net of Participants)	(\$2,710,531)
		, , ,	(\$16,851,203)
	Annual Amortiza	tion of Retired BV over 5 yrs.	(\$3,370,241)
		Jurisdictional Separation Factor	0.9520688
		Junsdictional Amortization	(\$3,208,701)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$0	1.80%	\$0
322	(\$4,933,627)	2.00%	(\$98,673)
323	(\$9,069,448)	2.40%	(\$217,667)
324	(\$137,597)	1.80%	(\$2,477)
Total			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Detail Depreciation Expense	12-M Expense (\$318,816)		Jurisdictional 12-M Expense (\$303,535)

<sup>(</sup>a) Totals may not add due to rounding

### Florida Power & Light Company EPU Asset Retirements in 2013 (System) Summary Schedule April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

		2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	
Detail for 321		April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense
Plant In-Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-															_
Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation	1.80%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_
NBV		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Property Tax	1.80%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

<sup>(</sup>a) Totals may not add due to rounding

## Fiorida Power & Light Company EPU Asset Retirements in 2013 (System) Summary Schedule April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

		2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	
Detail for 322		April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit		(\$4,933,627) <b>\$</b> 0	(\$4,933,627) \$0	(\$4,933,627) <b>\$</b> 0	(\$4,933,627) \$0	(\$4,933,627) \$0									
Net of Participants Plant in-															•
Service		(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	
Depreciation	2.00%		(\$8,223)	(\$8,223)	(\$8,223)	(\$8,223)	(\$8,223)	(\$8,223)	(\$8,223)	(\$8,223)	(\$8,223)	(\$8,223)	(\$8,223)	(\$8,223)	(\$98,673)
Accumulated Depreciation		\$0	(\$8,223)	(\$16,445)	(\$24,668)	(\$32,891)	(\$41,114)	(\$49,336)	(\$57,559)	(\$65,782)	(\$74,004)	(\$82,227)	(\$90,450)	(\$98,673)	•
NBV		(\$4,933,627)	(\$4,925,404)	(\$4,917,182)	(\$4,908,959)	(\$4,900,736)	(\$4,892,513)	(\$4,884,291)	(\$4,876,068)	(\$4,867,845)	(\$4,859,623)	(\$4,851,400)	(\$4,843,177)	(\$4,834,954)	
Property Tax	1.80%		(\$7,386)	(\$7,374)	(\$7,361)	(\$7,349)	(\$7,337)	(\$7,324)	(\$7,312)	(\$7,300)	(\$7,287)	(\$7,275)	(\$7,263)	(\$7,250)	(\$87,819)

## Fiorida Power & Light Company EPU Asset Retirements in 2013 (System) Summary Schedule April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

		2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	
Detail for 323		April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit		(\$9,069,448) \$0	(\$9,069,448) \$0	(\$9,069,448) \$0	(\$9,069,448) \$0	(\$9,069,448) \$0	(\$9,069,448) \$0	(\$9,069,448) <b>\$</b> 0	(\$9,069,448) \$0	(\$9,069,448) <b>\$</b> 0	(\$9,069,448) \$0	(\$9,069,448) \$0	(\$9,069,448) \$0	(\$9,069,448) \$0	
Net of Participants Plant in- Service		(\$9,069,448)	, , , , , , , , , , , , , , , , , , , ,	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(	,	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	
Accumulated Depreciation	2.40%	\$0	(\$18,139) (\$18,139)	(\$18,139) (\$36,278)	(\$18,139) (\$54,417)	(\$18,139) (\$72,556)	(\$18,139) (\$90,694)	(\$18,139) (\$108,833)	(\$18,139) (\$126,972)	(\$18,139) (\$145,111)	(\$18,139) (\$163,250)	(\$18,139) (\$181,389)	(\$18,139) (\$199,528)	(\$18,139) (\$217,667)	(\$217,667)
NBV Property Tax	1.80%	(\$9,069,448)	(\$9,051,309) (\$13,573)	(\$9,033,170) (\$13,546)	(\$9,015,031) (\$13,519)	(\$8,996,892) (\$13,492)	(\$8,978,753) (\$13,464)	(\$8,960,614) (\$13,437)	(\$8,942,475) (\$13,410)	(\$8,924,336) (\$13,383)	(\$8,906,198) (\$13,356)	(\$8,888,059) (\$13,328)	(\$8,869,920) (\$13,301)	(\$8,851,781) (\$13,274)	(\$161,083)

<sup>(</sup>a) Totals may not add due to rounding

## Fiorida Power & Light Company EPU Asset Retirements in 2013 (System) Summary Schedule April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

		2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	
Detail for 324		April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit		(\$137,597) \$0	(\$137,597) \$0	(\$137,597) \$0	(\$137,597) \$0	(\$137,597) <b>\$0</b>	(\$137,597) \$0	(\$137,597) \$0	(\$137,597) <b>\$</b> 0	(\$137,597) \$0	(\$137,597) \$0	(\$137,597) <b>\$0</b>	(\$137,597) <b>\$0</b>	(\$137,597) \$0	
Net of Participants Plant In-															-
Service		(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	
Depreciation	1.80%		(\$206)	(\$206)	(\$206)	(\$206)	(\$206)	(\$206)	(\$206)	(\$206)	(\$206)	(\$206)	(\$206)	(\$206)	(\$2,477)
Accumulated Depreciation		\$0	(\$206)	(\$413)	(\$619)	(\$826)	(\$1,032)	(\$1,238)	(\$1,445)	(\$1,651)	(\$1,858)	(\$2,064)	(\$2,270)	(\$2,477)	
NBV		(\$137,597)	(\$137,391)	(\$137,184)	(\$136,978)	(\$136,771)	(\$136,565)	(\$136,359)	(\$136,152)	(\$135,946)	(\$135,739)	(\$135,533)	(\$135,327)	(\$135,120)	
Property Tax	1.80%		(\$206)	(\$206)	(\$205)	(\$205)	(\$205)	(\$204)	(\$204)	(\$204)	(\$204)	(\$203)	(\$203)	(\$203)	(\$2,452)

<sup>(</sup>a) Totals may not add due to rounding

### Florida Power & Light Company EPU Asset Retirements in 2013

### Summary Schedule April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321	\$0	\$0	\$0
321	\$0	\$0	\$0
		Removal costs and Salvage	\$816,516
		Net of Participants	\$0
		Removal (Net of Participants)	\$816,516
			\$816,516
,	Annual Amortiza	tion of Retired BV over 5 yrs.	\$163,303
		Jurisdictional Separation Factor	
		Junsdictional Amortization	\$155,476
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$0	1.80%	\$0
Plant Acct: 321			
D. C.	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Detail			
Depreciation Expense	\$0		\$0

## Florida Power & Light Company EPU Asset Retirements in 2013 Summary Schedule April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
322	\$0	\$0	\$0
			<u></u>
322	\$0	\$0	\$0
		Removal costs and Salvage	(\$12,635,825)
		Net of Participants	\$0
		Removal (Net of Participants)	(\$12,635,825)
			(\$12,635,825)
	Annual Amortizat	tion of Retired BV over 5 yrs.	(\$2,527,165)
		Jurisdictional Separation Factor	
		Jurisdictional Amortization	
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
322	\$0	2.00%	\$0
ant Acct: 322			
Detail	12-M Expense	Jurisdictional Factor	Expense
	12-M Expense		Jurisdictional 12-M Expense \$0

### Florida Power & Light Company EPU Asset Retirements in 2013

### Summary Schedule April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	\$0	\$0	\$0
323	\$0	\$0	\$0
		Removal costs and Salvage	\$11,361,416
		Net of Participants	\$0
		Removal (Net of Participants)	\$11,361,416
			\$11,361,416
	Annual Amortizat	tion of Retired BV over 5 yrs.	\$2,272,283
		Jurisdictional Separation Factor	
		Jurisdictional Amortization	\$2,163,370
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$0	2.40%	\$0
ant Acct: 323		<del></del>	
ant Acct: 323			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense

## Florida Power & Light Company EPU Asset Retirements in 2013 Summary Schedule April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

\$0 \$0	\$0  Removal costs and Salvage Removal costs and Salvage	\$0 (\$72,094) \$0
\$0	Removal costs and Salvage	(\$72,094) \$0
. \$0	Removal costs and Salvage	(\$72,094) \$0
	ū	\$0
	Removal costs and Salvage	
	Removal costs and Salvage	/#70 OO 4\
		(\$72,094)
		(\$72,094)
nual Amortizat	ion of Retired BV over 5 vrs.	(\$14,419)
	Jurisdictional Amortization	
Original Cost	Depreciation Rate	Annual Depreciation
\$0	1.80%	\$0
2-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
\$0	0.9520688	\$0
\$0	0.9520688	\$0
	\$0  2-M Expense	\$0 1.80%  2-M Expense Jurisdictional Factor \$0 0.9520688

### Florida Power & Light Company EPU Asset Retirements in 2013

### Summary Schedule April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Asset '	Туре	Original Cost	Accumulated Reserve	Net Book Value (System)
Tota	al	\$0	\$0	\$0
Tota	al	\$0	\$0	\$0
			Removal costs and Salvage	(\$529,986)
			Removal costs and Salvage	(\$529,986) (\$529,986)
	А	nnual Amortiza	ation of Retired BV over 5 yrs. Jurisdictional Separation Factor Jurisdictional Amortization	
Asset 3	Гуре	Original Cost	Depreciation Rate	Annual Depreciation
321		\$0	1.80%	\$0
322		\$0	2.00%	\$0
323		\$0	2.40%	\$0
324	ļ	\$0	1.80%	\$0

			Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Expense
Depreciation Expense	\$0	0.9520688	\$0
Property Tax Expense	\$0	0.9520688	\$0

<sup>(</sup>a) Totals may not add due to rounding

Total

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2104	2014	
Detail for 321	April	Мау	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-												*-		_
Service	<b>\$</b> O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 1.80%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_
NBV	\$0	\$O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Property Tax 1.80%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

	2	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	
Detail for 322	A	April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense
Plant In-Service	:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit		\$0	\$0	\$0	\$0	<b>\$</b> O	<b>\$</b> O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-															_
Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation	2.00%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_
NBV		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Property Tax	1.80%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(</sup>a) Totals may not add due to rounding

		2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	
	Detail for 323	April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense
	Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
_	Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	\$0	\$0	\$0	_
	Net of Participants Plant In-														
	Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> O	\$0	\$0	\$0	\$0	\$0	
	Depreciation 2	2.40%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
•	Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	NBV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
-	Property Tax 1	1.80%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(</sup>a) Totals may not add due to rounding

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	
Detail for 324	April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense
Plant In-Service	\$0	<b>\$</b> O	\$0	\$0	\$0	<b>\$</b> O	\$0	<b>\$</b> O	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_
Net of Participants Plant In-						-								
Service	\$0	\$0	<b>\$</b> O	\$0	\$0	<b>\$</b> O	<b>\$</b> O	<b>\$</b> O	\$0	<b>\$</b> O	\$0	\$0	<b>\$</b> O	
Depreciation	1.80%	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> O	\$0	\$0	\$0	\$0	\$0	\$O
Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> O	_
NBV	\$0	\$0	\$0	\$0	\$0	\$0	. \$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> O	_
Property Tax	1.80%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(</sup>a) Totals may not add due to rounding

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321 Participant Credit	\$56,332	\$34,277	\$22,055 <b>\$0</b>
321 - Net of Participants	\$56,332	\$34,277	\$22,055
		Removal costs and Salvage	\$0
		Net of Participants	\$0
		Removal (Net of Participants)	\$0
			\$22,055
	Annual Amortiza	ation of Retired BV over 5 yrs.	\$4,411
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	\$4,200
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$56,332	1.80%	\$1,014
Plant Acct: 321			
			Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Expense
Depreciation Expense	\$1,014	4 0.9520688	\$965
Property Tax Expense	\$38	7 0.9520688	\$368

#### Florida Power & Light Company EPU Asset Retirements in 2013 Summary Schedule

#### April 2013 - Nuclear - Turkey Point Storeroom Unit 4 Cycle 27

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323 Participant Credit	\$839,645	\$58,629	\$781,016 <b>\$</b> 0
323 - Net of Participants	\$839,645	\$58,629	\$781,016
		Removal costs and Salvage	\$0
		Net of Participants	\$0
		Removal (Net of Participants)	\$0
			\$781,016
	Annual Amortiza	tion of Retired BV over 5 yrs.	\$156,203
		Junsdictional Separation Factor	0.9520688
		Jurisdictional Amortization	\$148,716
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$839,645	2.40%	\$20,151
Plant Acct: 323			
	40 M Europe	Luciodictional Forder	Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Expense
	12-M Expense \$20,151 \$13,858	0.9520688	

#### Florida Power & Light Company EPU Asset Retirements in 2013

### Summary Schedule April 2013 - Nuclear - Turkey Point Storeroom Unit 4 Cycle 27

Total

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
Total	\$895,977	\$92,906	\$803,071
otal - Net of Participants	\$895,977	\$92,906	\$803.071
	4000,011	Removal costs and Salvage	\$0
		Removal (Net of Participants)	\$0 \$803,071
		tion of Retired BV over 5 yrs. Jurisdictional Separation Factor Jurisdictional Amortization	\$160,6 <b>14</b> 0.9520688 \$152,916
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321 323	\$56,332 \$839,645	1.80% 2.40%	\$1,01 <b>4</b> \$20,151
Total	·		
			Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Expense
Depreciation Expense Property Tax Expense	\$21,165 \$14,245		\$20,151 \$13,562

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2104	2014	
Detail for 321	April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense
Plant In-Service	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-														_
Service	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	
Depreciation	1.80%	\$84	\$84	\$84	\$84	\$84	\$84	\$84	\$84	\$84	\$84	\$84	\$84	\$1,014
Accumulated Depreciation	\$34,277	\$34,362	\$34,446	\$34,531	\$34,615	\$34,700	\$34,784	\$34,869	\$34,953	\$35,038	\$35,122	\$35,207	\$35,291	_
NBV	\$22,055	\$21,970	\$21,886	\$21,801	\$21,717	\$21,632	\$21,548	\$21,463	\$21,379	\$21,294	\$21,210	\$21,125	\$21,041	
Property Tax	1.80%	\$33	\$33	\$33	\$33	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$387

<sup>(</sup>a) Totals may not add due to rounding

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	
Detail for 323	April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit	\$839,645 <b>\$0</b>	\$839,645 \$0	\$839,645 \$0	\$839,645 \$0	\$839,645 <b>\$</b> 0	\$839,645 <b>\$</b> 0	\$839,645 <b>\$</b> 0	\$839,645 <b>\$</b> 0	\$839,645 \$0	\$839,645 \$0	\$839,645 \$0	\$839,645 \$0	\$839,645 <b>\$</b> 0	
Net of Participants Plant in-				Ψ0	40	ΨΟ	Ψ0	40	40	<del>40</del>	40	Φ0		_
Service	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	
Depreciation	2.40%	\$1,679	\$1,679	\$1,679	\$1,679	\$1,679	\$1,679	\$1,679	\$1,679	\$1,679	\$1,679	\$1,679	\$1,679	\$20,151
Accumulated Depreciation	\$58,629	\$60,309	\$61,988	\$63,667	\$65,346	\$67,026	\$68,705	\$70,384	\$72,064	\$73,743	\$75,422	\$77,101	\$76,781	
NBV	\$781,016	\$779,337	\$777,658	\$775,978	\$774,299	\$772,620	\$770,940	\$769,261	\$767,582	\$765,903	\$764,223	\$762,544	\$760,865	
Property Tax	1.80%	\$1,169	\$1,166	\$1,164	\$1,161	\$1,159	\$1,156	\$1,154	\$1,151	\$1,149	\$1,146	\$1,143	\$1,141	\$13,858

<sup>(</sup>a) Totals may not add due to rounding

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321	\$1,573,748	\$1,270,552	\$303,196 \$0
321 - Total	\$1,573,748	\$1,270,552	\$303,196
		Removal costs and Salvage	\$0
		Removal (Net of Participants)	\$0
			\$303,196
	Annual Amortiza	ation of Retired BV over 5 yrs. Jurisdictional Separation Factor	\$60,639 0.9 <b>5206</b> 88
		Jurisdictional Amortization	\$57,733
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$1,573,748	1.80%	\$28,327
Plant Acct: 321			
			Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Expense
Depreciation Expense	\$28,32	7 0.9520688	\$26,970
Property Tax Expense	\$5,180	0.9520688	\$4,932

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
322	\$312,957	\$70,827	\$242,130 \$0
		• "	
322 - Total	\$312,957	\$70,827	\$242,130
		Removal costs and Salvage	\$0
			\$0
		Removal (Net)	\$0
			\$242,130
	Annual Amortiza	tion of Retired BV over 5 yrs.	\$48,426
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	\$46,105
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
322	\$312,957	2.00%	\$6,259
Plant Acct: 322			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$6,259	0.9520688	\$5,959
Property Tax Expense	Property Tax Expense \$4,296		\$4,090

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	\$9,667,351	\$4,921,500	\$4,745,851
		•	
323 - Total	\$9,667,351	\$4,921,500	<b>\$4</b> ,745,851
		Removal costs and Salvage	\$0
			\$0
		Removal (Net)	\$0
			\$4,745,851
	Annual Amortizati	on of Retired BV over 5 yrs.	\$949,170
		urisdictional Separation Factor	
		Jurisdictional Amortization	\$903,675
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$9,667,351	2.40%	\$232,016
lant Acct: 323			
			Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Expense
Detail Depreciation Expense	12-M Expense \$232,016	Jurisdictional Factor 0.9520688	Expense \$220,896

Total

Iotai			
Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
Total	\$11,554,057	\$6,262,880	\$5,291,177
Participant Credit	\$0	\$0	\$0
Total - Net of Participants	\$11,554,057	\$6,262,880	\$5,291,177
		Removal costs and Salvage	\$0
		Removal (Net of Participants)	\$0
			\$5,291,177
	Annual Amortiza	tion of Retired BV over 5 yrs.	\$1,058,235
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	\$1,007,513
Asset Type	Original Cost	Depreciation Rate	<b>Annual Depreciation</b>
Asset Type			
	91,573,748 \$312,957	Depreciation Rate  1.80% 2.00%	\$28,327 \$6,259
321	\$1,573,748	1.80%	\$28,327
321 322	\$1,573,748 \$312,957	1.80% 2.00%	\$28,327 \$6,259
321 322 323	\$1,573,748 \$312,957	1.80% 2.00%	\$28,327 \$6,259
321 322 323 Total	\$1,573,748 \$312,957 \$9,667,351	1.80% 2.00% 2.40%	\$28,327 \$6,259
321 322 323 Total	\$1,573,748 \$312,957 \$9,667,351	1.80% 2.00% 2.40% Jurisdictional Factor	\$28,327 \$6,259 \$232,016
321 322 323 Total	\$1,573,748 \$312,957 \$9,667,351	1.80% 2.00% 2.40% Jurisdictional Factor 0.9520688	\$28,327 \$6,259 \$232,016

<sup>(</sup>a) Totals may not add due to rounding

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	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	
Detail for 321	April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense
Plant In-Service	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	
Participants Credit	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-														·
Service	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	
Depreciation	1.80%	\$2,361	\$2,361	\$2,361	\$2,361	\$2,361	\$2,361	\$2,361	\$2,361	\$2,361	\$2,361	\$2,361	\$2,361	\$28,327
Accumulated Depreciation	\$1,270,552	\$1,272,913	\$1,275,273	\$1,277,634	\$1,279,995	\$1,282,355	\$1,284,716	\$1,287,076	\$1,289,437	\$1,291,798	\$1,294,158	\$1,296,519	\$1,298,880	ř.
NBV	\$303,196	\$300,836	\$298,475	\$296,114	\$293,754	\$291,393	\$289,033	\$288,672	\$284,311	\$281,951	\$279,590	\$277,229	\$274,889	
Property Tax	1.80%	\$451	\$448	\$444	\$441	\$437	\$433	\$430	\$426	\$423	\$419	<b>\$4</b> 16	\$412	\$5,180

<sup>(</sup>a) Totals may not add due to rounding

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	
Detail for 322	April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense
Plant In-Service	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-										· ·			• • •	<del>-</del>
Service	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	
Depreciation	2.00%	\$522	\$522	<b>\$52</b> 2	\$522	\$522	\$522	\$522	\$522	\$522	\$522	\$522	\$522	\$6,259
Accumulated Depreciation	\$70,827	\$71,349	\$71,870	\$72,392	\$72,913	\$73,435	\$73,957	\$74,478	\$75,000	\$75,521	\$76,043	\$76,565	\$77,086	-
NBV	\$242,130	\$241,609	\$241,087	\$240,566	\$240,044	\$239,522	\$239,001	\$238,479	\$237,958	\$237,436	\$236,914	\$236,393	\$235,871	
Property Tax	1.80%	\$362	\$362	\$361	\$360	\$359	\$358	\$358	\$357	\$356	\$355	\$354	\$354	- \$4,296

<sup>(</sup>a) Totals may not add due to rounding

		2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	
Detail for 323		April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense
Plant In-Service		\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	
Participants Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_
Net of Participants Plant In-															
Service		\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	
Depreciation	2.40%		\$19,335	\$19,335	\$19,335	\$19,335	\$19,335	\$19,335	\$19,335	\$19,335	\$19,335	\$19,335	\$19,335	\$19,335	\$232,016
Accumulated Depreciation		\$4,921,500	\$4,940,835	\$4,960,170	\$4,979,504	\$4,998,839	\$5,018,174	\$5,037,509	\$5,056,843	\$5,076,178	\$5,095,513	\$5,114,847	\$5,134,182	\$5,153,517	
NBV		\$4,745,851	\$4,726,516	\$4,707,181	\$4,687,847	\$4,668,512	\$4,649,177	\$4,629,843	\$4,610,508	\$4,591,173	\$4,571,839	\$4,552,504	\$4,533,169	\$4,513,834	_
Property Tax	1.80%		\$7,088	\$7,059	\$7,030	\$7,001	\$6,972	\$6,943	\$6,914	\$6,885	\$6,856	\$6,827	\$6,798	\$6,769	\$83,140

<sup>(</sup>a) Totals may not add due to rounding

#### Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2013

#### April 2013 - Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve

Line									Depractation Rate					roperty Tax Rate			
No.	Work Order #	Plant Account	Detail		Incremental Plant			(Annual)	(Monthly)					(Annual - 2013)			
1 2	P00000115663	321 322 323	Structures & Improvement Reactor Plant Equipment Turbogenerator units	is	\$0 \$0 \$7,996,274			1.80% 2.00% 2.40%	0.150% 0.167% 0.200%					1.80% 1.80% 1.80%			
4	In-Service Date	324	Accessory Electric Equipm	nent	\$0			1,80%	0.150%					1.80%			
5	Apr-13	325 353.1	Miscellaneous Equipment Station Equipment - Step		\$0			1.80%	0.150% 0.242%					1.80%			
7 8 9 10			Total Company In-Service Juriedictional Factor Juriedictional Plant In-Sen		\$7,996,274 0,9520688 \$7,613,003												
11			Beginning Balance	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014		
12	Account	Detail	Apr-13	April	May	June	July	August	September	October	November	December	January	February	March	Total Year	13M-Avg
13 14 15		Plant in Service Jurisdictional Factor	\$7,996,274 0.9520688	\$7,996,274 0.9520688	\$7,996,274 0.9520688	\$7,996,274 0,9520688	\$7,998,274 0.9520688	\$7,996,274 0.9520688	\$7,996,274 0.9520688	\$7,996,274 0.9520688	\$7,996,274 0.9520688	\$7,996,274 0.9520688	\$7,996,274 0.9520688	\$7,996,274 0.9520688	\$7,996,274 0 9520688		
16		Jurisdictional Plant	\$7,613,003	\$7,613,003	\$7,613,003	\$7,613,003	\$7,613,003	\$7,613,003	\$7,613,003	\$7,613,003	\$7,613,003	\$7,613,003	\$7,613,003	\$7,613,003	\$7,613,003		\$7,613,003
17		Depr Rate (monthly)		0.200% \$15,226	0.200% \$15,226	0.200% \$15,226	0.200% \$15,226	0.200% \$15,226	0.200% \$15,226	0.200% \$15,226	0.200% \$15,226	0.200% \$15,226	0.200% \$15,226	0.200% \$15,226	0.200% \$15,226	\$182,712	
10		Depreciation Accumulated Depreciation		\$15,226 \$15.226	\$30,452	\$45,678	\$60,904	\$76,130	\$91,356	\$106,582	\$121,808	\$137.034	\$152,260	\$167,486	\$182,712	#102,712	\$91,356
20		Net Plant in Service		\$7,597,777	\$7.582.551	\$7,567,325	\$7.552.099	\$7,536,873	\$7,521,647	\$7,506,421	\$7,491,195	\$7,475,969	\$7,460,743	\$7,445,517	\$7,430,291		401,000
21		Property Tax Base		\$7,597,777	\$7,582,551	\$7,567,325	\$7,552,099	\$7,536,873	\$7,521,647	\$7,506,421	\$7,491,195	\$7,475,969	\$7,460,743	\$7,445,517	\$7,430,291		
22		Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		
23		Property Tax		\$11,393	\$11,371	\$11,348	\$11,325	\$11,302	\$11,279	\$11,257	\$11,234	\$11,211	\$11,188	\$11,165	\$11,142	\$135,215	
24																	

#### Florida Power & Light Company EPU Asset Retirements in 2013 Summary Schedule April 2013 - Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	\$6,849,766	\$345,907	\$6,503,860
323	\$6,849,766	\$345,907	\$6,503,860
		Removal costs and Salvage	\$0
		Net of Participants	\$0
		Removal (Net of Participants)	\$0
			\$6,503,860
	Annual Amortiz	ation of Retired BV over 5 yrs.	\$1,300,772
	Annual Amortiz	Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	\$1,238,424
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
Asset Type_	96,849,766	Depreciation Rate	Annual Depreciation \$164,394
			*
323			\$164,394
323 Plant Acct: 353.1	\$6,849,766	2.40%	\$164,394  Jurisdictional 12-M
Plant Acct: 353.1	\$6,849,766 12-M Expense	2.40%  Jurisdictional Factor	\$164,394  Jurisdictional 12-M Expense
323 Plant Acct: 353.1	\$6,849,766	2.40%	\$164,394  Jurisdictional 12-M

#### Florida Power & Light Company EPU Asset Retirements in 2013 (System) Summary Schedule April 2013 - Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve

		2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	2014	2014	12-Month Depreciation &
Detail for 323		June	July	August	September	October	November	December	January	February	March	April	May	June	Property Tax Expense
Plant In-Service		\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	
Participants Credit		\$0	\$0	\$0	\$0_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-													-		
Service		\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	
Depreciation	2.40%		\$13,700	\$13,700	\$13,700	\$13,700	\$13,700	\$13,700	\$13,700	\$13,700	\$13,700	\$13,700	\$13,700	\$13,700	\$164,394
Accumulated Depreciation		\$345,907	\$359,606	\$373,306	\$387,005	\$400,705	\$414,404	\$428,104	\$441,804	\$455,503	\$469,203	\$482,902	\$496,602	\$510,301	
NBV		\$6,503,860	\$6,490,160	\$6,476,461	\$6,462,761	\$6,449,062	\$6,435,362	\$6,421,662	\$6,407,963	\$6,394,263	\$6,380,564	\$6,366,864	\$6,353,165	\$6,339,465	
Property Tax	1.80%		\$9,733	\$9,712	\$9,691	\$9,671	\$9,650	\$9,630	\$9,609	\$9,589	\$9,568	\$9,548	\$9,527	\$9,507	\$115,435

<sup>(</sup>a) Totals may not add due to rounding

### Florida Power & Light Company St. Lucle & Turkey Point Uprate Project Base Rate increase Plant In-Sarvice, Depreciation & Property Tax For Plant Placed into Service in 2013

#### June 2013 - Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine

Line No.		Plant Account	Detail		ncremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)					roperty Tax Rate (Annual - 2013)			
1 2	P00000115146 P00000116289	322	Reactor Plant Equipment		\$929,756			2.00%	0.167%					1.97%			
3 4 5 8	Jun-13	-															
7			Total Company In-Service		929,756												
8			Participant Credit Total Company In-Service	(Not of Deet)	(138,492) \$791,264												
10			Jurisdictional Factor	(Met of Part)	0.9520688												
11			Jurisdictional Plant In-Sen	vice	\$753,338												
12																	
13			Beginning Balance	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	2014		
14	Account	Detail	Jun-13	June	July	August	September	October	November	December	January	February	March	April	May	Total Year	13M-Avg
15										*****		*****	4704.004	4704.004	B704 204		
16	32	2 Plant in Service Jurisdictional Factor	\$791,264 0.9520688	\$791,264 0.9520688	\$791,264 0.9520688	\$791,264 0.9520688	\$791,264 0,9520688	\$791,264 0.9520688	\$791,264 0.9520688	\$791,264 0.9520688	\$791,264 0 9520688	\$791,264 0.9520688	\$791,264 0.9520688	\$791,264 0.9520688	\$791,264 0.9520688		
17		Jurisdictional Plant	\$753,338	\$753,338	\$753.338	\$753,338	\$753.338	\$753,338	\$753,338	\$753,338	\$753,338	\$753,338	\$753,338	\$753,338	\$753,338		\$753,338
10	2 009	% Depr Rate (monthly)	\$100,000	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%		4100,000
20	2.00 /	Depreciation		\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$15,067	
21		Accumulated Depreciation		\$1,256	\$2,511	\$3,767	\$5,022	\$6,278	\$7,533	\$8,789	\$10,045	\$11,300	\$12,556	\$13,811	\$15,067		\$7,533
22		Net Plant in Service		\$752,082	\$750,826	\$749,571	\$748,315	\$747,060	\$745,804	\$744,549	\$743,293	\$742,038	\$740,782	\$739,526	\$738,271		
23		Property Tax Base		\$752,082	\$750,826	\$749,571	\$748,315	\$747,060	\$745,804	\$744,549	\$743,293	\$742,038	\$740,782	\$739,526	\$738,271		
24	1.979	6 Property Tax Rate		0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%		
25		Property Tax		\$1,233	\$1,230	\$1,228	\$1,226	\$1,224	\$1,222	\$1,220	\$1,218	\$1,216	\$1,214	\$1,212	\$1,210	\$14, <del>65</del> 5	
26																	
27																	

(a) Totals may not add due to rounding
(b) Participants' share is Orlando Utilities Commission of 8.0895% and Florida Municipal Power Agency of 8.808% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

### Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Depracision & Property Tax For Plant Placed into Service in 2013

June 2013 - Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine

Line		Plent Account	Detail		Incremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)					roperty Tax Rate (Annual - 2013)			
No.	Work Order #	Plant Account	Detail		incremental Pant			(Annual)	(молижу)					(Almoun - 2010)			
	P00000115145	224	Structures & Improvement		\$0			1,80%	0.150%					1.97%			
1	P00000115145	321 322	Reactor Plant Equipment	la	\$1,070,014			2.00%	0.167%					1.97%			
2					\$1,070,014			2.40%	0.200%					1.97%			
3	to Decide Date	323	Turbogenerator units Accessory Electric Equipment	1	\$0 \$0			1,60%	0.150%					1.97%			
4	In-Service Date				\$0			1,80%	0.150%					1.97%			
5	Jun-13	325	Miscellaneous Equipment					2,90%	0.150%					1.97%			
6		353,1	Station Equipment - Step					2.90%	0.242%					1.01 30			
7			Total Company In-Service	•	1,070,014												
8			Juriedictional Factor		0.9520688												
8			Jurisdictional Plant In-Ser	vice	\$1,018,727												
10			Bastonian Batanan	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	2014		
11		Detail	Beginning Balance Jun-13	June	July	August	September	October	November	December	January	February	March	April	May	Total Year	13M-Avg
12	Account	Detail	Jun-13	June	July	August	September	October	November	December	Sandary	rebioary	Midicii	Арін	iviay	TOTAL TENT	10111-741
13		22 Plant In Service	1,070,014.01	1,070,014.01	1,070,014.01	1,070,014.01	1,070,014.01	1,070,014.01	1,070,014.01	1,070,014.01	1,070,014.01	1,070,014.01	1,070,014.01	1,070,014.01	1,070,014.01		
46		Jurisdictional Factor	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0 9520688	0.9520688	0.9520688	0.9520688	0.9520688		
10		Jurisdictional Plant	\$1,018,727	\$1,018,727	\$1,018,727	\$1,018,727	\$1,018,727	\$1,018,727	\$1,018,727	\$1,018,727	\$1,018,727	\$1,018,727	\$1,018,727	\$1,018,727	\$1,018,727		\$1,018,727
10	2.00	0% Depr Rate (monthly)	\$1,010,727	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%		**,****
10	2.00	Deprikate (monthly)		\$1,698	\$1.698	\$1,698	\$1.698	\$1,698	\$1,698	\$1,698	\$1.698	\$1,698	\$1.698	\$1,698	\$1,698	\$20,375	
10		Accumulated Depreciation	20	\$1,698	\$3,396	\$5.094	\$6,792	\$8,489	\$10,187	\$11,885	\$13.583	\$15,281	\$16,979	\$18,677	\$20,375	*	\$10,187
20		Net Plant in Service		\$1,017,029	\$1,015,331	\$1.013.633	\$1.011.935	\$1,010,238	\$1,008,540	\$1,006,842	\$1,005,144	\$1,003,446	\$1,001,748	\$1,000,050	\$998,352		
21		Property Tax Base		\$1,017,029	\$1,015,331	\$1,013,633	\$1,011,935	\$1,010,238	\$1,008,540	\$1,006,842	\$1,005,144	\$1,003,446	\$1,001,748	\$1,000,050	\$998,352		
22	1.0	7% Property Tax Rate		0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0,16%	0.16%	0.16%	0.16%		
23	7.0	Property Tax		\$1.667	\$1,664	\$1,661	\$1,658	\$1,656	\$1,653	\$1,650	\$1.647	\$1.644	\$1,642	\$1,639	\$1,636	\$19,817	
24		Froperty rax		\$1,007	41,007	\$1,001	\$1,000	¥1,000	41,000	4.1,000		4:34.1	7.10.0	**,,			
25																	
26		(a) Totals may not add d	ue to munding														
20		(a) Totale may not add d	ac to tourioxig														

### Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2013

#### June 2013 - Nuclear - St. Lucie Fabric Building B Restoration (Common)

Line No.	Work Order #	Plant Account	Detail	ı	ncremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)					roperty Tax Rate (Annual - 2013)			
1	P00000116367	321	Structures & Impi	ovements	\$82,585			1.80%	0.150%					1.97%			
2		322	Reactor Plant E	guipment	\$0			2.00%	0.167%					1.97%			
3		323	Turbogenerate	or units	\$0			2.40%	0.200%					1.97%			
4	In-Service Date	323 324	Accessory Electric	Equipment	\$0			1.80%	0.150%					1.97%			
5 -	Jun-13	325	Miscellaneous E	quipment	\$0			1.80%	0.150%					1.97%			
8		353.1	Station Equipment - Step					2.90%	0.242%					7.01 10			
7			Total Company In-Service		82,585												
8			Participant Credit		(6,151)												
9			Total Company In-Service	(Net of Part)	\$76,434												
10			Jurisdictional Factor	(1-01-01)	0.9520688												
11			Jurisdictional Plant In-Ser	vice	\$72,771												
12					4. = 12.1												
13			Beginning Balance	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	2014		
14	Account	Detail	Jun-13	June	July	August	September	October	November	December	Janaury	February	March	April	May	Total Year	13M-Avg
15																	
16	321	Plant in Service	\$76,434	\$76,434	\$76,434	\$76,434	\$78,434	\$76,434	\$76,434	\$76,434	\$76,434	\$76,434	\$76,434	\$76,434	\$76,434		
17		Jurisdictional Factor	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688		
18		Jurisdictional Plant	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771		\$72,771
19	1.80%	Depr Rate (monthly)		0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%		
20		Depreciation		\$109	\$109	\$109	\$109	\$109	\$109	\$109	\$109	\$109	\$109	\$109	\$109	\$1,310	
21		Accumulated Depreciation	l	\$109	\$218	\$327	\$437	\$546	\$655	\$764	\$873	\$982	\$1,092	\$1,201	\$1,310		\$655
22		Net Plant in Service		\$72,662	\$72,553	\$72,443	\$72,334	\$72,225	\$72,116	\$72,007	\$71,898	\$71,788	\$71,679	\$71,570	\$71,461		
23		Property Tax Base		\$72,662	\$72,553	\$72,443	\$72,334	\$72,225	\$72,116	\$72,007	\$71,898	\$71,788	\$71,679	\$71,570	\$71,461		
24	1.97%	Property Tax Rate		0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16% \$117		
25		Property Tax		\$119	\$119	\$119	\$119	\$118	\$118	\$118	\$118	\$118	\$117	\$117	\$117	\$1,417	
26																	
27																	
28		(a) Totals may not add du															
29		(b) Participants' share is C	rlando Utilities Commission	of 6.0695% and Florid	da Municipal Power Ag	ency of 8.806% on St	Lucie Unit No. 2. If pl	ant placed into servic	e is related to common	St. Lucie Plant, the p	erticipants share is calcula	ted on half of the plant	placed into service.				

#### Florida Power & Light Company EPU Asset Retirements in 2013 Summary Schedule

June 2013 - Nuclear - St. Lucie Fabric Building B Restoration (Common)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321	\$40,996	\$2,699	\$38,297
Participants Credits	(\$3,053)	(\$201)	(\$2,852)
321	\$37,943	\$2,498	\$35,445
		Removal costs and Salvage Net of Participants	\$6,607 ( <b>\$</b> 492)
		Removal (Net of Participants)	\$6,115
			\$41,559
	Annual Amortiza	ation of Retired BV over 5 yrs.	\$8,312
		Jurisdictional Separation Factor Jurisdictional Amortization	0.9520688 \$7,913
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$37,943	1.80%	\$683

Plant	£	cc	ıt.	30	21

			Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Expense
Depreciation Expense	\$683	0.9520688	\$650
Property Tax Expense	\$690	0.9520688	\$657

<sup>(</sup>a) Totals may not add due to rounding

<sup>(</sup>b) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

#### Florida Power & Light Company EPU Asset Retirements in 2013 (System) Summary Schedule

June 2013 - Nuclear - St. Lucie Fabric Building B Restoration (Common)

	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	2014	2014	12-Month Depreciation &
Detail for 321	June	July	August	September	October	November	December	January	February	March	April	May	June	Property Tax Expense
Plant In-Service Participants Credit	\$40,996 (\$3,053)	\$40,996 (\$3,053)	\$40,996 (\$3,053)	\$40,996 (\$3,053)	\$40,996 (\$3,053)	\$40,996 (\$3,053)	\$40,996 (\$3,053)	\$40,996 (\$3,053)	\$40,996 (\$3,053)	\$40,996 (\$3,053)	\$40,996 (\$3,053)	\$40,996 (\$3,053)	\$40,996 (\$3,053)	
Net of Participants Plant In-						· · · · · · · · · · · · · · · · · · ·						, , ,	· · · · · · · · · · · · · · · · · · ·	
Service Depreciation 1.80	\$37,943 <b>%</b>	\$37,943 \$57	\$37,943 \$57	\$37,943 <b>\$5</b> 7	\$37,943 \$57	\$37,943 \$57	\$37,943 <b>\$</b> 57	\$37,943 \$57	\$37,943 \$57	\$37,943 \$57	\$37,943 \$57	\$37,943 \$57	\$37,943 \$57	\$683
Accumulated Depreciation	\$2,498	\$2,555	\$2,612	\$2,669	\$2,726	\$2,783	\$2,840	\$2,896	\$2,953	\$3,010	\$3,067	\$3,124	\$3,181	
NBV	\$35,445	\$35,388	\$35,331	\$35,274	\$35,217	\$35,160	\$35,103	\$35,046	\$34,989	\$34,932	\$34,876	\$34,819	\$34,762	
Property Tax 1.979	%	\$58	\$58	\$58	\$58	\$58	\$58	\$57	\$57	\$57	\$57	\$57	\$57	\$690

<sup>(</sup>a) Totals may not add due to rounding

<sup>(</sup>b) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

### Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Depreciation & Property Tex For Plant Placed into Service in 2013

#### June 2013 - Nuclear - St. Lucie Fabric Building F Restoration (Common)

Line No.	Work Order #	Plant Account	Detail		Incremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)					roperty Tax Rata (Annual - 2013)			
1	P00000116368	321	Structures & Impr	ovements	\$115,570			1.80%	0.150%					1.97%			
2		322	Reactor Plant Ed	guipment	\$0			2.00%	0.167%					1.97%			
3		323	Turbogenerals	or units	\$0			2.40%	0.200%					1.97%			
4	In-Service Date	324	Accessory Electric	Equipment	\$0			1.80%	0.150%					1.97%			
5	Jun-13	325	Miscellaneous E	quipment	\$0			1,80%	0.150%					1.97%			
6		353.1	Station Equipment - Step	up Transformers				2.90%	0 242%					1.01 ~			
7			Total Company In-Service		115,570												
8			Participant Cradit		(8,607)												
9			Total Company In-Service	(Net of Part)	\$106,963												
10			Jurisdictional Factor		0.9520688												
11			Jurisdictional Plant In-Sen	rice	\$101,636												
12																	
13			Beginning Balance	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	2014		
14	Account	Detail	Jun-13	June	July	August	September	October	November	December	Janaury	February	March	April	May	Total Year	13M-Avg
15																	
16	32	1 Plant in Service	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963		
17		Jurisdictional Factor	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688		
18		Jurisdictional Plant	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836		\$101,836
19	1.609	% Depr Rate (monthly)		0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%		
20		Depreciation		\$153	\$153	\$153	\$153	\$153	\$153	\$153	\$153	\$153	\$153	\$153	\$153	\$1,833	
21		Accumulated Depreciation	n	\$153	\$306	\$458	\$611	\$764	\$917	\$1,069	\$1,222	\$1,375	\$1,528	\$1,680	\$1,833		\$917
22		Net Plant in Service		\$101,683	\$101,531	\$101,378	\$101,225	\$101,072	\$100,920	\$100,767	\$100,614	\$100,461	\$100,309	\$100,156	\$100,003		
23		Property Tax Base		\$101,683	\$101,531	\$101,378	\$101,225	\$101,072	\$100,920	\$100,767	\$100,614	\$100,461	\$100,309	\$100,156	\$100,003		
24	1.979	% Property Tax Rate		0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%		
25		Property Tax		\$167	\$166	\$166	\$166	\$166	\$165	\$165	\$165	\$165	\$164	\$164	\$164	\$1,983	
26																	
27																	
28		(a) Totals may not add du															
29		(b) Participants' share is (	Orlando Utilities Commission	of 6.0895% and Flor	ida Municipal Power Ag	ency of 8.806% on St	Lucie Unit No. 2. If pi	lant placed into servic	e is related to common	St. Lucie Plant, the po	articipants share is calcute	ted on half of the plant	placed into service.				

<sup>(</sup>a) Totalis may not add due to rounding
(b) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 6.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

#### Florida Power & Light Company EPU Asset Retirements in 2013 Summary Schedule

June 2013 - Nuclear - St. Lucie Fabric Building F Restoration (Common)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321	\$40,996	\$4,241	\$36,755
Participants Credits	(\$3,053)	(\$316)	(\$2,737)
321	\$37,943	\$3,926	\$34,017
		Removal costs and Salvage	\$9,246
		Net of Participants	(\$689)
		Removal (Net of Participants)	\$8,557
			\$42,574
	Annual Amortiza	ation of Retired BV over 5 yrs. Jurisdictional Separation Factor	\$8,515 0.9520688
		Jurisdictional Amortization	\$8,107
		Julistictional Amortization	φο, 107
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$37,943	1.80%	\$683
Plant Acet: 353.1			
Detail	10 M Events	Jurisdictional Factor	Jurisdictional 12-M
	12-M Expense		Expense
Depreciation Expense	\$683	0.9520688	\$650
Property Tax Expense	\$662	0.9520688	\$630

<sup>(</sup>a) Totals may not add due to rounding

<sup>(</sup>b) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

#### Florida Power & Light Company EPU Asset Retirements in 2013 (System) Summary Schedule

June 2013 - Nuclear - St. Lucie Fabric Building F Restoration (Common)

			2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	2014	2014	
																12-Month Depreciation &
	Detail for 321		June	July	August	September	October	November	December	January	February	March	April	May	June	Property Tax Expense
	Plant In-Service		\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40.996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	
	Participants Credit		(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	
Not	of Participants Plant In-		(40,000)	(40,000)	(40,000)	(40,000)	(40,000)	(40,000)	(40,000)	(40,000)	(40,000)	(40,000)	(40,000)	(40,000)	(40,000)	•
1401																
	Service		\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	
	Depreciation	1.80%		\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$683
Acc	umulated Depreciation		\$3,926	\$3,982	\$4,039	\$4,096	\$4,153	\$4,210	\$4,267	\$4,324	\$4,381	\$4,438	\$4,495	\$4,552	\$4,609	
	NBV		\$34,017	\$33,960	\$33,903	\$33,846	\$33,790	\$33,733	\$33,676	\$33,619	\$33,562	\$33,505	\$33,448	\$33,391	\$33,334	
	Property Tax	1.97%		\$56	\$56	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$662

<sup>(</sup>a) Totals may not add due to rounding

<sup>(</sup>b) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

#### Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2013

#### December 2013 - Nuclear - Turkey Point Spare Turbine Valve Refurbishment (from Unit 4-27)

Jine No.	Work Order #	Plant Account	Detail		Incremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)					roperty Tax Rate (Annual - 2013)			
1	P00000115664	321	Structures & Improvemen	ta.	\$0			1,80%	0.150%					1.80%			
2	1 00000110004	322	Reactor Plant Equipment		\$0			2.00%	0.167%					1.80%			
		323	Turbogenerator units		\$98,500			2.40%	0.200%					1.80%			
	in-Service Date	324	Accessory Electric Equip	meni	\$0			1.80%	0.150%					1.80%			
· -	Dec-13	325	Miscellaneous Equipmen		50			1.80%	0.150%					1.80%			
5		363	Station Equipment - Step		\$0			2.80%	0.217%					1.80%			
7	-		Total Company In-Service	,	\$98,500												
8			Jurisdictional Factor		0.9520688												
9			Juriedictional Plant In-Se	vice	\$93,779												
0 _																	
11 _			Beginning Balance	2013	2013	2013	2013	2014	2014	2014	2014	2014	2014	2014	2014		
12 _	Account	Detail	Dec-13	September	October	November	December	January	February	March	April	May	June	July	August	Total Year	13M-Avg
3																	
14		Plant in Service	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500		
15		urisdictional Factor	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688		
16		urisdictional Plant	\$93,779	\$93,779	\$93,779	\$93,779	\$93,779	\$93,779	\$93,779	\$93,779	\$93,779	\$93,779	\$93,779	\$93,779	\$93,779		\$93,779
17		Depr Rate (monthly)		0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%		
18		Depreciation		\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$2,251	** ***
19		Accumulated Depreciation		\$188	\$375	\$563	\$750	\$938	\$1,125	\$1,313	\$1,500	\$1,688	\$1,876	\$2,063	\$2,251		\$1,125
20		let Plant in Service		\$93,591	\$93,404	\$93,216	\$93,029	\$92,841	\$92,653	\$92,466	\$92,278	\$92,091	\$91,903	\$91,716	\$91,528		
21		Property Tax Base		\$93,591	\$93,404	\$93,216	\$93,029	\$92,841	\$92,653	\$92,466	\$92,278	\$92,091	\$91,903	\$91,716	\$91,528		
22		Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0 15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		
23	<u>P</u>	Property Tax		\$140	\$140	\$140	\$140	\$139	\$139	\$139	\$138	\$138	\$138	\$138	\$137	\$1,666	
24																	

# **Attachment C**

#### Florida Power & Light Company 2012 Base Rate Increase True up

Assets (Work Orders) Placed in Service During 2012 (In Order by Actual In-Service Date)	Actual In-Service Date	True up of In-Service Costs (Net of Participants) (a) (d)	True up of In-Service Costs (Jurisdictional, Net of Participants) (a)
Nuclear - Turkey Point Distribution Heavy Haul Path	January 2012	\$6	\$6
Transmission - St. Lucie Midway Substation Line Bay Upgrade	March 2012	\$4,008	\$3,625
Transmission - St. Lucie Generator Bay Upgrade	March 2012	\$17,942	\$16,226
Nuclear - St. Lucie Unit 1 Outage (PSL 1-24) (b)  1. Feedwater Pump Replacement 2. Low Pressure and High Pressure Turbine Rotors Replacement 3. Generator Upgrade Rotor Replacement & Stator Rewind 4. Generator Current Transformers and Bushings Replacement 5. Generator Hydrogen Seal Oil System Pressure Increase 6. Generator Hydrogen Coolers Upgrade 7. Generator Exciter Cooler Upgrade 8. Heater Drain Pump and Valve Replacement 9. Turbine Plant Cooling Water Heat Exchanger Replacement 10. Main Steam Isolation Valve Modification 11. Condenser Air Removal System Upgrade 12. Isophase Bus Duct Cooling Modification 13. Steam Bypass Control System Upgrade 14. Moisture Separator Reheater Replacement 15. Feedwater Heater # 5 Replacement	April 2012	<b>\$14</b> ,871,898	<b>\$14</b> ,604,538
GSU - St. Lucle Unit 1 Generator Step-Up (GSU) Transformer Cooler Upgrade	April 2012	\$30,628	\$30,031
Transmission - Turkey Point Site Expansion Switchyard	June 2012	\$75,444	\$68,225
Transmission - Turkey Point Davis Breaker Failure Panels	July 2012	\$14,595	\$13,198
Nuclear - St. Lucie Unit 1 License Amendment Request (c)	July 2012	\$2,550,253	\$2,504,406
Transmission - Turkey Point Flagami Breaker Failure Panels	July 2012	\$1,144	\$1,034
Transmission - Turkey Point Distribution Street Lighting	August 2012	\$3,180	\$2,876
Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 4-26)	August 2012	\$129,000	\$126,681
GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer	August 2012	(\$162,025)	(\$158,868)
Nuclear - Turkey Point Unit 3 Outage (PTN 3-26) (b)  1. High Pressure Turbine Rotor Replacement 2. Generator Upgrade - Rotor Replacement & Stator Rewind 3. Generator Current Transformers and Bushings Replacement 4. Generator Exciter Cooler Upgrade 5. Generator Exciter Cooler Upgrade 6. Heater Drain Pump and Valve Replacement 7. Spent Fuel Cooling Heat Exchanger Replacement 8. Main Steam Isolation Valve Modification 9. Moisture Separator Reheater Replacement 10. Isophase Bus Duct Cooling Modification 11. Steam Bypass Control System Upgrade 12. Turbine Plant Cooling Water Heat Exchanger Replacement 13. Main Condenser Replacement 14. Normal Containment Cooling Modification 15. Condensate Pump and Motor Replacement 16. Feedwater Heater # 5 & 6 Replacement 16. Feedwater Heater # 5 & 6 Replacement	September 2012	\$72,773,986	\$71,465,689

#### Florida Power & Light Company 2012 Base Rate Increase True up

Assets (Work Orders) Placed in Service During 2012 Actual In-Service Costs Co	True up of In-Service Costs (Jurisdictional, Net of Participants) (a) (d)		
Nuclear - Turkey Point Unit 3 and 4 License Amendment Request (c)	September 2012	\$5,340,458	\$5,244,449
Nuclear - Turkey Point Simulator	September 2012	\$290,453	\$285,232
Nuclear - Turkey Point Simulator         September 2012         \$290,453           Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 3-26)         September 2012         \$10,192,474         \$           Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) (b)         1. Condensate Pump Replacement         2. High Pressure Turbine Rotor Replacement         4. Turbine Plant Cooling Modern Heat Exchanger Replacement         4. Turbine Plant Cooling Water Heat Exchanger Replacement         November 2012         \$24,110,704         \$           5. Condenser Air Removal System Upgrade         6. Isophase Bus Duct Cooling Modification         7. Steam Bypass Control System Upgrade         8. Feedwater Heater # 4 & 5 Replacement         8. Feedwater Heater # 4 & 5 Replacement         9. Moisture Separator Reheater Replacement         9. Moisture Separator Reheater Replacement         November 2012         \$904,856           Nuclear - St. Lucie Unit 2 License Amendment Request (c)         November 2012         \$1,453,201         \$1           GSU - St. Lucie Unit Replacement 2A Generator Step-Up (GSU) Transformer         November 2012         \$1,805,607         \$1	\$10,009,238		
1. Condensate Pump Replacement 2. High Pressure Turbine Rotor Replacement 3. Heater Drain Pump and Valve Replacement 4. Turbine Plant Cooling Water Heat Exchanger Replacement 5. Condenser Air Removal System Upgrade 6. Isophase Bus Duct Cooling Modification 7. Steam Bypass Control System Upgrade 8. Feedwater Heater # 4 & 5 Replacement	November 2012	\$24,110,704	\$23,677,253
Nuclear - St. Lucie Capital Spare	November 2012	\$904,856	\$888,588
Nuclear - St. Lucie Unit 2 License Amendment Request (c)	November 2012	\$1,453,201	\$1,427,076
GSU - St. Lucie Unit Replacement 2A Generator Step-Up (GSU) Transformer	November 2012	\$1,805,607	\$1,770,429
Nuclear - Turkey Point Gate Valve Machining	November 2012	\$38,145	\$37,459
Nuclear - Turkey Point Globe Valve Machining	November 2012	\$44,929	\$44,121
GSU - St. Lucie Spare Generator Step-Up (GSU) Transformer Coolers & Pumps	November 2012	\$153,168	\$150,184
Transmission - Turkey Point Switchyard	November 2012	\$208,380	\$188,441
Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 3-26)	December 2012	\$98,500	\$96,729
Transmission - Turkey Point String Bus Spacers	January 2013	(\$388,058)	(\$350,926)
Transmission - Turkey Point Digital Fault Recorder Monitoring	January 2013	(\$67,276)	(\$60,838)
Transmission - Turkey Point EPU Lightning Protection	January 2013	(\$186,137)	(\$168,326)
Nuclear - St. Lucie Simulator Phase III	March 2013	(\$281,948)	(\$276,879)
Total		\$134,027,514	\$131,639,897

- Notes;
  (a) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
- (b) List of modifications implemented during each outage represents major components installed during the respective outage.
- (c) License Amendment Request (LAR) costs are intangible assets. Each LAR work order was placed into service the latter of the second outage for each unit or when the LAR was approved by the NRC. Turkey Point has one LAR that was placed into service concurrent with the Turkey Point Unit 3 outage.
- (d) Project totals presented in this schedule are the difference between the estimated plant in service and post in service costs as filed in Docket No. 120244-El and the actual plant in service and post in service costs for plant placed into service in 2012.
- (e) Refer to Attachment D for additional information.
- (f) Totals may not add due to rounding.

# Attachment D

### Florida Power & Light Company True up of 12 Months Base Rate Revenue Requirements For Plant Placed into Service in 2012 Effective January 2, 2014

		Nudear	Generation & Transm	nission
Line No.		System (Net of Participants) (b)	Separation Factor (f)	Retail Jurisdictional (Net of Participants) (b)
1 2				
3	Annualized Rate Base - 13 Month Average Electric Plant In Service - Nuclear (k)	\$132.516.913	0.98202247	\$130,134,587
5	Accumulated Reserve for Depreciation and Amortization - Nuclear (h)	(\$1,589,942)	0.98202247	(\$1,561,359)
6	Net Rate Base - Nuclear	\$130,926,971	0.00054700	\$128,573,227
7 8	Electric Plant In Service - GSU Accumulated Reserve for Depreciation - GSU (h)	\$1,827,378 (\$26,497)	0.98051733 0.98051733	\$1,791,776 (\$25,981)
9	Net Rate Base - GSU	\$1,800,881		\$1,765,795
10 11	Electric Plant In Service - Transmission Accumulated Reserve for Depreciation - Transmission (h)	(\$316,777) \$6,931	0.90431145 0.90431145	(\$286,465) \$6,268
12	Net Rate Base - Transmission	(\$309,846)		(\$280,197)
13 14	Fuel Inventory Working Capital - Income Taxes Payable			
15	Total Annualized Rate Base (Line 6 + Line 9 + Line 12)	\$132,418,006		\$130,058,825
16 17	Annualized NOI			
18	O&M	\$0		\$0
19 20	Depreciation and Amortization Expense - Nuclear (h) Depreciation Expense - GSU (h)	\$3,179,885 \$52,994	0.98202247 0.98051733	\$3,122,718 \$51,961
21	Depreciation Expense - Transmission (h)	(\$13,863)	0.90431145	(\$12,536)
22 23	Total Depreciation Expense	\$3,219,016 \$2,441,655	0.98202247	\$3,162,144 \$2,397,760
24	Property Taxes - Nuclear (d) Property Taxes - GSU (d)	\$35,735	0.98051733	\$35,039
25	Property Taxes - Transmission (d)	(\$5,578)	0.90431145	(\$5,045)
26 27	Property Insurance Expense Total Property Insurance and Tax Expense	\$72,500 \$2,544,311	0.98202247	\$71,197 \$2,498,951
28	Total Depreciation and Property Tax Expense (Line 22 + Line 27)	\$5,763,328		\$5,661,094
29 30	Payroll Taxes & Benefits Income Taxes			
31	Direct Current & Deferred (c)	(\$2,223,204)		(\$2,183,767)
32 33	Imputed Interest (see calculation below) Total Income Taxes (Line 31 + Line 32)	(\$868,351) (\$3,091,555)		(\$852,881) (\$3,036,648)
34	Total Annualized NOI (Line 28 + Line 33)	\$2,671,773		\$2,624,447
35 36				
37	Calculation of Revenue Requirement			
38	Fully Adjusted Cost of Capital (a)	6.39%		6.39%
39 40	NOI Requirement (Line 15 * Line 38) NOI Deficiency (Line 34 + Line 39)	\$8,456,139 \$11,127,912		\$8,305,483 \$10,929,930
41	Net Operating Income Multiplier (g)	1.63188		1.63188
42 43	Revenue Requirement (Line 40 * Line 41)	\$18,159,388		\$17,836,306
44				· · · · · · · · · · · · · · · · · · ·
45 46	Annual Amort of Retired NBV - Nuclear (e) (j) Annual Amort of Retired NBV - GSU (e) (j)	\$1,555,005 \$468,796	0.98202247 0.98051733	\$1,527,049 \$459,662
47	Annual Amort of Retired NBV - Transmission (e) (j)	(\$16,586)	0.90431145	(\$14,999)
48 49	Total Annual Amort of Retired NBV Annual Deprec. Credit - Nuclear	\$2,007,214 (\$372,414)	0.98202247	\$1,971,713 (\$365,719)
50	Annual Deprec. Credit - Nacieal	(\$16,566)	0.98051733	(\$16,243)
51 52	Annual Deprec, Credit - Transmission Total Annual Deprec, Credit	\$3,658 (\$385,322)	0.90431145	\$3,308 (\$378,654)
53	Annual Property Tax Credit - Nuclear (d)	(\$253,214)	0.98202247	(\$248,662)
54 55	Annual Property Tax Credit - GSU (d) Annual Property Tax Credit - Transmission (d)	(\$40,083) \$1,083	0.98051733 0.90431145	(\$39,302) \$979
56	Total Annual Property Tax Expense Credit	(\$292,214)	0.30431143	(\$286,984)
57	Net Assessed of Defined Plant (Line 49   Line 52   Line 56) (D	e4 220 679		\$1,200,074
58 59	Net Amount of Retired Plant (Line 48 + Line 52 + Line 56) (i)	\$1,329,678		\$1,306,074
60	Net Revenue Requirement 2012 Plant In Service (Line 43 + Line 58)	\$19,489,066		\$19,142,379
61 62				
63	T. 18			
64 65	Total Revenue Requirement (Line 60 + 62)	\$19,489,066		\$19,142,379
66	Calculation of Taxes on Imputed Interest			
67 68	Weighted Cost of Debt Capital (a): Long Term Debt Fixed Rate	1.52%		1.52%
69	Long Term Debt Variable Rate	0.00%		0.00%
70 71	Short Term Debt	0.03% 0.14%		0.03%
72	Customer Deposits  Job Development Investment Tax Credit (JDIC)	0.0003%		0.14% 0.0003%
73		1.70%		1.70%
74 75	Imputed Interest (Line 15 * Line 73)	\$2,251,073		\$2,210,967
76	Income Taxes on Imputed Interest at 38.575% (c)	(\$868,351)		(\$852,881)
77 78				
79				
80 81 N	otes:			
82	(a) Rate of return on capital investments is from FPL's July 2012 Surveillance			
83 84	(b) Participants' share represents Orlando Utilities Commission of 6.0895% a placed into service is related to common St. Lucie Plant, the participants:			
85	(c) Federal Income Tax rate of 35% & State Income Tax rate of 5.5%, for an	effective rate of 38.575%.		
86	(d) Property Tax Rate is the projected 2013 rate received from FPL's Property			
87 88	<ul> <li>(e) Per Rule 25-6.0423(7)(e), retirements associated with the modifications p</li> <li>(f) Jurisdictional Separation Factors are from FPL's rate case in Docket No.</li> </ul>		ered over a period not	to exceed 5 years.
89	(g) Net Operating Income Multiplier is from FPL's rate case in Docket No. 12	0015-EI.	48 48 8F	
90 91	<ul> <li>(h) Depreciation and Amortization rates are from Order No. PSC-10-0153-FC</li> <li>(i) Amortization of NBV of retired plant less depreciation and property taxes</li> </ul>		ns 47,48,77,& 79.	
92	(j) FPL has trued-up the 2012 EPU project net book value of the retirements	and removal costs to the capital r	ecovery schedule.	
97 98	<ul> <li>(k) Reflects Sales Tax Adjustments made in Docket No 130009-El and EPU</li> <li>(l) Totals may not add due to rounding.</li> </ul>	Contractor Charge Adjustments.		
	17			

#### Attachment D True-up of 2012 Revenue Requirements Page 2 of 99

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2012

Line No.	In-Service Date - Detail	Total Company before Participants	13M Avg - Plant In- Service - Total Company (Net of Perticipants) (a)	13M Avg - Plant In- Service - Jurisdictional (Net of Participants) (a)	12M - Depreciation and Amortization Expense - Jurisdictional (Net of Participants) (a)	12M - Property Tax Expense - Jurisdictional (Net of Participants) (a)	13M Avg - Accumulated Depreciation and Amortization - Jurisdictional (Net of Participants) (a)
1 2	January 2012 - Nuclear - Turkey Point Distribution Heavy Haul Path	\$6	\$6	\$6	\$0	\$0	\$0
3 4	March 2012 - Transmission - St. Lucie Midway Line Bay Upgrade	\$4,008	\$4,008	\$3,625	\$94	\$70	\$47
5 6	March 2012- Transmission - St. Lucie Generator Bay Upgrade	\$17,942	\$17,942	\$16,226	\$422	\$316	\$211
7 8	April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)	\$14,871,898	\$14,871,898	\$14,604,538	\$325,404	\$284,631	\$162,702
9 10 11	April 2012 - GSU - St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade	\$30,628	\$30,628	\$30,031	\$871	\$583	\$435
11 12 13	June 2012- Transmission - Turkey Point Site Expansion Switchyard	\$75,444	\$75,444	\$68,225	\$1,296	\$1,225	\$648
14 15	July 2012- Transmission - Turkey Point Davis Breaker Failure Panels	\$14,595	\$14,595	\$13,198	\$363	\$236	\$181
16 17	July 2012 - Nuclear St. Lucie Unit 1 License Amendment Request	\$2,550,253	\$2,550,253	\$2,504,406	\$107,757	\$48,254	\$53,879
18 19	July 2012- Transmission - Turkey Point Flagami Breaker Failure Panels	\$1,144	\$1,144	\$1,034	\$28	\$18	\$14
20 21	August 2012- Transmission - Turkey Point Distribution Street Lighting	\$3,180	\$3,180	\$2,876	\$115	\$51	\$58
22 23	August 2012- GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer	(\$162,025)	(\$162,025)	(\$158,868)	(\$4,607)	(\$2,838)	(\$2,304)
24 25	August 2012 - Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 4-26)	\$129,000	\$129,000	\$126,681	\$3,040	\$2,269	\$1,520
26 27	September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)	\$72,773,986	\$72,773,986	\$71,465,689	\$1,602,261	\$1,281,209	\$801,130
28 29	September 2012 - Nuclear Turkey Point Unit 3 and 4 License Amendment Request	\$5,340,458	\$5,340,458	\$5,244,449	\$264,003	\$92,581	\$132,001
30 31	September 2012 - Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 3-26)	\$10,192,474	\$10,192,474	\$10,009,238	\$240,222	\$179,286	\$120,111
32 33	September 2012 - Nuclear - Turkey Point Simulator	\$290,453	\$290,453	\$285,232	\$5,134	\$5,126	\$2,567
34 35	November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)	\$28,330,707	\$24,110,704	\$23,677,253	\$509,331	\$461,646	\$254,665
36 37	November 2012 - Nuclear - St. Lucie Capital Spare	\$977,670	\$904,856	\$888,588	\$19,115	\$17,325	\$9,557
38 39	November 2012 - Nuclear - St. Lucie Unit 2 License Amendment Request	\$1,707,549	\$1,453,201	\$1,427,076	\$47,646	\$27,643	\$23,823
40 41	November 2012 - GSU - St. Lucie Unit Replacement 2A GSU Transformer	\$2,121,635	\$1,805,607	\$1,770,429	\$51,342	\$34,377	\$25,671
42 43	November 2012 - GSU - St. Lucie Spare GSU Coolers & Pumps	\$153,168	\$153,168	\$150,184	\$4,355	\$2,916	\$2,178
44 45	November 2012 - Nuclear - Turkey Point Gate Valve Machining	\$38,145	\$38,145	\$37,459	\$674	\$673	\$337
46 47	November 2012 - Transmission - Turkey Point Switchyard	\$208,380	\$208,380	\$188,441	\$4,899	\$3,372	\$2,450
48 49	Novembar 2012 - Nuclear - Turkey Point Globe Valve Machining	\$44,929	\$44,929	\$44,121	\$794	\$793	\$397
50 51	December 2012 - Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 3_26)	\$98,500	\$98,500	\$96,729	\$2,322	\$1,733	\$1,161
52 53	January 2013 - Transmission - Turkey Point Digitial Fault Recorder Monitoring	(\$67,276)	(\$67,276)	(\$60,838)	(\$4,148)	(\$1,063)	(\$2,074)
54 55	January 2013 - Transmission - Turkey Point Lightning Protection	(\$186,137)	(\$186,137)	(\$168,326)	(\$4,376)	(\$3,012)	(\$2,188)
56 57	January 2013 - Transmission - Turkey Point String Bus Spacers	(\$388,058)	(\$388,058)	(\$350,926)	(\$11,230)	(\$6,258)	(\$5,615)
58 59	March 2013 - Nuclear - St. Lucie Simulator Phase III	(\$304,637)	(\$281,948)	(\$276,879)	(\$4,984)	(\$5,409)	(\$2,492)
60 61	Total	\$138,868,020	\$134,027,514	\$131,639,897	\$3,162,144	\$2,427,754	\$1,581,072
62 63	Nuclear	\$137,041,391	\$132,516,913	\$130,134,587	\$3,122,718	\$2,397,760	\$1,561,359
64 65	Generator Step-Up Transformer	\$2,143,406	\$1,827,378	\$1,791,776	\$51,961	\$35,039	\$25,981
66 67	Transmission	(\$316,777)	(\$316,777)	(\$286,465)	(\$12,536)	(\$5,045)	(\$6,268)

<sup>(</sup>a) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

(b) Totals may not add due to rounding.

#### **Attachment D** True-up of 2012 Revenue Requirements Page 3 of 99

### Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Retirements Amortization, 12M - Depreciation & Property Tax Exclusion For Plant Placed into Service in 2012 Jurisdictional (Net of Participants)

12M - Property Tax Expense Exclusion	12M - Depreciation Expense Exclusion	Annual Amortization of NBV and Removal Costs (Net of Salvage) (8)	In-Service Date - Detail
(\$16	(\$38)	\$177	January 2012 - Nuclear - Turkey Point Distribution Heavy Haul Path
(\$1,392	\$0	\$16,250	March 2012 - Transmission - St. Lucie Midway Line Bay Upgrade
\$1,553	\$0	(\$15,284)	March 2012- Transmission - St. Lucie Generator Bay Upgrade
(\$15,622	(\$60,133)	(\$894,070)	April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)
(\$1,057	\$0	\$10,716	April 2012 - GSU - St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade
\$0	\$0	\$0	June 2012- Transmission - Turkey Point Site Expansion Switchyard
(\$211	\$0	\$2,396	July 2012- Transmission - Turkey Point Davis Breaker Failure Panels
\$0	\$0	\$0	July 2012 - Nuclear St. Lucie Unit 1 License Amendment Request
\$7	\$0	(\$28)	July 2012- Transmission - Turkey Point Flagarni Breaker Failure Panels
\$0	\$0	\$0	August 2012- Trensmission - Turkey Point Distribution Street Lighting
(\$31,347	(\$16,243)	\$411,064	August 2012- GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer
(\$20,811	(\$0)	\$232,998	September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)
\$0	\$0	\$0	September 2012 - Nuclear Turkey Point Unit 3 and 4 License Amendment Request
\$320	\$0	(\$3,507)	September 2012 - Nuclear - Turkey Point Simulator
(\$124,772	(\$168,385)	\$1,393,287	September 2012 - Nuclear - Turkey Point Turbine Valve Retirements
(\$77,254	(\$125,501)	\$690,409	November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)
(\$12,361	(\$13,966)	\$126,836	November 2012 - Nuclear - St. Lucie Capital Spare
\$0	\$0	\$0	November 2012 - Nuclear - St. Lucie Unit 2 License Amendment Request
(\$6,735	\$0	\$20,942	November 2012 - GSU - St. Lucie Unit Replacement 2A GSU Transformer
\$55	\$0	(\$260)	November 2012 - Transmission - Turkey Point Switchyard
(\$163	\$0	\$16,942	November 2012 - GSU - St. Lucie Spare GSU Coolers & Pumps
\$967	\$3,308	(\$18,092)	January 2013 - Transmission - Turkey Point String Bus Spacers
\$0	\$0	\$0	January 2013 - Transmission - Turkey Point Digitial Fault Recorder Monitoring
\$0	\$0	\$0	January 2013 - Transmission - Turkey Point Lightning Protection
\$1,853	\$2,303	(\$19,080)	March 2013 - Nuclear - St. Lucie Simulator Phase III
(\$286,984	(\$378,654)	\$1,971,713	Total
(\$248,662	(\$365,719)	\$1,527,049	Nuclear
(800.000	(\$16,243)	\$459,662	GSU
(\$39,302		(\$14,999)	Transmission

<sup>(</sup>a) Reflects the five year amortization of the estimated NBV of any retirements and associated removal costs net of salvage not recovered in the capital recovery schedule in Docket No. 080677-E1.(b) Totals may not add due to rounding.

### Attachment D True-up of 2012 Revenue Requirements Page 4 of 99

Florida Power & Light Company St. Lucte & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Deproclation & Proparty Tax For Plant Placed into Service in 2012

#### January 2012 - Nuclear - Turkey Point Distribution Heavy Haul Path

Work Order #	Plent Account	Detnit		Incremental Plant			(Annual)	(Monthly)						Property Tax Rate (Annual - 2012)			_
004390607	364 365	Poles, Towers & Fixtures Overhead Cond & Device	15	\$2 \$3			4.10% 3.90%	0.342% 0.325%						1.81% 1.81%			
	387.6	UG Cond & Device (Duct	Sys)	\$1			2.60%	0.217%						1.81%			
In-Service Date	368 369.1	Line Transformers Services, Overhead		\$1 \$0			3.80% 3.90%	0.317% 0.325%						1.81%			
Jan-12	308.1	dervices, Overhead					3.80%	0.325%						1.01%			
			Company In-Service Indictional Factor It In-Service	\$6 0.95202247 \$8													
4	D-t-II	Beginning Balance	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012		otal Year	131
Account	Detail	Jan-12	January	February	March	April	May	June	July	August	September	October	November	December		OTAL YEAR	131
	364 Plant in Service Jurisdictional Factor	\$2 0.98202247	\$2 0.98202247	\$2 0.98202247	\$2 0.98202247	\$2 0.98202247	\$2 0.96202247	\$2 0.98202247	\$2 0.98202247	\$2 0.96202247	\$2 0.98202247	\$2 0.96202247	\$2 0.98202247	\$2 0.98202247			
	Jurisdictional Plant	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2			
	4.10% Depr Rate (monthly)		0.342%	0.342%	0.342%	0.342%	0.342%	0.342%	0.342%	0.342%	0.342%	0.342%	0.342%	0.342%			
	Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0		\$0	
	Accumulated Depreciation  Net Plant in Service		\$0 \$2	\$0 \$2	\$0 \$2	\$0 \$2	\$0 \$2	\$0	\$2	\$0 \$2	\$0 \$2	\$0 \$2	\$0 \$2	\$0 \$2			
	Property Tax Base		\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2			
	1.81% Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
	Property Tex		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
The state of the s	6				A-d-						- Andrews Wes						
	365 Plant in Service Jurisdictional Factor	\$3 0.98202247	\$3 0.98202247	\$3 0.98202247	\$3 0.98202247	\$3 0.98202247	\$3 0.98202247	\$3 0 98202247	\$3 0.96202247	\$3 0 98202247	\$3 0.98202247	\$3 0.96202247	\$3 0.98202247	\$3 0.98202247			
	Jurisdictional Plant	3.3	\$3	\$3	13	33	\$3	\$3	\$3	\$3	0.96202247 \$3	0.98202247	0.96202247 \$3	\$3			
	3.90% Depr Rate (monthly)		0.325%	0.325%	0.325%	0.325%	0.325%	0.325%	0.325%	0.325%	0.325%	0.325%	0.325%	0.325%			
	Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
	Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Net Plant in Service Property Tax Base		\$3 \$3	\$3 \$3	\$3 \$3	\$3 \$3	\$3 \$3	\$3 \$3	\$3 \$3	\$3 \$3	\$2 \$2	\$2 \$2	\$2 \$2	\$2 \$2			
	1.81% Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0,15%	0.15%	0.15%	0.15%			
	Property Tax		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
200 200 200	8	- Control of the Cont				u p				-						1	page 1
	387.8 Plant in Service	\$1	\$1	\$1	\$1	\$1	\$1	\$1	31	\$1	\$1	\$1	\$1	\$1	mount Planes are of nother out to the	alan relien tillingan an N	CONT.
	Juriedictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247			
	Jurisdictional Plant	\$1	\$1 0.217%	\$1 0.217%	\$1 0.217%	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1			
	2.80% Depr Rate (monthly) Depreciation		U,217% \$0	\$0	90,217%	0.217%	0.217%	0.217% \$0	0.217% \$0	0.217% \$0	0.217% \$0	0.217%	0.217%	0.217%		\$0	
	Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		40	
	Net Plant in Service		\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1			
						\$1	\$1			\$1	\$1	\$1	\$1				
	Property Tax Base		\$1	\$1	\$1			\$1	\$1					\$1			
	1.81% Property Tax Rate		\$1 0.15%	\$1 0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		**	
			\$1	\$1							0.15% \$0	0.15% \$0	0.15% \$0			\$0	_
	1.81% Property Tax Rate Property Tax		\$1 0.15% \$0	\$1 0.15% \$0	0.15% \$0	0.15%	0.15% \$0	0.15% \$0	0.15% \$0	0.15%	\$0	\$0	\$0	0.15%		\$0	
	1.81% Property Tax Rate Property Tax  368 Plant in Service	8	\$1 0.15% \$0	\$1 0.15% \$0	0.15% \$0	0.15% \$0	0.15% \$0	0.15% \$0 \$1	0.15% \$0 \$1	0.15% \$0	\$0 \$1	\$0 \$1	\$0 \$1	0.15% \$0	2	\$0	
	1.81% Property Tax Rate Property Tax	81 0.98202247 \$1	\$1 0.15% \$0 \$1 0.98202247	\$1 0.15% \$0 \$1 0.98202247	0.15% \$0 \$1 0.98202247	0.15% \$0 \$1 0.98202247	0.15% \$0 \$1 0.98202247	0.15% \$0 \$1 0.98202247	0.15% \$0 \$1 0.96202247	0.15% \$0 \$1 0.96202247	\$0 \$1 0.98202247	\$0 \$1 0.98202247	\$0 \$1 0.98202247	0.15% \$0 \$1 0.98202247	- 6	\$0	
	1.81% Property Tax Rate Property Tax  388 Plant in Service Jurisdictional Factor Jurisdictional Plant 3.80% Dep Rate (monthly)	0.98202247	\$1 0.15% \$0 \$1 0.98202247 \$1 0.317%	\$1 0.15% \$0 \$1 0.96202247 \$1 0.317%	0.15% \$0 \$1 0.98202247 \$i 0.317%	0.15% \$0 \$1 0.98202247 \$1 0.317%	0.15% \$0 \$1 0.98202247 \$1 0.317%	0.15% \$0 \$1 0.98202247 \$1 0.317%	0.15% \$0 \$1 0.98202247 \$1 0.317%	0.15% \$0 \$1 0.98202247 \$1 0.317%	\$0 \$1 0.98202247 \$1 0.317%	\$0 \$1	\$0 \$1 0.98202247 \$1 0.317%	0.15% \$0 \$1 0.96202247 \$1 0.317%		\$0	
	Property Tax Rate Property Tax  388 Plant in Service Jurisdictional Pactor Jurisdictional Plant 3.80% Oppr Rate (monthly) Depreciation	0.98202247	\$1 0.15% \$0 \$1 0.98202247 \$1 0.317% \$0	\$1 0.15% \$0 \$1 0.96202247 \$1 0.317% \$0	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0	0.15% \$0 \$1 0.98202247	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0	0.15% \$0 \$1 0.96202247 \$1 0.317% \$0	0.15% \$0 \$1 0.96202247 \$1 0.317% \$0	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0	\$0 \$1 0.98202247 \$1 0.317% \$0	\$0 \$1 0.98202247 \$1 0.317% \$0	\$0 \$1 0.98202247 \$1 0.317% \$0	0.15% \$0 30 31 0.96202247 \$1 0.317% \$0		\$0	
	1.81% Property Tax Rate Property Tax  388 Plant in Service Jurisdictional Factor Jurisdictional Plant 3.80% Depr Rate (monthly) Depreciation Accumulated Depreciation	0.98202247	\$1 0.15% \$0 \$1 0.88202247 \$1 0.317% \$0 \$0	\$1 0.15% \$0 \$1 0.96202247 \$1 0.317% \$0 \$0	0.15% \$0 81 0.98202247 \$1 0.317% \$0 80	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0	0.15% \$0 \$1 0.96202247 \$1 0.317% \$0 \$0	\$0 \$1 0.98202247 \$1 0.317% \$0	\$0 \$1 0.98202247 \$1 0.317% \$0 \$0	\$0 \$1 0.98202247 \$1 0.317% \$0 \$0	0.15% \$0 \$1 0.96202247 \$1 0.317% \$0		\$0	
	1.61% Property Tax Rate Property Tax  366 Plant in Service Jurisdictional Factor Jurisdictional Plant 3.60% Dept Rate (monthly) Depreciation Accumulated Depreciation Not Plant in Service	0.98202247	\$1 0.15% \$0 0.98202247 \$1 0.317% \$0 \$0 \$1	\$1 0.15% \$0 \$1 0.96202247 \$1 0.317% \$0	0.15% \$0 81 0.98202247 \$1 0.317% \$0 \$0 \$1	0.15% \$0 \$1 0.9820247 \$1 0.317% \$0 \$0	0.15% 30 \$1 0.9820247 \$1 0.317% 30 \$0 \$1	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$0	\$0. \$1 0.98202247 \$1 0.317% \$0 \$0 \$0	\$0 \$1 0.96202247 \$1 0.317% \$0 \$0 \$0	\$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1	0.15% 30 31 0.98202247 31 0.317% \$0 \$0 \$1		\$0 \$0	
	1.51% Property Tax Rate Property Tax  Step Pleart in Service Jurisdictional Factor Jurisdictional Pleart  3.00% Dept Rate (monthly) Dept calation Accumulated Depteciation Net Pleart in Service Property Tax Base	0.98202247	\$1 0.15% 30 30 31 0.98202247 \$1 0.317% 30 \$0 \$1 0.15%	\$1 0.15% \$0 \$1 0.99202247 \$1 0.317% \$0 \$1 \$1 0.15%	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$2 \$2 \$3 \$4 \$4 \$5 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 \$1 \$1 0.15%	0.15% 30 31 0.98202247 31 0.317% 30 30 31 31 0.15%	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 \$1 \$1	0.15% \$0  \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 0.15%	0.15% \$0 \$1 0.96202247 \$1 0.317% \$0 \$0	\$0 \$1 0.98202247 \$1 0.317% \$0	\$0 \$1 0.98202247 \$1 0.317% \$0 \$0	\$0 \$1 0.98202247 \$1 0.317% \$0 \$0	0.15% \$0 \$1 0.96202247 \$1 0.317% \$0		\$0 \$0	
	1.61% Property Tax Rate Property Tax  366 Plant in Service Jurisdictional Factor Jurisdictional Plant 3.60% Dept Rate (monthly) Depreciation Accumulated Depreciation Not Plant in Service	0.98202247	\$1 0.15% 30 \$4 0.98202247 \$1 0.317% \$0 \$0 \$1	\$1 0.15% \$0 \$1 0.9820247 \$1 0.317% \$0 \$0 \$1	0.15% \$0 81 0.98202247 \$1 0.317% \$0 90 \$1	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1	0.15% 30 51 0.96202247 31 0.317% 30 30 50 51	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1	0.15% \$0 \$1 0.96202247 \$1 0.317% \$0 \$0 \$1	0.15% \$0 \$1 0.96202247 \$1 0.317% \$0 \$0 \$1	\$0. \$1 0.98202247 \$1 0.317% \$0 \$0 \$1	\$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	\$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 \$1	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1	5	\$0 \$0	
1	1.51% Property Tax Rate Property Tax Rate Property Tax Set Plant in Service Jurisdictional Factor Jurisdictional Plant Accumulated Opprociation Not Plant in Service Local Plant Accumulated Opprociation Not Plant in Service 1.51% Property Tax Rate Property Tax Rate Property Tax Rate	0.98202247	\$1 0.15% 30 30 31 0.98202247 \$1 0.317% 30 \$0 \$1 0.15%	\$1 0.15% \$0 \$1 0.99202247 \$1 0.317% \$0 \$1 \$1 0.15%	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$0 \$1 \$1 \$1 \$2 \$2 \$3 \$4 \$4 \$4 \$5 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 \$1 \$1 0.15%	0.15% 30 31 0.98202247 31 0.317% 30 30 31 31 0.15%	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 \$1 \$1	0.15% \$0  \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 0.15%	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 \$1 0.15%	\$0 \$1 0.9820247 \$1 0.317% \$0 \$0 \$1 \$1 0.15%	\$0 \$1 0.9820247 \$1 0.317% \$0 \$0 \$1 0.15%	\$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 \$1 0.15%	0.15% 30 31 0.96202247 \$1 0.317% 50 30 \$1 \$1 0.155%		\$0 \$0 \$0	
	1.51% Property Tax Rate Property Tax See Plant in Service Juridactional Factor Juridactional Plant 3.60% Dept Rate (monthly) Depreciation Accumulated Depteciation Accumulated Depteciation 1.61% Plant in Service Property Tax Rate	0.96202247 \$1	\$1 0.15% \$0 \$1 0.96202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0	\$1 0.15% \$0 \$1 0.99202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0	0.15% \$0 51 0.98202247 \$1 0.317% \$0 30 \$1 \$1 \$1 \$1 \$1 \$1	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 1.15% \$0	0.15% \$0 \$1 0.96202247 \$1 0.317% \$0 \$0 \$1 1 1 0.15% \$0	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 \$1 0.15% \$0	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 \$1 0.15%	0.15% \$0 0.9820247 0.98202247 30 30 30 31 \$1 0.15% \$0	\$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0	\$0 \$1 0.96202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0	\$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0	0.15% 30 31 0.98202247 31 0.317% 30 30 31 31 0.15% 30		\$0 \$0	
	1.51% Property Tax Rate Property Tax Rate Property Tax  380 Plant in Service Jurisdictional Factor Jurisdictional Plant 3.00% Dept Rate (monthly) Dept calation Accumulated Depteciation Not Plant in Service Property Tax Base Property Tax Rate Property Tax Rate Property Tax Rate Jurisdictional Factor	0.98202247 \$1 30 0.98202247	\$1 0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0	\$1 0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0	0.15% \$0 1 0.96202247 \$1 0.317% \$0 \$1 0.15% \$0 \$0 0.15% \$0 0.96202247	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$1 0.15% \$0 \$0 \$1 0.15%	0.15% \$0 0.96202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0 \$0	0.15% \$0 \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0 \$1 0.15% \$0 0.98202247	0.15% \$0 # 1 0.96202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0 0.96202247	0.15% \$0  \$1 0.96202247 1.0.317% 50 \$1 0.15% 30 0.96202247	\$0 \$1 0.98202247 \$1 0.317% \$0 30 31 51 0.15% \$0 0.98202247	\$0 0.98202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0 0.98202247	\$0 31 0.96202247 \$1 0.317% \$0 30 31 \$1 0.15% \$0	0.15% 30 31 0.98202247 51 0.317% 30 30 51 0.15% 30 0.98202247		\$0 \$0 \$0	
	1.51% Property Tax Rate Property Tax  360 Plant in Service Juridactional Factor Juridactional Plant 3.60% Dept Rate (monthly) Depreciation Accumulated Oppreciation Not Plant in Service Property Tax Gate Property Tax Gate Property Tax  369.1 Plant in Service Juridactional Plant Juridactional Plant Juridactional Plant Juridactional Plant	0.96202247 \$1	\$1 0.15% \$0 \$1 0.98202247 3.317% 50 \$1 0.15% \$0 \$0 0.98202247	\$1 0.15% \$0 \$1 0.96202247 \$1 0.317% \$0 \$0 \$1 1.15% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.15% \$0 \$1 0.9820247 \$1 0.317% \$0 30 \$1 1 51 50 50 0.98202247	0.15% \$0 \$1 0.8620247 \$1 0.317% \$0 \$0 \$1 1.15% \$0 0.0620247	0.15% \$0 51 0.9620247 \$1 0.317% \$0 \$0 \$1 0.15% \$0 0.9620247	0.15% \$0 \$1 0.98202247 \$0.317% \$0 \$1 \$1 0.15% \$0 \$0 \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	0.15% \$0 \$1 0.9820247 \$1 0.317% \$0 \$0 \$1 \$1 0.15% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.15% \$0 \$1 0.98202247 \$30 \$30 \$1 \$1,15% \$30 \$0 0.15% \$0 0.98202247	\$0 \$1 0.98202247 \$1 0.317% \$0 30 \$1 \$1 0.15% \$0 0.98202247	\$0 \$1 0.96202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0 0.015% \$0	\$0 \$1 0.98202247 \$1 0.917% \$0 \$0 \$1 \$1 0.15% \$0 0.99202247	0.15% \$1 0.9620247 0.317% 50 90 31 31 0.15% 50		\$0 \$0 \$0	
	1.51% Property Tax Rate Property Tax Rate Property Tax  380 Plant in Service Jurisdictional Factor Jurisdictional Plant 3.00% Dept Rate (monthly) Dept calation Accumulated Depteciation Not Plant in Service Property Tax Base Property Tax Rate Property Tax Rate Property Tax Rate Jurisdictional Factor	0.98202247 \$1 30 0.98202247	\$1 0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0	\$1 0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0	0.15% \$0 1 0.96202247 \$1 0.317% \$0 \$1 0.15% \$0 \$0 0.15% \$0 0.96202247	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$1 0.15% \$0 \$0 \$1 0.15%	0.15% \$0 0.96202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0 \$0	0.15% \$0 \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0 \$1 0.15% \$0 0.98202247	0.15% \$0 # 1 0.96202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0 0.96202247	0.15% \$0  \$1 0.96202247 1.0.317% 50 \$1 0.15% 30 0.96202247	\$0 \$1 0.98202247 \$1 0.317% \$0 30 31 51 0.15% \$0 0.98202247	\$0 0.98202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0 0.98202247	\$0 31 0.96202247 \$1 0.317% \$0 30 31 \$1 0.15% \$0	0.15% 30 31 0.98202247 51 0.317% 30 30 51 0.15% 30 0.98202247		\$0	
	1.51% Property Tax Rate Property Tax  380 Plent in Service Jurisdictional Factor Jurisdictional Plent 3.50% Depr Rate (monthly) Depreciation Accumulated Depreciation Not Plant in Service Property Tax Base Property Tax Rate Property Tax Rate Property Tax Rate Property Tax Rate Jurisdictional Plent 3.50% Depr Rate (monthly) Depreciation Accumulated Depreciation Accumulated Depreciation	0.98202247 \$1 30 0.98202247	\$1 0.15% \$0 \$1 0.00202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0 \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	\$1 0.15% \$0 \$0 \$1 0.90202247 \$1 0.317% \$0 \$1 \$1 \$1 0.15% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 \$1 0.15% \$0 0.09802247 \$0 0.09802247	0.15% \$0 10.9820247 \$1 0.9820247 \$1 0.317% \$0 \$0 \$1 0.15% \$0 0.98202247 30 0.325% \$0	0.15% 50 51 0.98202247 51 0.317% 50 50 51 0.15% 50 0.98202247 50 0.98202247 50 0.98202247 50 0.98202247 50 50 50 50 50 50 50 50 50 50	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$1 0.15% \$0 0.98202247 \$0 0.98202247 \$0 0.98202247 \$0 0.98202247 \$0 0.98202247 \$0 0.98202247 \$0 0.982047 \$0 0.9820247 \$0 0.9	0.15% \$0 \$1 0.98202247 \$1,317% \$0 \$0 \$1 \$1 0.15% \$0 0.98202247 \$0 0.98202247	0.15% 50 51 0.96202247 50 50 51 0.317% 50 50 50 50 0.15% 50 0.96202247 50 0.325%	\$0 \$1 0.98202247 \$1 0.317% \$0 \$1 \$1 \$1 0.15% \$0 0.98202247 \$0 0.98202247	\$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	\$0 \$1 0.98202247 51 0.317% \$0 \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.15% \$1 0.96202247 \$1 0.317% \$0 31 \$1 0.15% \$0 0.96202247 \$0 0.96202247		\$0	
	1.51% Property Tax Rate Property Tax See Plent in Service Jurisdictional Factor Jurisdictional Factor Jurisdictional Factor Jurisdictional Plent 3.60% Dept Rate (monthly) Depreciation Accumulated Depreciation Net Plant in Service Property Tax Base Property Tax Base Jurisdictional Factor Accumulated Depreciation Accumulated Depreciation Not Plant in Service	0.98202247 \$1 30 0.98202247	\$1 0.15% \$0 \$1 0.88202247 0.82202247 \$5 \$0 \$1 \$1 0.15% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1 0.15% \$0 \$1 0.8620247 0.8620247 \$1 0.317% \$0 \$1 1 1 0.15% \$0 0.000000000000000000000000000000000	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 30 31 1.5% \$0 0.15% \$0 0.98202247 \$0 0.55% \$0 0.55% \$0 0.325% \$0 0.025	0.15% \$0  \$1  0.98202247  \$1  0.317% \$0  \$0  \$1  0.15% \$0  0.15% \$0  0.98202247  \$3  \$0  0.5% \$0  0.325% \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	0.15% \$0 0.96202247 \$1 0.96202247 \$1 0.317% \$0 \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	0.15% \$0 0.0202247 \$1 0.077% \$0 30 31 1.5 3.0 0.15% \$0 0.05% \$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.15% 80 251 0.98202247 51 0.98202247 53 0.05% 50 0.15% 50 0.15% 50 0.325% 5	0.15% 30 0.9820247 51 0.9820247 53 10.317% 50 50 50 0.15% 31 0.15% 50 0.98202247 50 50 0.98202247 50 50 50 50 50 50 50 50	\$0 \$1 0.98202247 \$1,0.17% \$0 \$1 \$1 0.15% \$1 0.15% \$0 0.15% \$1 0.15% \$0 0.15% \$1 0.15% \$0 0.15% \$1 0.15% \$1 0.15% \$0 0.15% \$1 0.	\$0  \$1 0.96202247 \$1 0.317% \$5 \$5 \$5 \$5 \$1 1.15% \$5 \$0 0.96202247 \$0 0.325% \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5	\$0 \$1 0.96202247 \$1 0.317% \$0 \$0 \$1 \$1 \$1 \$1 \$0,15% \$0 \$0 \$0 \$0 \$1 \$1 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.15% \$0 0.86202247 \$1 0.317% \$0 30 31, \$1 0.15% \$0 0.96202247 \$0 0.96202247 \$0 0.96202247 \$0 0.96202247 \$0 0.96202247		\$0	
	1.61% Property Tax Rate Property Tax See Plant in Service Jurisdictional Factor Jurisdictional Factor Jurisdictional Plant Accumulated Depreciation Net Plant in Service Property Tax Base 1.61% Property Tax Rate Property Tax Rate Jurisdictional Factor Jurisdictional Factor Jurisdictional Factor Jurisdictional Factor Jurisdictional Factor Jurisdictional Factor Accumulated Depreciation Net Plant in Service Property Tax Rate Property Tax Rates	0.98202247 \$1 30 0.98202247	\$1 0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 \$1 0.15% \$0 \$0 \$1 0.16% \$0 0.9820247 \$0 0.9820247 \$0 0.9820247 \$0 0.9820247 \$0 0.988 \$0 0 0.988 \$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$1 0.15% \$0 \$1 0.96202247 \$1 0.317% \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	0.15% \$0  \$1 0.96202247 \$1 \$1 0.96202247 \$2 0.317 \$0 \$0 \$0 \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.15% \$0 \$1 0.96202247 \$1 0.317% \$0 50 \$1 0.15% \$0 50 0.96202247 \$1 0.15% \$0 0.96202247 \$0 0.96202247	0.15% \$0 \$1 0.96202247 3.17% \$0 90 90 \$1 \$1 \$1 \$1 \$0 \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	0.15% \$0 0.9202247 \$1, 0.92202247 \$1, 0.3179 \$1 1,0.15% \$0 0.92202247 0.92202247 0.92202247 0.92202247	0.15% 80 80 90 90 90 90 90 90 90 90 90 90 90 90 90	0.15% \$0  \$1  0.9622247 \$11  0.9622247  \$11  0.15% \$0  0.015% \$0  0.15% \$0  0.15% \$0  0.9622247  \$0  0.962247  \$0  0.962	\$0 \$1 0.98202247 \$1 0.317% \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	\$0  0.98202247 \$1 0.98202247 \$0.317% \$0 \$0 \$1 \$1 \$1 0.159% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$1 0.96202247 \$1 0.317% \$0 \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$0 \$0 90 90 90 90 90 90 90 90 90 9	0.15% \$0  \$1  0.96202247  \$1,1  0.317% \$0  \$0  \$1,1  \$1,1  \$1,1  \$1,1  \$1,0  \$0  \$0  \$0,00020247  \$0,0000000000000000000000000000000000	*	\$0	
	1.51% Property Tax Rate Property Tax  350 Plant in Service Jurisdictional Factor Jurisdictional Factor Jurisdictional Factor Jurisdictional Plant 3.60% Dept Rate (monthly) Depreciation Not Plant in Service Property Tax Base 1.51% Property Tax Base Jurisdictional Factor Jurisdictional F	0.98202247 \$1 30 0.98202247	\$1 0.15% \$0 \$1 0.88202247 0.82202247 \$5 \$0 \$1 \$1 0.15% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1 0.15% \$0 \$1 0.8620247 0.8620247 \$1 0.317% \$0 \$1 1 1 0.15% \$0 0.000000000000000000000000000000000	0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 30 31 1.5% \$0 0.15% \$0 0.98202247 \$0 0.55% \$0 0.55% \$0 0.325% \$0 0.025	0.15% \$0  \$1  0.98202247  \$1  0.317% \$0  \$0  \$1  0.15% \$0  0.15% \$0  0.98202247  \$1  \$0  \$0  0.5% \$0  0.325% \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	0.15% \$0 0.96202247 \$1 0.96202247 \$1 0.317% \$0 \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	0.15% \$0 0.0202247 \$1 0.077% \$0 30 31 1.5 3.0 0.15% \$0 0.05% \$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.15% 80 251 0.98202247 51 0.98202247 53 0.05% 50 0.15% 50 0.15% 50 0.325% 5	0.15% 30 0.9820247 51 0.9820247 53 10.317% 50 50 50 0.15% 31 0.15% 50 0.98202247 50 50 0.98202247 50 50 50 50 50 50 50 50	\$0 \$1 0.98202247 \$1,0.17% \$0 \$1 \$1 0.15% \$1 0.15% \$0 0.15% \$1 0.15% \$0 0.15% \$1 0.15% \$0 0.15% \$1 0.15% \$1 0.15% \$0 0.15% \$1 0.	\$0  \$1 0.98202247 \$1 0.317% \$5 \$5 \$5 \$5 \$1 1.15% \$5 \$0 0.98202247 \$0 0.325% \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5	\$0 31 0.96202247 \$1 0.317% \$0 0.157% \$0 0.96202247 \$0 0.96202247 \$0 0.96202247 \$0 0.96202247 \$0 0.96202247 \$0 0.96202247 \$0 0.96202247 \$0 0.96202247 \$0 0.96202247	0.15% \$0 0.06202247 \$1 0.317% \$0 90 311, 0.15% \$0 0.96202247 0.96202247 0.96202247 0.96202247 0.96202247 0.96202247		\$0	
	1.51% Property Tax Rate Property Tax S86 Plant in Service Juridictional Factor Juridictional Factor Juridictional Plant 3.60% Dept Rate (monthly) Depreciation Not Plant in Service Property Tax Base 1.51% Property Tax Rate Property Tax Juridictional Plant Juridictional Factor Juridictional Factor Juridictional Factor Juridictional Factor Juridictional Plant Service Property Tax Not Plant in Service Property Tax 1.51% Property Tax Rate	0.99202247 \$1 \$0.09202247 \$0.09202247	\$1 0.15% \$0 \$1 0.98202247 \$0 \$1 \$1 0.15% \$0 0.15% \$0 0.08202247 \$0 \$0 0.08202247 \$0 0.0820247 \$0	\$1 0.15% \$0 \$0 \$2247 \$3.17% \$0 \$1 \$1 0.15% \$0 \$0 \$1 \$1 0.15% \$0 \$0 \$1 \$1 0.15% \$0 \$0 \$1 \$1 \$0 \$0 \$0 \$1 \$0 \$0 \$0 \$1 \$0 \$0 \$0 \$1 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.15% \$0  \$1  0.98202247  \$1  0.317%  \$0  30  31  \$1  0.15%  \$0  0.98202247  \$4  0.15%  \$0  0.055%  \$0  0.055%  \$0  0.055%  \$0  0.055%  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	0.15% \$0  \$1  0.98202247  \$1  0.317% \$0  \$0  \$1  0.15% \$0  0.98202247  \$1  \$0  0.15% \$0  0.025% \$0  0.025% \$0  0.015% \$0  \$0  0.015% \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	0.15% \$0 \$1 0.96202247 \$1 0.317% \$0 \$0 \$0 \$1 0.15% \$0 0.15% \$0 0.0223% \$0 0.05% \$0 0.15% \$0 \$0	0.15% \$0  \$1  0.9202247  \$1  0.317% \$0  \$0  \$1  \$1  0.15% \$0  \$0  0.15% \$0  0.325% \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	0.15% \$0  75  1.0.982/0247  \$1  0.317%  \$0  \$0  \$0  \$0  \$0  \$0  0.15%  \$0  0.082/02247  \$1  0.317%  \$0  \$0  0.15%  \$0  0.082/02247  \$0  0.082/	0.15% 30 0.9820247 11 0.9820247 51 0.317% 50 50 50 0.15% 0.15% 50 0.25% 50 0.15% 50 50 0.15% 50	\$0  \$1 0.98202247 \$1 0.317% \$5 50 51 0.15% \$5 0.15% \$5 0.98202247 \$0 0.325% \$0 0.15% \$0 0.15%	\$0  0.96202247  \$0.96202247  \$0.96202247  \$0.96202247  \$0.96202247  \$0.96202247  \$0.96202247  \$0.96202247	\$0 31 0.96202247 31 0.317% \$0 0.157% 50 0.96202247 30 0.96202247 30 0.96202247 30 0.055% 50 0.055%	0.15% \$0 0.8202247 \$1 0.8220247 \$1 0.317% \$0 90 0.15% \$0 0.98202247 \$1 0.15% \$0 0.15% \$0 0.25% \$0 0.15% \$0 0.0 0 0.0 0 0 0 0 0 0 0 0 0 0 0 0 0	Total	\$0	
	1.51% Property Tax Rate Property Tax  360 Plant in Service Junide/clonal Factor Junide/clonal Factor Junide/clonal Plant  3.50% Dept Rate (monthly) Depreciation Depreciation Net Part in Service Property Tax Sase Property Tax Sase Property Tax Rate Property Tax Rate Property Tax Sase Junide/clonal Factor Accumulated Depreciation Accumulated Depreciation Accumulated Pactor Property Tax Rate Property Tax Juride/clonal Plant In-Service	0.98202247 \$1 30 0.98202247	\$1 0.15% \$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0 0.25% \$1 \$0 0.25% \$0 0.25% \$0 0.15% \$0 0.25% \$0 0.25% \$0 0.57%	\$1 0.15% \$0 \$0 \$1 0.96202247 \$1 0.317% \$0 \$1 0.15% \$0 \$0 \$2 0.25% \$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.15% \$0 0.9020247 \$1 0.317% \$0 90 11 11 11 11 0.15% \$0 0.9820247  51 50 0.15% \$0 0.9820247	0.15% 30 \$1 0.96202247 \$1 0.317% 50 0.96202247 \$1 1.015% \$0 0.96202247 \$2 0.05% \$0 0.96202247 \$3 0.05% \$0 0.96202247 \$3 0.05% \$0 0.96202247 \$3 0.05% \$0 0.96202247 \$3 0.05% \$0 0.96202247 \$3 0.96202247 \$4 0.9620247 \$4 0.9620247 \$4 0.9620247 \$4 0.9620247 \$4 0.9620247 \$4 0.9620247 \$4 0.9620247 \$4 0.9620247 \$4 0.9620247 \$4 0.9620247 \$4 0.9620247 \$4 0.9620247 \$4 0.9620247 \$4 0.9620247 \$4 0.9620247	0.15% 30 0.9202247 51 0.96202247 51 0.317% 50 0.951 0.15% 50 0.96202247 50 0.05594 50 0.05594 50 0.05596 50 0.05596 50 0.05596 50 0.05596 50 0.05596 50 0.05596 50 0.05596 50 0.05596 50 0.05596 50 0.05596 50 0.05596 50 0.05596 50 0.05596	0.15% \$0 0.09202247 31 0.317% 50 0.317% 50 0.15% 50 0.15% 50 0.09202247 50 0.05% 50	0.15% 80 81 9.85202247 9.17% 9.90 9.17% 9.90 9.15% 9.0 9.15% 9.0 9.0 9.05202247 9.0 9.050020247 9.0 9.050020247 9.0 9.050020247 9.0 9.050020247 9.0 9.050020247 9.0 9.050020247 9.0 9.050020247 9.0 9.050020247 9.0 9.050020247 9.0 9.050020247 9.000247 9.00020247 9.00020247 9.00020247 9.00020247 9.00020247 9.00020247 9.00020247 9.00020247 9.00020247 9.00020247 9.00020247 9.00	0.15% 30 51 0.9620247 51 1.0.15% 30 9 9 1.1 1.0.15% 50 0.96202247 50 0.15% 50 0.15% 50 0.15% 50 0.15%	\$0 \$1 0.98202247 \$1 0.317% \$0 \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0  \$1 0.98202247 \$1 0.317% \$50 \$50 \$51 \$11 0.15% \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50	\$0 \$1 0.96202247 \$1 0.317% \$0 \$0 \$1 0.15% \$0 0.96202247 \$2 \$3 \$3 \$4 \$3 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5	0.15% \$0  \$1 0.06202247 \$1 0.317% \$0  \$0 0.317% \$0  \$0 0.15% \$0 0.96202247  \$1 0.15% \$0 0.96202247  \$0 0.325% \$0 0.325% \$0 0.95%	13 M-Avg Plant Ins	\$0 \$0	
	1.51% Property Tax Rate Property Tax S86 Plant in Service Juridictional Factor Juridictional Factor Juridictional Plant 3.60% Dept Rate (monthly) Depreciation Not Plant in Service Property Tax Base 1.51% Property Tax Rate Property Tax Juridictional Plant Juridictional Factor Juridictional Factor Juridictional Factor Juridictional Factor Juridictional Plant Service Property Tax Not Plant in Service Property Tax 1.51% Property Tax Rate	0.99202247 \$1 \$0.09202247 \$0.09202247	\$1 0.15% \$0 \$1 0.8202247 50 \$1 \$1 0.15% \$0 0.15% \$0 0.0520247 \$0 0.15% \$0 0.0520247	\$1 0.15% \$0 \$0 \$2247 \$3.17% \$0 \$1 \$1 0.15% \$0 \$0 \$1 \$1 0.15% \$0 \$0 \$1 \$1 0.15% \$0 \$0 \$1 \$1 \$0 \$0 \$0 \$1 \$0 \$0 \$0 \$1 \$0 \$0 \$0 \$1 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0.15% \$0  \$1  0.98202247  \$1  0.317%  \$0  30  31  \$1  0.15%  \$0  0.98202247  \$4  0.15%  \$0  0.055%  \$0  0.055%  \$0  0.055%  \$0  0.055%  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$	0.15% \$0  \$1  0.98202247  \$1  0.317% \$0  \$0  \$1  0.15% \$0  0.98202247  \$1  \$0  0.15% \$0  0.025% \$0  0.025% \$0  0.015% \$0  \$0  0.015%	0.15% \$0 \$1 0.96202247 \$1 0.317% \$0 \$0 \$0 \$1 0.15% \$0 0.15% \$0 0.0223% \$0 0.05% \$0 0.15% \$0 \$0	0.15% \$0  \$1  0.9202247  \$1  0.317% \$0  \$0  \$1  \$1  0.15% \$0  \$0  0.15% \$0  0.325% \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	0.15% \$0  75  1.0.982/0247  \$1  0.317%  \$0  \$0  \$0  \$0  \$0  \$0  0.15%  \$0  0.082/02247  \$1  0.317%  \$0  \$0  0.15%  \$0  0.082/02247  \$0  0.082/	0.15% 30 0.9820247 11 0.9820247 51 0.317% 50 50 50 0.15% 0.15% 50 0.25% 50 0.15% 50 50 0.15% 50	\$0  \$1 0.98202247 \$1 0.317% \$5 50 51 0.15% \$5 0.15% \$5 0.98202247 \$0 0.325% \$0 0.15% \$0 0.15%	\$0  0.96202247  \$0.96202247  \$0.96202247  \$0.96202247  \$0.96202247  \$0.96202247  \$0.96202247  \$0.96202247	\$0 31 0.96202247 31 0.317% \$0 0.157% 50 0.96202247 30 0.96202247 30 0.96202247 30 0.055% 50 0.055%	0.15% \$0  \$1  0.96202247 \$1  0.317% \$0  \$0  \$1  0.15% \$0  0.15% \$0  0.325% \$0  0.325% \$0  0.325% \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0		\$0	

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule January 2012 - Nuclear - Turkey Point Distribution Heavy Haul Path

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
367.6	\$1,440	\$535	\$905
367.6	\$1,440	\$535	\$905
		Removal costs and Salvage	(\$2)
		Removal (Net of Participants)	(\$2)
			\$902
	Annual Amortiz	ation of Retired BV over 5 yrs. Jurisdictional Separation Factor Jurisdictional Amortization	\$180 0.98202247
		Junsdictional Amortization	\$177
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
367.6	\$1,440	2.60%	\$37
lant Acct: 367.6			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$37		\$37
Property Tax Expense	\$16	0.98202247	\$16

<sup>(</sup>a) Totals may not add due to rounding

### Attachment D True-up of 2012 Revenue Requirements Page 5 of 99

### True-up of 2012 Revenue Requirements Page 6 of 99

Attachment D

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule January 2012 - Nuclear - Turkey Point Distribution Heavy Haul Path

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
369.1	\$20	\$20	\$0
369.1	\$20	\$20	\$0
		Removal costs and Salvage	(\$0)
		Removal (Net of Participants)	(\$0)
			(\$0)
		tion of Retired BV over 5 yrs.	(\$0)
		Jurisdictional Separation Factor Jurisdictional Amortization	0.98202247
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
369.1	\$20	3.90%	\$1
ant Acct: 369.1			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense Property Tax Expense	\$1 (\$0)	0.98202247 0.98202247	\$1 (\$0)
I TOPETTY THAT EXPENSE			

<sup>(</sup>a) Totals may not add due to rounding

### Attachment D True-up of 2012 Revenue Requirements Page 7 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule January 2012 - Nuclear - Turkey Point Distribution Heavy Haul Path

Total

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
Total	\$1,460	\$556	\$905
Participant Credit	\$0	\$0	\$0
Total - Net of Participants	\$1,460	\$556	\$905
		Removal costs and Salvage	(\$2)
		Net of Participants	\$0
		Removal (Net of Participants)	(\$2)
			\$902
	Annual Amortiza	ation of Retired BV over 5 yrs.	\$180
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$177
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
367.6	\$1,440	2.60%	\$37
369.1	\$20	3.90%	\$1
Total			
			Jurisdictional 12-N
Detail	12-M Expense	Jurisdictional Factor	Expense
Depreciation Expense	\$38		\$3
Property Tax Expense	\$16	0.98202247	\$1

<sup>(</sup>a) Totals may not add due to rounding

## Attachment D True-up of 2012 Revenue Requirements Page 8 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summany Schedule January 2012 - Nuclear - Turkey Point Distribution Heavy Haul Path

Detail for 367.6		2012 January	2012 February	2012 March	2012 April	2012 May	2012 June	<b>2012</b> July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit		\$1,440 \$0	\$1,440 \$0	\$1,440 \$0	\$1,440 \$0	\$1,440 \$0	\$1,440 \$0	\$1,440 _\$0	\$1,440 \$0	\$1,440 \$0	\$1,440 \$0	\$1,440 \$0	\$1,440 \$0	\$1,440 \$0	
Net of Participants Plant In- Service Depreciation	2.60%	\$1,440	\$1,440 \$3	\$1,440 \$3	\$1,440 \$3	\$1,440 \$3	\$1,440 \$3	\$1,440 \$3	\$1,440 \$3	\$1,440 \$3	\$1,440 \$3	\$1,440 \$3	\$1,440 \$3	\$1,440 \$3	\$37
Accumulated Depreciation NBV Property Tax	1.81%	\$535 \$905	\$539 \$901	\$542 \$898	\$545 \$895	\$548 \$892	\$551 \$889	\$554 \$886	\$557 \$883	\$560 \$880 \$1	\$564 \$876 \$1	\$567 \$873 \$1	\$570 \$870 \$1	\$573 \$867 \$1	- - \$16

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 9 of 99

#### Florida Power & Light Company True up of EPU Asset Retfrements in 2012 (System) Summary Schedule January 2012 - Nuclear - Turkey Point Distribution Heavy Haul Peth

Detail for 369.1		2012 January	2012 February	2012 March	2012 April	<b>2012</b> May	<b>2012</b> June	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	12-Month Depreciation & Property Tax Expense
Plant In-Service		\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	
Participants Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-													,		•
Service		\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	
Depreciation	3.90%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Accumulated Depreciation		\$20	\$20	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	•
NBV		\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	
Property Tax	1.81%		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 10 of 99

Florida Power & Light Company St. Lucle & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Depreciation & Propany Tax For Plant Placed into Service in 2012

#### March 2012 - Transmission - St. Lucie Midway Line Bay Upgrade

ne b. Work Order #	Plant Account	Detail		Incremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)						Property Tax Rate (Annual - 2012)			
T00000001664	362	Structures & Improveme	ents	\$4			1.90%	0.158%						1.97%			
	353 356	Station Equipment OH Conductors & Devic		\$4,004			2.60%	0.217%						1.97%			
	397	Commun. Equipment	20%	\$0 \$0			3.20%	0.287%						1.97%			
In-Service Date		Commun. Equipment		30			10.00%	0.833%						1.97%			
			Company In-Service	\$4,008 0.90431145													
) D		Juriedictional Pl		\$3,625													
1 Account	Detail	Beginning Balance Mar-12	2012 March	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	2012 October	2012	2012	2013	2013			
3	Detail	Will-12	Match	Афія	way	June	July	August	September	October	November	December	January	February		Total Year	13M-Avg
4 5	352 Plant in Service Jurisdictional Factor	\$4 0.90431145	\$4 0.90431145	\$4 0.90431145	\$4 0.90431145	\$4 0.90431145	<b>\$4</b> 0.90431145	\$4 0.90431145	\$4 0.90431145	\$4 0.90431145	\$4 0.90431145	\$4 0.90431145	<b>34</b> 0.90431145	\$4 0.90431145			
- A	Jurisdictional Plant	\$4	\$4	\$4	\$4	\$4	54	\$4	\$4	\$4	0.90431145 \$4	0.90431145 \$4			•		
7 1.9	90% Depr Rate (monthly)	•	0.158%	0.158%	0.158%	0.158%	0.158%		0.158%	0,158%	0.158%	0.158%	\$4 0.158%	\$4 0.158%			54
В	Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	•	\$0	
9	Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
0	Net Plant in Service		\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	•		
1	Property Tax Base		\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4			
	7% Property Tax Rate		0.16%	0.16%	0.16%	0.16%	0.16%		0.16%	0.16%	0.16%	0.16%	0.16%	0.16%			
3	Property Tax		\$0	<b>\$</b> D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
5	353 Plant in Service	Contraction of the same of	the state of the s	The state of the s		H 0							200				1
	Jurisdictional Factor	\$4,004 0.90431145	\$4,004 0.90431145	\$4,004 0.90431145	\$4,004 0.90431145	\$4,004 0.90431145	\$4,004 0,90431145	\$4,004 0.90431145	\$4,004	\$4,004	\$4,004	\$4,004	\$4,004	\$4,004			
7	Jurisdictional Plant	\$3,621	\$3,621	\$3,621	\$3,621	\$3,621	\$3,621		0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145			
. 26	90% Depr Rate (monthly)	\$3,021	0.217%	0.217%	0.217%	0.217%	\$3,821 0.217%	\$3,621 0.217%	\$3,621 0.217%	\$3,621 0,217%	\$3,621 0.217%	\$3,621 0.217%	\$3,621 0,217%	\$3,621			\$3,621
9	Depreciation		\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	U.217%	0.217% \$8	0.217%		594	
0	Accumulated Depreciation		\$8	\$16	\$24	\$31	\$39	\$47	\$55	\$63	\$71	\$78	\$66	\$94		394	\$47
1	Net Plant in Service		\$3,613	\$3,605	\$3,597	\$3,590	\$3.582	\$3,574	\$3,566	\$3,558	\$3,550	\$3,543	\$3,535	\$3,527			947
2	Property Tax Base		\$3,613	\$3,605	\$3,597	\$3,590	\$3,582	\$3,574	\$3,588	\$3,558	\$3,550	\$3,543	\$3,535	\$3,527	•		
3 1.9	7% Property Tax Rate		0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.18%	0.16%	0.16%			
4 5	Property Tax		\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6		\$70	
3	Jurisdictional Plant In-Service	\$3,825	\$3,625	\$3,625	\$3,625	\$3,625	\$3,625	\$3,625	\$3,625	\$3,625	\$3,625	\$3,625	\$3,625	\$3,625	13 M-Avg Plant Ins		\$3,825
7	Depreciation		\$8	\$8	\$6	\$8	58	\$6	\$8	\$8	\$8	\$8	\$8	\$8	12 M Depreciation	\$94	
3	Property Tax		86	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	12 M Property Tax	\$70	
9	Accumulated Depreciation		\$8	\$16	824	\$31	\$39	347	\$55	\$63	\$71	\$79	\$86	\$94	13 M-Avg Acc Dep		\$47

### Attachment D True-up of 2012 Revenue Requirements Page 11 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule March 2012 - Transmission - St. Lucie Midway Line Bay Upgrade

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
353	\$0	(\$78,031)	\$78,031
353	\$0	(\$78,031)	\$78,031
		Removal costs and Salvage	\$11,815
			\$11,815
			\$89,846
Annual Amortization of R	tetired BV over 5		\$17,969
		Jurisdictional Separation Factor	0.90431145
		Jurisdictional Amortization	\$16,250
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	\$0	2.60%	\$0
Plant Acct: 353			
Flant Acct. 355			
			Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Expense
Depreciation Expense	\$0	0.90431145	\$0
Property Tax Expense	\$1,539	0.90431145	\$1,392
·			

<sup>(</sup>a) Totals may not add due to rounding

<sup>(</sup>b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

# Attachment D True-up of 2012 Revenue Requirements Page 12 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule March 2012 - Transmission - St. Lucie Midway Line Bay Upgrade

Detail for 353	<b>2012</b> March	2012 April	<b>2012</b> May	<b>2012</b> June	<b>2012</b> July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit	\$0 <b>\$0</b>	\$0 <b>\$0</b>	\$0 <b>\$0</b>	\$0 \$0	\$0 \$0	\$0 <b>\$0</b>	\$0 \$0	\$0 <b>\$</b> 0	\$0 \$0	\$0 \$0	\$0 <b>\$</b> 0	\$0 <b>\$0</b>	\$0 \$0	
Net of Participants Plant In- Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreclation	2.60%	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	
NBV	\$78,031	\$78,031	\$78,031	\$78,031	\$78,031	\$78,031	\$78,031	\$78,031	\$78,031	\$78,031	\$78,031	\$78,031	\$78,031	
Property Tax	1.97%	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$1,539

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 13 of 99

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2012

March 2012- Transmission - St. Lucie Generator Bay Upgrade

Line No.	Work Order #	Plant Account	Detail		Incremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)						Property Tax Rate (Annual - 2012)			
1 2 3 4 5	T0000001677	352 353 356 397	Structures & Improvement Station Equipment OH Conductors & Device Commun. Equipment		\$0 \$17,942 \$0 \$0			1.90% 2.60% 3.20% 10.00%	0.158% 0.217% 0.267% 0.833%						1.97% 1.97% 1.97% 1.97%			
6 7 8 9 10	Mar-12			Company in-Service insdictional Factor int in-Service	\$17,942 0.90431145 \$16,226													
11 12	Account	Deta#	Beginning Balance Mar-12	2012 March	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February		Total Year	13M-Avg
13 14 15	35	3 Plant in Service Jurisdictional Factor	\$17,842 0.90431145	\$17,942 0,90431145	\$17,942 0.90431145	\$17,942 0.90431145	\$17,942 0.90431145	\$17,942 0.90431145	\$17,942 0.90431145	\$17,942 0.90431145	\$17,942 0.90431145	\$17,942 0.90431145	\$17,942 0.90431145	\$17,942 0.90431145	\$17,942 0.90431145			
16 17	2.609	Jurisdictional Plant  Depr Rate (monthly)	\$16,226	\$16,226 0.217%	\$16,226 0,217%	\$16,226 0.217%	\$16,226 0.217%	\$16,226 0.217%	\$16,226 0.217%	\$16,226 0.217%	\$16,226 0.217%	\$16,226 0.217%	\$16,226 0.217%	\$16,226 0.217%	\$16,226 0.217%			\$16,228
18 19 20		Depreciation Accumulated Depreciation Net Plant in Service		\$35 \$35 \$16,190	\$35 \$70 \$16,155	\$35 \$105 \$16,120	\$35 \$141 \$16,085	\$35 \$176 \$16,050	\$35 \$211 \$16,015	\$35 \$246 \$15,979	\$35 \$281 \$15,944	\$35 \$316 \$15,909	\$35 \$352 \$15,874	\$35 \$387 \$15,839	\$35 \$422 \$15,804		\$422	\$211
21	1.979	Property Tax Base 6 Property Tax Rate		\$16,190 0.16%	\$16,155 0.16%	\$16,120 0.16%	\$16,085 0.16%	\$16,050 0.16%	\$16,015 0.16%	\$15,979 0.16%	\$15,944 0.16%	\$15,909 0.16%	\$15,874 0.16%	\$15,839 0.16%	\$15,804 0.16%			
23	200000	Property Tax		\$27	\$27	\$27	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$26		\$316	
24		7 Plant in Service	\$0	30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Prince Commence	married to the same	1 7 7
26		Jurisdictional Factor Jurisdictional Plant	0.90431145	0.90431145 \$0	0.90431145	0.90431145 \$0	0.90431145 \$0	0.90431145	0.90431145 \$0	0.90431145	0.90431145	0.90431145	0,90431145	0.90431145 \$0	0.90431145			\$0
28 29	10.009	Depr Rate (monthly) Depreciation		0.833% \$0	0.833% \$0	0.833% \$0	0.833%	0.833% \$0	0.833%	0.833%	0.833% \$0	0.833%	0.833% \$0	0.833%_	0.833%		\$0	
31		Accumulated Depreciation Net Plant in Service		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			\$0
33	1.979	Property Tax Base Property Tax Rate		\$0 0.16%	\$0 0.16%	\$0 0.16%	\$0 0.16%	\$0 0.16%	\$0 0.16%	\$0 0.16%	\$0 0.16%	\$0 0.16%	\$0 0.16%	\$0 0.16%	\$0 0.16%			
35		Property Tax		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
36 37		Jurisdictional Plant In-Service Depreciation	\$16,226	\$16,226 \$35	\$16,226 \$35	\$18,228 \$35	\$18,226 \$35	\$18,226 \$35	\$16,226 \$35	\$16,226 \$35	\$16,226 \$35	\$16,226 \$35	\$16,226 \$35	\$16,226 \$35	\$16,226 \$35	13 M-Avg Plent Ins 12 M Depreciation	\$422	\$16,226
38 39		Property Tax Accumulated Depreciation		\$27 \$35	\$27 \$70	\$27 \$105	\$26 \$141	\$26 \$176	\$20 \$211	\$26 \$246	\$26 \$281	\$26 \$316	\$26 \$352	\$28 \$387	826	12 M Property Tax 13 M-Avg Acc Dep	\$316	\$211
40 41		(a) Totals may not add due to	rounding						7-11		7=-1	7-10	4208	4431	7-144	. a at rong real end p		- VA.11

### Attachment D True-up of 2012 Revenue Requirements Page 14 of 99

### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule March 2012-Transmission - St. Lucie Generator Bay Upgrade

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
353	\$0	\$87,056	(\$87,056)
353	\$0	\$87,056	(\$87,056)
		Removal costs and Salvage	\$2,659
		,	\$2,659
			(\$84,397)
	Annual Amortiza	tion of Retired BV over 5 yrs.	(\$16,879)
		Jurisdictional Separation Factor	
		Junsdictional Amortization	(\$15,264)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	\$0	2.60%	\$0
Plent Acct: 353			

Detail

Depreciation Expense

Property Tax Expense

Jurisdictional Factor

0.90431145 0.90431145

12-M Expense

\$0

(\$1,717)

Jurisdictional 12-M

Expense

\$0

(\$1,553)

<sup>(</sup>a) Totals may not add due to rounding

<sup>(</sup>a) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule March 2012- Transmission - St. Lucie Generator Bay Upgrade

	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013	12-Month Depreciation &
Detail for 353	March	April	May	June	July	August	September	October	November	December	January	February	March	Property Tax Expense
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-												*-		
Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 2.60%		\$0	\$0	\$0	\$O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation	\$87,056	\$87,056	\$87,056	\$87,056	\$87,056	\$87,056	\$87,056	\$87,056	\$87,056	\$87,056	\$87,056	\$87,056	\$87,056	***
NBV	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	
Property Tax 1.97%		(\$143)	(\$143)	(\$143)	(\$143)	(\$143)	(\$143)	(\$143)	(\$143)	(\$143)	(\$143)	(\$143)	(\$143)	(\$1,717)

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 16 of 99

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2012

April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

Work Order ∉	Plant Account	Detail		Incremental Plant		Total	Depreciation Rate (Annuel)	Depreciation Rate (Monthly)						Property Tax Rate (Annual - 2012)			
0000000761	321	Structures & Improvement	ta	\$141.283		\$141.283	1.80%	0.150%						1.97%			
00000001482	322	Reactor Plant Equipment		\$5,487,730		\$5,487,730	2.00%	0.187%						1.97%			
00000357805	323	Turbogenerator units		\$8,781,856		\$8,781,856	2.40%	0.200%						1.97%			
	324	Accessory Electric Equipm		\$461,029		\$461,029	1.80%	0.150%						1.97%			
	325 353.1	Miscellaneous Equipment Station Equipment - Step	Tourstoons				1.80%	0.150% 0.242%						1.97% 1.97%			
Apr-12	353.1	завон Еформана - эцер н	ар панаотная				2.50%	0.242 #									
		Total Company In-Service Jurisdictional Factor	,	14,871,898 0.98202247		14,871,898 0.98202247											
		Jurisdictional Plant In-Sen	vice	\$14,804,538		\$14,604,538											
		Beginning Belance	2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013			
Account	Detail	Apr-12	April	May	June	July	August	September	October	November	December	January	February	March		Total Year	13M-Avg
32	1 Plant in Service	\$141,283 0.98202247	\$141,283 0.98202247	\$141,283 0.98202247	\$141,283 0.98202247	\$141,283 0.98202247	\$141,283 0.98202247	\$141,283 0.98202247	\$141,283 0.98202247	\$141,283 0 98202247	\$141,283 0.98202247	\$141,283 0.98202247	\$141,283 0.98202247	\$141,283 0.98202247			
	Jurisdictional Factor		\$138,743	\$138.743	\$138,743	\$138,743	\$138,743	\$138,743	\$138,743	\$138,743	\$138,743	\$138,743	\$138,743	\$138,743			\$138,7
1 000	Jurisdictional Plant % Depr Rate (monthly)	\$138,743	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%			\$130,7
1.007	Depreciation		\$208	\$208	\$208	\$208	\$208	\$208	\$208	\$208	\$208	\$208	\$208	\$208		\$2,497	
	Accumulated Depreciation		\$208	\$416	\$624	\$832	\$1,041	\$1,249	\$1,457	\$1,665	\$1,873	\$2,081	\$2,289	\$2,497			\$1,2
	Net Plant in Service		\$138,535	\$138,327	\$138,119	\$137,911	\$137,703	\$137,494	\$137,286	\$137,078	\$136,870	\$136,662	\$136,454	\$136,246			
	Property Tax Base		\$138,535	\$138,327	\$138,119	\$137,911	\$137,703	\$137,494	\$137,286	\$137,078	\$136,870	\$136,662	\$136,454	\$136,246			
1.979	% Property Tax Rate		0.16%	D.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%		42.717	
	Property Tax		\$228	\$227	\$227	\$227	\$226	\$226	\$226	\$225	\$225	\$225	\$224	\$224		\$2,710	
- Andrews	0					45 462 200	Ar 407 700		45 407 720	- APT 730	E. (47 720	es 407 730	\$5,487,730	\$5,487,730		7.7.7	market assessment and
32	2 Plant in Service	\$5,487,730	\$5,467,730	\$5,487,730	\$5,487,730	\$5,487,730	\$5,487,730 0,98202247	\$5,487,730 0.96202247	\$5,487,730 0.98202247	\$5,487,730 0.96202247	\$5,487,730 0.98202247	\$5,487,730 0.96202247	0.98202247	0.98202247			
	Jurisdictional Factor	0.98202247	0.98202247 \$5.389.075	0.98202247 \$5,389,075	0.96202247 \$5.389.075	0.98202247 \$5.389.075	\$5.389.075	\$5,389,075	\$5,389,075	\$5,389,075	\$5,389,075	\$5,389,075	\$5,389,075	\$5,389,075			\$5,389,0
2.000	Jurisdictional Plant	\$5,389,075	\$5,389,075 0,167%	\$5,389,075 0.167%	\$5,389,075 0.167%	\$5,389,075 0.167%	95,369,075	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%			40,304,
2.009	% Depr Rate (monthly) Depreciation		\$8,982	\$8,982	\$8,982	\$8,962	\$8,982	\$8,982	\$8.982	\$8,982	\$8,982	\$8,982	\$8,982	\$8,982		\$107,781	
	Accumulated Depreciation		\$8,982	\$17,964	\$26,945	\$35,927	\$44.909	\$53,891	\$62,873	\$71,854	\$80,836	\$89.818	\$98,800	\$107,781		410-11-01	\$53,8
	Net Plant in Service		\$5,380,093	\$5.371,111	\$5,362,129	\$5,353,147	\$5,344,166	\$5,335,184	\$5,326,202	\$5,317,220	\$5,308,238	\$5,299,257	\$5,290,275	\$5,281,293			
	Property Tax Base		\$5,380,093	\$5,371,111	\$5,362,129	\$5,353,147	\$5,344,166	\$5,335,184	\$5,326,202	\$5,317,220	\$5,308,238	\$5,299,257	\$5,290,275	\$5,281,293			
1.979	% Property Tax Rate		0.16%	0.16%	0.16%_	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%			
	Property Tax		\$8,845	\$8,830	\$8,815	\$8,800	\$8,785	\$8,771	\$8,756	\$8,741	\$8,726	\$8,712	\$8,697	\$8,682		\$105,160	
San Albania	WT- CO	7-		E CONTRACTOR		The country of the last of the	A. P.					and wrong and an analysis	St.		2 2 0 0	U	
32:	3 Plant in Service	\$8,781,856	\$8,781,856	\$8,781,856	\$8,781,856	\$8,781,856	\$8,781,856	\$8,781,856	\$8,781,856	\$8,781,856	\$8,781,856	\$8,781,856	\$8,781,856	\$8,781,856			
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.96202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247 \$8.623.980			\$8,623,9
	Jurisdictional Plant	\$8,623,960	\$8,623,980	\$8,623,960	\$8,623,980	\$8,623,980 0.200%	\$8,623,980 0.200%	\$8,623,980 0,200%	\$8,623,980 0.200%	\$8,623,980 0,200%	\$8,623,980 0.200%	\$8,623,980 0.200%	\$8,623,980 0.200%	0.200%			\$0,023,
2.401	Mepreciation  Depreciation		0.200% \$17,248	0.200% \$17,248	0.200% \$17,248	\$17,248	\$17,248	\$17,248	\$17,248	\$17,248	\$17,248	\$17,248	\$17,248	\$17,248		\$206,976	
	Accumulated Depreciation		\$17,248	\$34,496	\$51,744	\$68,992	\$86,240	\$103,488	\$120,736	\$137,984	\$155,232	\$172,480	\$189,728	\$206,976			\$103,4
	Net Plant in Service		\$8,606,732	\$8,589,484	\$8,572,236	\$8,554,988	\$8,537,740	\$8,520,492	\$8,503,244	\$8,485,996	\$8,468,748	\$8,451,500	\$8,434,252	\$8,417,004			
	Property Tax Base		\$8,606,732	\$8,589,484	\$8,572,236	\$8,554,988	\$8,537,740	\$8,520,492	\$8,503,244	\$8,485,996	\$8,468,748	\$8,451,500	\$8,434,252	\$8,417,004			
1.979	% Property Tax Rate		0,16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16% \$13.894	0.16% \$13.865	0.16% \$13,837		\$167,916	
	Property Tax		\$14,149	\$14,121	\$14,092	\$14,064	\$14,036	\$14,007	\$13,979	\$13,950	\$13,922	\$13,894	\$13,865	\$13,837		\$167,916	
2 6 6 6		and the same of th			A404.000		The second second	8464 020	8484 000	\$461,029	\$461,029	\$461.029	\$461,029	\$461,029	E		***************************************
32	24 Plant in Service Jurisdictional Factor	\$461,029 0.96202247	\$461,029 0.98202247	\$461,029 0.98202247	\$461,029 0,98202247	\$461,029 0.98202247	\$461,029 0 98202247	\$461,029 0.98202247	\$461,029 0.96202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247			
	Jurisdictional Plant	\$452,741	\$452,741	\$452,741	3452.741	\$452,741	\$452,741	\$452,741	\$452,741	\$452,741	\$452,741	\$452,741	\$452,741	\$452,741			\$452,
1.809	% Depr Rate (monthly)	\$402,741	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0,150%	0.150%			
1.007	Depreciation		\$679	\$679	\$679	\$679	\$679	\$679	\$679	\$679	\$679	\$679	\$679	\$679		\$8,149	
	Accumulated Depreciation		\$679	\$1,358	\$2,037	\$2,716	\$3,396	\$4,075	\$4,754	\$5,433	\$6,112	\$6,791	\$7,470	\$8,149			\$4
	Net Plant in Service		\$452,062	\$451,382	\$450,703	\$450,024	\$449,345	\$448,666	\$447,987	\$447,308	\$446,629	\$445,950	\$445,270	\$444,591			
	Property Tax Base		\$452,062	\$451,382	\$450,703	\$450,024	\$449,345	\$448,666	\$447,987	\$447,308	\$446,629	\$445,950	\$445,270	\$444,591			
1.979	% Property Tax Rate		0.16% \$743		0.16% \$741	0.16% \$740	0.16% \$739	0.16% \$738	0.16% \$736	0.16% \$735	0.16% \$734	0.16% \$733	0.16% \$732	0.18% \$731		\$8.844	
	Property Tax		\$743	\$742	\$741	\$740	¥739	\$/38	a/36	<b>\$/35</b>	\$734	a/33	- \$13Z	9/31		30,044	
	Jurisdictional Plant In-Service	\$14,804,538	\$14.804.538	\$14.604.538	\$14,804,538	\$14,604,538	\$14.604.538	\$14,804,538	\$14,604,538	\$14,604,536	\$14,804,538	\$14,804,538	\$14,604,538	\$14,604,538	Total 13 M-Avg Plant ins		\$14,604
		314,804,538	\$14,804,538	\$14,004,238													#19,0U4,
			827 117	827 447	877 117	677 517	827 117	\$77 117	827 117	827 117	827 117		\$27 117	527 117	12 M Decreciation		
	Depreciation Property Tax		\$27,117 \$23,984	\$27,117 \$23,920	\$27,117 \$23,575	\$27,117 \$23,831	\$27,117 \$23,786	\$27,117 \$23,742	\$27,117 \$23,697	\$27,117 \$23,852	\$27,117 \$23,608	\$27,117 \$23,563	\$27,117 \$23,519		12 M Depreciation 12 M Property Tax	\$325,404 \$284,631	

<sup>(</sup>a) Totals may not add due to rounding

### **Attachment D** True-up of 2012 Revenue Requirements Page 17 of 99

## Fiorida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
321 Participant Credit	\$0	\$0	\$0 <b>\$</b> 0
322 - Net of Participants	\$0	\$0	\$0
		Removal costs and Salvage	\$0
		Net of Participants	\$0
		Removal (Net of Participants)	\$0
			\$0
		ation of Retired BV over 5 yrs. Jurisdictional Separation Factor	\$0 0.98202247
		Jurisdictional Amortization	\$0
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$0	1.80%	\$0
Plant Acct: 322	· <u>·</u>		
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0		\$0
Property Tax Expense	\$0		\$0
Troponty Tax Expense	40	0.30202241	<b>3</b> 0

<sup>(</sup>a) Totals may not add due to rounding(b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements.As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

### **Attachment D** True-up of 2012 Revenue Requirements Page 18 of 99

### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)				
322 Participant Credit	\$0	(\$3,272)	\$3,272 \$0				
322 - Net of Participants	\$0	(\$3,272)	\$3,272				
		Removal costs and Salvage	(\$1,614,873)				
		Net of Participants	\$0				
		Removal (Net of Participants)	(\$1,614,873)				
			(\$1,611,601)				
	Annual Amortiz	ation of Retired BV over 5 yrs.	(\$322,320)				
		Jurisdictional Separation Factor	0.98202247				
		Jurisdictional Amortization	(\$316,526)				
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation				
322	\$0	2.00%	\$0				
Plant Acct: 322							
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M				
Depreciation Expense	12-M Expense		Expense				
	\$65		\$0				
Property Tax Expense	\$00	0.98202247	\$63				

<sup>(</sup>a) Totals may not add due to rounding(b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements.As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

### Attachment D True-up of 2012 Revenue Requirements Page 19 of 99

### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
323 Participant Credit	\$2,551,401	\$1,715,113	\$836,288 <b>\$</b> 0
323 - Net of Participants	\$2,551,401	\$1,715,113	\$836,288
		Removal costs and Salvage	(\$2,113,087)
		Net of Participants	\$0
		Removal (Net of Participants)	(\$2,113,087)
			(\$1,276,799)
	Annual Amortiz	ation of Retired BV over 5 yrs. Jurisdictional Separation Factor Jurisdictional Amortization	(\$255,360) 0.98202247 (\$250,769)
		our load of lot 1 of 10 til 2 day of 1	(\$250,105)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$2,551,401	2.40%	\$61,234
Plant Acct: 323	2000		
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$61,234	1 0.98202247	\$60,133
Property Tax Expense	\$15.843		\$15,559

<sup>(</sup>a) Totals may not add due to rounding(b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements.As a result, the accumulated reserve is different than the amount filed in Docket 120244-Ei.

### Attachment D True-up of 2012 Revenue Requirements Page 20 of 99

### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
324 Participant Credit	\$0	\$0	\$0 <b>\$0</b>
			****
324 - Net of Participants	\$0	\$0	<b>\$</b> 0
		Removal costs and Salvage Net of Participants	(\$1,663,787) \$0
		Removal (Net of Participants)	(\$1,663,787)
			(\$1,663,787)
	Annual Amortiza	ation of Retired BV over 5 yrs. Jurisdictional Separation Factor Jurisdictional Amortization	(\$332,757) 0.98202247 (\$326,775)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
324	\$0	1.80%	\$O
Plant Acct: 324			
	12 M Evenes	lurisdictional Early	Junsdictional 12-M
Detail Depreciation Expense	12-M Expense	Jurisdictional Factor 0,98202247	Jurisdictional 12-M Expense

 <sup>(</sup>a) Totals may not add due to rounding
 (b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements.
 As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

### Attachment D True-up of 2012 Revenue Requirements Page 21 of 99

#### Fiorida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

#### Total

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
Total	\$2,551,401	\$1,711,841	\$839,560
Participant Credit	\$0	\$0	\$0
Total - Net of Participants	\$2,551,401	\$1,711,841	\$839,560
Total - Net of Farticipants	\$2,301,401	Removal costs and Salvage	(\$5,391,748)
		Net of Participants	\$0
		Removal (Net of Participants)	(\$5,391,748)
		( ione ione ( ione ion and ione ione)	(\$4,552,188)
	Annual Amortiza	tion of Retired BV over 5 yrs.	(\$910,438)
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	(\$894,070)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
322	\$0	2.00%	\$0
323	\$2,551,401	2.40%	\$61,234
324	\$0	1.80%	\$0
Total			
Detell		h dad da al Fa	Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Expense
Depreciation Expense	\$61,234	0,98202247	\$60,133
Property Tax Expense	\$15,908	0.98202247	\$15,622

<sup>(</sup>a) Totals may not add due to rounding

<sup>(</sup>b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements.

As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

## Attachment D True-up of 2012 Revenue Requirements Page 22 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule April 2012 - Nuclear - St. Lucle Unit 1 Outage (PSL 1-24)

		2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	
Detail for 321		April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense
Plant In-Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-															_
Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation	1.80%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NBV		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Property Tax	1.97%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<del>-</del> \$0

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 23 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

		2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	
Detail for 322		April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense
Plant In-Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit		\$0	\$0	\$0	<b>\$</b> O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<u>_</u>
Net of Participants Plant in-															_
Service		\$0	<b>\$</b> O	\$0	\$0	<b>\$</b> O	\$0	\$O	\$0	<b>\$</b> O	\$0	\$0	\$0	\$0	
Depreciation	2.00%		\$0	\$0	\$0	\$0	\$0	<b>\$</b> O	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation		(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	_
NBV		\$3,272	\$3,272	\$3,272	\$3,272	\$3,272	\$3,272	\$3,272	\$3,272	\$3,272	\$3,272	\$3,272	\$3,272	\$3,272	
Property Tax	1.97%		\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$65

<sup>(</sup>a) Totals may not add due to rounding

### Attachment D True-up of 2012 Revenue Requirements Page 24 of 99

#### Fiorida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

		2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	
Detail 323		April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit		\$2,551,401 \$0	\$2,551,401 \$0	\$2,551,401 \$0	\$2,551,401 \$0	\$2,551,401 <b>\$</b> 0	\$2,551,401 \$0	\$2,551,401 \$0	\$2,551,401 \$0	\$2,551,401 <b>\$</b> 0	\$2,551,401 \$0	\$2,551,401 <b>\$</b> 0	\$2,551,401 \$0	\$2,551,401 \$0	
Net of Participants Plant In- Service		\$2,551,401	\$2,551,401	\$2,551,401	\$2.551.401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	
Depreciation	2.40%		\$5,103	\$5,103	\$5,103	\$5,103	\$5,103	\$5,103	\$5,103	\$5,103	\$5,103	\$5,103	\$5,103	\$5,103	\$61,234
Accumulated Depreciation NBV		\$1,715,113 \$836,288	\$1,720,216 \$831,185	\$1,725,319 \$826,082	\$1,730,422 \$820,979	\$1,735,524 \$815,877	\$1,740,627 \$810,774	\$1,745,730 \$805,671	\$1,750,833 \$800,568	\$1,755,936 \$795,465	\$1,761,038 \$790,363	\$1,766,141 \$785,260	\$1,771,244 \$780,157	\$1,776,347 \$775,054	
Property Tax	1.97%	· · · · · · · · · · · · · · · · · · ·	\$1,366	\$1,358	\$1,350	\$1,341	\$1,333	\$1,324	\$1,316	\$1,308	\$1,299	\$1,291	\$1,283	\$1,274	\$15,843

<sup>(</sup>a) Totals may not add due to rounding

### Attachment D True-up of 2012 Revenue Requirements Page 25 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

		2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	
Detail for 324		April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense
Plant In-Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-															
Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation	1.80%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_
NBV		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Property Tax	1.97%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

<sup>(</sup>a) Totals may not add due to rounding

### Attachment D True-up of 2012 Revenue Requirements Page 26 of 99

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rata Increase True up Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2012

April 2012 - GSU - St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade

Line No.		Plant Account	Deteil		ncremental Plant			Pepraciation Rate (Annual)	Depreciation Rate (Monthly)						Property Tax Rate (Annual - 2012)		
1	P00000001689	321	Structures & Improvement	ts				1.80%	0.150%						1.97%		
2	P00000109284	322	Reactor Plant Equipment					2.00%	0.167%						1.97%		
3		323	Turbogenerator units					2.40%	0.200%						1.97%		
4		324	Accessory Electric Equipm	nent				1.80%	0.150%						1.97%		
5	In-Service Date		Miscellaneous Equipmen					1.80%	0.150%						1.97%		
6	Apr-12	353.1	Station Equipment - Step		\$30,828			2.90%	0.242%								
7		-		ompany in-Bervice	\$30,628	'											
8				edictional Factor	0.98051733												
8			Jurisdictional Plan	t in-Service	\$30,031												
10																	
11			Beginning Balance	2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013		
12	Account	Detail	Apr-12	April	May	June	July	August	September	October	November	December	January	February	March	Total Year	13M-Avg
13																	
14																	
	35	3.1 Plant in Service	\$30,626	\$30,626	\$30,628	\$30,628	\$30,628	\$30,628	\$30,628	\$30,628	\$30,628	\$30,628	\$30,626	\$30,628	\$30,628		
15	35	Jurisdictional Factor	0 98051733	0.96051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.96051733	0.98051733	0.98051733	0.98051733	0.96051733	0.98051733		
15 16		Jurisdictional Factor Jurisdictional Plant		0.96051733 \$30,031	0.98051733 \$30,031		\$30,031										
15 16 17		Jurisdictional Factor Jurisdictional Plant 0% Depr Rate (monthly)	0 98051733	0.96051733 \$30,031 0.242%	0.98051733 \$30,031 0.242%		\$30,031										
15 16 17 18		Jurisdictional Factor Jurisdictional Plant 0% Depr Rate (monthly) Depreciation	0 98051733	0.96051733 \$30,031 0.242% \$73	0.98051733 \$30,031 0.242% \$73	0.98051733 \$30,031 0.242% \$73	0.98051733 \$30,031 0.242% \$73	0.98051733 \$30,031 0.242% \$73	0.98051733 \$30,031 0.242% \$73	0.96051733 \$30,031 0.242% \$73	0.98051733 \$30,031 0.242% \$73	0.98051733 \$30,031 0.242% \$73	0.98051733 \$30,031 0.242% \$73	0.96051733 \$30,031 0.242% \$73	0.98051733 \$30,031 0.242% \$73	\$871	
15 16 17 18 19		Jurisdictional Factor Jurisdictional Plant Depr Rate (monthly) Depreciation Accumulated Depreciation	0 98051733	0.96051733 \$30,031 0.242% \$73 \$73	0.98051733 \$30,031 0.242% \$73 \$145	0.98051733 \$30,031 0.242% \$73 \$218	0.98051733 \$30,031 0.242% \$73 \$290	0.98051733 \$30,031 0.242% \$73 \$363	0.98051733 \$30,031 0.242% \$73 \$435	0.98051733 \$30,031 0.242% \$73 \$508	0.98051733 \$30,031 0.242% \$73 \$581	0.98051733 \$30,031 0.242% \$73 \$653	0.98051733 \$30,031 0.242% \$73 \$726	0.98051733 \$30,031 0.242% \$73 \$798	0.98051733 \$30,031 0.242% \$73 \$871	\$871	\$30,031 \$435
15 16 17 18 19 20		Jurisdictional Factor Jurisdictional Plant Depr Rate (monthly) Depreciation Accumulated Depreciation Net Plant in Service	0 98051733	0.96051733 \$30,031 0.242% \$73 \$73 \$29,959	0.98051733 \$30,031 0.242% \$73 \$145 \$29,886	0.98051733 \$30,031 0.242% \$73 \$218 \$29,814	0.98051733 \$30,031 0.242% \$73 \$290 \$29,741	0.98051733 \$30,031 0.242% \$73 \$363 \$29,669	0.98051733 \$30,031 0.242% \$73 \$435 \$29,596	0.98051733 \$30,031 0.242% \$73 \$508 \$29,523	0.98051733 \$30,031 0.242% \$73 \$581 \$29,451	0.98051733 \$30,031 0.242% \$73 \$653 \$29,378	0.98051733 \$30,031 0.242% \$73 \$726 \$29,306	0.98051733 \$30,031 0.242% \$73 \$798 \$29,233	0.98051733 \$30,031 0.242% \$73 \$871 \$29,161	\$871	
15 16 17 18 19 20 21	2.9	Jurisdictional Factor Jurisdictional Plant (More Rate (monthly) Depreciation Accumulated Depreciation Net Plant in Service Property Tax Base	0 98051733	0.96051733 \$30,031 0.242% \$73 \$73 \$29,959 \$29,959	0.98051733 \$30,031 0.242% \$73 \$145 \$29,886 \$29,886	0.98051733 \$30,031 0.242% \$73 \$218 \$29,814 \$29,814	0.98051733 \$30,031 0.242% \$73 \$290 \$29,741 \$29,741	0.98051733 \$30,031 0.242% \$73 \$363 \$29,669 \$29,669	0.98051733 \$30,031 0.242% \$73 \$435 \$29,596 \$29,596	0.98051733 \$30,031 0.242% \$73 \$508 \$29,523 \$29,523	0.98051733 \$30,031 0.242% \$73 \$581 \$29,451 \$29,451	0.98051733 \$30,031 0.242% \$73 \$653 \$29,378 \$29,378	0.98051733 \$30,031 0.242% \$73 \$726 \$29,306 \$29,306	0.98051733 \$30,031 0.242% \$73 \$798 \$29,233 \$29,233	0.98051733 \$30,031 0.242% \$73 \$871 \$29,161 \$29,161	\$871	
15 16 17 18 19 20 21 22	2.9	Jurisdictional Factor Jurisdictional Plant 0% Depr Rate (monthly) Depreciation Accumulated Depreciation Net Plant in Service Property Tax Base 17% Property Tax Rase	0 98051733	0.96051733 \$30,031 0.242% \$73 \$73 \$29,959 \$29,959 0.16%	0.98051733 \$30,031 0.242% \$73 \$145 \$29,886 \$29,886 0.16%	0.98051733 \$30,031 0.242% \$73 \$218 \$29,814 \$29,814 0.16%	0,98051733 \$30,031 0,242% \$73 \$290 \$29,741 \$29,741 0,16%	0.98051733 \$30,031 0.242% \$73 \$363 \$29,669 \$29,669 0.16%	0.98051733 \$30,031 0.242% \$73 \$435 \$29,596 \$29,596 0.16%	0.98051733 \$30,031 0.242% \$73 \$508 \$29,523 \$29,523 0.16%	0.98051733 \$30,031 0.242% \$73 \$581 \$29,451 \$29,451 0.16%	0.98051733 \$30,031 0.242% \$73 \$653 \$29,378 \$29,378 0.16%	0.98051733 \$30,031 0.242% \$73 \$726 \$29,306 \$29,306 0.16%	0.96051733 \$30,031 0.242% \$73 \$798 \$29,233 \$29,233 0.16%	0.98051733 \$30,031 0.242% \$73 \$871 \$29,161 \$29,161 0.16%		
15 16 17 18 19 20 21 22 23 24	2.9	Jurisdictional Factor Jurisdictional Plant (More Rate (monthly) Depreciation Accumulated Depreciation Net Plant in Service Property Tax Base	0 98051733	0.96051733 \$30,031 0.242% \$73 \$73 \$29,959 \$29,959	0.98051733 \$30,031 0.242% \$73 \$145 \$29,886 \$29,886	0.98051733 \$30,031 0.242% \$73 \$218 \$29,814 \$29,814	0.98051733 \$30,031 0.242% \$73 \$290 \$29,741 \$29,741	0.98051733 \$30,031 0.242% \$73 \$363 \$29,669 \$29,669	0.98051733 \$30,031 0.242% \$73 \$435 \$29,596 \$29,596	0.98051733 \$30,031 0.242% \$73 \$508 \$29,523 \$29,523	0.98051733 \$30,031 0.242% \$73 \$581 \$29,451 \$29,451	0.98051733 \$30,031 0.242% \$73 \$653 \$29,378 \$29,378	0.98051733 \$30,031 0.242% \$73 \$726 \$29,306 \$29,306	0.98051733 \$30,031 0.242% \$73 \$798 \$29,233 \$29,233	0.98051733 \$30,031 0.242% \$73 \$871 \$29,161 \$29,161	\$871 \$563	

<sup>(</sup>a) Totals may not add due to rounding

### Attachment D True-up of 2012 Revenue Requirements Page 27 of 99

### Florida Power & Light Company True up of EPU Asset Retirements in 2012

Summary Schedule

April 2012 - GSU - St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)		
353.1	\$0	(\$54,643)	\$54,643		
353.1	\$0	(\$54,643)	\$54,643		
		Removal costs and Salvage	\$0		
		Removal (Net of Participants)	\$0		
			\$54,643		
		tion of Retired BV over 5 yrs. Jurisdictional Separation Factor	\$10,929 0.98051733		
		Jurisdictional Amortization	\$10,716		
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation		
Asset Type 353.1	Original Cost \$0	Depreciation Rate	Annual Depreciation \$0		
353.1					
353.1					

<sup>(</sup>a) Totals may not add due to rounding(b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements.As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

# Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule April 2012 - GSU - St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade

Detail for 353.1		<b>2012</b> April	<b>2012</b> May	<b>2012</b> June	<b>2012</b> July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	<b>2013</b> April	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit		\$0 \$0	\$0 \$0	\$0 \$0	\$0 <b>\$</b> 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 <b>\$</b> 0	\$0 \$0	\$0 \$0	
Net of Participants Plant In- Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation	2.90%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation		(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	
NBV		\$54,643	\$54,643	\$54,643	\$54,643	\$54,643	\$54,643	\$54,643	\$54,643	\$54,643	\$54,643	\$54,643	\$54,643	\$54,643	
Property Tax	1.97%		\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$1,078

<sup>(</sup>a) Totals may not add due to rounding

## Attachment D True-up of 2012 Revenue Requirements Page 29 of 99

Florida Power & Light Company St. Lucle & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2012

#### June 2012- Transmission - Turkey Point Site Expansion Switchyard

Line No.	Work Order #	Plant Account	Detail		ncremental Plant		t	Depreciation Rate (Annual)	Depreciation Rate (Monthly)						roperty Tex Rate (Annual - 2012)		
1	00000002141	352	Structures & Improvement	h	\$75,444			1.90%	0.158%						1.81%		
2		353	Station Equipment		50			2.80%	0.217%						1.81%		
3		356	OH Conductors & Devices	1	50			3.20%	0.267%						1.81%		
4		397	Commun. Equipment		\$0			10.00%	0.833%						1.81%		
5.	In-Service Dete	_															
6	Jun-12																
7				ompany in-Service	\$75,444												
8				ledictional Factor	0.90431145												
9			Jurisdictional Plan	t In-Service	\$68,225												
10																	
11			Beginning Balance	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	2013		
12	Account	Detail	Jun-12	June	July	August	September	October	November	December	January	February	March	April	May	Total Year	13M-Avg
13																	
14	35	52 Plant in Service	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444		
15		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0 90431145	0.90431145		
16		Jurisdictional Plant	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225		\$68,225
17	1.90	% Depr Rate (monthly)		0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	D.158%	0.158%	0.158%	0.158%	0.158%	0.158%		
18		Depreciation		\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$1,298	
19		Accumulated Depreciation		\$108	\$216	\$324	\$432	\$540	\$648	\$756	\$864	\$972	\$1,080	\$1,188	\$1,296		\$648
20		Net Plant in Service		\$68,117	\$68,009	\$67,901	\$67,793	\$67,685	\$67,577	\$67,469	\$67,361	\$67.253	\$67,145	\$67,037	\$66,929		
21		Property Tax Base		\$68,117	\$68,009	\$67,901	\$67,793	\$67,685	\$67,577	\$67,469	\$67,361	\$67,253	\$67,145	\$67,037	\$66,929		
22	1.81	% Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		
23		Property Tax		\$103	\$103	\$103	\$103	\$102	\$102	\$102	\$102	\$102	\$102	\$101	\$101	\$1,225	
24																	

(a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 30 of 99

Fiorida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2012

#### July 2012- Transmission - Turkey Point Davis Breaker Failure Panels

Work Order #	Plant Account	Detail		Incremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)						roperty Tex Rete (Annual - 2012)			
T00000001822	352	Structures & Improvement	its	\$0			1.90%	0.158%						1.81%			
	353	Station Equipment		\$14,303			2.60%	0.217%						1.81%			
	356	OH Conductors & Devices	s .	\$0			3.20%	0.267%						1.81%			
	397	Commun. Equipment		\$292			10.00%	0.833%						1.81%			
Jul-12																	
			Company In-Service	\$14,595													
			risdictional Factor	0.90431145													
		Jurisdictional Plan	t In-Service	\$13,198													
	Detail	Beginning Batance	2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013			
Account	Detail	Jul-12	July	August	September	October	November	December	January	February	March	April	May	June		Total Year	13M-Avg
353 (	Plant in Service	\$14,303	\$14,303	\$14,303	\$14,303	\$14,303	\$14,303	\$14,303	\$14,303	\$14,303	\$14,303	\$14,303	\$14,303	\$14,303			
,	Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145			
7	Jurisdictional Plant	\$12,934	\$12,934	\$12,934	\$12,934	\$12,934	\$12,934	\$12,934	\$12,934	\$12,934	\$12,934	\$12,934	\$12,934	\$12,934			\$12,93
2.60% [	Depr Rate (monthly)		0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%			
	Depreciation		\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28		\$336	
	Accumulated Depreciation		\$28	\$56	\$84	\$112	\$140	\$168	\$196	\$224	\$252	\$280	\$308	\$336			\$16
	Net Plant in Service		\$12,906	\$12,878	\$12,850	\$12,822	\$12,794	\$12,766	\$12,738	\$12,710	\$12,682	\$12,654	\$12,626	\$12,598			
	Property Tax Base		\$12,906	\$12,878	\$12,850	\$12,822	\$12,794	\$12,766	\$12,738	\$12,710	\$12,682	\$12,654	\$12,626	\$12,598			
	Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
	Property Tax		\$20	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19		\$231	
777		Part of the same of the same of the same of		7.00				The second secon									
	Plant in Service	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292			
	Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145			
	Jurisdictional Plant	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264			\$26
	Depr Rate (monthly)		0.833%	0 833%	0.833%	0.833%	0.833%	0 833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%			
	Depreciation		\$2 \$2	\$2	\$2 \$7	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2		\$26	
	Accumulated Depreciation Net Plant in Service		\$2 \$262	\$4 \$260	\$7 \$257	\$9 \$255	\$11 \$253	\$13 \$251	\$15 \$249	\$18_	\$20 \$244	\$22	\$24	\$26			\$1
	Property Tax Base		\$262	\$260	\$257 \$257	\$255 \$255	\$253 \$253	\$251 \$251	\$249 \$249	\$246 \$246	\$244 \$244	\$242 \$242	\$240	\$238			
	Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	9242 0.15%	\$240 0.15%	\$238			
	Property Tax		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	0.13%	\$0	0.15% \$0		\$5	
-	roperty rex		40	90		40	40	40 [	***	30	30	10				90	
	Jurisdictional Plant In-Service	\$13,198	\$13,198	\$13,198	\$13,198	\$13,198	\$13,198	\$13,198	\$13,198	\$13,198	\$13,196	\$13,198	\$13,198	\$13,196	13 M-Avg Plant Ins		\$13,19
	Depreciation		\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	12 M Depreciation	\$363	
	Property Tax		\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$19	\$19	12 M Property Tax	\$236	
,	Accumulated Depreciation		\$30	\$60	\$91	\$121	\$151	\$181	\$212	\$242	\$272	\$302	\$332	6161	13 M-Avg Acc Dep		\$181

### Attachment D True-up of 2012 Revenue Requirements Page 31 of 99

### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule July 2012- Transmission - Turkey Point Davis Breaker Failure Panels

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
353	\$0	(\$12,827)	\$12,827
353	\$0	(\$12,827)	\$12,827
		Removal costs and Salvage	\$422
			\$422
		,	\$13,249
	Annual Amortiza	ition of Retired BV over 5 yrs.	\$2,650
		Jurisdictional Separation Factor	
		Jurisdictional Amortization	\$2,396
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	\$0	2.60%	\$0
Plant Acct: 353			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-N Expense
		0.00404445	
Depreciation Expense	\$0	0.90431145	\$

Property Tax Expense

0.90431145

\$211

\$233

<sup>(</sup>a) Totals may not add due to rounding(b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-El.

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule July 2012- Transmission - Turkey Point Davis Breaker Failure Panels

		2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation &
Detail for 353		July	August	September	October	November	December	January	February	March	April	May	June	July	Property Tax Expense
Plant In-Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-															
Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation	2.60%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation		(\$12,827)	(\$12,827)	(\$12,827)	(\$12,827)	(\$12,827)	(\$12,827)	(\$12,827)	(\$12,827)	(\$12,827)	(\$12,827)	(\$12,827)	(\$12,827)	(\$12,827)	
NBV		\$12,827	\$12,827	\$12,827	\$12,827	\$12,827	\$12,827	\$12,827	\$12,827	\$12,827	\$12,827	\$12,827	\$12,827	\$12,827	
Property Tax	1.81%		\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$233

<sup>(</sup>a) Totals may not add due to rounding

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Depreciation & Property Tax For Plant Placad into Service in 2012

#### July 2012 - Nuclear St. Lucie Unit 1 License Amendment Request

(a) Totals may not add due to rounding

Lin		Plant Account	Detail	li .	ncremental Plant		Ar	mortization (Annual)	Amortization (Monthly)		Amortization Expense A (Annual)	mortization Expanse (Monthly)		operty Tax Rate Annual - 2012)			
1 2	P00000050246	303	Intangible Plant		\$2,550,253			\$107,757	\$8,980		\$107,757	\$8,980		1.97% 1.97%			
3 4 5	In-Service Date	<del>-</del>												1.97% 1.97% 1.97%			
7 10 11			Total Company In-Service Jurisdictional Factor Jurisdictional Plant In-Ser		\$2,550,253 0.98202247 \$2,504,408												
13	Account	Detail	Beginning Balance Jul-12	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	Total Year	13M-Avg
15 16 17		303 Plant in Service Jurisdictional Factor	2,550,253 0.98202247	2,550,253 0.98202247	2,550,253 0.98202247	2,550,253 0,98202247	2,550,253 0.98202247 \$2,504,406	2,550,253 0.98202247 \$2,504,406	2,550,253 0.98202247 \$2,504,408	2,550,253 0.98202247 \$2,504,406	2,550,253 0,98202247 \$2,504,408	2,550,253 0 98202247 \$2,504,406	2,550,253 0.98202247 \$2,504,406	2,550,253 0.98202247 \$2,504,406	2,550,253 0.98202247 \$2,504,406		\$2,504,406
20 21		Jurisdictional Plant Depreciation Accumulated Depreciation	\$2,504,406	\$2,504,406 \$8,980 \$8,980	\$2,504,406 \$8,980 \$17,960	\$2,504,406 \$8,980 \$26,939	\$8,980 \$35,919	\$2,504,406 \$8,980 \$44,899 \$2,459,507	\$8,980 \$53,879 \$2,450,527	\$8,980 \$62,858	\$8,980 \$71,838 \$2,432,568	\$8,980 \$80,816 \$2,423,588	\$8,980 \$89,798 \$2,414,608	\$8,980 \$98,777 \$2,405,629	\$8,980 \$107,757 \$2,396,649	\$107,757	\$53,879
22 23 24 25	1.0	Property Tax Base Property Tax Rate Property Tax		\$2,495,426 \$2,495,426 0.16% \$4,102	\$2,486,446 \$2,486,446 0.16% \$4,088	\$2,477,467 \$2,477,467 0.16% \$4,073	\$2,468,487 \$2,468,487 0.16% \$4,058	\$2,459,507 \$2,459,507 0.16% \$4,043	\$2,450,527 \$2,450,527 0.16% \$4,029	\$2,441,548 \$2,441,548 0.16% \$4,014	\$2,432,568 \$2,432,568 0,16% \$3,999	\$2,423,588 \$2,423,588 0.16% \$3,984	\$2,414,608 \$2,414,608 0.16% \$3,969	\$2,405,629 \$2,405,629 0.16% \$3,955	\$2,396,649 0.16% \$3,940	\$48,254	
26		Property (ax		\$4,102	\$4,000	44,010	\$4,000	\$-1,0-10	94,025	44,014	40,000	40,004	\$0,000	90,000	40,010	0.0,20	

### Attachment D True-up of 2012 Revenue Requirements Page 34 of 99

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2012

#### July 2012- Transmission - Turkey Point Flagami Breaker Failure Panels

No.	Work Order #	Plant Account	Detail		Incremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)						Property Tax Rate (Annual - 2012)			
1 2 3 4 5	T00000001821	352 353 356 397	Structures & Improvemen Station Equipment OH Conductors & Devices Commun. Equipment		\$0 \$1,121 \$0 \$23			1.90% 2.60% 3.20% 10.00%	0.158% 0.217% 0.267% 0.833%						1.81% 1.81% 1.81% 1.81%			
6 7 8 9	Jul-12			Company in-Service risdictional Factor nt in-Service	\$1,144 0.90431145 \$1,034	<del></del>												
11	Account	Detail	Beginning Balance Jul-12	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June		Total Year	13M-Avg
13 14 15		Plant in Service Jurisdictional Factor Jurisdictional Plant	\$1,121 0.90431145 \$1,014	\$1,121 0.90431145 \$1,014	\$1,121 0.90431145 \$1,014	\$1,121 0.90431145 \$1,014	\$1,121 0.90431145 \$1,014	\$1,121 0.90431145 \$1,014	\$1,121 0,90431145 \$1,014	\$1,121 0.90431145 \$1,014	\$1,121 0.90431145 \$1,014	\$1,121 0.90431145 \$1,014	\$1,121 0.90431145 \$1,014	\$1,121 0.90431145 \$1,014	\$1,121 0.90431145 \$1,014			\$1.014
17 18	2.60%	Depr Rate (monthly) Depreciation Accumulated Depreciation	<b>\$1,014</b>	0.217% \$2 \$2	0.217% \$2 \$4	0.217% \$2 \$7	0.217% \$2 \$9	0.217% \$2 \$11	0.217% \$2 \$13	0.217% \$2 \$15	0.217% \$2 \$18	0.217% \$2 \$20	0.217% \$2 \$2 \$22	0.217% \$2 \$2	0.217% \$2 \$26		\$26	\$1,014
20 21 22		Net Plant in Service Property Tax Base Property Tax Rate		\$1,011 \$1,011 0.15%	\$1,009 \$1,009 0.15%	\$1,007 \$1,007 0.15%	\$1,005 \$1,005 0.15%	\$1,003 \$1,003 0,15%	\$1,000 \$1,000 0.15%	\$998 \$998 0.15%	\$996 \$996 0.15%	\$994 \$994 0.15%	\$992 \$992 0.15%	\$989 \$989 0.15%	\$987 \$987 0,15%			\$13
23 24	88000	Property Tax		\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$1	\$1	\$1		\$18	
25 26 27		Plant In Service Jurisdictional Factor Jurisdictional Plant	\$23 0 90431145 \$21	\$23 0.90431145 \$21	\$23 0.90431145 \$21	\$23 0 90431145 \$21	\$23 0.90431145 \$21	\$23 0.90431145 \$21	\$23 0.90431145 \$21	\$23 0.90431145 \$21	\$23 0.90431145 \$21	\$23 0.90431145 \$21	\$23 0.90431145 \$21	\$23 0.90431145 \$21	\$23 0 90431145 \$21			\$21
28 29	10.00%	Depr Rate (monthly) Depreciation Accumulated Depreciation		0.833% \$0 \$0	0.833% \$0 \$0	0.833% \$0 \$1	0.833% \$0 \$1	0.833% \$0 \$1	0.833% \$0	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%		\$2	
31 32		Net Plant in Service Property Tax Base		\$21 \$21	\$20 \$20	\$20 \$20	\$20 \$20	\$20 \$20	\$1 \$20 \$20	\$1 \$19 \$19	\$1 \$19 \$19	\$2 \$19 \$19	\$2 \$19 \$19	\$2 \$19 \$19	\$2 \$19 \$19			\$1
33 34 35		Property Tax Rate Property Tax		0.15% \$0	0.15% \$0	0.15%	0.15% \$0	0.15% \$0	0.15% \$0	0.15% \$0	0.15% \$0	0.15% \$0	0.15% \$0	0.15% \$0	0.15%		\$0	
36 37 38		Jurisdictional Plant In-Service Depreciation Property Tax	\$1,034	\$1,034 \$2 \$2	\$1,034 \$2 \$2	\$1,034 \$2 \$2	\$1,034 \$2 \$2	\$1,034 \$2 \$2	\$1,034 \$2 \$2	\$1,034 \$2 \$2	\$1,034 \$2	\$1,034 \$2 \$2	\$1,034 \$2 \$2	\$1,034 \$2	\$1,034 \$2 \$2	13 M-Avg Plant Ins 12 M Depreciation 12 M Property Tax	\$28 \$18	\$1,034
39 40		Accumulated Depreciation		\$2 \$2	\$5 \$5	\$7 \$7	\$9	\$12	\$14	\$17	\$2 \$19	\$21	\$2 \$24	\$2 \$26		13 M-Avg Acc Dep	\$18	\$14

<sup>(</sup>a) Totals may not add due to rounding

### Attachment D True-up of 2012 Revenue Requirements Page 35 of 99

### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule July 2012- Transmission - Turkey Point Flagami Breaker Failure Panels

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
353	\$0	\$447	(\$447)
353	\$0	\$447	(\$447)
		Removal costs and Salvage	\$290
			\$290
			(\$156)
	Annual Amortiza	ation of Retired BV over 5 yrs. Jurisdictional Separation Factor	(\$31) 0.90431145
		Jurisdictional Amortization	(\$28)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	\$0	2.60%	\$0
Plant Acct: 353			
Plant Acct. 555			
			Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Expense
Depreciation Expense	\$0	0.90431145	\$0
Property Tax Expense	(\$8)	0.90431145	(\$7)
(a) Totals may not add du	e to rounding		

<sup>(</sup>a) Totals may not add due to rounding

<sup>(</sup>b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-El.

### Attachment D True-up of 2012 Revenue Requirements Page 36 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule July 2012- Transmission - Turkey Point Flagami Breaker Failure Panels

Detail for 353		<b>2012</b> July	<b>2012</b> August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	<b>2013</b> April	2013 May	<b>2013</b> June	<b>2013</b> July	12-Month Depreciation & Property Tax Expense
Plant In-Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	, 10polly 12x 2xpolled
Participants Credit		<b>\$</b> 0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 <b>\$</b> 0	
Net of Participants Plant In- Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation	2.60%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation		\$447	\$447	\$447	\$447	\$447	\$447	\$447	\$447	\$447	\$447	\$447	\$447	\$447	
NBV Property Tax	1.81%	(\$447)	(\$447) (\$1)	(\$447) (\$1)	(\$447) (\$1)	(\$447) (\$1)	(\$447) (\$1)	(\$447) (\$1)	(\$447) (\$1)	(\$447) (\$1)	(\$447) (\$1)	(\$447) (\$1)	(\$447) (\$1)	(\$447) (\$1)	(\$8)

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 37 of 99

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Depreciation & Property Tax For Plant Placed Into Service in 2012

August 2012- Transmission - Turkey Point Distribution Street Lighting

. Work Order #	Plant Account	Detail		Incremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)						roperty Tax Rate (Annual - 2012)			
D00004530325	352	Structures & Improvemen	nts	\$0			1.90%	0.158%						1.81%			
	353	Station Equipment		30			2.60%	0.217%						1.81%			
	356	OH Conductors & Device		\$0			3.20%	0.267%						1.81%			
	397	Commun. Equipment		\$0			10.00%	0.833%						1.81%			
In-Service Dete		Installations on Customer	r's Premise:	\$3,180			4.00%	0.333%									
			Company In-Service	\$3,180													
			risdictional Factor	0.90431145													
		Jurisdictional Plan	nt In-Service	\$2,876													
		Beginning Balance	2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013			
Account	Detail	Aug-12	August	September	October	November	December	January	February	March	April	May	June	July		Total Year	13M-Avg
37	1 Plant in Service	\$3,160	\$3,180	\$3,180	\$3,180	\$3,180	\$3,180	\$3,180	\$3,180	\$3,180	\$3,180	\$3,180	\$3,180	\$3,180			
	Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0 90431145	0.90431145	0 90431145	0.90431145	0.90431145	0.90431145			
	Jurisdictional Plant	\$2,876	\$2,876	\$2,876	\$2,876	\$2,876	\$2,876	\$2,876	\$2,876	\$2,876	\$2,876	\$2,876	\$2,876	\$2,876			\$2,876
4.009	% Depr Rate (monthly)		0.333%	0.333%	0.333%	0.333%	0.333%	0.333%	0.333%	0.333%	0.333%	0.333%	0.333%	0.333%			
	Depreciation		\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10		\$115	
	Accumulated Depreciation		\$10	\$19	\$29	\$38	\$48	\$58	\$67	\$77	\$86	\$96	\$105	\$115			\$58
	Net Plant in Service		\$2,866	\$2,857	\$2,847	\$2,838	\$2,828	\$2,818	\$2,809	\$2,799	\$2,790	\$2,780	\$2,771	\$2,761			
	Property Tax Base		\$2,866	\$2,857	\$2,847	\$2,838	\$2,828	\$2,818	\$2,809	\$2,799	\$2,790	\$2,780	\$2,771	\$2,761			
1.819	% Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
Care the same	Property Tax		\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4		\$51	
		American Street and	Property Commence Control				10		Barrelle caret month		***			\$0		Married Wash State Commission	
39	7 Plant in Service Jurisdictional Factor	\$0 0.90431145	\$0 0,90431145	\$0 0.90431145	\$0 0.90431145	30 0 90431145	0.90431145	\$0 0.90431145	\$0 0.90431145	\$0 0.90431145	\$0 0.90431145	\$0 0.90431145	90 0.90431145	0.90431145			
	Jurisdictional Plant		0.90431145	\$0	\$0	\$0	0.90431145	\$0	\$0	\$0	\$0	0.90431145 \$0	\$0	\$0			\$0
40.004	W Depr Rate (monthly)	\$0	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%			30
10.001	Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		30	
	Accumulated Depreciation		\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		30	\$0
	Net Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			•~
	Property Tax Base		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
1 819	% Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
	Property Tax		\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0		\$0	
	Jurisdictional Plant In-Service	\$2,876	\$2,878	\$2,876	\$2,876	\$2,676	\$2,876	\$2,876	\$2,876	\$2,676	\$2,876	\$2,876	\$2,876	\$2,876	13 M-Avg Plent Ins		\$2,876
	Depreciation	46,010	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	12 M Depreciation	\$115	42,070
	Property Tax		\$4	84	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	34	12 M Property Tax	\$51	
	Accumulated Depreciation		\$10	\$19	\$29	\$38	\$48	\$58	\$67	\$77	\$86	398	\$105		13 M-Avg Acc Dep	4	\$58

# Attachment D True-up of 2012 Revenue Requirements Page 38 of 99

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Depreciation & Property Tax For Plant Placed Into Service in 2012

August 2012- GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer

Line No.	Work Order 8	Plent Account	Detail		Incremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)						roperty Tax Rate (Annual - 2012)			
1 1	00000003126	352	Structures & Improvemen	rbs	30			1,90%	0.158%						1.81%			
2		353	Station Equipment	· <del>-</del>	\$0			2.60%	0.217%						1.81%			
3		356	OH Conductors & Device		30			3.20%							1.81%			
4		397	Commun. Equipment		30			10.00%	0.833%						1.81%			
5	In-Service Dete	353.1	Station Equipment - Step	up Transformer	(\$162,025)			2.90%	0.242%									
6 "	Aug-12			·														
7			Total C	Company In-Bervice	(\$162,025)								•••					
8			Ju	risdictional Factor	0.98051733													
9			Jurisdictional Plan	nt In-Service	(\$158,868)													
10																		
11			Beginning Balance	2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013			
12 _	Account	Detail	Aug-12	August	September	October	November	December	January	February	March	April	May	June	July	Tot	al Year	13M-Avg
13																		
14	353.1	Plant in Service	(\$162,025)	(\$162,025)	(\$162,025)	(\$162,025)	(\$162,025)	(\$162,025)	(\$162,025)	(\$162,025)	(\$162,025)	(\$162,025)	(\$162,025)	(\$162,025)	(\$162,025)			
15		Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.96051733	0.98051733	0.98051733			
16		Jurisdictional Plant	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)			(\$158,868)
17		Depr Rate (monthly)		0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%			
18		Depreciation Accumulated Depreciation		(\$384) (\$384)	(\$384) (\$768)	(\$384) (\$1,152)	(\$384)	(\$384)	(\$384)	(\$384)	(\$384)	(\$384)	(\$384)	(\$384)	(\$384)		(\$4,607)	
10							(\$1,536)	(\$1,920)	(\$2,304)	(\$2,688)	(\$3,071)	(\$3,455)	(\$3,839)	(\$4,223)	(\$4,607)			(\$2,304)
20		Net Plant in Service Property Tax Base		(\$158,484)	(\$158,100) (\$158,100)	(\$157,716) (\$157,716)	(\$157,332) (\$157,332)	(\$156,948) (\$156,948)	(\$156,565) (\$156,565)	(\$156,181)	(\$155,797)	(\$155,413)	(\$155,029)	(\$154,645)	(\$154,261)			
21		Property Tax Rate		(\$158,484) 0.15%	0.15%	(3-157,716)	(\$157,332)	(\$106,948)	(\$156,565)	(\$156,181)	(\$155,797)	(\$155,413)	(\$155,029)	(\$154,645)	(\$154,261)			
22	1.01%	Property Tax		(\$240)	(\$239)	(\$239)	(\$238)	(\$237)	(\$237)	0.15%	0.15% (\$236)	0.15% (\$235)	0.15%	0.15% (\$234)	0.15%		(\$2,838)	
24		rioperty (ax		(\$240)	(\$239)	(\$239)	(\$230)	(\$237)	(\$237)	(\$236)	(\$236)	(\$235)	(\$234)	(\$234)	(\$233)		(\$2,838)	
25		(a) Totals may not add due to	rounding															
20		(a) Totals may not add due to	out toxig															

### Attachment D True-up of 2012 Revenue Requirements Page 39 of 99

# Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule August 2012- GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353.1	\$571,247	(\$1,199,335)	\$1,770,582
353.1	\$571,247	(\$1,199,335)	\$1,770,582
		Removal costs and Salvage	\$325,575
		Removal (Net of Participants)	\$325,575
			\$2,096,157
		tion of Retired BV over 5 yrs.	\$419,231
		Jurisdictional Separation Factor	
		Jurisdictional Amortization	\$411,064
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353.1	\$571,247	2.90%	\$16,566

Plant Acct: 353.1

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense Property Tax Expense	\$16,566	0.98051733	\$16,243
	\$31,970	0.98051733	\$31,347

<sup>(</sup>a) Totals may not add due to rounding

### Attachment D True-up of 2012 Revenue Requirements Page 40 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule August 2012- GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer

		2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	42 Month Donosciation 9
Detail for 353.1		August	September	October	November	December	January	February	March	April	May	June	July	August	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit		\$571,247 \$0	\$571,247 \$0	\$571,247 \$0	\$571,247 \$0	\$571,247 \$0	\$571,247 <b>\$</b> 0	\$571,247 \$0							
Net of Participants Plant in-											•				
Service		\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	
Depreciation	2.90%		\$1,381	\$1,381	\$1,361	\$1,381	\$1,381	\$1,361	\$1,381	\$1,361	\$1,381	\$1,381	\$1,381	\$1,381	\$16,566
Accumulated Depreciation		(\$1,199,335)	(\$1,197,955)	(\$1,196,574)	(\$1,195,194)	(\$1,193,813)	(\$1,192,433)	(\$1,191,052)	(\$1,189,672)	(\$1,188,291)	(\$1,186,910)	(\$1,185,530)	(\$1,184,149)	(\$1,182,769)	
NBV		\$1,770,582	\$1,769,201	\$1,767,821	\$1,766,440	\$1,765,060	\$1,763,679	\$1,762,299	\$1,760,918	\$1,759,538	\$1,758,157	\$1,756,777	\$1,755,396	\$1,754,016	
Property Tax	1.81%		\$2,676	\$2,674	\$2,671	\$2,669	\$2,667	\$2,665	\$2,663	\$2,661	\$2,659	\$2,657	\$2,655	\$2,653	\$31,970

<sup>(</sup>a) Totals may not add due to rounding

### Attachment D True-up of 2012 Revenue Requirements Page 41 of 99

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Sarvice, Depreciation & Proparty Tax For Plant Placed into Service in 2012

September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

Work Order #	Plant Account	Detail		Incremental Plant		Total	Depreciation Rate (Annual)	Depreciation Rate (Monthly)						Property Tax Rate (Annual - 2012)			
000000765	321	Structures & Improveme	nts	\$7,641,269		\$7,641,269	1.80%	0.150%						1.81%			
000001475	322	Reactor Plant Equipmen	t	\$15,646,407		\$15,646,407	2.00%	0.167%						1.81%			
000357807	323	Turbogenerator units		\$48,394,701		\$48,394,701	2.40%	0.200%						1.81%			
	324	Accessory Electric Equip		\$1,091,610		\$1,091,610	1.80%	0.150%						1.81%			
n-Service Date	325 353.1	Miscellaneous Equipment Station Equipment - Step	nt Too medanismi	\$0		\$0 \$0	1.80%	0.150% 0.242%						1.81% 1.81%			
Sep-12	303.1						2.80%	0.242%						1:01%			
		Total Company In-Servic Jurisdictional Factor	20	72,773,988 0.98202247		72,773,986 0.98202247											
		Jurisdictional Plant In-Se	ervice	\$71,485,689		\$71,465,669											
		Beginning Belance	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013			
Account	Detail	Sep-12	September	October	November	December	January	February	March	April	May	June	July	August		Total Year	13M-A
	t in Service	\$7,641,269	\$7,641,269	\$7,641,269	\$7,641,269	\$7,641,289	\$7,641,260	\$7,641,269	\$7,641,269	\$7,841,269 0.98202247	\$7,641,269 0.98202247	\$7,641,269 0.98202247	\$7,641,269 0.98202247	\$7,641,269 0.98202247			
	dictional Factor	0.98202247	0.98202247	0.98202247 \$7.503.897	0.98202247	0.98202247 \$7,503,897	0.98202247 \$7,503,897	0.96202247 \$7,503,897	0.98202247 \$7,503,897	\$7,503,897	37.503.897	\$7,503.897	\$7,503,897	\$7,503,897			\$7,5
	dictional Plant	\$7,503,897	\$7,503,897		\$7,503,897 0.150%		\$7,503,897 0.150%	\$7,503,897 0.150%	\$7,503,897 0.150%	0.150%	0.150%	0.150%	0,150%	0.150%			a/ ,c
	r Rate (monthly)		0.150% \$11,256	0.150% \$11,256	\$11,256	0.150% \$11,256	\$11,256	\$11,256	\$11,256	\$11,256	\$11,256	\$11,256	\$11,256	\$11,256		\$135,070	
	reclation amulated Depreciation		\$11,256 \$11,256	\$22,512	\$33,768	\$45,023	\$56,279	\$67,535	\$78,791	\$90,047	\$101,303	\$112,558	\$123,814	\$135,070		4.00,070	
	Plant in Service		\$7,492,642	\$7,481,386	\$7,470,130	\$7,458,874	\$7,447,818	\$7,436,362	\$7,425,106	\$7,413,851	\$7,402,595	\$7,391,339	\$7,380,063	\$7,368,827			
	erty Tax Base	····	\$7,492,642	\$7,481,386	\$7,470,130	\$7,458,874	\$7,447,618	\$7,436,362	\$7,425,106	\$7,413,851	\$7,402,595	\$7,391,339	\$7,380,063	\$7,368,827			
	erty Tax Rate		D.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
	erty Tax		\$11,331	\$11,314	\$11,297	\$11,280	\$11,263	\$11,248	\$11,229	\$11,212	\$11,195	\$11,178	\$11,161	\$11,144		\$134,853	
	Re							Acceptance	Town Transition of the				L. Barrier and Commercial	La grandina	7 - 8 2	9	
322 Plant	t in Service	\$15,646,407	\$15,646,407	\$15,646,407	\$15,646,407	\$15,646,407	\$15,646,407	\$15,646,407	\$15,646,407	\$15,646,407	\$15,646,407	\$15,646,407	\$15,646,407	\$15,646,407			
	dictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.96202247	0.98202247	0.98202247	0.98202247	0.96202247	0.98202247			
	dictional Plant	\$15,365,123	\$15,365,123	\$15,365,123	\$15,365,123	\$15,365,123	\$15,365,123	\$15,365,123	\$15,365,123	\$15,365,123	\$15,365,123	\$15,385,123	\$15,365,123	\$15,365,123			\$15
	Rate (monthly)		0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%		\$307,302	
	reciation		\$25,609	\$25,609	\$25,609	\$25,609	\$25,609	\$25,609	\$25,609	\$25,609 \$204,868	\$25,609 \$230,477	\$25,609 \$256,065	\$25,609 \$281,694	\$25,609 \$307,302		\$307,302	5
	mulated Depreciation		\$25,609	\$51,217	\$76,826	\$102,434 \$15,262,689	\$128,043 \$15,237,081	\$153,651 \$15,211,472	\$179,260 \$15,185,863	\$15,160,255	\$15,134,646	\$15,109,038	\$15,083,429	\$15,057,821			•
	Plant in Service serty Tax Base		\$15,339,515 \$15,339,515	\$15,313,906 \$15,313,906	\$15,288,298 \$15,288,298	\$15,262,689	\$15,237,081	\$15,211,472	\$15,185,863	\$15,160,255	\$15,134,646	\$15,109,038	\$15,063,429	\$15,057,821			
	enty Tax Base		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
	erty Tax		\$23,198	\$23,160	\$23,121	\$23,082	\$23,044	\$23,005	\$22,986	\$22,927	\$22,889	\$22,850	\$22,811	\$22,772		\$275,825	
90-6				-	,		_										M
323 Plant	t in Service	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701			ALL DESIGNATION OF THE PARTY OF
	dictional Factor	0.98202247	0.98202247	0.96202247	0.98202247	0.96202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247			
	idictional Plant	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684			\$47
	r Rate (monthly)		0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%			
	reciation		\$95,049	\$95,049	\$95,049	\$95,049	\$95,049	\$95,049	\$95,049	\$95,049	\$95,049	\$95,049	\$95,049	\$95,049		\$1,140,592	
	imulated Depreciation		\$95,049	\$190,099	\$285,148 \$47,239,535	\$380,197	\$475,247 \$47.049.437	\$570,296 \$46.954.387	\$665,346 \$46,859,338	\$760,395 \$46,764,289	\$855,444 \$46,669,239	\$950,494 \$46,574,190	\$1,045,543 \$46,479,140	\$1,140,592 \$46,384,091			
	Plant in Service		\$47,429,634 \$47,429,634	\$47,334,585 \$47,334,585	\$47,239,535	\$47,144,486 \$47,144,486	\$47,049,437	\$46,954,367	\$46,859,338	\$46,764,289	\$46,669,239	\$46,574,190	\$46,479,140	\$46,384,091			
	erty Tax Base erty Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
	perty Tax Rate		\$71,729	\$71,586	\$71,442	\$71,298	\$71,154	\$71,011	\$70,867	\$70,723	\$70,579	\$70,436	\$70,292	\$70,148		\$851,266	
- of - of - No Sec							- A					- 6			-	- 5	- 40
374 Plant	t in Service	\$1,091,610	\$1,091,510	\$1,091,610	\$1,091,610	\$1,091,610	\$1,091,610	\$1,091,610	\$1,091,610	\$1,091,610	\$1,091,610	\$1,091,610	\$1,091,610	\$1,091,610			-
	dictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.96202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247			
	dictional Plant	\$1,071,985	\$1,071,985	\$1,071,985	\$1,071,985	\$1,071,985	\$1,071,965	\$1,071,985	\$1,071,985	\$1,071,985	\$1,071,985	\$1,071,985	\$1,071,985	\$1,071,985			\$1
	r Rate (monthly)	***************************************	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%			
	reciation		\$1,608	\$1,008	\$1,608	\$1,608	\$1,608	\$1,608	\$1,608	\$1,008	\$1,608	\$1,608	\$1,608	\$1,608		\$19,296	
	umulated Depreciation		\$1,608	\$3,216	\$4,824	\$6,432	\$8,040	\$9,648	\$11,256	\$12,864	\$14,472	\$16,080	\$17,688	\$19,296			
	Plant in Service		\$1,070,377	\$1,068,769	\$1,067,161	\$1,065,553	\$1,063,945	\$1,062,337	\$1,060,729	\$1,059,122	\$1,057,514	\$1,055,906	\$1,054,298	\$1,052,690			
	perty Tax Base		\$1,070,377	\$1,068,769	\$1,067,161	\$1,065,553	\$1,063,945	\$1,062,337 0.15%	\$1,080,729	\$1,059,122 0,15%	\$1,057,514 0,15%	\$1,055,906 0,15%	\$1,054,298 0.15%	\$1,052,690 0.15%			
1.81% Prop	perty Tax Rate		0.15% \$1,619	0.15% \$1,616	0.15% \$1,614	0 15% \$1,611	0.15% \$1,609	\$1,607	0.15% \$1,604	\$1,602	\$1,599	\$1,597	\$1,594	\$1,592		\$19,265	
															Total		
Juris	edictional Plant In-Service	\$71,485,689	\$71,485,689	\$71,465,689	\$71,465,689	\$71,465,689	\$71,465,689	\$71,485,689	\$71,465,669	\$71,485,689	\$71,465,689	\$71,465,689	\$71,465,689	\$71,465,689	Total 13 M-Avg Plent Ins		\$7
	recietion		\$133,522	\$133,522	\$133,522	\$133,522	\$133,522	\$133,522	\$133,522	\$133,522	\$133,522	\$133,522	\$133,522	\$133,522	12 M Depreciation	\$1,802,261	
	party Tax		\$107,878	\$107,678	\$107,474	\$107,272	\$107,070	\$108,868	\$108,666	\$108,465	\$108,263	\$106,061	\$106,869	\$105,857	12 M Property Tex	\$1,281,209	
Prop						\$534,087	\$667,809	\$801,130	\$934,652	\$1,088,174	\$1,201,696	\$1,335,217	\$1,468,739		13 M-Avg Acc Opp		

### **Attachment D** True-up of 2012 Revenue Requirements Page 42 of 99

### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule

September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
321 Participant Credit	\$0	\$32,682	(\$32,682) \$0
321 - Net of Participants	<b>\$</b> 0	\$32,682	(\$32,682)
		Removal coste and Salvage Net of Participants	(\$52,431)
		Removal (Nat of Participants)	(\$52,431)
			(\$85,113)
	Annual Amo	(\$17,023)	
		Jurisdictional Separation Factor Jurisdictional Amortization	0.98202247
		Junsdictional Amortization	(\$16,717)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$0	1.80%	\$0
Plant Acct: 321			
Detail	40.45	Installational Control	Jurisdictional 12-M
	12-M Expense	Jurisdictional Factor	Expense
Depreciation Expense Property Tax Expense	\$0 (\$593)	0,98202247 0,98202247	\$0 (\$582)
Troperty Tax Expense	(4333)	0,50202241	(\$562)

<sup>(</sup>a) Totals may not add due to rounding
(b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements.

As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

# Attachment D True-up of 2012 Revenue Requirements Page 43 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule

September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
322 Participant Credit	\$0	\$6,691	(\$6,691) \$0
322 - Net of Participants	\$0	\$6,691	(\$6,691)
		Removal costs and Salvage Net of Participants	(\$11,625,276)
		Removal (Net of Participants)	(\$11,625,276)
		1	(\$11,631,967)
	Annual Amo	rtization of Retired BV over 6 yrs.	(\$2,326,393)
		Jurisdictional Separation Factor Jurisdictional Amortization	0.98202247
		Jursdictional Amortization	(\$2,284,571)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
322	\$0	2.00%	\$0
Plant Acct: 322			· · · · · · · · · · · · · · · · · · ·
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M
Depreciation Expense	\$0	0.98202247	Expense \$0
			**

<sup>(</sup>a) Totals may not add due to rounding

<sup>(</sup>b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

# Attachment D True-up of 2012 Revenue Requirements Page 44 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule

#### September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
323 Participant Credit	\$0	(\$1,207,114)	\$1,207,114 \$0
323 - Net of Participants	\$0	(\$1,207,114)	\$1,207,114
1		Removal costs and Salvage Net of Participants	\$11,761,606
		Removal (Net of Participants)	\$11,761,606
			\$12,968,720
	Annual Amo	ortization of Retired BV over 5 yrs.	\$2,593,744
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$2,547,115
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$0	2.40%	\$0
Plant Acct: 323			
			Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	
Detail Depreciation Expense	12-M Expense \$0	Junisdictional Factor 0.98202247	Expense \$0

<sup>(</sup>a) Totals may not add due to rounding

<sup>(</sup>b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

### Attachment D True-up of 2012 Revenue Requirements Page 45 of 99

#### Fiorida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
324 Participant Credit	\$0	\$0	\$0 <b>\$0</b>
324 - Net of Participants	\$0	\$0	<b>\$</b> 0
		Removal costs and Salvage Net of Participants	(\$65,324)
		Removal (Net of Participants)	(\$65,324)
			(\$65,324)
	Annual Amo	ortization of Retired BV over 5 yrs.	(\$13,065)
		Jurisdictional Separation Factor	
		Jurisdictional Amortization	(\$12,830)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
324	<b>\$0</b>	1.80%	\$0
Plant Acct: 324			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.98202247	\$0
December Zeer Ermann		0.00000047	

0.98202247

\$0

Property Tax Expense

<sup>(</sup>a) Totals may not add due to rounding

<sup>(</sup>b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

# Attachment D True-up of 2012 Revenue Requirements Page 46 of 99

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
Total	\$0	(\$1,167,742)	\$1,167,742
Participant Credit	\$0	\$0	\$0
23 - Net of Participants	\$0	(\$1,167,742)	\$1,167,742
		Removal costs and Salvage Net of Participants	\$18,575
		Removal (Net of Participants)	\$18,575
			\$1,186,316
	Annual Amo	rtization of Retired BV over 5 yrs.	\$237,263
		Jurisdictional Separation Factor	0.98202247
		Luciadisticant Americanian	\$222 AAB

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$0	1.80%	\$0
322	\$0 \$0	2.00%	\$0 \$0
323	\$0	2.40%	\$0
324	<b>\$</b> O	1.80%	<b>\$</b> O

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.96202247	\$0
Property Tax Expense	\$21,192	0.98202247	\$20,811

<sup>(</sup>a) Totals may not add due to rounding

<sup>(</sup>a) Totals his provided does not refer to the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

		2012	2012	2013	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	
Detail for 321		August	September	October	November	December	January	February	March	April	May	June	Jul <b>y</b>	August	12-Month Depreciation & Property Tax Expense
Plant In-Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit		\$0	\$0	\$0	\$0_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_
Net of Participants Plant In-															_
Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation	1.80%		\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_ \$0
Accumulated Depreciation		\$32,662	\$32,682	\$32,682	\$32,682	\$32,682	\$32,682	\$32,682	\$32,882	\$32,682	\$32,682	\$32,682	\$32,682	\$32,682	_
NBV		(\$32,682)	(\$32,682)	(\$32,682)	(\$32,682)	(\$32,682)	(\$32,682)	(\$32,682)	(\$32,682)	(\$32,682)	(\$32,882)	(\$32,682)	(\$32,682)	(\$32,682)	_
Property Tax	1.81%		(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$593)

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 48 of 99

		2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	
Detail for 322		August	September	October	November	December	January	February	March	April	May	June	July	August	12-Month Depreciation & Property Tax Expense
Plant in-Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_
Net of Participants Plant in-															
Service		\$0	\$0	<b>\$</b> D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation	2.00%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation		\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	_
NBV		(\$6,691)	(\$6,691)	(\$6,691)	(\$6,691)	(\$6,691)	(\$6,691)	(\$6,691)	(\$6,691)	(\$6,691)	(\$6,691)	(\$6,691)	(\$6,691)	(\$6,691)	
Property Tax	1.81%		(\$10)	(\$10)	(\$10)	(\$10)	(\$10)	(\$10)	(\$10)	(\$10)	(\$10)	(\$10)	(\$10)	(\$10)	(\$121)

<sup>(</sup>a) Totals may not add due to rounding

		2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
Detail for 323		August	September	October	November	December	January	February	March	April	May	June	July	August	12-Month Depreciation & Property Tax Expense
Plant In-Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-															
Service		\$0	\$0	\$0	<b>\$</b> 0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation	2.40%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation		(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	
NBV		\$1,207,114	\$1,207,114	\$1,207,114	\$1,207,114	\$1,207,114	\$1,207,114	\$1,207,114	\$1,207,114	\$1,207,114			\$1,207,114	\$1,207,114	
Property Tax	1.81%		\$1,826	\$1,826	\$1,826	\$1,826	\$1,826	\$1,826	\$1,826	\$1,826	\$1,826	\$1,826	\$1,626	\$1,826	\$21,907

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 50 of 99

		2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	
Detail for 324		August	September	October	November	December	January	February	March	April	May	June	July	August	12-Month Depreciation & Property Tax Expense
Plant In-Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-															-
Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
<u>Depreciation</u>	1.80%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_
NBV		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Property Tax	1.81%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(</sup>a) Totals may not add due to rounding

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Depreciation & Property Tex For Plant Placed into Service in 2012

#### September 2012 - Nuclear Turkey Point Unit 3 and 4 License Amendment Request

Work Order #	Plant Account	Detail		Incremental Plant			Amortization (Annual)	Amortization (Monthly)	Ar	nortization Expense An (Annual)	(Monthly)		Property Tax Rate (Annual - 2012)			
00000302463 00000302466	303 303	Intangible Plant Unit 3 Intangible Plant Unit 4		\$3,669,224 \$1,671,233			\$183,461 \$80,541	\$15,288 \$6,712		\$183,461 \$80,541	\$15,288 \$6,712		1.81% 1.81% 1.81%			
Sep-12													1.81% 1.81%			
_		Total Company In-Servic Jurisdictional Factor Jurisdictional Plant In-Se		\$5,340,458 0.98202247 \$5,244,449												
Account	Detail	Beginning Balance Sep-12	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	Total Year	13M-Av
	ant in Service risdictional Factor	3,669,224 0,98202247	3,689,224 0.98202247	3,669,224 0.98202247	3,669,224 0.98202247	3,669,224 0.98202247	3,669,224 0,98202247	3,689,224 0.98202247	3,669,224 0.98202247	3,669,224 0,98202247	3,669,224 0.98202247	3,669,224 0.98202247	3,669,224 0.98202247	3,669,224 0.98202247		
De	risdictional Plant preciation cumulated Depreciation	\$3,603,261	\$3,603,261 \$15,268 \$15,288	\$3,603,261 \$15,288 \$30,577	\$3,603,261 \$15,288 \$45,865	\$3,603,261 \$15,288	\$3,603,261 \$15,288	\$3,603,261 \$15,288	\$3,603,261 \$15,266	\$3,603,261 \$15,268	\$3,603,261 \$15,266	\$3,603,261 \$15,288	\$3,603,261 \$15,288	\$3,603,261 \$15,288	\$183,461	\$3.60
Ne Pro	t Plant in Service operty Tax Base		\$3,587,972 \$3,587,972	\$3,572,684 \$3,572,684	\$3,557,395 \$3,557,395	\$61,154 \$3,542,107 \$3,542,107	\$76,442 \$3,526,818 \$3,526,818	\$91,731 \$3,511,530 \$3,511,530	\$107,019 \$3,496,242 \$3,496,242	\$122,307 \$3,480,953 \$3,480,953	\$137,596 \$3,465,665 \$3,465,865	\$152,884 \$3,450,376 \$3,450,376	\$168,173 \$3,435,088 \$3,435,088	\$183,461 \$3,419,799 \$3,419,799		\$6
	operty Tax Rate		0.15% \$5,426	0.15% \$5,403	0.15% \$5,380	0.15% \$5,357	0.15% \$5,334	0.15% \$5,311	0.15% \$5,287	0.15% \$5,264	0.15% \$5,241	0.15% \$5,218	0.15% \$5,195	0.15% \$5,172	\$63,589	
	ant in Service risdictional Factor	1,671,233 0.98202247	1,671,233 0.98202247	1,871,233 0.98202247	1,671,233	1,671,233	1,671,233	1,671,233	1,671,233	1,671,233	1,671,233	1,671,233	1.871,233	1,671,233	44 .	
Jui	risdictional Plant preciation	\$1,641,189	\$1,641,189 \$6,712	\$1,641,189 \$6,712	0.98202247 \$1,641,189 \$6,712	0.98202247 \$1,641,189 \$6,712	0.98202247 \$1,641,189 \$6,712	0.98202247 \$1,641,189 \$6,712	0.98202247 \$1,641,189 \$6,712	0.98202247 \$1,641,189 \$6,712	0.98202247 \$1,641,189 \$6,712	0.98202247 \$1,641,189 \$6,712	0.98202247 \$1,641,189 \$6,712	0.98202247 \$1,641,189 \$6,712	\$80,541	\$1,84
Ne	cumulated Depreciation It Plant in Service		\$6,712 \$1,634,477 \$1,634,477	\$13,424 \$1,627,765 \$1,627,765	\$20,135 \$1,621,053 \$1,621,053	\$26,847 \$1,614,342 \$1,614,342	\$33,559 \$1,607,630 \$1,607,630	\$40,271 \$1,600,918 \$1,600,918	\$46,982 \$1,594,206 \$1,594,206	\$53,694 \$1,587,494 \$1,587,494	\$60,406 \$1,580,783 \$1,580,783	\$67,118 \$1,574,071 \$1,574,071	\$73,830 \$1,567,359 \$1,567,359	\$80,541 \$1,560,647 \$1,560,647		\$4
1.81% Pro	operty Tax Rate		0.15% \$2,472	0.15% \$2,462	0.15% \$2,452	0.15% \$2,441	0.15% \$2,431	0.15% \$2,421	0.15% \$2,411	0.15% \$2,401	0.15% \$2,391	0.15% \$2,381	0.15% \$2,370	0.15% \$2,360	\$28,993	
Jui	risdictional Plant In-Servi	\$5,244,449	\$5,244,449	\$5,244,449	\$5,244,449	\$5,244,449	\$5,244,449	\$5,244,449	\$5.244.449	\$5,244,449	\$5,244,449	\$5,244,449	\$5,244,449	\$5,244,449		\$5,24
Pro	preciation operty Tax cumulated Depreciation		\$22,000 \$7,898 \$22,000	\$22,000 \$7,865 \$44,000	\$22,000 \$7,832 \$68,001	\$22,000 \$7,798 \$88,001	\$22,000 \$7,765	\$22,000 \$7,732	\$22,000 \$7,698	\$22,000 \$7,665	\$22,000 \$7,632	\$22,000 \$7,599	\$22,000 \$7,565	\$22,000 \$7,532	\$264,003 \$92,581	\$13
AC	cumurated Depreciation		\$22,000	\$44,000	\$88,001	\$88,001	\$110,001	\$132,001	\$154,002	\$176,002	\$198,002	\$220,002	\$242,002	\$264,003		;

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Bees Rate Increase True Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2012

#### September 2012 - Nuclear - Turkey Point Simulator

(a) Totels may not add due to rounding

Line No.	Work Order#	Plant Account	Detail		Incrementel Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)					roperty Tax Rate (Annual - 2012)			
														<del></del>			
1	P00000016044	321	Structures & Improveme					1.80%	0.150%					1.81%			
2		322	Reactor Plant Equipmen	nt				2.00%	0.167%					1.81%			
3		323	Turbogenerator units					2.40%	0.200%					1.81%			
- 1 L	In-Service Date	324	Accessory Electric Equip					1.80%	0.150%					1.81%			
5	Sep-12	325	Miscellaneous Equipmen		\$290,453			1.80%	0.150%					1.81%			
в		353.1	Station Equipment - Step					2.90%	0.242%								
7			Total Company In-Service	08	\$290,453												
8			Jurisdictional Factor		0.98202247												
9			Jurisdictional Plant In-Se	ervice	\$285,232												
- 10				****					****								
11	A	Detail	Beginning Balance Sep-12	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013		
12 -	Account	Detail	Sep-12	September	October	November	December	January	February	March	April	May	June	July	August	Total Year	13M-Avg
13	201	5 Plant in Service	\$290,453	\$290,453	\$290,453	\$290.453	****										
14	323	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	\$290,453 0.98202247	\$290,453 0.98202247	\$290,453 0.98202247	\$290,453 0.98202247	\$290,453 0.98202247	\$290,453 0.98202247	\$290,453	\$290,453	\$290,453	\$290,453		
10		Jurisdictional Plant	\$285,232	\$285,232								0.98202247	0.96202247	0.98202247	0.98202247		
10	4.000		\$265,232		\$285,232	\$285,232	\$285,232	\$285,232	\$285,232	\$285,232	\$285,232	\$285,232	\$285,232	\$285,232	\$285,232		\$285,232
17	1.80%	Depr Rate (monthly) Depreciation		0.150%	0.150%	0.150%	0,150% \$428	0.150% \$428	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%		
10		Accumulated Depreciation		\$428 \$428	\$428 \$856	\$428 \$1,284	\$1,711		\$428	\$428	\$428	\$428	\$428	\$428	\$428	\$5,134	
20		Net Plant in Service			\$284.376			\$2,139	\$2,567	\$2,995	\$3,423	\$3,851	\$4,278	\$4,706	\$5,134		\$2,567
20		Property Tax Base		\$284,804		\$283,948	\$283,520	\$283,093	\$282,665	\$282,237	\$281,809	\$281,381	\$280,953	\$280,525	\$280,098		
21	4.049	6 Property Tax Rate		\$284,804 0.15%	\$284,376 0.15%	\$283,948 0.15%	\$283,520	\$283,093	\$282,665	\$282,237	\$281,809	\$281,381	\$280,953	\$280,525	\$280,098		
22	1.017						0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		
23		Property Tax		\$431	\$430	\$429	\$429	\$428	\$427	\$427	\$426	\$426	\$425	\$424	\$424	\$5,126	
29																	

### **Attachment D** True-up of 2012 Revenue Requirements Page 53 of 99

### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule September 2012 - Nuclear - Turkey Point Simulator

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
325	(\$0)	\$17,979	(\$17,979)
325	(\$0)	\$17,979	(\$17,979)
	•	Removal costs and Salvage	\$121
		Removal (Net of Participants)	\$121
			(\$17,858)
	Annual Amortiz	ation of Retired BV over 5 yrs.	(\$3,572)
		Jurisdictional Separation Factor Jurisdictional Amortization	0.98202247 (\$3,507)
		Julisticional Amortization	(\$5,507)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
325	(\$0)	1.80%	(\$0)
Plant Acct: 325			
Plant Acct: 325	12-M Fynense	Jurisdictional Factor	Jurisdictional 12-M
	12-M Expense (\$0)	Jurisdictional Factor 0.98202247	Jurisdictional 12-M Expense (\$0)

<sup>(</sup>a) Totals may not add due to rounding(b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements.As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

# Attachment D True-up of 2012 Revenue Requirements Page 54 of 99

		2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation &
Detail for 325	Se	eptember	October	November	December	January	February	March	April	May	June	July	August	September	Property Tax Expense
Plant In-Service Participants Credit		(\$0) \$0													
Net of Participants Plant In- Service		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
Depreciation	1.80%		(\$0)	(\$0)	(\$O)	(\$O)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$O)
Accumulated Depreciation	\$	17,979	\$17,979	\$17,979	\$17,979	\$17,979	\$17,979	\$17,979	\$17,979	\$17,979	\$17,979	\$17,979	\$17,979	\$17,979	
NBV	(\$	17,979)	(\$17,979)	(\$17,979)	(\$17,979)	(\$17,979)	(\$17,979)	(\$17,979)	(\$17,979)	(\$17,979)	(\$17,979)	(\$17,979)	(\$17,979)	(\$17,979)	
Property Tax	1.81%		(\$27)	(\$27)	(\$27)	(\$27)	(\$27)	(\$27)	(\$27)	(\$27)	(\$27)	(\$27)	(\$27)	(\$27)	(\$326)

<sup>(</sup>a) Totals may not add due to rounding

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Depreciation & Proparty Tax For Plant Placed into Service in 2012

November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

	lent Account	Detail		Incremental Plant		Total	Depreciation Rate (Annual)	Depreciation Rate (Monthly)						Property Tax Rate (Annual - 2012)			
00000000763 00000000960	321	Structures & Improveme	orte.	\$529.784		\$529.784	1.80%	0.150%						1.97%			
00000001488	322	Reactor Plant Equipmen	st .	\$15,258,919		\$15,258,919	2.00%	0.167%						1.97%			
00000001719	323	Turbogenerator units		\$11,493,768		\$11,493,768	2.40%	0.200%						1.97%			
00000357806	324	Accessory Electric Equip		\$1,048,236		\$1,048,236	1.80%	0.150%						1.97%			
	325 353.1	Miscellaneous Equipment - Station Equipment - Station		\$0 \$0		\$0 \$0	1.80% 2.90%	0.150% 0.242%						1.97%			
	363.1	Station Equipment - Stay	p up I rainerormens	\$0		\$0	2.90%	0.242%						1.87 %			
Nov-12																	
		Total Company In-Service Participant Credit	00	28,330,707 (4,220,003)		28,330,707 (\$4,220,003)											
		Total Company in-Service	ce (Net of Part)	\$24,110,704		\$24,110,704	'										
		Jurisdictional Factor		0.98202247		0.96202247											
		Jurisdictional Plant In-Se	ervice	\$23,677,253		\$23,677,253											
		Beginning Balance	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013			
Account	Detail	Nov-12	November	December	January	February	March	April	May	June	July	August	September	October	Total Y	'ear	13M-Avg
321 Plent in Se		\$450,870 0.98202247	\$450,870 0.98202247	\$450,870 0.98202247	\$450,870 0.98202247	\$450,870 0.98202247	\$450,870 0.98202247	\$450,870 0.98202247	\$450,870 0.98202247	\$450,870 0.98202247	\$450,870 0.98202247	\$450,870 0.98202247	\$450,870 0.98202247	\$450,870 0.98202247			
Jurisdiction Jurisdiction		0.98202247 \$442,765	9.98202247 \$442,765	0.98202247 \$442,765	0.98202247 \$442.765	\$442,765	9.98202247 \$442,765	3442,765	\$442,765	\$442,765	\$442,785	\$442,765	\$442,785	\$442,765			\$442,785
Jurisdiction 1.80% Depr Rate	(monthly)	3442,765	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%			*****.
Depreciation	on	-	\$664	\$664	\$664	\$864	\$684	\$664	\$664	\$664	\$664	\$664	\$664	\$664		\$7,970	
	ed Depreciation		\$664	\$1,328	\$1,992	\$2,657	\$3,321	\$3,985	\$4,649	\$5,313	\$5,977	\$6,641	\$7,306	\$7,970			\$3,965
Net Plant in			\$442,100	\$441,436	\$440,772	\$440,108	\$439,444	\$438,780	\$438,116	\$437,451 \$437,451	\$436,787	\$436,123 \$436,123	\$435,459 \$435,459	\$434,795 \$434,795			
Property To			\$442,100 0.16%	\$441,436 0.16%	\$440,772 0.16%	\$440,108 0.16%	\$439,444 0,16%	\$438,780 0.16%	\$438,116 0.16%	\$437,451 0.16%	\$436,787 0.16%	\$436,123 0.16%	\$435,459 0.16%	\$434,795 0.16%			
1.97% Property To Property To			\$727	\$726	\$725	\$724	\$722	\$721	\$720	\$719	\$718	\$717	\$716	\$715		\$8,649	
Troperty										-						38/25	
322 Plant in Se	rvice	\$12,986,025	\$12,986,025	\$12,986,025	\$12,986,025	\$12,986,025	\$12,986,025	\$12,986,025	\$12,988,025	\$12,986,025	\$12,986,025	\$12,986,025	\$12,986,025	\$12,986,025	- Control Design	- Printer point of	
Jurisdiction		0.98202247	0.96202247	0.98202247	0.96202247	0.98202247	0.98202247	0.98202247	0.98202247	0.96202247	0.98202247	0.98202247	0.98202247	0.98202247			
Jurisdiction		\$12,752,568	\$12,752,568	\$12,752,568	\$12,752,568	\$12,752,568	\$12,752,568	\$12,752,568	\$12,752,568	\$12,752,568	\$12,752,568	\$12,752,568	\$12,752,568	\$12,752,568			\$12,752,568
2.00% Depr Rate			0.167%	0.167%	0.167%	0.167%	0.167%	0.187% \$21,254	0.167% \$21,254	0.167% \$21,254	0.167% \$21,254	0.167% \$21,254	0.167% \$21,254	0.167% \$21,254		55,051	
Depreciation	on ed Depreciation		\$21,254 \$21,254	\$21,254 \$42,509	\$21,254 \$63,763	\$21,254 \$85,017	\$21,254 \$106,271	\$21,254 \$127,526	\$21,254 \$148,780	\$21,254 \$170,034	\$21,254 \$191,289	\$21,254 \$212,543	\$21,254 \$233,797	\$255,051	\$2	33,051	\$127,526
Net Plant is			\$12,731,314	\$12,710,060	\$12,688,805	\$12.667.551	\$12,646,297	\$12,625,043	\$12,603,788	\$12,582,534	\$12,561,280	\$12,540,025	\$12,518,771	\$12,497,517			4127,020
Property To			\$12,731,314	\$12,710,060	\$12,688,805	\$12,687,551	\$12,646,297	\$12,625,043	\$12,603,788	\$12,582,534	\$12,561,280	\$12,540,025	\$12,518,771	\$12,497,517			
1.97% Property To			0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%		48,848	
Property To	BX .		\$20,930	\$20,895	\$20,860	\$20,825	\$20,790	\$20,755	\$20,720	\$20,685	\$20,650	\$20,615	\$20,580	\$20,545		48,848	
AS DE L	Authorization 1 and	0.0000 0.000 - ATT 100 W 71	- S.S. onon	A street and					and the same	Assessment				-	and the same of the same	to make	
323 Plant in Se Jurisdiction		\$9,781,712 0.98202247	\$9,781,712 0.98202247	\$9,781,712 0.96202247	\$9,781,712 0.98202247	\$9,781,712 0.96202247	\$9,781,712 0.98202247	\$9,781,712 0.98202247	\$9,781,712 0.98202247	\$9,781,712 0.98202247	\$9,781,712 0 98202247	\$9,781,712 0.98202247	\$9,781,712 0.98202247	\$9,781,712 0.98202247			
Jurisdiction		\$9,605,861	\$9,605,861	\$9,605,861	\$9,605,861	\$9,605,861	\$9,605,861	\$9,605,861	\$9,605,861	\$9,605,861	\$9,605,861	\$9,605,861	\$9,605,861	\$9,605,861			\$9,605,561
2.40% Depr Rate		*********	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%			
Depreciation	on		\$19,212	\$19,212	\$19,212	\$19,212	\$19,212	\$19,212	\$19,212	\$19,212	\$19,212	\$19,212	\$19,212	\$19,212	\$2	30,541	
	ed Depreciation		\$19,212	\$38,423 \$9,567,438	\$57,635 \$9,548,226	\$76,847 \$9,529,015	\$96,059 \$9,509,803	\$115,270 \$9,490,591	\$134,482 \$9,471,379	\$153,694 \$9,452,168	\$172,906 \$9,432,956	\$192,117 \$9,413,744	\$211,329 \$9,394,532	\$230,541 \$9,375,321			\$115,270
Net Plant is Property T			\$9,586,650 \$9,586,650	\$9,567,438	\$9,548,226	\$9,529,015	\$9,509,803	\$9,490,591	\$9,471,379	\$9,452,168	\$9,432,956	\$9,413,744	\$9,394,532	\$9,375,321			
1.97% Property T			0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%			
Property T			\$15,760	\$15,728	\$15,697	\$15,665	\$15,634	\$15,602	\$15,570	\$15,539	\$15,507	\$15,476	\$15,444	\$15,412	\$1	87,034	
	-			- Common	A supplied that the supplied to the supplied t				- Money-	- Commence of the second Property Property	& Comment of the				u 8,4	W	The state of the s
324 Plant in Se Jurisdiction		\$892,096 0.98202247	\$892,096 0.98202247	\$892,096 0.96202247	\$892,096 0.98202247	\$892,096 0.98202247	\$892,096 0.98202247	\$892,096 0.96202247	\$892,096 0.98202247	\$892,096 0.96202247	\$892,096 0.96202247	\$892,096 0.96202247	\$892,096 0.98202247	\$892,096 0.98202247			
Jurisdiction		\$876,058	\$876,058	\$876,058	\$876,058	\$876,058	\$876,058	\$876,058	\$876,058	\$876,058	\$876,058	\$876,058	\$876,058	\$876,058			\$876,058
1.80% Depr Rate		401,0,000	0,150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%			40,0,000
Depreciation	on		\$1,314	\$1,314	\$1,314	\$1,314	\$1,314	\$1,314	\$1,314	\$1,314	\$1,314	\$1,314	\$1,314	\$1,314	\$	15,769	
	ed Depreciation		\$1,314	\$2,628	\$3,942	\$5,256	\$6,570	\$7,885	\$9,199	\$10,513	\$11,827	\$13,141	\$14,455	\$15,769			\$7,885
Net Plant i			\$874,744 \$874,744	\$873,430 \$873,430	\$872,116 \$872,116	\$870,802 \$870,802	\$869,488 \$869,488	\$868,174 \$868,174	\$866,860 \$866,880	\$865,546 \$865,546	\$864,232 \$864,232	\$862,917 \$862,917	\$861,603 \$861,603	\$860,289 \$860,289			
Property T 1.97% Property T			3674,744 0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0,16%	0.16%	0.16%	0.16%	0.16%			
Property T			\$1,438	\$1,436	\$1,434	\$1,432	\$1,429	\$1,427	\$1,425	\$1,423	\$1,421	\$1,419	\$1,416	\$1,414	\$	17,114	
															Total		
Juriediction	nal Plant In-Service	\$23,677,253	\$23,677,253	\$23,677,253	\$23,677,253	\$23,677,253	\$23,677,253	\$23,677,253	\$23,677,253	\$23,677,253	\$23,677,253	\$23,677,253	\$23,677,253	\$23,677,253	13 M-Avg Plent Ins		\$23,677,253
Depreciation	on.		\$42,444	\$42,444	\$42,444	\$42,444	\$42,444	\$42,444	\$42,444	\$42,444	\$42,444	\$42,444	\$42,444	\$42,444	12 M Depredation \$5	09,331	
Property T			\$38,854	\$38,784	\$38,715	\$38,845	\$36,575	\$38,505	\$38,436	\$38,388	\$38,298	\$36,226	\$38,158	\$36,087		61,646	POE + 00"
Accumulat	ed Depreciation		\$42,444	\$84,888	\$127,333	\$169,777	\$212,221	\$254,885	\$297,110	\$339,554	\$381,998	\$424,442	\$466,887	\$509,331	13 M-Avg Acc Dep		\$254,865

### Attachment D True-up of 2012 Revenue Requirements Page 56 of 99

### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule

November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
321	\$0	(840 4ET)	840 457
عد ا Participant Credit	\$0 \$0	(\$12,157) \$1,811	\$12,157 (\$1,811)
Participant Credit	<b>\$</b> U	\$1,011	(\$1,011)
321 - Net of Participants	\$0	(\$10,346)	\$10,346
		Removal costs and Salvage	\$11,968
		Net of Participants	(\$1,783)
		Removal (Net of Participants)	\$10,186
			P20 F20
			\$20,532
			04.400
	Annual Amortiza	ation of Retired BV over 5 yrs.	\$4,106
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$4,033
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
Asset Type 321	Original Cost \$0	Depreciation Rate	Annual Depreciation
-	-	·	
321	-	·	
321	-	·	\$0
321	-	·	
321 Plant Acct: 321	\$0	1.80%	\$0  Jurisdictional 12-M
321 Plant Acct: 321 Detail	\$0	1.80%  Jurisdictional Factor	\$0 Jurisdictional 12-M Expense

 <sup>(</sup>a) Totals may not add due to rounding
 (b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements.
 As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

### Attachment D True-up of 2012 Revenue Requirements Page 57 of 99

### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)		
322	(\$344,135)	(\$350,056)	\$5,921		
Participant Credit	\$51,261	\$52,143	(\$882)		
_322 - Net of Participants	(\$292,874)	(\$297,913)	\$5,039		
		Removal costs and Salvage	\$326,507		
		Net of Participants	(\$48,635)		
		Removal (Net of Participants)	\$277,872		
			\$282,911		
	Annual Amortiz	ation of Retired BV over 5 yrs.	\$56,582		
		0.98202247			
		Jurisdictional Separation Factor Jurisdictional Amortization	\$55,565		
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation		
322	(\$292,874)	2.00%	(\$5,857)		
Plant Acct: 322	(\$292,874)	2.00%	(\$5,857)		
	(\$292,874)	2.00%  Jurisdictional Factor	(\$5,857)  Jurisdictional 12-M Expense		
Plant Acct: 322			Jurisdictional 12-M		

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 58 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323 Participant Credit	\$6,543,725 (\$974,721)	\$1,794,711 (\$267,331)	\$4,749,015 (\$707,390)
323 - Net of Participants	\$5,569,004	\$1,527,379  Removal costs and Salvage  Net of Participants	\$4,041,625 (\$15,790) \$2,352
		Removal (Net of Participants)	(\$13,438)
	Annual Amortiza	ation of Retired BV over 5 yrs.	\$4,028,187 \$805,637
		Jurisdictional Separation Factor Jurisdictional Amortization	0.98202247 \$791,154
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$5,569,004	2.40%	\$133,656
Plant Acct; 323			

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$133,656	0.98202247	\$131,253
Property Tax Expense	\$78,302	0.96202247	\$76,894

<sup>(</sup>a) Totals may not add due to rounding

### Attachment D True-up of 2012 Revenue Requirements Page 59 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
324	\$0	\$0	\$0
Participant Credit	\$0	\$0	\$0
324 - Net of Participants	\$0	\$0	\$0
		Removal costs and Salvage	(\$959,277)
		Net of Participants	<b>\$142,889</b>
		Removal (Net of Participants)	(\$816,388)
			(\$816,388)
	Annual Amortiza	ation of Retired BV over 5 yrs.	(\$163,278)
		Jurisdictional Separation Factor	0.98202247
		Junsdictional Amortization	(\$160,342)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
324	\$0	1.80%	\$0
Plant Acct: 324			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.96202247	\$0
Property Tax Expense	\$0	0.98202247	\$0

<sup>(</sup>a) Totals may not add due to rounding

### Attachment D True-up of 2012 Revenue Requirements Page 60 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

Original Cost	Accumulated Reserve	(System)
\$6.199.591	\$1 432 498	\$4,767,093
(\$923,461)		(\$710,083)
\$5,276,130	\$1,219,120	\$4,057,010
-	Removal costs and Salvage	(\$636,592)
	Net of Participants	\$94,824
	Removal (Net of Participants)	(\$541,768)
		\$3,515,242
Annual Amortiza	ition of Retired BV over 5 vrs.	\$703.048
		0.98202247
	Jurisdictional Amortization	\$690,409
Original Cost	Depreciation Rate	Annual Depreciation
\$0	1.80%	\$0
(\$344,135)		(\$6,883)
\$6,543,725	2.40%	\$157,049
\$0	1.80%	\$0
		Junisdictional 12-I
	\$5,276,130  Annual Amortiza  Original Cost  \$0 (\$344,135) \$6,543,725	(\$923,461) (\$213,378)  \$5,276,130 \$1,219,120  Removal costs and Salvage Net of Participants Removal (Net of Participants)  Annual Amortization of Retired BV over 5 yrs. Jurisdictional Separation Factor Jurisdictional Amortization  Original Cost Depreciation Rate  \$0 1.80% (\$344,135) 2.00% \$6,543,725 2.40%

Jurisdictional Factor

0.98202247

0.98202247

Expense \$125,501 \$77,254

Detail

Depreciation Expense Property Tax Expense 12-M Expense \$127,799

\$78,668

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 61 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

		2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
Detail for 321		November	December	January	February	March	April	May	June	July	August	September	October	November	12-Month Depreciation & Property Tax Expense
Plant In-Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-															-
Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation	1.80%		\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation		(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	-
NBV		\$10,346	\$10,346	\$10,346	\$10,346	\$10,346	\$10,346	\$10,346	\$10,346	\$10,346	\$10,346	\$10,346	\$10,346	\$10,346	
Property Tax	1.97%		\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$204

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 62 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

	2	012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
Detail for 322	Nov	rember	December	January	February	March	April	May	June	July	August	September	October	November	12-Month Depreciation & Property Tax Expense
Plant in-Service	(\$34	14,135)	(\$344,135)	(\$344,135)	(\$344,135)	(\$344,135)	(\$344,135)	(\$344,135)	(\$344,135)	(\$344,135)	(\$344,135)	(\$344,135)	(\$344,135)	(\$344,135)	
Participants Credit	\$51	1,261	\$51,281	\$51,261	\$51,261	\$51,281	\$51,261	\$51,261	\$51,261	\$51,261	\$51,261	\$51,281	\$51,261	\$51,261	_
Net of Participants Plant In-							· · · · ·	-							•
Service	(\$29	2,874)	(\$292,874)	(\$292,874)	(\$292,874)	(\$292,874)	(\$292,874)	(\$292,874)	(\$292,874)	(\$292,874)	(\$292,874)	(\$292,874)	(\$292,874)	(\$292,874)	
Depreciation	2.00%		(\$488)	(\$488)	(\$488)	(\$488)	(\$488)	(\$488)	(\$488)	(\$488)	(\$488)	(\$488)	(\$488)	(\$488)	(\$5,857)
Accumulated Depreciation	(\$29	7,913)	(\$298,401)	(\$298,889)	(\$299,377)	(\$299,866)	(\$300,354)	(\$300,842)	(\$301,330)	(\$301,818)	(\$302,306)	(\$302,794)	(\$303,282)	(\$303,771)	•
NBV	\$5	,039	\$5,527	\$6,015	\$6,503	\$6,991	\$7,480	\$7,968	\$8,456	\$8,944	\$9,432	\$9,920	\$10,408	\$10,896	_
Property Tax	1.97%		\$9	\$10	\$11	\$11	\$12	\$13	\$14	\$15	\$16	\$16	\$17	\$18	\$162

<sup>(</sup>a) Totals may not add due to rounding

### Attachment D True-up of 2012 Revenue Requirements Page 63 of 99

#### Fiorida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule November 2012 - Nuclear - St, Lucle Unit 2 Outage (PSL 2-20)

	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
Detail for 323	November	December	January	February	March	April	May	June	July	August	September	October	November	12-Month Depreciation & Property Tax Expense
Plant In-Service	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	
Participants Credit	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	
Net of Participants Plant In-	***													•
Service	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	
Depreciation	2.40%	\$11,138	\$11,138	\$11,138	\$11,138	\$11,138	\$11,138	\$11,138	\$11,138	\$11,138	\$11,138	\$11,138	\$11,138	\$133,656
Accumulated Depreciation	\$1,527,379	\$1,538,517	\$1,549,655	\$1,560,793	\$1,571,931	\$1,583,069	\$1,594,207	\$1,605,345	\$1,616,483	\$1,627,621	\$1,638,759	\$1,649,897	\$1,661,035	•
NBV	\$4,041,625	\$4,030,487	\$4,019,349	\$4,008,211	\$3,997,073	\$3,985,935	\$3,974,797	\$3,963,659	\$3,952,521	\$3,941,383	\$3,930,245	\$3,919,107	\$3,907,969	
Property Tax	1.97%	\$6,626	\$6,608	\$6,589	\$6,571	\$6,553	\$6,534	\$6,516	\$6,498	\$6,479	\$6,461	\$6,443	\$6,424	\$78,302

<sup>(</sup>a) Totals may not add due to rounding

### Attachment D True-up of 2012 Revenue Requirements Page 64 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

		2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
Detail for 324		November	December	January	February	March	April	May	June	July	August	September	October	November	12-Month Depreciation & Property Tax Expense
Plant in-Serv Participants Cre		\$0 <b>\$</b> 0	\$0 \$0	\$0 <b>\$</b> 0	\$0 \$0	\$0 <b>\$0</b>	\$0 \$0	\$0 \$0	\$0 \$0	\$0 <b>\$</b> 0	\$0 <b>\$</b> 0	\$0 \$0	\$0 \$0	\$0 \$0	
Net of Participants Plant	ln-														-
Serv	ice	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciat	on 1.80%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$0</b>
Accumulated Depreciat	on	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_
	BV	\$0	\$0	\$0	. \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_
Property 1	ax 1.97%	,	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(</sup>a) Totals may not add due to rounding

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rats Increase True up Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2012

November 2012 - Nuclear - St. Lucie Capital Spare

Work Order #	Plant Account	Detail		Incremental Plant		Total	Depreciation Rate (Annual)	Depreciation Rate (Monthly)						Property Tax Rets (Annuel - 2012)			
00000117415 00000117418	321	Structures & Improveme	ents	\$18,282		\$18,282	1.80%	0.150%						1.97%			
0000111410	322	Reactor Plant Equipmen		\$526,573		3526,573	2.00%	0.167%						1.97%			
	323	Turbogenerator units		\$396,641		\$396,641	2.40%	0.200%						1.97%			
	324	Accessory Electric Equip		\$36,174 \$0		\$36,174	1.80% 1.80%	0.150% 0.150%						1,97% 1,97%			
	325 353.1	Miscelleneous Equipment - Step Station Equipment - Step		\$0 \$0			2.90%	0.242%						1.97%			
	***************************************	omeon agagniora oto,	, -	**													
In-Service Date Nov-12																	
		Total Company In-Service Participant Credit		977,870 (72,814)		977,670 (\$72,814)											
		Total Company In-Service	ce (Net of Part)	\$904,858		\$904,856											
		Juriedictional Factor Juriedictional Plant In-Se		0.98202247 \$888,588		0.96202247 \$886,588											
		SUPPORTORIES PRINT RESI	eitice	4000,300		4000,000											
Account	Detail	Beginning Balance Nov-12	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	Total	i Year	13M-Avg
321 P	Ment in Service	\$16,921	\$16,921	\$16,921	\$16,921	\$16,921	\$16,921	\$16,921	\$16,921	\$16,921	\$16,921	\$16,921	\$16,921	\$16,921			
	urisdictional Factor	0.98202247	0.98202247	0.98202247	0 98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247			
	urisdictional Plant	\$16,617	\$16,617	\$16,617	\$16,617	\$16,617	\$16,617	\$16,617	\$16,617	\$16,617	\$16,617	\$16,617	\$16,617	\$16,617			\$16,817
	Depr Rate (monthly)		0.150%	0.150%	0.150%	0.150%	0.150%	0.150% \$25	0.150%	0.150% \$25	0.150% \$25	D.150% \$25	0.150% \$25	0.150% \$25		\$299	
	Pepreciation accumulated Depreciation		\$25 \$25	\$25 \$50	\$25 \$75	\$25 \$100	\$25 \$125	\$25 \$150	\$25 \$174	\$25 \$199	\$25	\$25 \$249	\$25 \$274	\$29 \$299		62.00	\$150
	let Plant in Service		\$16,592	\$16,567	\$16,542	\$16,517	\$16,492	\$16,467	\$16,442	\$16,417	\$16,392	\$16,367	\$16,342	\$16,318			
	Property Tax Base		\$16,592	\$16,567	\$16,542	\$16,517	\$16,492	\$16,467	\$16,442	\$16,417	\$16,392	\$16,367	\$16,342	\$16,318			
	Property Tax Rate		0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%		\$325	
<u> </u>	Property Tax		\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$4.1	\$27		\$323	
1	Andrew Construction of the	\$487,355	\$487,355	\$487,355	\$487,355	3487.355	\$487.355	\$487.355	\$487.355	\$487.355	\$487,355	\$487,355	\$487,355	\$487,355			
	Plant in Service urisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.96202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247			
	urisdictional Plant	\$478,594	\$478,594	\$478,594	\$478,594	\$478,594	\$478,594	\$478,594	\$478,594	\$478,594	\$478,594	\$478,594	\$478,594	\$478,594			\$478,594
2.00% [	Depr Rate (monthly)		0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%			
	Depreciation		\$798	\$798	\$798	\$796	\$798	\$796 \$4,786	\$798 \$5,584	\$798 \$6,381	\$798 \$7,179	\$798 \$7,977	\$796 \$8,774	\$798 \$9,572		\$9.572	\$4,788
	Accumulated Depreciation let Plant in Service		\$798 \$477,796	\$1,595 \$476,998	\$2,393 \$476,201	\$3,191 \$475,403	\$3,988 \$474,605	\$473,808	\$473,010	\$472,212	\$471,415	\$470,617	\$469,820	\$469,022			84,700
	Property Tax Bese		\$477,796	\$476,998	\$476,201	\$475,403	\$474,605	\$473,808	\$473,010	\$472,212	\$471,415	\$470,617	\$469,820	\$469,022			
1.97% <u>F</u>	roperty Tax Rate		0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%			
F	Property Tax		\$785	\$784	\$783	\$782	\$780	\$779	\$778	\$776	\$775	\$774	\$772	\$771		\$9,339	
Gran Gran	de la companya della companya della companya de la companya della	The same of the sa		3			- Company de	- mark	4007.00	4007.400	Total 100	4207 400	\$367,100	\$367,100		-	
	Plant in Service Jurisdictional Factor	\$367,100 0.96202247	\$367,100 0.98202247	\$367,100 0.98202247	\$367,100 0.98202247	\$367,100 0.98202247	\$367,100 0.96202247	\$367,100 0.98202247	\$367,100 0.96202247	\$367,100 0.96202247	\$367,100 0.98202247	\$367,100 0.98202247	\$367,100 0.98202247	0.98202247			
	urisdictional Plant	\$360,500	\$360,500	\$360,500	\$380,500	\$360,500	\$360,500	\$360,500	\$360,500	\$360,500	\$360,500	\$360,500	\$360,500	\$360,500			\$360,500
	Dept Rate (monthly)	4000,000	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%			
ī	Depreciation		\$721	\$721	\$721	\$721	\$721	\$721	\$721	\$721	\$721	\$721	\$721	\$721		\$8,652	
	Accumulated Depreciation		\$721 \$359,779	\$1,442 \$359,058	\$2,163 \$358,337	\$2,884 \$357,616	\$3,605 \$356,895	\$4,326 \$356,174	\$5,047 \$355,453	\$5,768 \$354,732	\$6,489 \$354,011	\$7,210 \$353,290	\$7,931 \$352,569	\$8,652 \$351,848			\$4,326
	let Plant in Service Property Tax Base		\$359,779 \$359,779	\$359,058	\$358,337 \$358,337	\$357,616 \$357,616	\$356,895	\$356,174	\$355,453	\$354,732	\$354,011	\$353,290	\$352,569 \$352,569	\$351,848			
	Property Tax Rate		0.16%	0,16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%			
	roperty Tax		\$591	\$590	\$589	\$588	\$587	\$586	\$584	\$583	\$582	\$581	\$580	\$578		\$7,019	
	8 0			-1						\$33,480		\$33.480	\$33,480	\$33,480			- Baller - Baller
	Plant in Service furlsdictional Factor	\$33,480 0.98202247	\$33,480 0.96202247	\$33,480 0.98202247	\$33,480 0.98202247	\$33,480 0.98202247	\$33,480 0.98202247	\$33,480 0.98202247	\$33,480 0.98202247	0.98202247	\$33,480 0.96202247	0.98202247	0.98202247	0.98202247			
	urisdictional Plant	\$32,878	\$32,878	\$32,878	\$32,878	\$32,878	\$32,878	\$32,878	\$32,878	\$32,878	\$32,878	\$32,878	\$32,878	\$32,878			\$32,678
	Depr Rate (monthly)	7-2,3-4	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%			
Ī	Depreciation		\$49	\$49	\$49	\$49	\$49	\$49	\$49 \$345	\$49	\$49	\$49 \$493	\$49 \$542	\$49 \$592		\$592	\$296
	Accumulated Depreciation		\$49	\$99 \$32,779	\$148 \$32.730	\$197 \$32,681	\$247 \$32,631	\$296 \$32,582	\$345 \$32,533	\$395 \$32,483	\$444 \$32,434	\$493 \$32,385	\$542 \$32,335	\$592 \$32,286			\$296
	let Plant in Service Property Tax Base		\$32,828 \$32,828	\$32,779 \$32,779	\$32,730 \$32,730	\$32,681	\$32,631	\$32,582	\$32,533	\$32,483	\$32,434	\$32,385	\$32,335	\$32,286			
	Property Tax Rate		0.16%	0.18%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%			
	Property Tax		\$54	\$54	\$54	\$54	\$54	\$54	\$53	\$53	\$53	\$53	\$53	\$53		\$642	
_															Total		*****
	luriedictional Plant In-Service	\$888,588	\$88,568	\$660,586	\$880,568	\$888,588	\$886,588 \$1,593	\$888,568 \$1,593	\$888,568 \$1,593	\$658,588 \$1,593	\$888,588 \$1,593	\$888,588 \$1,593	\$888,588 \$1,593		13 M-Avg Plant Ins 12 M Depreciation	\$19,115	\$888,588
	Depreciation Property Tax		\$1,593 \$1,458	\$1,593 \$1,456	\$1,593 \$1,453	\$1,593 \$1,450	\$1,593 \$1,448	\$1,593 \$1,445	\$1,593 \$1,442	\$1,563 \$1,440	\$1,593 \$1,437	\$1,435	\$1,432		12 M Property Tax	\$17,325	
	TOPMIN I BX		\$1,593	\$3,186	\$4,779	\$6,372	\$7,984	\$9,557	\$11,150	\$12,743	\$14,336	\$15,929	\$17,522		13 M-Avg Acc Dep	+11,0000	\$9,557

### Attachment D True-up of 2012 Revenue Requirements Page 66 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule November 2012 - Nuclear - St. Lucie Capital Spare

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321	\$0	\$0	\$0
Participant Credit	\$0	\$0	\$0
321 - Net of Participants	\$0	\$0	\$0
		Removal costs and Salvage	\$0
		Net of Participants Removal (Net of Participants)	\$0
		\$0	
			\$0
	Annual Amortiza	tion of Retired BV over 5 yrs.	\$O
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$0
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
Asset Type 321	Original Cost \$0	Depreciation Rate	Annual Depreciation \$0
			<u> </u>
321			\$0
321			<u> </u>
321 Plant Acct: 321	\$0	1.80%	\$0 Jurisdictional 12-M
921 Plant Acct: 321 Detail	\$0 12-M Expense	1.80%  Jurisdictional Factor	\$0  Jurisdictional 12-M Expense

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 67 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule November 2012 - Nuclear - St. Lucie Capital Spare

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
322	\$768,290	\$70,535	\$697,755
Participant Credit	(\$57,220)	(\$5,253)	(\$51,967)
322 - Net of Participants	\$711,070	\$65,282	\$645,788
		Removal costs and Salvage	\$0
		Net of Participants	\$0
		Removal (Net of Participants)	\$0
			\$645,788
	Annual Amortiz	ation of Retired BV over 5 yrs.	\$129,158
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$126,836
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
Asset Type	Original Cost \$711,070	Depreciation Rate	Annual Depreciation \$14,221
322			\$14,221
322			
322 Plant Acct: 322	\$711,070	2.00%	\$14,221 Jurisdictional 12-M

<sup>(</sup>a) Totals may not add due to rounding

### Attachment D True-up of 2012 Revenue Requirements Page 68 of 99

#### Fiorida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule November 2012 - Nuclear - St. Lucie Capital Spare

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	\$0	\$0	\$0
Participant Credit	\$0	\$0	\$0
323 - Net of Participants	\$0	\$0	\$0
OLO TIGI OT CITAGO CARRO	•••	Removal costs and Salvage	\$0
		Net of Participants	\$0
		Removal (Net of Participants)	\$0
			\$0
	Annual Amortiz	ation of Retired BV over 5 yrs.	\$0
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$0
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$0	2.40%	\$0
Plant Acct: 323			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
	:_ ::: Experies		EADOI190

0.98202247 0.98202247

\$0 \$0

\$0

Depreciation Expense

Property Tax Expense

<sup>(</sup>a) Totals may not add due to rounding

### Attachment D True-up of 2012 Revenue Requirements Page 69 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule November 2012 - Nuclear - St. Lucle Capital Spare

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
324	\$0	\$0	\$0
Participant Credit	\$0	\$0	\$0
324 - Net of Participants	\$0	\$0	\$0
		Removal costs and Salvage	\$0
		Net of Participants	\$0
		Removal (Net of Participants)	\$0
			\$0
	Annual Amortis	ation of Retired BV over 5 yrs.	\$0
	AIHIUGI AIIIOIUZ	Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$0
		Juliadictional Amortization	
			•
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
324			
324 Plant Acct: 324	\$0	1.90%	\$0 Jurisdictional 12-M
Plant Acct: 324	\$0 12-M Expense	1.80% Jurisdictional Factor	\$0  Jurisdictional 12-M Expense

<sup>(</sup>a) Totals may not add due to rounding

### Attachment D True-up of 2012 Revenue Requirements Page 70 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule November 2012 - Nuclear - St. Lucie Capital Spare

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
Total	\$768.290	\$70.535	\$697,755
Participant Credit	(\$57,220)	(\$5,253)	(\$51,967)
Net of Participants	\$711,070	\$65,282	\$645,788
Net of Participants	\$711,070	Removal costs and Salvage	\$0
		Net of Participants	\$0
		Removal (Net of Participants)	\$0
			\$645,788
	Annual Amortiza	ation of Retired BV over 5 yrs.	\$129,158
		ation of Retired BV over 5 yrs. Jurisdictional Separation Factor Jurisdictional Amortization	\$129,158 0.98202247 \$126,836
Asset Type		Jurisdictional Separation Factor	0.98202247
Asset Type		Jurisdictional Separation Factor Jurisdictional Amortization	0.98202247 \$126,836
	Original Cost	Jurisdictional Separation Factor Jurisdictional Amortization  Depreclation Rate	0.98202247 \$126,836 Annual Depreciati
321	Original Cost	Jurisdictional Separation Factor Jurisdictional Amortization  Depreclation Rate  1.80%	0.98202247 \$126,836 Annual Depreciati

Detail
 12-M Expense
 Jurisdictional Factor
 Jurisdictional 12-M Expense

 Depreciation Expense
 \$14,221
 0.98202247
 \$13,966

 Property Tax Expense
 \$12,588
 0.98202247
 \$12,361

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 71 of 99

Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule November 2012 - Nuclear - St. Lucie Capital Spare

	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
Detail for 321	November	December	January	February	March	April	May	June	July	August	September	October	November	12-Month Depreciation & Property Tax Expense
Plant In-Service	<b>\$</b> O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-														-
Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation	1.80%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_
NBV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Property Tax	1.97%	<b>\$</b> O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>-</b> \$0

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 72 of 99

Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule November 2012 - Nuclear - St. Lucie Capital Spare

	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
Detail for 322	November	December	January	February	March	April	May	June	July	August	September	October	November	12-Month Depreciation & Property Tax Expense
Plant In-Service	\$768,290	\$768,290	\$768,290	\$768,290	\$768,290	\$768,290	\$768,290	\$768,290	\$768,290	\$768,290	\$768,290	\$768,290	\$768,290	
Participants Credit	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	-
Net of Participants Plant in-														
Service	\$711,070	\$711,070	\$711,070	\$711,070	\$711,070	\$711,070	\$711,070	\$711,070	\$711,070	\$711,070	\$711,070	\$711,070	\$711,070	
Depreciation 2.00	%	\$1,185	\$1,185	\$1,185	\$1,185	\$1,185	\$1,185	\$1,185	\$1,185	\$1,185	\$1,185	\$1,185	\$1,185	\$14,221
Accumulated Depreciation	\$65,282	\$66,467	\$67,652	\$68,837	\$70,022	\$71,207	\$72,392	\$73,577	\$74,763	\$75,948	\$77,133	\$78,318	\$79,503	-
NBV	\$645,788	\$644,603	\$643,418	\$642,233	\$641,048	\$639,863	\$638,678	\$637,492	\$636,307	\$635,122	\$633,937	\$632,752	\$631,567	
Property Tax 1.97	%	\$1,060	\$1,058	\$1,056	\$1,054	\$1,052	\$1,050	\$1,048	\$1,046	\$1,044	\$1,042	\$1,040	\$1,038	\$12,588

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 73 of 99

#### Fiorida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule November 2012 - Nuclear - St. Lucie Capital Spare

	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
Detail for 323	November	December	January	February	March	April	May	June	July	August	September	October	November	12-Month Depreciation & Property Tax Expense
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-														-
Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation	2.40%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-
NBV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_
Property Tax	1.97%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 74 of 99

Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule November 2012 - Nuclear - St. Lucie Capital Spare

		2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
	Detail for 324	November	December	January	February	March	April	May	June	July	August	September	October	November	12-Month Depreciation & Property Tax Expense
	Plant In-Service Participants Credit	\$0 \$0	\$0 <b>\$</b> 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 <b>\$</b> 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 <b>\$</b> 0	
-	Net of Participants Plant In-		•			***		4-5			**			*-	-
	Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Depreciation	1.80%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_ \$0
	Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	NBV NBV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_
_	Property Tax	1.97%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$O</b>	\$0	\$0	\$0

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 75 of 99

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Depreciation & Property Tex For Plant Placed into Service in 2012

#### November 2012 - Nuclear - St. Lucie Unit 2 License Amendment Request

Line No.		Plant Account	Deteil		Incremental Plant			Amortization (Annual)	Amortization (Monthly)	,	Amortization Expense /	Amortization Expense (Monthly)		Property Tex Rate (Annual - 2012)			
1 2	P00000050696 P00000306022	303	Intengible	Plant	\$1,707,54 <del>9</del>			\$47,646	\$3,970		\$47,646	\$3,970		1.97% 1.97%			
4 5 6	In-Service Date Nov-12	<u>,                                     </u>												1.97% 1.97% 1.97%			
7 8 9 10			Total Company In-Service Participant Credit Total Company In-Service Jurisdictional Factor Jurisdictional Plant In-Se	ce (Net of Part)	\$1,707,549 (254,348) \$1,453,201 0,96202247 \$1,427,076												
12			Beginning Balance	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013		
14	Account	Detail	Nov-12	November	December	January	February	March	April	May	June	July	August	September	October	Total Year	13M-Avg
15 16 17	:	303 Plant in Service Jurisdictional Factor	\$1,453,201 0.98202247	\$1,453,201 0.98202247	\$1,453,201 0.98202247	\$1,453,201 0.98202247	\$1,453,201 0.98202247	\$1,453,201 0.98202247	\$1,453,201 0.98202247	\$1,453,201 0.98202247	\$1,453,201 0.98202247	\$1,453,201 0.98202247	\$1,453,201 0.98202247	\$1,453,201 0.98202247	\$1,453,201 0.98202247		
18		Jurisdictional Plant Depreciation	\$1,427,076	\$1,427,076	\$1,427,076	\$1,427,076	\$1,427,076	\$1,427,076	\$1,427,076	\$1,427,076	\$1,427,076	\$1,427,076	\$1,427,076	\$1,427,076	\$1,427,076		\$1,427,076
20		Accumulated Depreciation	,	\$3,970 \$3,970	\$3,970 . \$7,941	\$3,970 \$11,911	\$3,970 \$15,882	\$3,970 \$19,852	\$3,970 \$23,823	\$3,970 \$27,793	\$3,970 \$31,764	\$3,970 \$35,734	\$3,970 \$39,705	\$3,970 \$43,675	\$3,970 \$47,646	\$47,646	*02.002
21		Net Plant in Service	,	\$1,423,105	\$1,419,135	\$1,415,164	\$1,411,194	\$1,407,223	\$1,403,253	\$1,399,282	\$1,395,312	\$1,391,341	\$1,387,371	\$1,383,400	\$1,379,430		\$23,823
22		Property Tax Base		\$1,423,105	\$1,419,135	\$1,415,164	\$1,411,194	\$1,407,223	\$1,403,253	\$1,399,282	\$1,395,312	\$1,391,341	\$1,387,371	\$1,383,400	\$1,379,430		
23	1.9	7% Property Tax Rate		0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%		
24		Property Tax		\$2,340	\$2,333	\$2,326	\$2,320	\$2,313	\$2,307	\$2,300	\$2,294	\$2,287	\$2,281	\$2,274	\$2,268	\$27,643	
25 26 27		(a) Totals may not add du	e to rounding														

### Attachment D True-up of 2012 Revenue Requirements Page 76 of 99

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2012

#### November 2012 - GSU - St. Lucie Unit Replacement 2A GSU Transformer

Line No.	Work Order #	Plant Account	Detail		Incremental Plant		c	Depreciation Rate (Annual)	Depreciation Rate (Monthly)				1	Property Tax Rate (Annual - 2012)			
140.	THOIR CHOOL N	T HE IN PRODUCTION	Detail		and the state of t	_		( minosity	(Mananay)					(			
	P0000001690	321	Structures & Improvemen	nte				1.80%	0.150%					1.97%			
,	P0000000135	322	Reactor Plant Equipment					2.00%	0.167%					1.97%			
- 2	P00000107824	323	Turbogenerator units	•				2.40%	0.200%					1.97%			
4	In-Service Date	324	Accessory Electric Equip	ment				1.80%	0.150%					1.97%			
5	Nov-12	325	Miscellaneous Equipmen					1.80%	0.150%					1.97%			
6	1404-12	353.1	Station Equipment - Step		\$2,121,635			2.90%	0.242%					1.97%			
7	-		Total Company In-Service		2,121,635												
8			Participant Credit	-	(316,028)												
9			Total Company In-Service	e (Net of Part)	\$1,805,607												
10			Jurisdictional Factor		0.98051733												
11			Jurisdictional Plant In-Se	rvice	\$1,770,429												
12																	
13			Beginning Balance	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013		
14	Account	Detail	Nov-12	November	December	January	February	March	April	May	June	July	August	September	October	Total Year	13M-Avg
15																	
16	353.1	Plant in Service	\$1,605,607	\$1,805,607	\$1,805,607	\$1,805,607	\$1,805,607	\$1,805,807	\$1,805,607	\$1,805,607	\$1,805,607	\$1,805,607	\$1,805,607	\$1,805,607	\$1,805,607		
17	,	Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733		
18	7	Jurisdictional Plant	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429		\$1,770,429
19	2.90%	Depr Rate (monthly)		0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%		
20	Ī	Depreciation		\$4,279	\$4,279	\$4,279	\$4,279	\$4,279	\$4,279	\$4,279	\$4,279	\$4,279	\$4,279	\$4,279	\$4,279	\$51,342	
21		Accumulated Depreciation	n	\$4,279	\$8,557	\$12,836	\$17,114	\$21,393	\$25,671	\$29,950	\$34,228	\$38,507	\$42,785	\$47,064	\$51,342		\$25,671
22	]	Net Plant in Service		\$1,766,150	\$1,761,872	\$1,757,593	\$1,753,314	\$1,749,036	\$1,744,757	\$1,740,479	\$1,736,200	\$1,731,922	\$1,727,643	\$1,723,365	\$1,719,086		
23	ī	Property Tax Base		\$1,766,150	\$1,761,872	\$1,757,593	\$1,753,314	\$1,749,036	\$1,744,757	\$1,740,479	\$1,736,200	\$1,731,922	\$1,727,643	\$1,723,365	\$1,719,086		
24	1.97%	Property Tax Rate		0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0,16%	0.16%	0.16%	0.16%		
25	]	Property Tax		\$2,903	\$2,896	\$2,889	\$2,882	\$2,875	\$2,868	\$2,861	\$2,854	\$2,847	\$2,840	\$2,833	\$2,826	\$34,377	
26																	
27																	

(a) Totals may not add due to rounding

### Attachment D True-up of 2012 Revenue Requirements Page 77 of 99

### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule

November 2012 - GSU - St. Lucie Unit Replacement 2A GSU Transformer

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
353.1	\$0	(\$409,123)	\$409,123
Participants Credits	\$0	\$60,941	(\$80,941)
353.1	\$0	(\$348,182)	\$348,182
		Removal costs and Salvage	(\$283,844) \$42,250
		Removal (Net of Participants)	(\$241,394)
			\$106,788
	Annual Amortia	zation of Retired BV over 5 yrs.	\$21,358
		Jurisdictional Separation Factor	
		Jurisdictional Amortization	\$20,942
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353.1	\$0	2.90%	\$0

	Depreciatio	n is an Exclusion	
Plant Acct: 353.1			
		<del></del>	
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.98051733	\$0
Property Tax Expense	\$6,869	0.98051733	\$8,735

 <sup>(</sup>a) Totals may not add due to rounding
 (b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements.
 As a result, the accumulated reserve is different than the amount filed in Docket 120244-Ei.

# Attachment D True-up of 2012 Revenue Requirements Page 78 of 99

### Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule November 2012 - GSU - St. Lucie Unit Replacement 2A GSU Transformer

		2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation &
Detail for 353.1		November	December	January	February	March	April	May	June	July	August	September	October	November	Property Tax Expense
Plant In-Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-															
Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation	2.90%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation		(\$348,182)	(\$348,182)	(\$348,182)	(\$348,182)	(\$348,182)	(\$348,182)	(\$348,182)	(\$348,182)	(\$348,182)	(\$348,182)	(\$348,182)	(\$348,182)	(\$348,182)	
NBV		\$348,182	\$348,182	\$348,182	\$348,182	\$348,182	\$348,182	\$348,182	\$348,182	\$348,182	\$348,182	\$348,182	\$348,182	\$348,182	
Property Tax	1.97%		\$572	\$572	\$572	\$572	\$572	\$572	\$572	\$572	\$572	\$572	\$572	\$572	\$6,869

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 79 of 99

Fiorida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Servica, Depreciation & Proparty Tax For Plant Placed into Service in 2012

March 2013 - Nuclear - St. Lucie Simulator Phase III
Est. in service date was December 2012

								Depreciation Rate	Depraciation Rate				F	Property Tax Rate			
	Work Order #	Plant Account	Detail		Incremental Plant			(Annual)	(Monthly)					(Annual - 2012)			
	P00000113256	321	Structures & Improvement					1.80%	0.150%					1.97%			
,	. 00000110200	322	Reactor Plant Equipment	~				2.00%	0.167%					1.97%			
3		323	Turbogenerator units					2.40%	0.200%					1.97%			
	In-Service Date	324	Accessory Electric Equipm	nent				1.80%	0.150%					1.97%			
	Dec-12	325	Miscellaneous Equipment		(\$304,637)			1.80%	0.150%					1.97%			
		353.1	Station Equipment - Step	up Transformers				2.90%	0.242%								
	_		Total Company In-Service		(\$304,637)												
			Participant Credit		22,689												
			Total Company In-Service	(Net of Part)	(\$281,948)												
			Jurisdictional Factor		0.98202247												
			Jurisdictional Plant In-Sen	vice	(\$276,879)												
<u>'</u> —			Beginning Salance	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013		
4	Account	Detail	Dec-12	December	January	February	March	April	May	June	July	August	September	October	November	Total Year	13M-Avg
5 <del>-</del>				Ī													
	325 Pk	ent in Service	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)		
		risdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
	Ju	risdictional Plant	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)		(\$276,879)
	1.80% De	pr Rate (monthly)		0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%		
		preciation		(\$415)	(\$415)	(\$415)	(\$415)	(\$415)	(\$415)	(\$415)	(\$415)	(\$415)	(\$415)	(\$415)	(\$415)	(\$4,984)	
1		cumulated Depreciatio	n	(\$415)	(\$831)	(\$1,246)	(\$1,661)	(\$2,077)	(\$2,492)	(\$2,907)	(\$3,323)	(\$3,738)	(\$4,153)	(\$4,569)	(\$4,984)		(\$2,492)
2		rt Plant in Service		(\$276,464)	(\$276,049)	(\$275,634)	(\$275,218)	(\$274,803)	(\$274,388)	(\$273,972)	(\$273,557)	(\$273,142)	(\$272,726)	(\$272,311)	(\$271,896)		
3		operty Tax Base		(\$276,464)	(\$276,049)	(\$275,634)	(\$275,218)	(\$274,803)	(\$274,388)	(\$273,972)	(\$273,557)	(\$273,142)	(\$272,726)	(\$272,311)	(\$271,896)		
4		operty Tax Rate		0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%		
5	Pr	operty Tax		(\$454)	(\$454)	(\$453)	(\$452)	(\$452)	(\$451)	(\$450)	(\$450)	(\$449)	(\$448)	(\$448)	(\$447)	(\$5,409)	
26																	
7																	
.8	(a)	) Totals may not add du	e to rounding														

# Attachment D True-up of 2012 Revenue Requirements Page 80 of 99

#### Fiorida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule March 2013 - Nuclear - St. Lucle Simulator Phase III

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
325 Participants Credits	(\$140,777) \$10,485	(\$36,041) \$2,684	(\$104,736) \$7,800
	(\$130,292)	(\$33,357)	(\$96,935)
		Removal costs and Salvage Net of Participants	(\$230) \$17
		Removal (Net of Participants)	(\$213)
		,	(\$97,148)
		ation of Retired BV over 5 yrs.	(\$19,430)
		Jurisdictional Separation Factor Jurisdictional Amortization	0.98202247 (\$19,080)
		Julisaiceonal Amortization	(\$13,000)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
325	(0420 200)		
020	(\$130,292)	1.80%	(\$2,345)
Plant Acct: 325	(\$130,292)	1.80%	(\$2,345)
	(\$130,292)	1.80%	(\$2,345)
	(\$130,292)	1.80%  Jurisdictional Factor	(\$2,345)  Jurisdictional 12-M Expense

(a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 81 of 99

### Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule March 2013 - Nuclear - St. Lucie Simulator Phase III

	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
Detail for 325	December	January	February	March	April	May	June	July	August	September	October	November	December	12-Month Depreciation & Property Tax Expense
Plant In-Service	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	
Participants Credit	\$10,485	\$10,485	\$10,485	\$10,485	\$10,485	\$10,485	\$10,485	\$10,485	\$10,485	\$10,485	\$10,485	\$10,485	\$10,485	
Net of Participants Plant In-												•	,	-
Service	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	
Depreciation 1.80%		(\$195)	(\$195)	(\$195)	(\$195)	(\$195)	(\$195)	(\$195)	(\$195)	(\$195)	(\$195)	(\$195)	(\$195)	(\$2,345)
Accumulated Depreciation	(\$33,357)	(\$33,553)	(\$33,748)	(\$33,943)	(\$34,139)	(\$34,334)	(\$34,530)	(\$34,725)	(\$34,921)	(\$35,116)	(\$35,311)	(\$35,507)	(\$35,702)	-
NBV	(\$96,935)	(\$96,740)	(\$96,544)	(\$96,349)	(\$96,153)	(\$95,958)	(\$95,763)	(\$95,567)	(\$95,372)	(\$95, 176)	(\$94,981)	(\$94,785)	(\$94,590)	
Property Tax 1.97%		(\$159)	(\$159)	(\$158)	(\$158)	(\$158)	(\$157)	(\$157)	(\$157)	(\$156)	(\$156)	(\$156)	(\$156)	(\$1,887)

<sup>(</sup>a) Totals may not add due to rounding

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rats Increase True up Plant In-Service, Depreciation & Proparty Tax For Plant Placed Into Barvice in 2012

### January 2013 - Transmission - Turkey Point Lightning Protection Estimated in service date was December 2012

Line	Work Order ₽	Plant Account	Detail		Incremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)						Property Tax Rate (Annual - 2012)		
HO.	WOR Older B	Figini Account	Demi		III CI OTTO TICE I PREST			(runium)	(montany)						(rantesa: 2012)		
1	T00000002182	352	Structures & Improvemen	nts	\$0			1.90%	0.158%						1.81%		
,		353	Station Equipment		(\$186,137)			2.60%	0.217%						1.81%		
3		356	OH Conductors & Device		\$0			3.20%	0.267%						1.81%		
- 7		397	Commun. Equipment		\$0			10.00%	0.833%						1.81%		
5	In-Service Date		Command Equipment		**												
6	Dec-12	_															
7			Total 0	Company in-Service	(\$186,137)												
a				,	0.90431145												
9			Jurisdictional Plan	nt tn-Service	(\$168,326)												
10																	
11			Beginning Balance	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013		
12	Account	Detail	Dec-12	December	January	February	March	April	May	June	July	August	September	October	November	Total Year	13M-Avg
13																	
14	35	53 Plant in Service	(\$186,137)	(\$186,137)	(\$186,137)	(\$186,137)	(\$186,137)	(\$186,137)	(\$186,137)	(\$186,137)	(\$186,137)	(\$186,137)	(\$186,137)	(\$186,137)	(\$166,137)		
15		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0 90431145	0.90431145	0.90431145	0 90431145	0.90431145	0.90431145	0.90431145	0 90431145	0.90431145		
16		Jurisdictional Plant	(\$168,326)	(\$168,326)	(\$168,326)	(\$168,326)	(\$168,326)	(\$168,326)	(\$168,326)	(\$168,326)	(\$168,326)	(\$168,326)	(\$168,326)	(\$168,326)	(\$168,326)		(\$168,326)
17	2.60	% Depr Rate (monthly)		0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%		
18		Depreciation		(\$365)	(\$365)	(\$365)	(\$365)	(\$365)	(\$365)	(\$365)	(\$365)	(\$365)	(\$365)	(\$365)	(\$365)	(\$4,376)	
19		Accumulated Depreciation		(\$365)	(\$729)	(\$1,094)	(\$1,459)	(\$1,824)	(\$2,188)	(\$2,553)	(\$2,918)	(\$3,282)	(\$3,647)	(\$4,012)	(\$4,376)		(\$2,168)
20		Net Plant in Service		(\$167,961)	(\$167,596)	(\$167,231)	(\$166,867)	(\$166,502)	(\$166,137)	(\$165,773)	(\$165,408)	(\$165,043)	(\$164,678)	(\$164,314)	(\$163,949)		
21		Property Tax Base		(\$167,961)	(\$167,596)	(\$167,231)	(\$166,867)	(\$166,502)	(\$166,137)	(\$165,773)	(\$165,408)	(\$165,043)	(\$164,678)	(\$164,314)	(\$163,949)		
22	1.81	% Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		
23		Property Tax		(\$254)	(\$253)	(\$253)	(\$252)	(\$252)	(\$251)	(\$251)	(\$250)	(\$250)	(\$249)	(\$248)	(\$248)	(\$3,012)	
24																	
25		(a) Totals may not add due to a	rounding														

### Attachment D True-up of 2012 Revenue Requirements Page 83 of 99

Florida Power & Light Company St. Lucte & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Depreciation & Property Tax For Plant Placed Into Service in 2012

#### November 2012 - GSU - St. Lucie Spare GSU Coolers & Pumps

Line									Depreciation Rate						Property Tax Rate		
No.	Work Order ₽	Plant Account	Detail		Incremental Plent			(Annual)	(Monthly)						(Annual - 2012)		
1 2 3	T00000002434	352 353 356 397	Structures & Improvement Station Equipment OH Conductors & Device Commun. Equipment		\$0 \$0 \$0			1.90% 2.60% 3.20% 10.00%	0.158% 0.217% 0.267% 0.833%						1.97% 1.97% 1.97% 1.97%		
5	In-Service Date	353.1	Station Equipment - Step	o up Transformer	\$153,168			2.90%	0.242%						1.97%		
8	Nov-12																
7	_		Total	Company In-Service	\$153,168												
8					0.98051733												
9			Jurisdictional Pla	int In-Service	\$150,184												
10			Beginning Balance	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013		
12	Account	Detail	Nov-12	November	December	January	Febraury	March	April	May	June	July	August	September	October	Total Year	13M-Avg
13																-	
14		Plant in Service	\$153,168	\$153,168	\$153,168	\$153,168	\$153,168	\$153,168	\$153,168	\$153,168	\$153,168	\$153,168	\$153,168	\$153,168	\$153,168		
15	_	Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733		
16		Jurisdictional Plant	\$150,184	\$150,184	\$150,184	\$150,184	\$150,184	\$150,184	\$150,184	\$150,184	\$150,184	\$150,184	\$150,184	\$150,184	\$150,184		\$150,184
17		Depr Rate (monthly)		0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%		
18		Depreciation		\$363	\$363	\$363	\$363	\$363	\$363	\$363	\$363	\$363	\$363	\$363	\$363	\$4,355	
19		Accumulated Depreciation		\$363	\$726	\$1,089	\$1,452	\$1,815	\$2,178	\$2,541	\$2,904	\$3,266	\$3,629	\$3,992	\$4,355		\$2,178
20		Net Plant in Service		\$149,821	\$149,458	\$149,095	\$148,732	\$148,369	\$148,006	\$147,643	\$147,280	\$146,917	\$146,554	\$146,192	\$145,829		
21		Property Tax Base		\$149,821	\$149,458	\$149,095	\$148,732	\$148,369	\$148,006	\$147,643	\$147,280	\$146,917	\$146,554	\$146,192	\$145,829		
22		Property Tax Rate		0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%		
23		Property Tax		\$246	\$246	\$245	\$245	\$244_	\$243	\$243	\$242	\$242	\$241	\$240	\$240	\$2,916	
24 25		(a) Totals may not add due to	rounding														
	,	,,	-														

### **Attachment D True-up of 2012 Revenue Requirements** Page 84 of 99

# Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule November 2012 - GSU - St. Lucie Spare GSU Coolers & Pumps

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
353.1	\$0	(\$8,434)	\$8,434
353.1	\$0	(\$8,434)	\$8,434
		Removal costs and Salvage	\$77,957
		Removal (Net of Participants)	\$77,957
			\$86,391
	Annual Amortiz	ation of Retired BV over 5 yrs.	\$17,278
		Jurisdictional Separation Factor	0.98051733
		Jurisdictional Amortization	\$16,942
Asset Type	Orlginal Cost	Depreciation Rate	Annual Depreciation
353.1	\$0	2.90%	\$0
Plant Acct: 353.1			
Detail	12-M Expense	Jurisdictional Factor	Junsdictional 12-M Expense
Depreciation Expense	\$0	0.98051733	\$0
Property Tax Expense	\$166	0.98051733	\$163

<sup>(</sup>a) Totals may not add due to rounding(b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements.As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

# Attachment D True-up of 2012 Revenue Requirements Page 85 of 99

### Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule November 2012 - GSU - St. Lucie Spare GSU Coolers & Pumps

		2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation &
Detail for 353.1		December	January	February	March	April	May	June	July	August	September	October	November	December	Property Tax Expense
Plant In-Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-					· · · · · · · · · · · · · · · · · · ·										
Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation	2.90%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation		(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	-
NBV		\$8,434	\$8,434	\$8,434	\$8,434	\$8,434	\$8,434	\$8,434	\$8,434	\$8,434	\$8,434	\$8,434	\$8,434	\$8,434	
Property Tax	1.97%		\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$166

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 86 of 99

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Sase Rate Increase True up Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2012

#### January 2013 - Transmission - Turkey Point String Bus Spacers

Estimated in service date was December 2012

Line No.	Work Order #	Plant Account	Detail		Incremental Plant			Annual)	Depreciation Rate (Monthly)						Property Tax Rate (Annual - 2012)		
1	00000001991	352 353	Structures & Improvement	nts	\$0 \$0			1.90%	0.158% 0.217%						1.81%		
3		356	OH Conductors & Device		(\$386,058)			2.60% 3.20%	0.217%						1.81% 1.81%		
4		397	Commun. Equipment	•	\$0			10.00%	0.833%						1,81%		
5	In-Service Date				**			10.00%	0.000 %						1.01.0		
6 "	Dec-12	_															
7			Total (	Company In-Service	(\$388,056)												
8					0.90431145												
9			Jurisdictional Pla	nt In-Service	(\$350,926)												
10																	
11			Beginning Balance	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013		
12 .	Account	Detail	Dec-12	December	January	February	March	April	May	June	July	August	September	October	November	Total Year	13M-Avg
13																	
14	3	56 Plant in Service Jurisdictional Factor	(\$388,056)	(\$388,058)	(\$388,058)	(\$388,056)	(\$388,058)	(\$388,058)		(\$388,058)	(\$388,058)	(\$388,058)	(\$388,058)	(\$388,058)	(\$388,058)		
15		Jurisdictional Plant	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145		
16	2.20		(\$350,926)	(\$350,926) 0.267%	(\$350,926) 0,267%	(\$350,926) 0.267%	(\$350,926)	(\$350,926)	(\$350,926)	(\$350,926)	(\$350,926)	(\$350,926)	(\$350,926)	(\$350,926)	(\$350,926)		(\$350,926)
17	3.20	Depr Rate (monthly) Depreciation		(\$936)	(\$936)	(\$936)	0.267% (\$936)	0.267%	0.267% (\$936)	0.267% (\$936)	0.267%	0.267%	0.267%	0.267%	0.267%		
10		Accumulated Depreciation		(\$936)	(\$1,872)	(\$2,807)	(\$3,743)	(\$4,679)	(\$5,615)	(\$6,551)	(\$936) (\$7,486)	(\$8,422)	(\$936) (\$9,358)	(\$936) (\$10,294)	(\$936)	(\$11,230)	
20		Net Plant in Service		(\$349.990)	(\$349,054)	(\$348,118)	(\$347,182)	(\$346,247)	(\$345,311)	(\$344,375)	(\$343,439)	(\$342,503)	(\$341,568)	(\$340,632)	(\$11,230) (\$339,696)		(\$5.615)
21		Property Tax Base		(\$349,990)	(\$349,054)	(\$348,118)	(\$347,182)	(\$346,247)	(\$345,311)	(\$344,375)	(\$343,439)	(\$342,503)	(\$341,568)	(\$340,632)	(\$339,696)		
22	1.81	1% Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		
23		Property Tax		(\$529)	(\$528)	(\$526)	(\$525)	(\$524)		(\$521)	(\$519)	(\$518)	(\$517)	(\$515)	(\$514)	(\$6,258)	
24		,		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(4020)	(4020)	(4020)	(4024)	(4044)	(4021)	(4010)	(4010)	(4011)	(4010)	(\$514)	(90,230)	
25		(s) Totals may not add due to	rounding														

# Attachment D True-up of 2012 Revenue Requirements Page 87 of 99

### Fiorida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule January 2013 - Transmission - Turkey Point String Bus Spacers

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353	(\$140,684)	(\$79,801)	(\$60,882)
353	(\$140,684)	(\$79,801)	(\$60,882)
		Removal costs and Salvage	(\$39,152)
		Removal (Net of Participants)	(\$39,152)
			(\$100,034)
		ition of Retired BV over 5 yrs. Jurisdictional Separation Factor	(\$20,007) 0.90431145
		Jurisdictional Amortization	(\$18,092)
		odilodiolidi Allio dedoli	(\$10,032)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	(\$140,684)	2.60%	(\$3,658)
Plant Acct: 353			*
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense

0.90431145

0.90431145

(\$3,308)

(\$967)

(\$3,658)

(\$1,069)

Depreciation Expense

Property Tax Expense

<sup>(</sup>a) Totals may not add due to rounding

### Fiorida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule January 2013 - Transmission - Turkey Point String Bus Spacers

Detail for 353		2012 ecember	2013 January	2013 February	2013 March	<b>2013</b> April	2013 May	<b>2013</b> June	<b>2013</b> July	2013 August	2013 September	2013 October	2013 November	2013 December	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit		140,684) \$0	(\$140,684) \$0												
Net of Participants Plant In- Service Depreciation	(\$° 2.60%	140,684)	(\$140,684) (\$305)	(\$3,658)											
Accumulated Depreciation NBV Property Tax		579,801) 560,882)	(\$80,106) (\$60,578) (\$92)	(\$80,411) (\$60,273) (\$91)	(\$80,716) (\$59,968) (\$91)	(\$81,021) (\$59,663) (\$90)	(\$81,326) (\$59,358) (\$90)	(\$81,630) (\$59,054) (\$89)	(\$81,935) (\$58,749) (\$89)	(\$82,240) (\$58,444) (\$88)	(\$82,545) (\$58,139) (\$88)	(\$82,850) (\$57,834) (\$87)	(\$83,154) (\$57,529) (\$87)	(\$83,459) (\$57,225) (\$87)	(\$1,069)

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 89 of 99

Florida Power & Light Company 81. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Depreciation & Property Tax For Plant Placed Into Service in 2012

### January 2013 - Transmission - Turkey Point Digitial Fault Recorder Monitoring

Estimated in service date was December 2012

Work Order #	Plant Account	Detail		Incremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)						Property Tax Rate (Annual - 2012)			
T00000002011	352	Structures & Improvemen	nts	\$0			1.90%	0.158%						1.81%			
	353	Station Equipment		(\$28,929)			2.60%	0.217%						1.81%			
	356	OH Conductors & Device	15	\$0			3.20%	0.267%						1.81%			
	397	Commun. Equipment		(\$38,347)			10.00%	0.833%						1.81%			
In-Service Date Dec-12														1.0174			
Dec-12		Total C	Company In-Service	(\$67,276)							*****						
				0.90431145													
		Jurisdictional Plan	nt In-Service	(\$60,638)													
		Beginning Balance	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013			
Account	Detnii	Dec-12	December	January	February	March	April	May	June	July	August	September	October	November		Total Year	13M-Avg
	Plant in Service	(\$26,929)	(\$28,929)	(\$28,929)	(\$28,929)	(\$28,929)	(\$28,929)	(\$26,929)	(\$28,929)	(\$28,929)	(\$28,929)	(\$28,929)	(\$28,929)	(\$28,929)			
	Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0 90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145			
	Jurisdictional Plant	(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)			(\$26,160
	Depr Rate (monthly)		0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%			(4==1.1
	Depreciation		(\$57)	(\$57)	(\$57)	(\$57)	(\$57)	(\$57)	(\$57)	(\$57)	(\$57)	(\$57)	(\$57)	(\$57)		(\$680)	
	Accumulated Depreciation		(\$57)	(\$113)	(\$170)	(\$227)	(\$283)	(\$340)	(\$397)	(\$453)	(\$510)	(\$567)	(\$623)	(\$680)			(\$340
	Net Plant in Service		(\$26,104)	(\$26,047)	(\$25,990)	(\$25,934)	(\$25,877)	(\$25,820)	(\$25,764)	(\$25,707)	(\$25,650)	(\$25,594)	(\$25,537)	(\$25,480)			
	Property Tax Base		(\$26,104)	(\$26,047)	(\$25,990)	(\$25,934)	(\$25,877)	(\$25,820)	(\$25,764)	(\$25,707)	(\$25,650)	(\$25,594)	(\$25,537)	(\$25,480)			
	Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
	Property Tax	No.	(\$39)	(\$39)	(\$39)	(\$39)	(\$39)	(\$39)	(\$39)	(\$39)	(\$39)	(\$39)	(\$39)	(\$39)		(\$468)	
A	The state of the s				Alleman and the state of the st		The state of the s							-		000 000 000	
	Plant in Service	(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)			
	Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145			
	Jurisdictional Plant	(\$34,678)	(\$34,678)	(\$34,678)	(\$34,678)	(\$34.678)	(\$34,678)	(\$34,678)	(\$34,678)	(\$34,678)	(\$34,678)	(\$34,678)	(\$34,678)	(\$34,678)			(\$34,678
	Depr Rate (monthly)		0.833%	0.833%	0.833%	0.833%	0.833%	0.633%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%			
	Depreciation		(\$289)	(\$289)	(\$289)	(\$289)	(\$289)	(\$289)	(\$289)	(\$289)	(\$289)	(\$289)	(\$289)	(\$289)		(\$3,468)	
	Accumulated Depreciation		(\$289)	(\$578)	(\$867)	(\$1,156)	(\$1,445)	(\$1,734)	(\$2,023)	(\$2,312)	(\$2,601)	(\$2,890)	(\$3,179)	(\$3,468)			(\$1,734
	Not Plant in Service		(\$34,389)	(\$34,100)	(\$33,811)	(\$33,522)	(\$33,233)	(\$32,944)	(\$32,655)	(\$32,366)	(\$32,077)	(\$31,788)	(\$31,499)	(\$31,210)			
	Property Tax Base		(\$34,389)	(\$34,100)	(\$33,811)	(\$33,522)	(\$33,233)	(\$32,944)	(\$32,655)	(\$32,366)	(\$32,077)	(\$31,788)	(\$31,499)	(\$31,210)			
	Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
7	Property Tax		(\$52)	(\$52)	(\$51)	(\$51)	(\$50)	(\$50)	(\$49)	(\$49)	(\$49)	(\$48)	(\$48)	(\$47)		(\$595)	
	Jurisdictional Plant in-Service	(860,838)	(\$60,838)	(\$60,838)	(\$60,838)	(\$60,836)	(\$60,838)	(\$60,838)	(\$60,638)	(\$60,838)	(\$60,838)	(\$60,838)	(\$60,838)	(\$60,838)	13 M-Avg Plant Ins		(\$60,636)
	Depreciation		(\$346)	(\$346)	(\$346)	(\$346)	(\$348)	(\$346)	(\$346)	(\$346)	(\$346)	(\$346)	(\$346)	(\$346)	12 M Depreciation	(\$4,148)	
	Property Tax		(\$91)	(\$91)	(\$90)	(\$90)	(\$89)	(\$89)	(\$88)	(\$88)	(\$87)	(\$87)	(\$88)	(\$86)		(\$1,083)	
,	Accumulated Depreciation		(\$346)	(\$691)	(\$1,037)	(\$1,383)	(\$1,728)	(\$2,074)	(\$2,420)	(\$2,785)	(\$3,111)	(\$3,457)	(\$3,802)	(84 148)	13 M-Avg Acc Dep		(\$2,074

### Attachment D True-up of 2012 Revenue Requirements Page 90 of 99

Floride Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Depreciation & Property Tax For Plant Placed Into Service in 2012

#### November 2012 - Transmission - Turkey Point Switchyard

Line No.	Work Order #	Plant Account	Detail		Incremental Plant	_		Pepreciation Rate (Annual)	Depreciation Rate (Monthly)						roperty Tax Rata (Annual - 2012)		
1 2 3	T00000002092	352 353 356 397	Structures & Improvemen Station Equipment OH Conductors & Devices		\$0 \$208,380 \$0			1.90% 2.60% 3.20%	0.158% 0.217% 0.267%						1.81% 1.81% 1.81% 1.81%		
5 6	In-Service Date Nov-12	397	Commun. Equipment		\$0			10.00%	0.833%						1.01%		
7 8 9 10			Total Jurisdictional Pla	Company In-Service	\$208,380 0.90431145 \$188,441												
11 12	Account	Detail	Beginning Belance Nov-12	2012 November	2012 December	2013 January	2013 Febraury	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	Total Year	13M-Avg
13 14 15	35	3 Plant in Service Jurisdictional Factor Jurisdictional Plant	\$208,380 0.90431145 \$188,441	\$208,380 0.90431145 \$188,441	\$208,380 0.90431145 \$188,441	\$208,380 0 90431145 \$188,441	\$208,380 0.90431145 \$188,441		\$188,441								
17	2.60	% Depr Rate (monthly) Depreciation	*100.441	0.217%	0.217%	0.217% \$408	0.217% \$406	0.217% \$408	0.217%	0.217% \$408	0.217% \$408	0.217% \$408	0.217% \$408	0.217% \$408	0.217% \$408	\$4,899	
19 20		Accumulated Depreciation Net Plant in Service		\$408 \$188,033	\$817 \$187,624	\$1,225 \$187,216	\$1,633 \$186,808	\$2,041 \$186,399	\$2,450 \$185,991	\$2,858 \$185,583	\$3,266 \$185,175	\$3,675 \$184,766	\$4,083 \$184,358	\$4,491 \$183,950	\$4,899 \$183,541		\$2,450
21 22 23	1.81	Property Tax Base Property Tax Rate Property Tax		\$188,033 0.15% \$284	\$187,624 0.15% \$284	\$187,216 0.15% \$283	\$186,808 0.15% \$283	\$186,399 0.15% \$282	\$185,991 0.15% \$281	\$185,583 0.15% \$281	\$185,175 0.15% \$280	\$184,788 0.15% \$279	\$184,358 0.15% \$279	\$183,950 0.15% \$278	\$183,541 0.15% \$278	\$3,372	
24 25		(a) Totals may not add due to	rounding		,,,,,		,			****				7-1-			

# Attachment D True-up of 2012 Revenue Requirements Page 91 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule November 2012 - Transmission - Turkey Point Switchyard

	Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
	353	\$0	\$3,353	(\$3,353)
_	353	\$0	\$3,353 Removal costs and Salvage	(\$3,353) \$1,913
			Removal (Net of Participants)	,
	Annual Am	ortization of Retire	ed BV over 5 yrs. Jurisdictional Separation Factor Jurisdictional Amortization	(\$288) 0.90431145 (\$260)
_	Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
	353	\$0	2.60%	\$0

Plant Acct: 353

			Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Expense
Depreciation Expense	\$0	0.90431145	\$0
Property Tax Expense	(\$61)	0.90431145	(\$55)

<sup>(</sup>a) Totals may not add due to rounding

<sup>(</sup>b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

# Attachment D True-up of 2012 Revenue Requirements Page 92 of 99

#### Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule November 2012 - Transmission - Turkey Point Switchyard

Detail for 353	2012 December	2013 January	2013 February	2013 March	<b>2013</b> April	2013 May	<b>2013</b> June	<b>2013</b> July	2013 August	2013 September	2013 October	2013 November	2013 December	12-Month Depreciation & Property Tax Expense
Plant in-Service Participants Credit	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	
Net of Participants Plant In-					40	40	40			40	30	40	40	
Service Depreciation 2.60	\$0 <b>%</b>	\$0 \$0	\$0 <b>\$0</b>	\$0 \$0	\$0 <b>\$0</b>	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
Accumulated Depreciation	\$3,353	\$3,353	\$3,353	\$3,353	\$3,353	\$3,353	\$3,353	\$3,353	\$3,353	\$3,353	\$3,353	\$3,353	\$3,353	
NBV	(\$3,353)	(\$3,353)	(\$3,353)	(\$3,353)	(\$3,353)	(\$3,353)	(\$3,353)	(\$3,353)	(\$3,353)	(\$3,353)	(\$3,353)	(\$3,353)	(\$3,353)	
Property Tax 1.81	%	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$61)

<sup>(</sup>a) Totals may not add due to rounding

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Depreciation & Propenty Tax For Plant Placed into Service in 2012

#### December 2012 - Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 3\_26)

e . Work Order ≇	Plant Account	Detell		Incremental Plant		C	Pepreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annuel - 2012)								
In-Service Date   Dec-12	321 322 323 324 325 353.1	Structures & Improvement Reactor Plant Equipment Turbogenerator units Accessory Electric Equip Miscellaneous Equipment Station Equipment - Step	t oment st	\$0 \$0 \$98,500 \$0			1.80% 2.00% 2.40% 1.80% 1.80% 2.80%	0.150% 0.167% 0.200% 0.150% 0.150% 0.242%	1.81% 1.81% 1.81% 1.81% 1.81%								
		Total Company In-Servic Participant Credil Total Company In-Servic Jurisdictional Factor Jurisdictional Plant In-Se	ce (Net of Part)	98,500 \$98,500 0,98202247 \$96,729													
Account	Detail	Beginning Balance Dec-12	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	2013 November		Total Year	13M-Avg
Jul Jul 1.80% <u>De</u>	ent in Service risdictional Factor risdictional Plant epr Rate (monthly)	\$0 0.98202247 \$0	\$0 0.96202247 \$0 0.150%	\$0 0.98202247 \$0 0.150%	\$0 0.98202247 \$0 0.150%	\$0 0.98202247 \$0 0.150%	\$0 0.98202247 \$0 0.150%	\$0 0.98202247 \$0 0.150%	0.98202247 \$0 0.150%	\$0 0.98202247 \$0 0.150%	\$0 0.98202247 \$0 0.150%	\$0 0.98202247 \$0 0.150%	\$0 0.98202247 \$0 0.150%	\$0 0.98202247 \$0 0.150% \$0		\$0	\$0
Ac Ne Pro	preciation cumulated Depreciation at Plant in Service operty Tax Base operty Tax Rate		\$0 \$0 \$0 \$0 0,15%	\$0 \$0 \$0 \$0 0.15%	\$0 \$0 \$0 \$0 0.15%	\$0 \$0 \$0 \$0 0.15%	\$0 \$0 \$0 \$0 0.15%	\$0 \$0 \$0 \$0 0.15%	\$0 \$0 \$0	\$0 \$0 \$0 \$0 0.15%	\$0 \$0 \$0 \$0 0.15%	\$0 \$0 \$0 \$0 0.15%	\$0 \$0 \$0 \$0 0.15%	\$0 \$0 \$0 0.15%			\$0
Pro	operty Tax		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	THE PARTY OF THE P
Ju	ant in Service risdictional Factor	\$0 0.96202247	\$0 0.98202247	\$0 0.98202247	\$0 0.96202247	\$0 0.96202247	\$0 0.98202247	\$0 0.98202247	0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	0.9	***************************************	8 A.
2.00% <u>De</u> De Ac	risdictional Plant ppr Rate (monthly) preciation compulated Depreciation at Plant in Service	\$0	\$0 0.167% \$0 \$0 \$0	\$0 0.167% \$0 \$0	\$0 0.167% \$0 \$0 \$0	\$0 0.167% \$0 \$0 \$0	\$0 0.167% \$0 \$0	\$0 0.167% \$0 \$0 \$0	0.167% \$0 \$0	\$0 0.167% \$0 \$0 \$0	\$0 0.167% \$0 \$0 \$0	\$0 0.167% \$0 \$0 \$0	\$0 0.167% \$0 \$0 \$0	\$0 0.167% \$0 \$0 \$0		\$0	sc sc
1.81% Pn	operty Tax Base operty Tax Rate operty Tax		\$0 0.15% \$0	\$0 0.15% \$0	\$0 0.15% \$0	\$0 0.15% \$0	\$0 0.15% \$0	\$0 0.15% \$0	\$0 0.15%	\$0 0.15% \$0	\$0 0,15% \$0	\$0 0.15% \$0	\$0 0.15% \$0	\$0 0.15% \$0		\$0	
C.P. N. a. C. D.	margh radiation reflections				- 100				B.	-			and the second	S to an o'd a court			
323 Ph	ent in Service risdictional Factor risdictional Plant	\$98,500 0,98202247 \$96,729	\$98,500 0.98202247 \$96,729	\$98,500 0.98202247 \$96,729	\$98,500 0.98202247 \$96,729	\$98,500 0.98202247 \$96,729	\$98,500 0,98202247 \$96,729	\$98,500 0.98202247 \$96,729	0.96202247 \$96,729	\$98,500 0.98202247 \$96,729	\$98,500 0.98202247 \$96,729	\$98,500 0.98202247 \$96,729	\$98,500 0.98202247 \$96,729	\$98,500 0.98202247 \$96,729			\$96,729
De Ac	pr Rate (monthly) preciation cumulated Depreciation pt Plant in Service		0.200% \$193 \$193 \$96,536	0.200% \$193 \$387 \$96,342	0.200% \$193 \$580 \$96,149	0.200% \$193 \$774 \$95,955	0.200% \$193 \$967 \$95,762	0.200% \$193 \$1,161 \$95,568	\$193 \$1,354	0.200% \$193 \$1,548 \$95,182	0.200% \$193 \$1,741 \$94,988	0.200% \$193 \$1,935 \$94,795	0.200% \$193 \$2,128 \$94,601	0.200% \$193 \$2,322 \$94,408		\$2,322	\$1,161
Pn 1.81% Pn	operty Tax Base operty Tax Rate operty Tax		\$96,536 0.15% \$146	\$96,342 0.15% \$146	\$96,149 0.15% \$145	\$95,955 0.15% \$145	\$95,762 0.15% \$145	\$95,568 0.15% \$145	\$95,375 0.15%	\$95,182 0.15% \$144	\$94,988 0.15% \$144	\$94,795 0.15% \$143	\$94,601 0.15% \$143	\$94,408 0.15% \$143		\$1,733	
			5	g-co-so-							to the same of						
Ju	ent in Service risdictional Factor risdictional Plant	\$0 0 96202247 \$0	\$0 0.98202247	\$0 0.98202247 \$0	\$0 0.98202247 \$0	\$0 0.96202247 \$0	\$0 0.98202247 \$0	\$0 0.98202247 \$0	0.98202247	\$0 0.98202247 \$0	\$0 0.98202247 \$0	\$0 0.98202247 \$0	0.98202247 \$0	\$0 0.98202247 \$0		nauk et heterokset dienlage, mette	\$6
1.80% <u>De</u>	epr Rate (monthly)	\$0	0.150% \$0	0.150% \$0 \$0	0.150% \$0 \$0	0.150% \$0	0.150% \$0 \$0	0.150% \$0 \$0	0.150% \$0	0.150% \$0 \$0	0.150% \$0 \$0	0.150% \$0 \$0	0.150% \$0 \$0	0.150% \$0 \$0		\$0	sc
Ne Pr	cumulated Depreciation at Plant in Service operty Tax Base		\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			*
	operty Tax Rate operty Tax		0.15% \$0	0.15% \$0	0.15% \$0	0.15% \$0	0.15% \$0	0.15% \$0		0.15% \$0	0.15% \$0	0.15% \$0	0.15% \$0	0.15% \$0		\$0	
	rtsdictional Plant In-Service	\$96,729	\$96,729 \$193	\$96,729 \$193	\$98,729 \$193	\$96,729 \$193	\$95,729 \$193	\$96,729 \$193	\$96,729 \$193	\$96,729 \$193	\$96,729 \$193	\$96,729 \$193	\$96,729 \$193	\$96,729 \$193	Total 13 M-Avg Plant ine 12 M Depreciation	\$2,322	\$96,729
l Pr	operty Tax cumulated Depreciation		\$146 \$193	\$146 \$387	\$145 \$580	\$146 \$774	\$145 \$967	\$145 \$1,161		\$144 \$1,548	\$1.44 \$1,741	\$143 \$1,935	\$143 \$2,128	\$143	12 M Property Tex 13 M-Avg Acc Dep	\$1,733	\$1,161

<sup>(</sup>a) Totals may not add due to rounding

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2012

#### November 2012 - Nuclear - Turkey Point Gate Valve Machining

Work Order # P	Plent Account	Detni		Incremental Plant		(Annuel)	(Monthly)	(Annual - 2012)									
00000114140	321	Structures & Improvemen		\$0		1.80%	0.150%	1.81%									
	322	Reactor Plant Equipment		\$0		2.00%	0.167%	1.81%									
	323 324	Turbogenerator units Accessory Electric Equip	mont	\$0 \$0		2.40% 1.80%	0.200% 0.150%	1.81% 1.81%									
	325	Miscellaneous Equipmen		\$38,145		1.80%	0.150%	1.81%									
In-Service Date	353.1	Station Equipment - Step				2.90%	0.242%	1.81%									
Nov-12		Total Company In-Service	•	38,145													
		Participant Credit															
		Total Company In-Service Juriedictional Factor	e (Net of Part)	\$38,145 0.98202247													
		Jurisdictional Plant In-Se	rvice	\$37,459													
Account	Detail	Beginning Balance Nov-12	2012 November	2012 December	2013 Jenuary	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	Total Year	1	13M-Avg
325 Plant in Se	ervice	\$38,145	\$38,145	\$38,145	\$38,145	\$38,145	\$38,145	\$38,145	\$38,145	\$38,145	\$36,145	\$38,145	\$38,145	\$38.145			
Jurisdiction		0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247			
Jurisdiction		\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459			\$37
1.80% Depr Rate			0.150% \$56	0.150% \$56	0.150%	0.150% \$56	0.150% \$56	0.150% \$56	0.150%	0.150% \$56	0.150% \$56	0.150% \$58	0.150% \$56	0.150% \$56		874	
Depreciati	ion ted Depreciation		\$56	\$112	\$56 \$169	\$225	\$281	\$337	\$393	\$450	\$506	\$562	\$56 \$618	\$674	*	014	\$
Net Plant			\$37,403	\$37,347	\$37,290	\$37,234	\$37,178	\$37,122	\$37,066	\$37,010	\$36,953	\$36,897	\$36,841	\$36,785			•
Property T			\$37,403	\$37,347	\$37,290	\$37,234	\$37,178	\$37,122	\$37,066	\$37,010	\$36,953	\$36,897	\$36,841	\$36,785			
1.81% Property T			0.15%	0.15%	0.15%	0.15%	0.15%		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
Property T	Tax		\$57	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$	673	
and of the same of the same		No Ro		~~~		Para San San	A STATE OF THE PARTY OF THE PAR						The way was the		000	-	0 5
322 Plant in Se		\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	0.98202247	\$0 0.98202247	\$0 0 98202247	\$0 0.98202247	80 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247			
Jurisdiction Jurisdiction		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
2.00% Depr Rate		**	0.167%	0.167%	0.167%	0.167%	0.167%		0.167%	0.167%	0.167%	0.167%	0.167%	0.167%			
Depreciati	ion		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
	ted Depreciation		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Net Plant			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
Property T 1.81% Property T	rax Base		0.15%	0.15%	D.15%	0.15%	0.15%		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
Property T			\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0		\$0	
	2 0	- 25 a 8			-	- 7	0		h			to the same of the	ON SECTION SEC				-
323 Plant in Se		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Jurisdiction		0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		0 98202247	0.98202247	0.98202247	0.98202247	0.96202247	0.98202247			
Jurisdiction		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
2.40% Depr Rate Depreciati			0.200%	0.200% \$0	0.200%	0.200%	0.200%		0.200% \$0	0.200%	0.200%	0.200%	0.200%	0.200%		\$0	
	ted Depreciation		so	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0		*	
Net Plant i			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Property T			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
1.81% Property T			0.15%	0.15% \$0	0.15% \$0	0.15%	0.15%		0.15%	0.15%	0.15%	0.15% \$0	0.15%	0.15%		\$0	
Property T	I BX		\$0	\$0	- \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_\$0		\$0	
324 Plant in Se	enice	\$0	\$0	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		lamo	No.
Jurisdiction		0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247			
Jurisdiction		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
1.80% Depr Rate			0.150%	0.150%	0.150%	0.150%	0.150%		0.150%	0.150%	0.150%	0.150%	0.150%	0.150%			
Depreciati			\$0 \$0	so so	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0		\$0	
Net Plant I	ted Depreciation		\$0 \$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0			
Property 7			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
1.81% Property T			0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
Property T			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
															Total		
	nal Plant In-Service	\$37,450	\$37,459	\$37,459	\$37,459	\$37,459	\$37,450	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,450		13 M-Avg Plant Ins		\$37
Depreciati			856 \$57	\$56 \$56	\$56 \$56	\$56 \$56	\$58 \$58	\$58 \$58	\$56 \$56	856 \$56	\$58 \$58	\$56 \$58	\$56			874	
Property T	Tax ted Depreciation		\$57 \$56	\$06 \$112	\$56 \$169	\$56 \$225	\$08 \$281	\$58 \$337	\$56 \$393	\$36 \$450	\$56 \$506	\$56 \$562	\$56 \$615		12 M Property Tax St 13 M-Avg Acc Dep	873	

Florida Power & Light Company St. Lucle & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Deprachation & Property Tax For Plant Placed into Service in 2012

November 2012 - Nuclear - Turkey Point Globe Valve Machining

Work Order #	Plant Account	Detail		Incremental Plant				Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Armuel - 2012)							
00000114144	321	Structures & Improvemen		\$0				1.80%	0.150%	1.81%							
	322 323	Reactor Plant Equipment Turbogenerator units	t	\$0 \$0				2.00% 2.40%	0.187% 0.200%	1.81% 1.81%							
	324	Accessory Electric Equip	ment	şo şo				1.80%	0.150%	1.81%							
	325	Miscellaneous Equipmen	nt .	\$44,929				1.80%	0.150%	1.81%							
Nov-12	353.1	Station Equipment - Step	up Transformer:					2.90%	0.242%	1.81%							
		Total Company In-Service Participant Credit	:e	44,929													
		Total Company In-Service	e (Net of Part)	\$44,929													
		Jurisdictional Factor		0.98202247													
		Jurisdictional Plant In-Se	irvice	\$44,121													
Account	Detail	Beginning Balance Nov-12	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	Tot	tal Year	13M-Avg
-															100	an real	10.00-14.00
	Plant in Service Jurisdictional Factor	\$44,929 0.98202247	\$44,929 0.98202247	\$44,929 0.98202247	\$44,929 0.98202247	\$44,929 0.98202247	\$44,929 0.98202247	\$44,929 0.98202247	\$44,929 0.96202247	\$44,929 0.98202247	\$44,929 0.98202247	\$44,929 0.98202247	\$44,929 0.98202247	\$44,929 0.96202247			
	Jurisdictional Plant	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121			\$44,12
	Depr Rate (monthly)	<b>****</b>	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%			
	Depreciation		\$66 \$66	\$66	\$66	\$66 \$265	\$66	\$66 \$397	\$66	\$66	\$66	\$66 \$662	\$66	\$66 \$794		\$794	\$39
	Accumulated Depreciation Net Plant in Service		\$66 \$44,055	\$132 \$43,988	\$199 \$43,922	\$265 \$43,856	\$331 \$43,790	\$397 \$43,724	\$463 \$43,658	\$529 \$43,591	\$596 \$43,525	\$43,459	\$728 \$43,393	\$/94 \$43,327			\$39
	Property Tax Base		\$44,055	\$43,988	\$43,922	\$43,856	\$43,790	\$43,724	\$43,658	\$43,591	\$43,525	\$43,459	\$43,393	\$43,327			
	Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
	Property Tax		\$67	\$67	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66		\$793	
- SA		-	-		-						**	-	144	Ž.	and American Transfer of the		- B
	Plant in Service Jurisdictional Factor	\$0 0.98202247	\$0 0 98202247	0.96202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.96202247	\$0 0.96202247	\$0 0 98202247	\$0 0.98202247	\$0 0.98202247			
	Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$
	Depr Rate (monthly)		0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%			
	Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
+	Accumulated Depreciation  Net Plant in Service		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			\$
	Property Tax Base		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
	Property Tax	****	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
			the state of the state of the state of	outlesses outles					S. a.								1
	Plant in Service Jurisdictional Factor	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.96202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.96202247	\$0 0.98202247	\$0 0.96202247	\$0 0 98202247			
	Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			3
	Depr Rate (monthly)		0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%			
	Depreciation																
			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
	Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0		\$0	\$
1	Accumulated Depreciation Net Plant in Service		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0	3
1.81%	Accumulated Depreciation Net Plant in Service Property Tax Base Property Tax Rate		\$0 \$0 \$0 0.15%	\$0 \$0 \$0 0.15%	\$0 \$0 \$0 0.15%	\$0 \$0 \$0 0.15%	\$0 \$0 \$0 0.15%	\$0 \$0 \$0 \$0 0.15%	\$0 \$0 \$0 \$0 0,15%	\$0 \$0 \$0 0.15%	\$0 \$0 \$0 \$0 0.15%	\$0 \$0 \$0 0.15%	\$0 \$0 \$0 0.15%	\$0 \$0 \$0 0.15%		\$0	\$
1.81%	Accumulated Depreciation Net Plant in Service Property Tax Base		\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0		\$0	3
1.81%	Accumulated Depreciation Net Plant in Service Property Tax Base Property Tax Rate Property Tax		\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 90 9.15% \$0	\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 \$0 \$0 0.15%	\$0 \$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 0.15% \$0		\$0	\$ 
1.81%	Accumulated Depreciation Nat Plant in Service Property Tax Base Property Tax Rate Property Tax Plant in Service	\$0 0.98/20247	\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 0.15% \$0		\$0	3
1.81%	Accumulated Depreciation Net Plant in Service Property Tax Base Property Tax Rate Property Tax	\$0 0.98202247 \$0	\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 90 9.15% \$0	\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 \$0 \$0 0.15%	\$0 \$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 \$0 0.15% \$0	\$0 \$0 0 0.15% \$0 0.98202247	\$0 \$0 \$0 0.15% \$0	\$0 \$0 \$0 0.15% \$0		\$0	
1.81% 324	Accumulated Depreciation Net Plant in Service Properly Tax Base Property Tax Rate Property Tax  Plant in Service Jurisdictional Factor	0.98202247	\$0 \$0 \$0 0.15% \$0 0.98202247 \$0 0.150%	\$0 \$0 \$0 0.15% \$0 0.98202247	\$0 \$0 0 0.15% \$0 \$0 0.98202247	\$0 \$0 \$0 0.15% \$0 0.98202247	\$0 \$0 0.15% \$0 0.96202247 \$0 0.150%	\$0 \$0 \$0 \$0 0.15% \$0 0.96202247	\$0 \$0 \$0 \$0 0.15% \$0 0.96202247	\$0 \$0 0.15% \$0 0.96202247	\$0 \$0 \$0 \$0 0.15% \$0 0.98202247	\$0 \$0 \$0 0.15% \$0	\$0 \$0 0.15% \$0 0.98202247	\$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150%	and the same of th	\$0	
1.81% 324 1.80%	Accumulated Depreciation Net Plant in Service Property Tax Base Property Tax Rate Property Tax Plant in Service Jurisdictional Factor Jurisdictional Flant Depr Rate (monthly) Depreciation	0.98202247	\$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150%	\$0 \$0 0.15% \$0 0.15% \$0 0.96202247 \$0 0.150%	\$0 \$0 0.15% \$0 0.98202247 \$0 0.150%	\$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150%	\$0 \$0 0.15% \$0 0.15% \$0 0.96202247 \$0 0.150%	\$0 \$0 \$0 \$0 0.15% \$0 0.96202247 \$0 0.150%	\$0 \$0 \$0 \$0 0.15% \$0 0.96202247 \$0 0.150%	\$0 \$0 0.15% \$0 0.15% \$0 0.96202247 \$0 0.150%	\$0 \$0 \$0 \$0 0.15% \$0 0.98202247 \$0 0.150%	\$0 \$0 0.15% \$0 0.98202247 \$0 0.150%	\$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150%	\$0 \$0 0.15% \$0 0.98202247 \$0 0.150%		\$0	S
1.81% 324 1.80%	Accumulated Depreciation Nat Plant in Service Property Tax Base Property Tax Rate Property Tax Plant in Service Jurisdictional Factor Jurisdictional Plant Depr Rate (monthly) Depreciation Accumulated Depreciation	0.98202247	\$0 \$0 \$0 0.15% \$0 0.98202247 \$0 0.150% \$0	\$0 \$0 0.15% \$0 0.15% \$0 0.96202247 \$0 0.150% \$0	\$0 \$0 0.15% \$0 0.98202247 \$0 0.150% \$0	\$0 \$0 \$0 \$0 \$15% \$0 0.98202247 \$0 0.150% \$0	\$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150% \$0	\$0 \$0 \$0 \$0 0.15% \$0 0.98202247 \$0 0.150% \$0	\$0 \$0 \$0 0.15% \$0 0.15% \$0 0.96202247 \$0 0.150% \$0	\$0 \$0 0.15% \$0 0.15% \$0 0.96202247 \$0 0.150% \$0	\$0 \$0 \$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150% \$0	\$0 \$0 0.15% \$0 0.98202247 \$0 0.150% \$0	\$0 \$0 \$0 0.15% \$0 0.98202247 \$0 0.150% \$0	\$0 \$0 \$0 0.15% \$0 0.982/02247 \$0 0.150% \$0	name um	\$0	S
1.81% 324 1.80%	Accumulated Depreciation Net Plant in Service Property Tax Base Property Tax Rate Property Tax Plant in Service Jurisdictional Facto Jurisdictional Facto Jurisdictional Plant Depr Rate (monthly) Depreciation Accumulated Depreciation Net Plant in Service	0.98202247	\$0 \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 90 90	\$0 \$0 0,15% \$0 0,15% \$0 0,98202247 \$0 0,150% \$0 30	\$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 \$0	\$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 0.150%	\$0 \$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 \$0	\$0 \$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 \$0	\$0 \$0 \$0 0.15% \$0 0.98202247 \$0 0.150% \$0	\$0 \$0 0.15% \$0 0.15% \$0 0.96202247 \$0 0.150% \$0 \$0	\$0 \$0 \$0 \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 90	\$0 \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 80 80 \$0	\$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 \$0	\$0 \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 0.5000000000000000000000000000000000		\$0	S
1.81% 324 1.80%	Accumulated Depreciation Nat Plant in Service Property Tax Base Property Tax Rate Property Tax Plant in Service Jurisdictional Plant Depr Rate (monthly) Depreciation Accumulated Depreciation Nat Plant in Service Property Tax National Plant Depreciation Nat Plant in Service Property Tax Base	0.98202247	\$0 \$0 \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 \$0 \$0 \$0 \$0	\$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 \$0	\$0 \$0 0.15% \$0 0.98202247 0.98202247 \$0 0.150% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$1.15% \$0 0.15% \$0 0.150% \$0 0.150% \$0 \$0 \$0	\$0 \$0 \$0 0.15% \$0 0.96202247 \$0 0.150% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 0.15% \$0 0.96202247 \$0 0.150% \$0 \$0	\$0 \$0 \$0 0.15% \$0 0.96202247 \$0 0.150% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 0.15% \$0 0.15% \$0 0.96202247 \$0 0.150% \$0 \$0	\$0 \$0 \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 0.150% \$0 90 \$0	\$0 \$0 \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 \$0 \$0 \$0	\$0 \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 \$0 \$0 \$0 \$0 \$0		\$0	S
1.81% 324 1.80%	Accumulated Depreciation Net Plant in Service Property Tax Base Property Tax Rate Property Tax Plant in Service Jurisdictional Facto Jurisdictional Facto Jurisdictional Plant Depr Rate (monthly) Depreciation Accumulated Depreciation Net Plant in Service	0.98202247	\$0 \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 90 90	\$0 \$0 0,15% \$0 0,15% \$0 0,98202247 \$0 0,150% \$0 30	\$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 \$0	\$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 0.150%	\$0 \$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 \$0	\$0 \$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 \$0	\$0 \$0 \$0 0.15% \$0 0.98202247 \$0 0.150% \$0	\$0 \$0 0.15% \$0 0.15% \$0 0.96202247 \$0 0.150% \$0 \$0	\$0 \$0 \$0 \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 90	\$0 \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 80 80 \$0	\$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 \$0	\$0 \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 0.5000000000000000000000000000000000		\$0	D
1.81% 324 1.80%	Accumulated Depreciation Net Plant in Service Properly Tax Base Properly Tax Rate Properly Tax Rate Properly Tax Plant in Service Jurnicational Factor Jurnicational Factor Jurnicational Factor Jurnicational Factor Jurnicational Factor Accumulated Congression Accumulated Congression Accumulated Congression Properly Tax Base Properly Tax Rate Properly Tax Rate Properly Tax Rate	0.98202247 \$0	\$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0.0 \$0.0 \$0.0,15% \$0.0,15% \$0.0,15% \$0.0,150% \$0.0,150% \$0.0,150% \$0.0,150% \$0.0,150% \$0.0,150%	\$0 \$0 \$0 \$0.15% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 \$0 0.150% \$0 \$0	\$0 \$0 0.15% \$0 0.15% \$0 0.96202247 \$0 0.150% \$0 \$0 0.00000000000000000000000000000	50 50 50 50 0.15% 50 0.15% 50 0.98202247 0.150% 0.150% 50 0.15% 50	50 50 50 50 0.15% 50 0.15% 50 0.96202247 50 0.150% 50 50 50 50 50 50 50 50 50 50 50 50 50	\$0 \$0 0.15% \$0 0.15% \$0 0.90202247 0.90202247 0.150% 0.150% 0.150% 0.150%	\$0 \$0 \$0 \$0 \$0 0.15% \$0 0.95202247 0.85002247 0.8500 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 0.15% \$0 0.15% \$0 0.90202247 \$0 0.150% \$0 \$0 0.150% \$0 \$0 \$0	\$0 \$0 .15% \$0 .0.15% \$0 .0.98202247 \$0 .0.150% \$0 .0.150% \$0 .0.150% \$0 .0.15% \$0	\$0 \$0 \$0 0.15% \$0 0.98202247 \$0 0.98202247 \$0 0.150% \$0 0.150% \$0 0.15%	Total	\$0	\$
1.81% 324 1.80%	Accumulated Depreciation Net Phant in Service Property Tax Base Property Tax Base Property Tax  Plant in Service Jurisdictional Factor Jurisdictional Factor Jurisdictional Factor Depr Rate (monthly) Depreciation Accumulated Depreciation Accumulated Depreciation Plant in Service Property Tax Base Property Tax Base Property Tax Rate Property Tax Rate	0.98202247	\$0 \$0 \$15% \$0 \$15% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 0,15% \$0 0,98202247 \$0 0,180% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	50 50 0.15% 50 0.15% 50 0.99202247 0.99202247 0.150% 50 0.150% 50 50 50 50 50 50 50 50 50 50	\$0 \$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 0.15% \$0 0.06202247 0.06202247 50 0.150% \$0 0.15% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0.15% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 0.15% \$0 0.15% \$0 0.96202247 \$0 0.150% \$0 0.150% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 0.15% \$0 0.15% \$0 0.96202247 \$0 0.150% \$0 0.150% \$0 0.150%	\$0 \$0 \$0 0.15% \$0 0.99202247 \$0 0.150% \$0 \$0 0.150% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$15% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$15% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	13 M-Avg Plant ins	\$0 \$0	\$
1.81% 324 1.80%	Accumulated Depreciation Net Plant in Service Properly Tax Base Properly Tax Rate Properly Tax Rate Properly Tax Plant in Service Jurnicational Factor Jurnicational Factor Jurnicational Factor Jurnicational Factor Jurnicational Factor Accumulated Congression Accumulated Congression Accumulated Congression Properly Tax Base Properly Tax Rate Properly Tax Rate Properly Tax Rate	0.98202247 \$0	\$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0.0 \$0.0 \$0.0,15% \$0.0,15% \$0.0,15% \$0.0,150% \$0.0,150% \$0.0,150% \$0.0,150% \$0.0,150% \$0.0,150%	\$0 \$0 \$0 \$0.15% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 0.15% \$0 0.15% \$0 0.98202247 \$0 0.150% \$0 \$0 0.150% \$0 \$0	\$0 \$0 0.15% \$0 0.15% \$0 0.96202247 \$0 0.150% \$0 \$0 0.00000000000000000000000000000	50 50 50 50 0.15% 50 0.15% 50 0.98202247 0.150% 0.150% 50 0.15% 50	50 50 50 50 0.15% 50 0.15% 50 0.96202247 50 0.150% 50 50 50 50 50 50 50 50 50 50 50 50 50	\$0 \$0 0.15% \$0 0.15% \$0 0.90202247 0.90202247 0.150% 0.150% 0.150% 0.150%	\$0 \$0 \$0 \$0 \$0 0.15% \$0 0.95202247 0.85002247 0.8500 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 0.15% \$0 0.15% \$0 0.90202247 \$0 0.150% \$0 \$0 0.150% \$0 \$0 \$0	\$0 \$0 .15% \$0 .0.15% \$0 .0.98202247 \$0 .0.150% \$0 .0.150% \$0 .0.150% \$0 .0.15% \$0	\$0 \$0 0.15% \$0 0.15% \$0 0.96202247 0.96202247 0.150% \$0		\$0	S

<sup>(</sup>a) Totals may not add due to rounding

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Senton, Depreciation & Property Tax For Plant Placed into Service in 2012

August 2012 - Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 4-26)

Work Order #	Plent Account	Detail		Incremental Plant				Depreciation Rate (Annual)	(Monthly)	Property Tax Rate (Annual - 2012)							
0000113195	321	Structures & Improvemen		80				1.80%	0.150%	1.81%							
	322	Reactor Plent Equipment		80				2.00%	0.167%	1.81%							
	323	Turbogenerator units		\$129,000				2.40%	0.200%	1.81%							
	324 325	Accessory Electric Equipment Miscellaneous Equipment		\$0				1.80% 1.80%	0.150% 0.150%	1.81% 1.81%							
In-Service Date	353.1	Station Equipment - Step						2.90%	0.242%	1.81%							
Aug-12																	
		Total Company In-Service Participant Credit	•	129,000													
		Total Company In-Service	e (Net of Pert)	\$129,000													
		Juriedictional Factor		0.98202247													
		Jurisdictional Plant In-Ser	rvice	\$126,681													
		Beginning Balance	2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013			
Account	Detail	Aug-12	August	September	October	November	December	January	February	March	April	May	June	July		Total Year	13M-Av
	nt in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SO	\$0	\$0	\$0	\$0	\$0			
	sdictional Factor	0.98202247	0 96202247	0.98202247	0.98202247	0.98202247	0.98202247		0.98202247	0.96202247	0.98202247	0.98202247	0.96202247	0.98202247			
	sdictional Plant	\$0	\$0 0.150%	\$0	\$0 0.150%	\$0 0.150%	\$0 0,150%		\$0 0.150%	\$0 0.150%	\$0 0.150%	\$0 0.150%	\$0 0.150%	\$0 0.150%			
	or Rate (monthly)		0.150% \$0	0.150% \$0	0.150% \$0	0.150% \$0	0.150% \$0		0.150%	0.150% \$0	\$0	\$0	0.150% \$0	\$0		\$0	
	umulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Net	Plant in Service		\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0			
Prop	perty Tax Base		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	perty Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
Prop	perty Tax		\$0	\$0	\$0	\$0	\$0		\$0_	\$0	\$0	\$0	\$0	\$0		\$0	
- Williams		Andrew American	4	E . X 85	40	8				\$0	40	\$0	40	\$0	and the same of the same	7	
	nt in Service isdictional Factor	\$0 0.96202247	\$0 0.98202247	\$0 0 98202247	\$0 0.98202247	\$0 0.98202247	0.98202247		\$0 0.98202247	0.98202247	\$0 0.98202247	0.96202247	\$0 0.98202247	0.98202247			
	sdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0			
	or Rate (monthly)	40	0.167%	0.167%	0.167%	0.167%	D.167%		0.167%	0.167%	0.167%	0.167%	0.167%	0.167%			
	reciation		\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0		\$0	
	umulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Plant in Service		\$0	\$0_	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0			
	perty Tax Base		\$0 0,15%	\$0 0,15%	\$0 0.15%	\$0 0.15%	\$0 0.15%		\$0 0.15%	\$0 0.15%	\$0 0.15%	\$0 0.15%	\$0 0.15%	\$0			
	perty Tax Rate perty Tax		9,15%	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	0.15%		\$0	
SP				Herrifferson real first tree on										E- 8 a		- Market Carrent Ca	
	nt in Service	\$129,000	\$129,000	\$129,000	\$129,000	\$129,000	\$129,000	\$129,000	\$129,000	\$129,000	\$129,000	\$129,000	\$129,000	\$129,000		Andrew Andrew	
	sdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		0.98202247	0.98202247	0.98202247	0.96202247	0.98202247	0.98202247			
	sdictional Plant	\$126,681	\$126,681	\$126,681	\$126,681	\$126,681	\$126,681	\$126,681	\$126,681	\$126,681	\$126,681	\$126,681	\$126,681	\$126,681			\$126
	or Rate (monthly)		0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%			
	preciation		\$253	\$253 \$507	\$253 \$760	\$253	\$253 \$1,267		\$253 \$1,774	\$253 \$2,027	\$253 \$2,280	\$253 \$2,534	\$253 \$2,787	\$253		\$3,040	31
	Plant in Service		\$253 \$126,428	\$126,174	\$125,921	\$1,013 \$125,667	\$1,25,414		\$124,907	\$124,654	\$124,401	\$124,147	\$123,894	\$3,040 \$123,641			91
	perty Tax Base		\$126,428	\$126,174	\$125,921	\$125,667	\$125,414	\$125,161	\$124,907	\$124,654	\$124,401	\$124,147	\$123,894	\$123,641			
	perty Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
Prop	perty Tax		\$191	\$191	\$190	\$190	\$190	\$189	\$189	\$189	\$188	\$188	\$187	\$187		\$2,269	
Acres on the works					Harris Mary Rose		-	Z.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				The sales of the sales					-
	nt in Service isdictional Factor	\$0 0 98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247		\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0 98202247			
Juni	sdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	or Rate (monthly)		0.150% \$0	0.150%	0.150% \$0	0.150%	0.150% \$0		0.150%	0.150% \$0	0.150%	0.150% \$0	0.150% \$0	0.150% \$0		\$0	
	cumulated Depreciation		\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		30	
	Plant in Service		\$0	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0			
	perty Tax Base		\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	perty Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
Prop	perty Tax		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
_															Total		
	edictional Plant In-Service	\$126,681	\$129,681	\$126,681	\$126,681	\$129,681	\$126,681	\$126,681	\$126,681	\$126,681	\$126,681	\$126,681	\$126,681	\$126,681	13 M-Avg Plant Ins	43.010	\$12
Dep	preciation party Tax		\$253 \$191	\$253 \$191	\$253 \$190	\$253 \$190	\$253 \$190		\$253 \$189	\$253 \$189	\$253 \$168	\$253 \$188	8253 \$187	\$253 \$187	12 M Depreciation 12 M Property Tax	\$3,040 \$2,269	
	Perty (EX		\$253	\$507	\$780	\$1,013	\$1,267	\$1.520	\$1,774	\$2,027	\$198 \$2,280	\$2,534	\$2,787		13 M-Avg Acc Dep	e∠,∠0¥	\$

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project 2012 Base Rate Increase True up Plant In-Service, Depreciation & Property Tax For Plant Placed into Service in 2012

September 2012 - Nuclear - Turkey Point Turbine Valve Refurblehment (from PTN 3-26)

(a) Totals may not add due to rounding

Work Order #	Plant Account	Detail		Incremental Plant				Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annuel - 2012)							
00000113197	321	Structures & improvemen		\$0				1.60%	0.150%	1.81%							
	322	Reactor Plant Equipment	t	\$0				2.00%	0.167%	1.81%							
	323	Turbogenerator units		\$10,192,474				2.40%	0.200%	1.81%							
	324 325	Accessory Electric Equip		\$0				1.80% 1.80%	0.150%	1.81%							
In-Service Date	325 353.1	Miscellaneous Equipment Station Equipment - Step						2.90%	0.150%	1.81%							
Sep-12	333.1	outdon Equipment - 500p	y up Transcommen					1.00 %	0.242.9	1.01 %							
_		Total Company in-Service Participent Credit	×0	10,192,474													
		Total Company In-Service	e (Net of Part)	\$10,192,474													
		Jurisdictional Factor		0.96202247													
		Jurisdictional Plant in-Se	rylce	\$10,009,238													
Account	Detail	Beginning Balance Sep-12	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August		Total Year	13M-Avg
224.0	Plant in Service	\$0	\$0	\$0	\$0	*0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0 98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247			
	Jurisdictional Plant	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Depr Rate (monthly)	***	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%			
D	Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
	Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Net Plant in Service		\$0	\$0	\$0	10	\$0	\$0	\$0_	\$0	\$0	\$0	\$0	\$0			
	Property Tax Base		\$0 0.15%	\$0 0.15%	\$0 0.15%	\$0 0.15%	\$0 0.15%	\$0 0.15%	\$0 0.15%	\$0 0.15%	\$0 0.15%	\$0 0.15%	\$0 0.15%	\$0 0.15%			
	Property Tax Rate Property Tax		0.15% \$0	9.15%	\$0	0.15% \$0	\$0	U.15% \$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
	riopeng rex		- +-	**	**-		**-		**								
200					40						\$0	\$0	-		GC = 0 0	- X	- S. Francisco
	Plant in Service Jurisdictional Factor	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	\$0 0.98202247	0.98202247	0.98202247	\$0 0.98202247	\$0 0.98202247			
	Jurisoictional Plant	\$0	\$0	\$0	\$0	\$0	30	\$0	\$0	\$0	\$0	\$0	\$0	50			
	Depr Rate (monthly)	30	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%			
	Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
	Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
N	Net Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Property Tax Base		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Property Tax Rate		0.15%	0.15%	0.15% \$0	0.15%	0.15%	0.15% \$0	0.15%	0.15%	0.15%	0.15% \$0	0.15% \$0	0.15%		***	
<u> </u>	Property Tex		90	\$0	30	30	. 30	- 40	- 30	. 30	\$0	- 30	30			- 30	
		The state of the s		- Warner Warner	The state of the s	with manager to a proper and	8					- A			0.00	- FE	- ga
	Plant in Service	\$10,192,474	\$10,192,474	\$10,192,474 0.98202247	\$10,192,474 0.98202247	\$10,192,474 0.98202247	\$10,192,474 0.98202247	\$10,192,474 0.96202247	\$10,192,474 0.98202247	\$10,192,474 0.98202247	\$10,192,474 0.98202247	\$10,192,474 0.98202247	\$10,192,474 0.98202247	\$10,192,474 0 98202247			
	Jurisdictional Factor Jurisdictional Plant	0.98202247 \$10,009,238	0.98202247 \$10,009,238	\$10,009,238	\$10,009,238	\$10,009,238	\$10,009,238	\$10,009,238	\$10,009,238	\$10,009,238	\$10,009,238	\$10,009,238	\$10,009,238	\$10,009,238			\$10,009
	Depr Rate (monthly)	\$10,000,238	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%			\$10,000
	Depreciation		\$20,018	\$20,018	\$20,018	\$20,018	\$20.018	\$20,018	\$20,018	\$20,018	\$20,018	\$20,018	\$20,018	\$20,018		\$240,222	
	Accumulated Depreciation		\$20,018	\$40,037	\$60.055	\$80,074	\$100,092	\$120,111	\$140,129	\$160,148	\$180,186	\$200,185	\$220,203	\$240,222			\$120
	Net Plant in Service		\$9,989,220	\$9,969,202	\$9,949,183	\$9,929,165	\$9,909,146	\$9,889,128	\$9,869,109	\$9,849,091	\$9,829,072	\$9,809,054	\$9,789,035	\$9,769,017			
P	Property Tax Base		\$9,989,220	\$9,969,202	\$9,949,183	\$9,929,165	\$9,909,146	\$9,889,128	\$9,869,109	\$9,849,091	\$9,829,072	\$9,809,054	\$9,789,035	\$9,769,017			
	Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0,15%	0.15%	0.15%	0.15%			
<u>P</u>	Property Tax		\$15,107	\$15,077	\$15,046	\$15,016	\$14,986	\$14,956	\$14,925	\$14,895	\$14,865	\$14,835	\$14,804	\$14,774		\$179,286	
Second Second	Ben score											4 . 55 . 3	Term, milking	0		7.7	
324 P	Plent in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			and discourse are with
	Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0 98202247	0.98202247	0.98202247	0.98202247			
	Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	Depr Rate (monthly)		0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%			
	Depreciation		\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0		\$0	
	Accumulated Depreciation		\$0	\$0 #0	\$0	\$0	\$0 \$0	\$0	- 40	\$0	\$0	\$0 \$0	\$0	\$0			
	Net Plant in Service Property Tax Base		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0			
N			0.15%	D.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
N P				50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
N P 1.81% P	Property Tax Rate Property Tax		. \$0														
N P 1.81% P	Property Tax Rate		\$0	4-											F-1-1		
1.81% <u>P</u>	Property Tax Rate Property Tax	\$10,009,238		\$10,000 234	\$10,000 23A	\$10,009,238	\$10,009.234	\$10,009.238	\$10,009,238	\$10,009.234	\$10,009,234	\$10,009,238	\$10,009.234	\$10,009.238	Total  13 M-Avo Plant Ins.		\$10,000
1.81% P	Property Tax Rate Property Tax  Juriedictional Plant In-Service	\$10,000,236	\$10,009,236	\$10,009,238 \$20,018	\$10,009,238 \$20,018	\$10,009,238 \$20,018	\$10,009,238 \$20,018	\$10,009,238 \$20,018	\$10,009,238 \$20,018	\$10,009,238 \$20,018	\$10,009,238 \$20,016	\$10,009,238 \$20,018	\$10,009,238 \$20,018		13 M-Avg Plant Ins	\$240,222	\$10,009
1.81% P	Property Tax Rate Property Tax	\$10,000,238		\$10,009,238 \$20,018 \$15,077	\$10,009,238 \$20,018 \$15,046	\$10,009,238 \$20,018 \$15,016	\$10,009,238 \$20,018 \$14,966	\$10,009,238 \$20,018 \$14,956	\$10,009,238 \$20,018 \$14,925	\$10,009,238 \$20,018 \$14,895	\$10,009,238 \$20,016 \$14,865	\$10,009,236 \$20,016 \$14,835	\$10,009,238 \$20,018 \$14,804	\$20,018		\$240,222 \$179,286	\$10,000,

# Attachment D True-up of 2012 Revenue Requirements Page 98 of 99

### Florida Power & Light Company True up of EPU Asset Retirements in 2012 Summary Schedule September 2012 - Nuclear - Turkey Point Turbine Valve Retirements

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System) (a)
323	\$7,144,468	\$50,500	\$7,093,968
323	\$7,144,468	\$50,500	\$7,093,968
		Removal costs and Salvage	\$0
		Removal (Net of Participants)	\$0
			\$7,093,968
	Annual Amortiza	tion of Retired BV over 5 yrs.	\$1,418,794
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$1,393,287
Asset Type	Original Cost	Depreciation Rate	Annual Depreciatio
323	\$7,144,468	2.40%	\$171,467
Plant Acct: 323			
			Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Expense
Detail Depreciation Expense	12-M Expense \$171,467	Jurisdictional Factor 0.98202247	Expense \$168,38

<sup>(</sup>a) Totals may not add due to rounding

# Attachment D True-up of 2012 Revenue Requirements Page 99 of 99

# Florida Power & Light Company True up of EPU Asset Retirements in 2012 (System) Summary Schedule September 2012 - Nuclear - Turkey Point Turbine Valve Retirements

	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	<b>2013</b>	12-Month Depreciation & Property Tax Expense
Detail for 323	September	October	November	December	January	February	March	April	May	June	July	August	September	Property Tax Expense
Plant In-Service Participants Credit	\$7,144,468 \$0	\$7,144,468 \$0	\$7,144,468 <b>\$</b> 0	\$7,144,468 \$0										
Net of Participants Plant In-														
Service	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	
Depreciation 2	.40%	\$14,289	\$14,289	\$14,289	\$14,289	\$14,289	\$14,289	\$14,289	\$14,289	\$14,289	\$14,289	\$14,289	\$14,289	\$171,467
Accumulated Depreciation	\$50,500	\$64,789	\$79,078	\$93,367	\$107,656	\$121,945	\$136,233	\$150,522	\$164,811	\$179,100	\$193,389	\$207,678	\$221,967	
NBV	\$7,093,968	\$7,079,679	\$7,065,391	\$7,051,102	\$7,036,813	\$7,022,524	\$7,008,235	\$6,993,946	\$6,979,657	\$6,965,368	\$6,951,079	\$6,936,790	\$6,922,501	
Property Tax 1	.81%	\$10,707	\$10,685	\$10,664	\$10,642	\$10,620	\$10,599	\$10,577	\$10,556	\$10,534	\$10,512	\$10,491	\$10,469	\$127,056

<sup>(</sup>a) Totals may not add due to rounding

# Attachment E

### Florida Power & Light Company Summary of EPU Allocations

(1) (2) (3) (4) (5)

			_				
Line	Rate Class	2014 Billed Sales Forecast (kWh) <sup>(a)</sup>	٦	Total Nuclear Cost allocation (b)	Nuclear Cost Allocation % <sup>(c)</sup>	Allo	cated EPU Costs (\$) <sup>(d)</sup>
	1 CILC-1D	2,843,696,887	\$	25,647,247	2.21%	\$	2,498,656
	2 CILC-1G	192,350,308	\$	1,641,180	0.14%	\$	159,890
	3 CILC-1T	1,314,450,655	\$	11,416,742	0.98%	\$	1,112,264
	4 GS(T)-1	6,126,227,507	\$	66,608,138	5.73%	\$	6,489,226
	5 GSCU-1	24,085,035	\$	332,991	0.03%	\$	32,441
	6 GSD(T)-1	25,762,255,228	\$	261,963,219	22.54%	\$	25,521,485
	7 GSLD(T)-1	10,605,576,674	\$	116,268,583	10.01%	\$	11,327,342
	8 GSLD(T)-2	2,471,381,071	\$	22,751,730	1.96%	\$	2,216,563
	9 GSLD(T)-3	177,440,887	\$	1,789,061	0.15%	\$	174,297
	10 MET	92,658,992	\$	1,013,465	0.09%	\$	98,736
	11 OL-1	98,754,600	\$	451,475	0.04%	\$	43,984
	12 OS-2	11,759,080	\$	114,523	0.01%	\$	11,157
	13 RS(T)-1	55,459,739,543	\$	648,321,576	55.79%	\$	63,162,034
	14 SL-1	531,852,160	\$	2,386,537	0.21%	\$	232,506
	15 SL-2	32,548,652	\$	293,615	0.03%	\$	28,605
	16 SST-DST	9,856,390	\$	58,399	0.01%	\$	5,689
	17 SST-TST	88,591,459	\$	940,300	0.08%	\$	91,608
	18 Total Retail	105,843,225,128	\$	1,161,998,781	100.00%	\$	113,206,484
	19			EPU Rev	enue Requirements	\$	113,206,484

Notes:

Totals may not add due to rounding.

<sup>&</sup>lt;sup>(a)</sup> Projected kwh sales for the period January 2014 through December 2014

<sup>(</sup>b) Nuclear Cost allocation per MFR E-6b approved in Docket No. 120015-EI

<sup>(</sup>c) Col(3) / Total for Col(3)

<sup>(</sup>d) Total for Col(5) \* Col(4)

## Florida Power & Light Company Calculation of Energy & Demand Factors by Rate Class January 2014 to December 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	AVG 12CP Load Factor at Meter (%) (a)	Projected Sales at Meter (kWh) <sup>(b)</sup>	Projected AVG 12CP at Meter (KW) (c)	Demand Loss Expansion Factor <sup>(d)</sup>	Energy Loss Expansion Factor <sup>(e)</sup>	Projected Sales at Generation (kWh) <sup>(f)</sup>	Projected AVG 12CP at Generation (KW) <sup>(g)</sup>	Percentage of Sales at Generation (%) <sup>(h)</sup>	Percentage of Demand at Generation (%) (!)
RS1/RTR1	60.017%	55,459,739,543	10,548,782	1.07574702	1.05857569	58,708,332,054	11,347,821	52.46263%	59.39701%
GS1/GST1	73.769%	6,126,227,507	948,015	1.07574702	1.05857569	6,485,075,510	1,019,824	5.79516%	5.33798%
GSD1/GSDT1/HLFT1	76.912%	25,762,255,228	3,823,703	1.07561796	1.05847562	27,268,719,075	4,112,844	24.36773%	21.52754%
OS2	86.219%	11,759,080	1,557	1.06570384	1.02863145	12,095,760	1,659	0.01081%	0.00868%
GSLD1/GSLDT1/CS1/CST1/HLFT2	77.411%	10,605,576,674	1,563,964	1.07421327	1.05744688	11,214,833,965	1,680,031	10.02174%	8.79365%
GSLD2/GSLDT2/CS2/CST2/HLFT3	91.599%	2,471,381,071	307,997	1.06229421	1.04839453	2,590,982,396	327,183	2.31534%	1.71255%
GSLD3/GSLDT3/CS3/CST3	90.819%	177,440,887	22,303	1.02281871	1.01832332	180,692,193	22,812	0.16147%	0.11940%
SST1T/ISST1T	80.082%	88,591,459	12,629	1.02281871	1.01832332	90,214,749	12,917	0.08062%	0.06761%
SST1D1/SST1D2/SST1D3/ISST1D	87.237%	9,856,390	1,290	1.03630873	1.02863145	10,138,593	1,337	0.00906%	0.00700%
CILC D/CILC G	95.745%	3,036,047,195	361,985	1.06183259	1.04827714	3,182,618,870	384,367	2.84404%	2.01186%
CILCT	98.609%	1,314,450,655	152,168	1.02281871	1.01832332	1,338,535,755	155,640	1.19614%	0.81465%
MET	74.716%	92,658,992	14,157	1.03630873	1.02863145	95,311,953	14,671	0.08517%	0.07679%
OL1/SL1/PL1	454.435%	630,606,760	15,841	1.07574702	1.05857569	667,544,986	17,041	0.59653%	0.08920%
SL2, GSCU1	100.920%	56,633,687	6,406	1.07574702	1.05857569	59,951,044	6,891	0.05357%	0.03607%
TOTAL		105,843,225,128	17,780,797			111,905,046,903	19,105,038	100.00000%	100.00000%

<sup>(</sup>a) AVG 12 CP load factor based on 3 year average of historic load research data.

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

<sup>(</sup>b) Projected kWh sales for the period January 2014 through December 2014.

<sup>(</sup>c) Calculated: Col(3)/(8760 hours \* Col(2))

<sup>&</sup>lt;sup>(d)</sup> Based on 2014 forecasted demand losses.

<sup>(</sup>e) Based on 2014 forecasted energy losses.

<sup>(</sup>f) Col(3) \* Col(6)

<sup>(</sup>g) Col(4) \* Col(5)

<sup>(</sup>h) Col(7) / Total for Col(7)

<sup>(</sup>i) Col(8) / Total for Col(8)

# Florida Power & Light Company Calculation of Energy & Demand Factors by Rate Class January 2014 to December 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
-------------------------------------	-----	-----	-----	-----	-----	-----	-----	-----	-----

RATE CLASS	Total EPU Costs (\$) (a)	Projected Sales at Meter (kWh) <sup>(b)</sup>	Billing KW Load Factor (%) <sup>(c)</sup>	Projected Billed KW at Meter (KW) <sup>(d)</sup>	EPU Recovery Factor (\$/KW) <sup>(e)</sup>	EPU Recovery Factor (\$/kWh) <sup>(f)</sup>	RDC (\$/KW) <sup>(g)</sup>	SDD (\$/KW) (h)
RS1/RTR1	\$63,162,034	55,459,739,543	-	-	-	0.00114	-	-
GS1/GST1	\$6,489,226	6,126,227,507	-	-	-	0.00106	-	-
GSD1/GSDT1/HLFT1	\$25,521,485	25,762,255,228	50.43267%	69,975,985	0.36	-	-	-
OS2	\$11,157	11,759,080	-	-	-	0.00095	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2	\$11,327,342	10,605,576,674	55.65176%	26,105,529	0.43	-	-	-
GSLD2/GSLDT2/CS2/CST2/HLFT3	\$2,216,563	2,471,381,071	65.76804%	5,147,567	0.43	-	-	-
GSLD3/GSLDT3/CS3/CST3	\$174,297	177,440,887	75.40900%	322,335	0.54	-	-	-
SST1T/ISST1T	\$91,608	88,591,459	14.06729%	862,697	-	-	\$0.05	\$0.02
SST1D1/SST1D2/SST1D3/ISST1D	\$5,689	9,856,390	13.75824%	98,137	-	-	\$0.05	\$0.02
CILC D/CILC G	\$2,658,546	3,036,047,195	73.97652%	5,622,012	0.47	-	-	_
CILC T	\$1,112,264	1,314,450,655	76.69387%	2,347,798	0.47	-	-	-
MET	\$98,736	92,658,992	63.58056%	199,637	0.49	-	-	_
OL1/SL1/PL1	\$276,490	630,606,760	-	-	-	0.00044	-	_
SL2, GSCU1	\$61,046	56,633,687	-	-	-	0.00108	-	-
TOTAL	\$113,206,484	105,843,225,128		110,681,697				

<sup>(</sup>a) Total EPU Costs

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

<sup>(</sup>b) Projected kWh sales for the period January 2014 through December 2014.

<sup>(</sup>c) (kWh sales / 8760 hours)/((avg customer NCP))

<sup>(</sup>d) Col(3) / (Col(4) \*730)

<sup>(</sup>e) Col(2) + Col(5)

<sup>&</sup>lt;sup>(f)</sup> Col(2) / Col(3)

<sup>(</sup>g) RDC = Reservation Demand Charge - (Total Col 2)/(Page 1 Total Col 8)(.10)(Page 1 Col 5)/12 Months

<sup>(</sup>h) SDD = Sum of Daily Demand Charge - (Total Col 2)/(Page 1 Total Col 8)/(21 on-peak days)(Page 1 Col 5)/12 Months

### FLORIDA POWER & LIGHT COMPANY SUMMARY OF TARIFF REVISIONS JANUARY 2014 EPU INCREASE

	(1)	(2)	(3)	(4)	(6)	(7)
INE	CURRENT RATE	TYPE OF	CURRENT	EPU	Jan-14	TOTAL CHANGE
NO.	SCHEDULE	CHARGE	RATE	INCREASE	RATE	IN RATE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$7.24		\$7.24	\$0.00
3			***		****	•
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	4.409	0.114	4.523	0.114
6		All additional kWh	5.444	0.114	5,558	0.114
7						
8	DED 4	Desidental Time of the Dide.				
9	RTR-1	Residential Time of Use Rider				
10		Customer Charge/Minimum	\$11.38		\$11.38	\$0.00
11 12		Customer Charge/Minimum				
13		\$248.34 with lump-sum metering payment	\$7.24		\$7.24	\$0.0
14		#240.04 With tump-sum metering payment	Ψ1.24		Ψ1.27	Ψ0.0
15		Energy Charges/Credits (¢ per kWh)*				
16		On-Peak	8.425		8.425	
17		Off-Peak	(3.748)		(3.748)	
18		*RS / RST rate differential w/ EPU remains unchanged since both are increasing	ng by the same amount			
19						
20						
21	GS-1	General Service - Non Demand (0-20 kW)				
22		Customer Charge/Minimum	67.40		67.40	<b>#0.0</b>
23		Metered	\$7.13 \$0.92		\$7.13 \$0.92	\$0.00 \$0.00
24 25		Unmetered	\$0.92		φυ.9Z	Φ0.00
26 26		Base Energy Charge (¢ per kWh)	4.851	0.106	4.957	0.106
27		base Energy Onlarge (¢ per kvvn)	4.001	0.100	4.001	0,100
28						
29	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
30		Customer Charge/Minimum	\$14.00		\$14.00	\$0.00
31		with \$412.24 Lump-sum metering payment				
32		effective with Proposed Rate Effective Date				
33						
34			\$7.13		\$7.13	\$0.0
35						
36		Dana Francis Charge (4 pag k)Mh)				
37 38		Base Energy Charge (¢ per kWh) On-Peak	9.017	0.106	9,123	0.106
36 39		Off-Peak	2.986	0.106	3.092	0.106
40		OII-1 OM	2,300	0.100	5,082	0.100
41						
42						
UPPORT	ING SCHEDULES:		RECAP SCHEDULES:	R	ECAP SCHEDULE	S:

### Attachment E Summary of Tariff Impacts Page 5 of 22

	(1) CURRENT	(2)	(3)	(4)	(6)	(7)
LINE	RATE	TYPE OF	CURRENT	EPU	Jan-14	TOTAL CHANGE
NO.	SCHEDULE	CHARGE	RATE	INCREASE	RATE	IN RATE
1	GSD-1	General Service Demand (21-499 kW)				
2		Customer Charge	\$18.63		\$18.63	\$0.00
3						
4		Demand Charge (\$/kW)	\$7.24	\$0.36	\$7.60	\$0.36
5 6		Base Energy Charge (¢ per kWh)	1.781		1,781	
7		Base Energy Charge (¢ per kvvn)	1.701		1.701	
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	\$24.83		\$24.83	\$0.00
11		with \$372.51 Lump-sum metering payment				
12		effective with Proposed Rate Effective Date				
13						
14			18.63		\$18.63	\$18.63
15 16						
17		Demand Charge - On-Peak (\$/kW)	\$7.24	\$0,36	\$7.60	\$0.36
18		Demand Onlinge - On-s eak (WKFF)	¥1.24	Ψ0.50	Ψ1.00	Ψ0.50
19		Base Energy Charge (¢ per kWh)				
20		On-Peak	3.788		3.788	
21		Off-Peak	0.963		0.963	
22						
23	CCLD 4	Canada Cantina Larra Damand /500 1000 kt/A				
24 25	GSLD-1	General Service Large Demand (500-1999 kW)  Customer Charge	\$56.91		\$56.91	\$0.00
26		Customer Charge	\$50.91		ו ש.סכב	\$0.00
27		Demand Charge (\$/kW)	\$8.28	\$0.43	\$8.71	\$0.43
28			40.20	40.10	40	<b>\$</b> 0.10
29		Base Energy Charge (¢ per kWh)	1.317		1.317	0.000
30						
31						
32	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
33 34		Customer Charge	\$56.91		\$56.91	\$0.00
35		Demand Charge - On-Peak (\$/kW)	\$8.28	\$0.43	\$8.71	\$0.43
36		Definition of ange - Off-1 Car (WATT)	Ψ0.20	Ψ0.40	Ψ0.71	Ψ0.40
37		Base Energy Charge (¢ per kWh)				
38		On-Peak	2.192		2.192	
39		Off-Peak	0.953		0.953	
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

	(1)	(2)	(3)	(4)	(6)	(7)
LINE	CURRENT RATE	TYPE OF	CURRENT	EPU	Jan-14	TOTAL CHANGE
NO.	SCHEDULE	CHARGE	RATE	INCREASE	RATE	IN RATE
1	CS-1	Curtailable Service (500-1999 kW)				
2		Customer Charge			\$82.78	\$0.00
3			*			
4		Demand Charge (\$/kW)	\$8.28	\$0.43	\$8.71	\$0.43
5						
6		Base Energy Charge (¢ per kWh)	1.317		1.317	
7						
8		Monthly Credit (\$ per kW)	(\$1.78)		(\$1.78)	\$0.00
9						
10		Charges for Non-Compliance of Curtailment Demand	44.70		04.70	***
11		Rebilling for last 36 months (per kW)	\$1.78		\$1.78	\$0.00
12		Penalty Charge-current month (per kW)	\$3.83 \$1.13		\$3.83 \$1.13	\$0.00 \$0.00
13		Early Termination Penalty charge (per kW)	\$1.13		\$1.13	\$0.00
14 15	CST-1	Curtailable Service -Time of Use (500-1999 kW)				
16		Customer Charge	\$82.78		\$82.78	\$0.00
17		Customer Charge	\$02.76		Ψ02.70	Ψ0.0
18		Demand Charge - On-Peak (\$/kW)	\$8.28	\$0.43	\$8.71	\$0.43
19		Defination of angle of the care (4). (4).	40.20	40.40	Ψσ., ι	Ψ010
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	2.192		2.192	
22		Off-Peak	0.953		0.953	
23						
24		Monthly Credit (per kW)	(\$1.78)		(\$1.78)	\$0.00
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebilling for last 36 months (per kW)	\$1.78		\$1.78	\$0.00
28		Penalty Charge-current month (per kW)	\$3.83		\$3.83	\$0.00
29		Early Termination Penalty charge (per kW)	\$1.13		\$1.13	\$0.0
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	\$201.78		\$201.78	\$0.00
33		Damand Charge (#1/148)	\$8.59	<b>60.43</b>	\$9.02	60.4
34		Demand Charge (\$/kW)	\$6.59	\$0.43	\$9.02	\$0.43
35 36		Base Energy Charge (¢ per kWh)	1.186		1,186	0.00
37		base Elieigy Cliaige (¢ pei kvvii)	1.100		1,100	0.00
38						
39						
40						
41						
42						

	(1)	(2)	(3)	(4)	(6)	(7)
INE	CURRENT RATE	TYPE OF	CURRENT	EPU	Jan-14	TOTAL CHANGE
NO.	SCHEDULE	CHARGE	RATE	INCREASE	RATE	IN RATE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Customer Charge	\$201.78		\$201.78	\$0.0
3						
4		Demand Charge - On-Peak (\$/kW)	\$8.59	\$0.43	\$9.02	\$0.4
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	1.879		1.879	
8		Off-Peak	0.924		0.924	
9						
10	0.00	Curtailable Carrier (2000 MALL)				
11	CS-2	Curtailable Service (2000 kW +) Customer Charge	\$227.65		\$227.65	
12 13		Customer Charge	\$227.05		\$227.00	φυ.υ
14		Demand Charge (\$/kW)	\$8.59	\$0.43	\$9.02	\$0.4
15		Defilatio Charge (\$1,644)	ψ0.55	Ψ0.40	Ψ3.02	Ψ0
16		Base Energy Charge (¢ per kWh)	1.186		1.186	0.0
17		base Energy onlings (p per Kriti)	7.100			0.0
18		Monthly Credit (per kW)	(\$1.78)		(\$1.78)	\$0.0
19		,	, ,		(, ,	
20		Charges for Non-Compliance of Curtailment Demand				
21		Rebilling for last 36 months (per kW)	\$1.78		\$1.78	\$0.0
22		Penalty Charge-current month (per kW)	\$3.83		\$3.83	\$0.0
23		Early Termination Penalty charge (per kW)	\$1.13		\$1.13	\$0.0
24						
25	CST-2	Curtailable Service -Time of Use (2000 kW +)				
26		Customer Charge	\$227.65		\$227.65	\$0.0
27		B	40.50	** **	**	**
28		Demand Charge - On-Peak (\$/kW)	\$8.59	\$0.43	\$9.02	\$0.4
29 30		Base Energy Charge (¢ per kWh)				
1		On-Peak	1.879		1.8790	
32		Off-Peak	0.924		0.9240	
3		OII-1 Car	0.024		0,0240	
34		Monthly Credit (per kW)	(\$1.78)		(\$1.78)	\$0.
5		, , , , , , , , , , , , , , , , , , ,	(* = /		(+/	***
6		Charges for Non-Compliance of Curtailment Demand				
37		Rebilling for last 36 months (per kW)	\$1.78		\$1.78	\$0.
38		Penalty Charge-current month (per kW)	\$3.83		\$3.83	\$0.
39		Early Termination Penalty charge (per kW)	\$1.13		\$1.13	\$0.
40						
41						
12						

	(1) CURRENT	(2)	(3)	(4)	(6)	(7)
NE IO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	EPU INCREASE	Jan-14 RATE	TOTAL CHANGE IN RATE
1	GSLD-3	General Service Large Demand (2000 kW +)			<u></u>	
2		Customer Charge	\$1,491.99		\$1,491.99	\$0.00
3						
4		Demand Charge (\$/kW)	\$6.54	\$0.54	\$7.08	\$0.54
5						
3		Base Energy Charge (¢ per kWh)	0.859		0.859	-
7						
3 9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)				
	GSLD1-3		\$1,491.99		\$1,491.99	
0 1		Customer Charge	\$1,491.99		\$1,491.99	\$0.00
2		Demand Charge - On-Peak (\$/kW)	\$6.54	\$0.54	\$7.08	\$0.5
3		Demand Charge - On-Feak (\$/KVV)	\$0.54	\$0.54	Ψ1.00	Ψ0.5
4		Base Energy Charge (¢ per kWh)				
15		On-Peak	0.961		0.961	
6		Off-Peak	0.822		0.822	-
17						
8						
19	CS-3	Curtailable Service (2000 kW +)				
20		Customer Charge	\$1,517.85		\$1,517.85	\$0.00
1						
2		Demand Charge (\$/kW)	\$6.54	\$0.54	\$7.08	\$0.54
3						
4		Base Energy Charge (¢ per kWh)	0.859		0.859	-
5		Manufacture Consider to an INA	(64.70)		(04.70)	40.0
6		Monthly Credit (per kW)	(\$1.78)		(\$1.78)	\$0.0
?7 ?8		Charges for Non-Compliance of Curtailment Demand				
9		Rebilling for last 36 months (per kW)	\$1.78		\$1.78	\$0.0
0		Penalty Charge-current month (per kW)	\$3.83		\$3.83	\$0.0
1		Early Termination Penalty charge (per kW)	\$1.13		\$1.13	\$0.0
2		Early Formitation Contactly orlaring (por KFF)	<b>V</b> 1.1.0		<b>ψ1.10</b>	<b>\$</b> 0.0
3						
4						
5						
6						
7						
8						
9						
0						
11						
12						

	(1) CURRENT	(2)	(3)	(4)	(6)	(7)
INE	RATE	TYPE OF	CURRENT	EPU	lan 14	TOTAL CHANCE
NO.	SCHEDULE	CHARGE	RATE	INCREASE	Jan-14 RATE	TOTAL CHANGE IN RATE
1	CST-3	Curtailable Service -Time of Use (2000 kW +)				
2		Customer Charge	\$1,517.85		\$1,517.85	\$0.0
3			,		,	*
4		Demand Charge - On-Peak (\$/kW)	\$6.54	\$0.54	\$7.08	\$0.5
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	0.961		0.961	
8 9		Off-Peak	0.822		0.822	
10		Manthh, Cradit (nor kIAA)	(04.70)		(04.70)	**
11		Monthly Credit (per kW)	(\$1.78)		(\$1.78)	\$0.0
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebilling for last 12 months (per kW)	\$1.78		\$1.78	\$0.0
14		Penalty Charge-current month (per kW)	\$3.83		\$3.83	\$0.0
15		Early Termination Penalty charge (per kW)	\$1.13		\$1.13	\$0.0
16			¥•		<b>4</b>	40.0
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	\$106.58		\$106.58	\$0.0
19		-				
20		Base Energy Charge (¢ per kWh)	6.150	0.095	6.245	0.09
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	\$413.90		\$413.90	\$0.0
25 26		Base Demand Charge (\$/kW)	\$10.40	<b>60.40</b>	040.04	
27		base Demand Charge (\$7KVV)	\$10.42	\$0.49	\$10.91	\$0.4
28		Base Energy Charge (¢ per kWh)	1.530		1,530	
29		base Energy onlings (p per KVIII)	1.550		1,550	
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41 42						
72						

	(1)	(2)	(3)	(4)	(6)	(7)
LINE	CURRENT RATE	TYPE OF	CURRENT	EPU	Jan-14	TOTAL CHANGE
NO.	SCHEDULE	CHARGE	RATE	INCREASE	RATE	IN RATE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new custom	ers]			
2		Customer Charge				
3		(G) 200-499kW	\$103.48		\$103.48	\$0.00
4		(D) above 500kW	\$155.21		\$155.21	\$0.00
5		(T) transmission	\$2,043.63		\$2,043.63	\$0.00
6						
7		Base Demand Charge (\$/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	\$3.52		\$3.52	\$0.00
10		(D) above 500kW	\$3.21		\$3.21	\$0.00
11		(T) transmission	None		None	N/A
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	\$1.35	\$0.47	\$1.82	\$0.47
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	\$1.35	\$0.47	\$1.82	\$0.47
18		(T) transmission	\$1.35	\$0.47	\$1.82	\$0.47
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	\$7.56	\$0.47	\$8.03	\$0.47
24		(D) above 500kW	\$7.36	\$0.47	\$7.83	\$0.47
25		(T) transmission	\$7.50	\$0.47	\$7.97	\$0.47
26						
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.313		1.313	
30		(D) above 500kW	0.757		0.757	
31		(T) transmission	0.674		0.674	
32		Off-Peak				
33		(G) 200-499kW	1.313		1.313	
34		(D) above 500kW	0.757		0.757	
35		(T) transmission	0.674		0.674	
36		F				
37		Excess "Firm Demand"		-		
38		Up to prior 60 months of service			ference between F	
39				Lo	ad-Control On-Pea	k Demand Charge
40		- Bearly, Charac and hill for	80.00		00.00	***
41		Penalty Charge per kW for	\$0.99		\$0.99	\$0.00
42		each month of rebilling				

	(1) CURRENT	(2)	(3)	(4)	(6)	(7)
LINE	RATE	TYPE OF	CURRENT	EPU	Jan-14	TOTAL CHANGE
NO.	SCHEDULE	CHARGE	RATE	INCREASE	RATE	IN RATE
1	CDR	Commercial/Industrial Demand Reduction Rider		MONEAGE	IVIL	INTOTIL
2		Monthly Rate				
3		Customer Charge			Otherwise Applicable	a Rate
4		Demand Charge			Otherwise Applicable	
5		Energy Charge			Otherwise Applicable	
6					o in or moor approach	, rate
7		Monthly Administrative Adder				
8		GSD-1	\$77.61		\$77.61	\$0.0
9		GSDT-1, HLFT-1	\$77.61		\$77.61	\$0.0
10		GSLD-1, GSLDT-1, HLFT2	\$129.34		\$129.34	\$0.0
11		GSLD-2, GSLDT-2, HLFT3	\$51.74		\$51.74	\$0.
12		GSLD-3, GSLDT-3	\$491.51		\$491.51	\$0.
13						
14						
15						
16		Utility Controlled Demand Credit \$/kW	<b>-\$7</b> .55		-\$7.55	\$0.
17						
18		Excess "Firm Demand"	\$7.55		\$7.55	\$0.
19		Up to prior 60 months of service				
20		D # 61				
21		■ Penalty Charge per kW for	\$0.99		\$0.99	\$0.0
22		each month of rebilling**				
23	CL 4	**The CDR penalty has been revised to equal the CILC penalty tha	t was not updated in the Canaveral GBRA	filing.		
24 25	SL-1	Street Lighting  Charges for FPL-Owned Units				
26 26		Fixture				
27		Sodium Vapor 6,300 lu 70 watts	\$3.58		*0.50	**
28		Sodium Vapor 9,500 lu 100 watts	\$3.56 \$3.64		\$3.58 \$3.64	\$0.0
29		Sodium Vapor 16,000 lu 150 watts	\$3.64 \$3.76			\$0.0
30		Sodium Vapor 22,000 lu 200 watts	\$5.69		\$3.76 \$5.69	\$0.0
31		Sodium Vapor 50,000 lu 400 watts	\$5.09 \$5.75		\$5.75	\$0.0
32		* Sodium Vapor 12,800 lu 150 watts	\$3.73 \$3.91		\$3.75 \$3.91	\$0.0 \$0.0
33		* Sodium Vapor 27,500 lu 250 watts	\$6.05		\$6.05	\$0.0
34		* Sodium Vapor 140,000 lu 1,000 watts	\$9.11		\$9.11	\$0.0
35		* Mercury Vapor 6,000 lu 140 watts	\$2.82		\$2.82	\$0.0
36		* Mercury Vapor 8,600 lu 175 watts	\$2.87		\$2.87	\$0.0
37		* Mercury Vapor 11,500 lu 250 watts	\$4.79		\$4.79	\$0.0 \$0.0
38		* Mercury Vapor 21,500 lu 400 watts	\$4.77		\$4.77	\$0.0
39		* Mercury Vapor 39,500 lu 700 watts	\$6.75		\$6.75	\$0.0
40		* Mercury Vapor 60,000 lu 1,000 watts	\$6.90		\$6.90	\$0.0
41		, , , , , , , , , , , , , , , , , , , ,	<b>\$5.05</b>		<b>40.00</b>	Ψ0.0
42						

	(1) (2) CURRENT		(3)	(4)	(6)	(7)
LINE	RATE TYPE OF		CURRENT	EPU	Jan-14	TOTAL CHANGE
NO.	SCHEDULE CHARGE		RATE	INCREASE	RATE	IN RATE
1	SL-1 Street Lighting (continued))					
2	<u>Maintenance</u>					
3	Sodium Vapor 6,300 lu 70 watts		\$1.68		\$1.68	\$0.00
4	Sodium Vapor 9,500 lu 100 watts		\$1.69		\$1.69	\$0.00
5	Sodium Vapor 16,000 lu 150 watts		\$1.72		\$1.72	\$0.00
6	Sodium Vapor 22,000 lu 200 watts		\$2.19		\$2.19	\$0.00
7	Sodium Vapor 50,000 lu 400 watts		\$2.20		\$2.20	\$0.00
8	<ul> <li>Sodium Vapor 12,800 lu 150 watts</li> </ul>		\$1.92		\$1.92	\$0.00
9	<ul> <li>Sodium Vapor 27,500 lu 250 watts</li> </ul>		\$2.39		\$2.39	\$0.00
10	<ul> <li>Sodium Vapor 140,000 lu 1,000 watts</li> </ul>		\$4.28		\$4.28	\$0.00
11	* Mercury Vapor 6,000 lu 140 watts		\$1.51		\$1.51	\$0.00
12	* Mercury Vapor 8,600 lu 175 watts		\$1.51		\$1.51	\$0.00
13	* Mercury Vapor 11,500 lu 250 watts		\$2.18		\$2.18	\$0.00
14	<ul> <li>Mercury Vapor 21,500 lu 400 watts</li> </ul>		\$2.14		\$2.14	\$0.00
15	<ul> <li>Mercury Vapor 39,500 lu 700 watts</li> </ul>		\$3.64		\$3.64	\$0.00
16	<ul> <li>Mercury Vapor 60,000 lu 1,000 watts</li> </ul>		\$3.56		\$3.56	\$0.00
17						
18	Energy Non-Fuel*	kWh				
19	Sodium Vapor 6,300 lu 70 watts	29	\$0.72		\$0.74	\$0.02
20	Sodium Vapor 9,500 lu 100 watts	41	\$1.02		\$1.04	\$0.02
21	Sodium Vapor 16,000 lu 150 watts	60	\$1.50		\$1.52	\$0.02
22	Sodium Vapor 22,000 lu 200 watts	88	\$2.19		\$2.23	\$0.04
23	Sodium Vapor 50,000 lu 400 watts	168	\$4.19		\$4.26	\$0.07
24	* Sodium Vapor 12,800 (u 150 watts	60	\$1,50		\$1.52	\$0.02
25	* Sodium Vapor 27,500 lu 250 watts	116	\$2,89		\$2,94	\$0.05
26	* Sodium Vapor 140,000 lu 1,000 watts	411	\$10.24		\$10.42	\$0.18
27	* Mercury Vapor 6,000 lu 140 watts	62	\$1.55		\$1.57	\$0.02
28	* Mercury Vapor 8,600 lu 175 watts	77	\$1.92		\$1.95	\$0.03
29	* Mercury Vapor 11,500 lu 250 watts	104	\$2.59		\$2.64	\$0.05
30	* Mercury Vapor 21,500 lu 400 watts	160	\$3.99		\$4.06	\$0.07
31	* Mercury Vapor 39,500 lu 700 watts	272	\$6.78		\$6.90	\$0.12
32	<ul><li>Mercury Vapor 60,000 lu 1,000 watts</li></ul>	385	\$9.59		\$9.76	\$0.17
33	<b>-</b>					
34	Total Charge-Fixtures, Maintenance & Energy					
35	* Incandescent 1,000 lu 103 watts	36	\$7.15	\$0.02	\$7.17	\$0.02
36	* Incandescent 2,500 lu 202 watts	71	\$7.57	\$0,03	\$7.60	\$0.03
37	<ul> <li>Incandescent 4,000 lu 327 watts</li> </ul>	116	\$9.06	\$0.05	\$9.11	\$0.05
38						
39	*Note: The monthly Energy Non-Fuel charge is calculated		each fixture by the Non-Fuel	Energy Rate. This avoids roo	unding issues	
40	caused by separating the increases into the various compo					
41	**Note: The monthly Relamp and Energy charge is calcula		to the Energy-only increase	e. This avoids rounding issue	es	
42	caused by separating the increases into the various compo	onents.				

	(1) CURRENT	(2)		(3)	(4)	(6)	(7)
LINE	RATE	TYPE OF		CURRENT	EPU	Jan-14	TOTAL CHANGE
NO.	SCHEDULE	CHARGE		RATE	INCREASE	RATE	IN RATE
1	SL-1	Street Lighting (continued))	* * * * * * * * * * * * * * * * * * * *				
2		Charge for Customer-Owned Units					
3		Relamping and Energy**					
4		Sodium Vapor 6,300 lu 70 watts		\$2.43		\$2.45	\$0.0
5		Sodium Vapor 9,500 Ju 100 watts		\$2,74		\$2.76	\$0.0
6		Sodium Vapor 16,000 lu 150 watts		\$3,25		\$3.27	\$0.
7		Sodium Vapor 22,000 Ju 200 watts		\$4.39		\$4,43	\$0.
8		Sodium Vapor 50,000 lu 400 watts		\$6.40		\$6,47	\$0.
9		* Sodium Vapor 12,800 lu 150 watts		\$3.42		\$3.44	\$0.
10		* Sodium Vapor 27,500 lu 250 watts		\$5.28		\$5.33	\$0.
11		* Sodium Vapor 140,000 lu 1,000 watts		\$14.61		\$14,79	\$0.
12		* Mercury Vapor 6,000 lu 140 watts		\$3.09		\$3.11	\$0.
13		* Mercury Vapor 8,600 tu 175 watts		\$3.46		\$3.49	\$0.
14		* Mercury Vapor 11,500 lu 250 watts		\$4.81		\$4.86	\$0.
15		* Mercury Vapor 21,500 lu 400 watts		\$6.17		\$6.24	\$0.
16		* Mercury Vapor 39,500 lu 700 watts		\$10.42		\$10.54	\$0
17		* Mercury Vapor 60,000 lu 1,000 watts		\$13,21		\$13.38	\$0
18		* Incandescent 1,000 lu 103 watts		\$4.31		\$4.32	\$0
19		* Incandescent 2,500 lu 202 watts		\$5.21		\$5.24	\$0
20		<ul> <li>Incandescent 4,000 lu 327 watts</li> </ul>		\$6.43		\$6.48	\$0
21		* Fluorescent 19,800 lu 300 watts		\$4.86		\$4.91	\$0
22							
23		Energy Only*	kWh				
24		Sodium Vapor 6,300 lu 70 watts	29	\$0.72		\$0.74	\$0.
25		Sodium Vapor 9,500 lu 100 watts	41	\$1.02		\$1.04	\$0.
26		Sodium Vapor 16,000 lu 150 watts	60	\$1.50		\$1.52	\$0.
27		Sodium Vapor 22,000 lu 200 watts	88	\$2.19		\$2.23	\$0.
28		Sodium Vapor 50,000 lu 400 watts	168	\$4.19		\$4.26	\$0.
29		<ul> <li>Sodium Vapor 12,800 lu 150 watts</li> </ul>	60	\$1.50		\$1.52	\$0.
30		<ul> <li>Sodium Vapor 27,500 lu 250 watts</li> </ul>	116	\$2.89		\$2.94	\$0.
31		* Sodium Vapor 140,000 lu 1,000 watts	411	\$10.24		\$10.42	\$0.
32		* Mercury Vapor 6,000 lu 140 watts	62	\$1.55		\$1.57	\$0
33		<ul> <li>Mercury Vapor 8,600 lu 175 watts</li> </ul>	77	\$1.92		\$1.95	\$0
34		<ul> <li>Mercury Vapor 11,500 lu 250 watts</li> </ul>	104	\$2.59		\$2.64	\$0
35		<ul> <li>Mercury Vapor 21,500 lu 400 watts</li> </ul>	160	\$3,99		\$4.06	\$0
36		<ul> <li>Mercury Vapor 39,500 lu 700 watts</li> </ul>	272	\$6.78		\$6.90	\$0
37		<ul> <li>Mercury Vapor 60,000 lu 1,000 watts</li> </ul>	385	\$9.59		\$9.76	\$0
38		* Incandescent 1,000 lu 103 watts	36	\$0.90		\$0.91	\$0.
39		<ul> <li>Incandescent 2,500 lu 202 watts</li> </ul>	71	\$1.77		\$1.80	\$0.

SUPPORTING SCHEDULES: RECAP SCHEDULES:

	(1) CURRENT	(2)		(3)	(4)	(6)	(7)
INE	RATE	TYPE OF		CURRENT	EPU	Jan-14	TOTAL CHANGE
NO.	SCHEDULE	CHARGE		RATE	INCREASE	RATE	IN RATE
1	SL-1	Street Lighting (continued))					
2		* Incandescent 4,000 lu 327 watts	116	\$2.89		\$2,94	\$0.0
5		* Fluorescent 19,800 lu 300 watts	122	\$3.04		\$3.09	\$0.0
7							
8		Non-Fuel Energy (¢ per kWh)		2.492	0.044	2,536	0.04
9							
10		Other Charges					
11		Wood Pole		<b>\$4</b> .34		\$4.34	\$0.0
12		Concrete Pole		\$5,96		\$5.96	\$0.0
13		Fiberglass Pole		\$7.05		\$7.05	\$0.0
14		Underground conductors not under paving (¢ per foot)		\$3.40		\$3.40	-
15 16		Underground conductors under paving (¢ per foot)		\$8.33		\$8.33	-
17		Willful Damage					
18		Cost for Shield upon second occurrence		\$280.00		¢000 00	<b>#0.0</b>
19		* These units are closed to new FPL owned installations.		\$260.00		\$280.00	\$0.0
20		These units are closed to new 11 L owned installations.					
21							
22							
23	PL-1	Premium Lighting (Note: Also includes Reci	eational Lighting I	RL-1)			
24		Present Value Revenue Requirement					
25		Multiplier		1,1941		1,1941	_
26		·					
27		Monthly Rate					
28		Facilities ( Percentage of total work order cost)					
29		10 Year Payment Option		1.362%		1.362%	0.000
30		20 Year Payment Option		0.925%		0.925%	0.000
31							
32		Maintenance				PL's estimated cost	of
33					m	aintaining facilities	
34 35		Termination Factors					
36							
36 37		10 Year Payment Option	4	1 1011		4 4044	0.000
3 <i>1</i> 38			1 2	1.1941 1.0306		1.1941 1.0306	0.000
39			3	0.9473		0.9473	0.000 0.000
40			4	0.8575		0.8575	0.000
41			5	0.7608		0.7608	0.000
42			6	0.6565		0.6565	0.000

	(1)	(2)		(3)	(4)	(6)	(7)
INE	CURRENT RATE	TYPE OF		CURRENT	EPU	Jan-14	TOTAL CHANGE
NO.	SCHEDULE	CHARGE		RATE	INCREASE	RATE	IN RATE
1	PL-1 Premium Lighting (continued)						
2			7	0.5441		0.5441	0.00
3			8	0.4230		0.4230	0.00
4			9	0.2924		0.2924	0.00
5			10	0.1517		0.1517	0.00
6		>10		0.0000		0.0000	0.00
7	20 Year Baymont Oation						
8 9	20 Year Payment Option		1	1,1941		1.1941	0.00
9 10			2	1.0831		1.0831	0.00
11			3	1.0563		1.0563	0.00
			4	1,0275		1.0275	0.00
12			5	0.9965		0.9965	0.00
13			6	0.9630		0.9630	0.00
14			7	0.9269		0.9269	0.00
15				0.8880		0.9269	0.00
16			8				
17			9	0.8461		0.8461	0.00
18			10	0.8009		0.8009	0.00
19			11	0.7523		0.7523	0.00
20			12	0.6998		0.6998	0.00
21			13	0.6432		0.6432	0.00
22			14	0.5823		0.5823	0.00
23			15	0.5166		0.5166	0.00
24			16	0.4458		0.4458	0.00
25			17	0.3695		0.3695	0.00
26			18	0.2872		0.2872	0.00
27			19	0.1985		0.1985	0.00
28			20	0.1030		0.1030	0.00
29			>20	0.0000		0.0000	ı
30							
31	Non-Fuel Energy (¢ per kWh			2.492	0.044	2.536	0.044
32							
33	Willful Damage						
34	All occurrences after initial re					Cost for repair or re	eplacement
35	* 10 and 20 year payment options closed to new faci	lities					
36							
37	RL-1 Recreational Lighting [Sched	ule closed to new custo	omers]				
38							
39	Non-Fuel Energy (¢ per kWh					Otherwise applicat	ole General
40						Service Rate	
41							
42	Maintenance					FPL's estimated co maintaining facilitie	
						RECAP SCHEDUL	

	(1)	(2)		(3)	(4)	(6)	(7)
LINE	CURRENT RATE	TYPE OF		CURRENT	EPU	Jan-14	TOTAL CHANGE
NO.	SCHEDULE	CHARGE		RATE	INCREASE	RATE	IN RATE
1	OL-1	Outdoor Lighting					
2		Charges for FPL-Owned Units					
3		Fixture					
4		Sodium Vapor 6,300 lu 70 watts		\$4.65		\$4.65	\$0.00
5		Sodium Vapor 9,500 lu 100 watts		\$4.75		\$4.75	\$0.00
6		Sodium Vapor 16,000 lu 150 watts		\$4.92		\$4.92	\$0.00
7		Sodium Vapor 22,000 lu 200 watts		\$7.15		\$7.15	\$0.00
8		Sodium Vapor 50,000 lu 400 watts		\$7.61		\$7.61	\$0.00
9		<ul> <li>Sodium Vapor 12,000 lu 150 watts</li> </ul>		\$5.28		\$5.28	\$0.00
10		<ul> <li>Mercury Vapor 6,000 lu 140 watts</li> </ul>		\$3.57		\$3.57	\$0.00
11		<ul> <li>Mercury Vapor 8,600 lu 175 watts</li> </ul>		\$3.59		\$3.59	\$0.00
12		<ul> <li>Mercury Vapor 21,500 lu 400 watts</li> </ul>		\$5.88		\$5.88	\$0.00
13							
14		Maintenance					
15		Sodium Vapor 6,300 lu 70 watts		\$1.70		\$1.70	\$0.00
16		Sodium Vapor 9,500 lu 100 watts		\$1.70		\$1.70	\$0.00
17		Sodium Vapor 16,000 lu 150 watts		\$1.73		\$1.73	\$0.00
18		Sodium Vapor 22,000 lu 200 watts		\$2.24		\$2.24	\$0.00
19		Sodium Vapor 50,000 lu 400 watts		\$2.20		\$2,20	\$0.00
20		<ul> <li>Sodium Vapor 12,000 lu 150 watts</li> </ul>		\$1.98		\$1.98	\$0.00
21		* Mercury Vapor 6,000 lu 140 watts		\$1.53		\$1.53	\$0.00
22		<ul> <li>Mercury Vapor 8,600 lu 175 watts</li> </ul>		\$1.53		\$1.53	\$0.00
23		* Mercury Vapor 21,500 lu 400 watts		\$2.15		\$2.15	\$0.00
24							
25		Energy Non-Fuel*	kWh				
26		Sodium Vapor 6,300 lu 70 watts	29	\$0.73		\$0.74	\$0.01
27		Sodium Vapor 9,500 lu 100 watts	41	\$1.03		\$1.05	\$0.02
28		Sodium Vapor 16,000 lu 150 watts	60	\$1.51		\$1.54	\$0.03
29		Sodium Vapor 22,000 lu 200 watts	88	\$2,21		\$2,25	\$0.04
30		Sodium Vapor 50,000 lu 400 watts	168	\$4.23		\$4.30	\$0.07
31		* Sodium Vapor 12,000 lu 150 watts	60	\$1.51		\$1.54	\$0.03
32		<ul> <li>Mercury Vapor 6,000 lu 140 watts</li> </ul>	62	\$1.56		\$1,59	\$0.03
33		<ul> <li>Mercury Vapor 8,600 lu 175 watts</li> </ul>	77	\$1.94		\$1.97	\$0.03
34		* Mercury Vapor 21,500 lu 400 watts	160	\$4.02		\$4.09	\$0.07
35							
36							
37		*Note: The monthly Energy Non-Fuel charge is calculated t		•	l Energy Rate.		
38		This avoids rounding issues caused by separating the incre	•				
39		**Note: The monthly Relamp and Energy charge is calculate		se to the Energy-only increas	se shown below. This avoid	is	
40		rounding issues caused by separating the increases into th	e various components				
41							
42							

SUPPORTING SCHEDULES: RECAP SCHEDULES:

	(1) CURRENT	(2)		(3)	(4)	(6)	(7)
INE	RATE	TYPE OF		CURRENT	EPU	Jan-14	TOTAL CHANGE
NO.	SCHEDULE	CHARGE		RATE	INCREASE	RATE	IN RATE
1	OL-1						
2			Relamp increase	9			
3		Total Charge-Relamping & Energy**					
4		Sodium Vapor 6,300 lu 70 watts		\$2.43		\$2.44	\$0.01
5		Sodium Vapor 9,500 lu 100 watts		\$2.73		\$2.75	\$0.02
6 7		Sodium Vapor 16,000 lu 150 watts		\$3.24		\$3.27	\$0.03
8		Sodium Vapor 22,000 lu 200 watts		\$4.45		\$4.49	\$0.04
9		Sodium Vapor 50,000 lu 400 watts		\$6.43		\$6.50	\$0.07
10		* Sodium Vapor 12,000 lu 150 watts * Mercury Vapor 6,000 lu 140 watts		\$3.49		\$3.52	\$0.03
11		* Mercury Vapor 6,000 lu 175 watts		\$3.09 \$3.47		\$3.12	\$0.03
12		* Mercury Vapor 21,500 lu 400 watts		\$3.47 \$6.17		\$3.50	\$0.00
13		Mercury Vapor 21,500 tu 400 watts		\$0.17		\$6.24	\$0.07
14		Energy Only*	kWh				
15		Sodium Vapor 6,300 lu 70 watts	29	\$0.73		\$0.74	\$0.01
16		Sodium Vapor 9,500 lu 100 watts	41	\$1.03		\$1.05	\$0.02
17		Sodium Vapor 16,000 lu 150 watts	60	\$1.51		\$1.54	\$0.03
18		Sodium Vapor 22,000 lu 200 watts	88	\$2.21		\$2.25	\$0.04
19		Sodium Vapor 50,000 lu 400 watts	168	\$4.23		\$4.30	\$0.07
20		* Sodium Vapor 12,000 lu 150 watts	60	\$1.51		\$1.54	\$0.03
21		* Mercury Vapor 6,000 lu 140 watts	62	\$1.56		\$1.59	\$0.03
22		* Mercury Vapor 8,600 lu 175 watts	77	\$1.94		\$1.97	\$0.03
23		* Mercury Vapor 21,500 lu 400 watts	160	\$4.02		\$4.09	\$0.07
24		• •		–		*	*****
25		Non-Fuel Energy (¢ per kWh)		2.515	0.044	2.559	0.044
26							
27		Other Charges					
28		Wood Pole		\$8.92		\$8.92	\$0.00
29		Concrete Pole		\$12.04		\$12.04	\$0.00
30		Fiberglass Pole		\$14.15		\$14.15	\$0.00
31		Underground conductors excluding					
32		Trenching per foot		\$0.072		\$0.072	\$0.000
33		Down-guy, Anchor and Protector		\$8.60		\$8.60	\$0.00
34		<ul> <li>These units are closed to new FPL owned installations.</li> </ul>					
35		<b></b>					
36	SL-2	Traffic Signal Service					
37		Base Energy Charge (¢ per kWh)		4.042	0.108	4.150	0.108
38		Minimum Charge at each point		\$2.98		\$2.98	\$0.00
39							
40							
41 42							

	(1) CURRENT	(2)	(3)	(4)	(6)	(7)
LINE	RATE	TYPE OF	CURRENT	EPU	Jan-14	TOTAL CHANGE
NO.	SCHEDULE	CHARGE	RATE	INCREASE	RATE	IN RATE
1	SST-1	Standby and Supplemental Service				
2		Customer Charge				
3		SST-1(D1)	\$103.48		\$103.48	\$0.00
4		SST-1(D2)	\$103.48		\$103.48	\$0.00
5		SST-1(D3)	\$388.03		\$388.03	\$0.00
6		SST-1(T)	\$1,502.16		\$1,502.16	\$0.00
7						
8		Distribution Demand \$/kW Contract Standby Demand				
9		SST-1(D1)	\$2.79		\$2.79	\$0.00
10		SST-1(D2)	\$2.79		\$2.79	\$0.00
11		SST-1(D3)	\$2.79		\$2.79	\$0.00
12		SST-1(T)	N/A		N/A	N/A
13						
14		Reservation Demand \$/kW				
15		SST-1(D1)	\$1.03	\$0.05	\$1.08	\$0.05
16		SST-1(D2)	\$1.03	\$0.05	\$1.08	\$0.05
17		SST-1(D3)	\$1.03	\$0.05	\$1.08	\$0.05
18		SST-1(T)	\$1.07	\$0.05	\$1.12	\$0.05
19						
20		Daily Demand (On-Peak) \$/kW				
21		SST-1(D1)	\$0.51	\$0.02	\$0.53	\$0.02
22		SST-1(D2)	\$0.51	\$0.02	\$0.53	\$0.02
23		SST-1(D3)	\$0.51	\$0.02	\$0.53	\$0.02
24		SST-1(T)	\$0.30	\$0.02	\$0.32	\$0.02
25						
26		Supplemental Service				
27		Demand			therwise Applicable	
28		Energy		Ot	therwise Applicable	Rate
29		New Food Food was On Pool (4 continue)				
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		SST-1(D1)	0.906		0.906	
32		SST-1(D2)	0.906		0.906	
33		SST-1(D3)	0,906		0.906	
34		SST-1(T)	0.882		0.882	
35		Non-Fuel Energy - Off-Peak (¢ per kWh)				
36 37		SST-1(D1) SST-1(D2)	0.906		0.906	
38			0.906		0.906	
39		SST-1(D3)	0.906		0.906	
40		SST-1(T)	0.882		0.882	
41						
42						
42						

### Attachment E Summary of Tariff Impacts Page 19 of 22

	(1) CURRENT	(2)	(3)	(4)	(6)	(7)
INE	RATE	TYPE OF	CURRENT	EDII	1 44	TOTAL 0111110F
NO.	SCHEDULE	CHARGE	CURRENT RATE	EPU INCREASE	Jan-14 RATE	TOTAL CHANGE IN RATE
1	ISST-1	Interruptible Standby and Supplemental Service				
2		Customer Charge				
3		Distribution	\$388.03		\$388.03	\$0.00
4		Transmission	\$1,956.71		\$1,956.71	\$0.00
5			·			,
6		Distribution Demand	•			
7		Distribution	\$2.79		\$2.79	\$0.00
8		Transmission	N/A		N/A	N/A
9						
10		Reservation Demand-Interruptible				
11		Distribution	\$0.09	\$0.05	\$0.14	\$0.05
12		Transmission	\$0.17	\$0.05	\$0.22	\$0.05
13						
14		Reservation Demand-Firm				
15		Distribution	\$1.03	\$0.05	\$1.08	\$0.05
16		Transmission	\$0.84	\$0.05	\$0.89	\$0.05
17						
18		Supplemental Service				
19		Demand		0	therwise Applicable	Rate
20		Energy		0	therwise Applicable	Rate
21						
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	\$0.51	\$0.02	\$0.53	\$0.02
24		Transmission	\$0.39	\$0.02	\$0.41	\$0.02
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	\$0.05	\$0.02	\$0.07	\$0.02
28		Transmission	\$0.07	\$0.02	\$0.09	\$0.02
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		Distribution	0.906		0.906	
32		Transmission	0.829		0.829	
33		Non-Fuel Energy - Off-Peak (¢ per kWh)				
34		Distribution	0.906		0.906	
35		Transmission	0.829		0.829	
36 37		Fuence William Observation Description				
3 <i>1</i> 38		Excess "Firm Standby Demand"		_		
39		Up to prior 60 months of service				eservation charge for
39 40					m and interruptible	
40 41				tir	nes excess demand	1
41 42		Penalty Charge per kW for each month of rebilling	84.00		04.00	
42		A Ferially Charge per KW for each month of rebilling	\$1.02		\$1.02	\$0.00

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

	(1)	(2)	(3)	(4)	(6)	(7)
	CURRENT RATE	TYPE OF	CURRENT	EPU	Jan-14	TOTAL CHANGE
LINE NO.	SCHEDULE	CHARGE	RATE	INCREASE	RATE	IN RATE
6	TR	Transformation Rider				
7		Transformer Credit				
8		(per kW of Billing Demand)	(\$0.28)		(\$0.28)	\$0.0
9		(F)	\· ,		,	
10						
11	GSCU-1	General Service constant Usage				
12		Customer Charge:	\$12.42		\$12.42	\$0.0
13						
14		Non-Fuel Energy Charges:				
15		Base Energy Charge*	2.977	0.108	3.085	0.10
16		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
17		•				
18						
19	HLFT	High Load Factor - Time of Use				
20		Customer Charge:				
21		21 - 499 kW:	\$24.83		\$24.83	\$0.00
22		500 - 1,999 kW	\$56.91		\$56.91	\$0.00
23		2,000 kW or greater	\$201.78		\$201.78	\$0.00
24						
25		Demand Charges:				
26		On-peak Demand Charge:				
27		21 - 499 kW:	\$8.69	\$0.36	\$9.05	\$0.36
28		500 - 1,999 kW	\$8.80	\$0.43	\$9.23	\$0.43
29		2,000 kW or greater	\$8.80	\$0.43	\$9.23	\$0.43
30						
31		Maximum Demand Charge:				
32		21 - 499 kW:	\$1.97		\$1.97	\$0.00
33		500 - 1,999 kW	\$2.07		\$2.07	\$0.00
34		2,000 kW or greater	\$2.07		\$2.07	\$0.00
35						
36		Non-Fuel Energy Charges: (¢ per kWh)				
37		On-Peak Period				
38		21 - 499 kW:	1.489		1.489	
39		500 - 1,999 kW	0.816		0.816	
40		2,000 kW or greater	0.747		0.747	
41						
42						

	(1) CURRENT	(2)	(3)	(4)	(6)	(7)
LINE	RATE	TYPE OF	CURRENT	EPU	Jan-14	TOTAL CHANGE
NO.	SCHEDULE	CHARGE	RATE	INCREASE	RATE	IN RATE
1 2		Off-Peak Period				
3		21 - 499 kW:	0.963		0.963	
4		500 - 1,999 kW	0.816		0.816	
5		2,000 kW or greater	0.747		0.747	
6		•				
7 8	SDTR	Seasonal Demand – Time of Use Rider				
9		Option A				
10		Customer Charge:				
11		21 - 499 kW:	\$24.830		\$24.83	\$0.00
12		500 - 1,999 kW	\$56.910		\$56.91	\$0.00
13		2,000 kW or greater	\$201.780		\$201.78	\$0.00
14		,	¥== ==		7201110	<b>\$</b> 0.00
15		Demand Charges:				
16		Seasonal On-peak Demand:				
17		21 - 499 kW:	\$8.48	\$0.36	\$8.84	\$0.36
18		500 - 1,999 kW	\$9.21	\$0.43	\$9.64	\$0.43
19		2,000 kW or greater	\$9.52	\$0.43	\$9.95	\$0.43
20						
21		Non-seasonal Demand Max Demand:				
22		21 - 499 kW:	\$6.93	\$0,36	\$7.29	\$0.36
23		500 - 1,999 kW	\$7.97	\$0.43	\$8.40	\$0.43
24 25		2,000 kW or greater	\$8.38	\$0.43	\$8.81	\$0.43
26		Energy Charges (¢ per kWh):				
27		Seasonal On-peak Energy:				
28		21 - 499 kW:	6,700		6.700	
29		500 - 1,999 kW	4.640		4.640	
30		2,000 kW or greater	3.961		3,961	
31					0,001	
32		Seasonal Off-peak Energy:				
33		21 - 499 kW:	1.263		1.263	
34		500 - 1,999 kW	0.953		0.953	
35		2,000 kW or greater	0.858		0.858	
36						
37		Non-seasonal Energy				
38		21 - 499 kW:	1.781		1.781	
39		500 - 1,999 kW	1.317		1.317	
40		2,000 kW or greater	1,186		1,186	
41						
42						

	(1) CURRENT	(2)	(3)	(4)	(6)	(7)
INE	RATE	TYPE OF	CURRENT	EPU	Jan-14	TOTAL CHANGE
10.	SCHEDULE	CHARGE	RATE	INCREASE	RATE	IN RATE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge:				
4		21 - 499 kW:	\$24.83		\$24.83	\$0.0
5		500 - 1,999 kW	\$56.91		\$56.91	\$0.0
6		2,000 kW or greater	\$201.78		\$201.78	\$0.
7						
8		Demand Charges:				
9		Seasonal On-peak Demand:				
10		21 - 499 kW:	\$8.48	\$0.36	\$8.84	\$0.3
11		500 - 1,999 kW	\$9.21	\$0.43	\$9.64	\$0.4
12		2,000 kW or greater	\$9.52	\$0.43	\$9.95	\$0.4
13						
14		Non-seasonal On-peak Demand:				
15		21 - 499 kW:	\$6.93	\$0.36	\$7.29	\$0.3
16		500 - 1,999 kW	\$7.97	\$0.43	\$8,40	\$0.4
17		2,000 kW or greater	\$8.38	\$0.43	\$8,81	\$0.4
18		•		•	****	*
19		Energy Charges (¢ per kWh):				
20		Seasonal On-peak Energy:				
21		21 - 499 kW:	6.700		6,700	
22		500 - 1,999 kW	4.640		4.640	
23		2,000 kW or greater	3.961		3.961	
24		•			0.00	
25		Seasonal Off-peak Energy:				
26		21 - 499 kW:	1,263		1.263	
27		500 - 1,999 kW	0,953		0.953	
28		2,000 kW or greater	0.858		0.858	
29		= <sub>1</sub> 2. 2	5.000		0.000	
30		Non-seasonal On-peak Energy:				
31		21 - 499 kW:	3.573		3,573	
32		500 - 1,999 kW	2.495		2.495	
33		2,000 kW or greater	2.283		2.283	
34		2,555 KFF OF Groutor	2.200		2.200	
35		Non-seasonal Off-peak Energy:				
36		21 - 499 kW:	1.263		1.263	
37		500 - 1,999 kW	0.953		0.953	
38		2,000 kW or greater	0.858		0.858	
		2,000 KH OI GIEDLEI	0.656		0.008	
39						
40						
41						
42						
	NG SCHEDULES:					