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October 4, 2013

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COMMISSION
CLERK

-VIA HAND DELIVERY -

Ms. Ann Cole, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Florida Power & Light Company's Petition for Base Rate Increase for Extended Power Uprate Systems Placed in Commercial Service

Dear Ms. Cole:

Please find enclosed for filing the original and twenty copies of Florida Power & Light Company's Petition for Base Rate Increase for Extended Power Uprate Systems Placed in Commercial Service, with a compact disc containing the electronic version of same. The operating system is Windows 2007, and the word processing software in which the document appears is Word 2010. Also enclosed are the original and twenty copies of Attachments A, B, C, D, and E to FPL's Petition.

If there are any questions regarding this transmittal, please contact me at 561-304-5253.

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TEL	Enclosures
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Sincerely,

Bryan S. Anderson

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Re: Florida Power & Light Company's Petition)
for Base Rate Increase for Extended Power)
Uprate Systems Placed in Commercial Service)

Docket No. 130245-EI

Filed: October 4, 2013

**FLORIDA POWER & LIGHT COMPANY'S PETITION
FOR BASE RATE INCREASE FOR EXTENDED POWER UPRATE
SYSTEMS PLACED IN COMMERCIAL SERVICE**

Florida Power & Light Company ("FPL"), pursuant to Section 366.93(4), Florida Statutes, Rule 25-6.0423(7), Florida Administrative Code, and Rule 28-106.201, Florida Administrative Code, hereby petitions the Florida Public Service Commission (the "Commission") to increase its base rates to reflect the completed portions of the Extended Power Uprate ("EPU") project that began or will begin serving customers in 2013 and to reflect the true-up of revenue requirements associated with the completed portions of the EPU project that began serving customers prior to 2013. FPL's requested increase in its jurisdictional annual revenue requirements is \$113,206,484. This amounts to a \$1.14 increase on a typical 1,000 kWh monthly residential bill. FPL requests that these revenue requirements be added to its base rates effective January 2, 2014 (the first billing cycle day in 2014). In support of this Petition, FPL states as follows:

1. FPL is a corporation with headquarters at 700 Universe Boulevard, Juno Beach, Florida, 33408. FPL is an investor-owned utility operating under the jurisdiction of this Commission pursuant to the provisions of Chapter 366, Florida Statutes. FPL is a wholly-owned subsidiary of NextEra Energy, Inc., a registered holding company under the federal Public Utility Holding Company Act and related regulations. FPL provides electric generation, transmission, and distribution service to approximately 4.6 million retail customers in the state of Florida.

2. Any pleading, motion, notice, order or other document required to be served upon FPL or filed by any party to this proceeding should be served upon the following individuals:

Ken Hoffman
Vice President, Regulatory Affairs
Ken.Hoffman@fpl.com
Florida Power & Light Company
215 S. Monroe Street, Ste. 810
Tallahassee, FL 32301
850-521-3919
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Bryan S. Anderson
Assistant General Counsel - Regulatory
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3. This Petition is being filed consistent with Rule 28-106.201, Florida Administrative Code. The agency affected is the Florida Public Service Commission, located at 2540 Shumard Oak Blvd, Tallahassee, FL, 32399. This case does not involve reversal or modification of an agency decision or an agency's proposed action. Therefore, subparagraph (c) and (f) and portions of subparagraphs (e) and (g) of subsection (2) of such rule are not applicable to this Petition. In compliance with subparagraph (d), FPL states that it is not known which, if any, of the issues of material fact set forth in the body of this Petition, or the supporting materials filed herewith, may be disputed by others planning to participate in this proceeding.

4. In January 2008, the Commission made an affirmative determination of need for FPL's EPU project. *Re Petition for Determination of Need for Expansion of Turkey Point and St. Lucie Nuclear Power Plants*, Docket No. 070602-EI, Order No. PSC-08-0021-FOF-EI (issued January 7, 2008). Implementation of the EPU project is now complete, and FPL is in the project close-out phase. The EPU project was accomplished at FPL's four nuclear units located at two nuclear generating plant sites in Florida: Turkey Point Units 3 and 4, and St. Lucie Units 1 and 2. This year, FPL completed its EPU work on the fourth and final unit – Turkey Point Unit 4.

5. The EPU project is currently providing FPL's customers with 522 additional megawatts of non-greenhouse gas emitting, base load electric generation, without expanding the footprints of the Turkey Point and St. Lucie plants. This is about 30% more power than FPL estimated at the time of the need determination. The EPU project is currently expected to save FPL's customers over \$3.4 billion in fuel costs over the life of the uprated units, while decreasing FPL's reliance on natural gas by more than 4% in the first full year of operation and reducing greenhouse gas emissions by over 33 million tons during the lives of the uprated units.

6. The EPU project qualifies for cost recovery pursuant to the Nuclear Cost Recovery ("NCR") process set forth in Section 366.93, Florida Statutes, and Rule 25-6.0423, Florida Administrative Code (the "Rule"). The Commission ruled in its need determination for the project that "Rule 25-6.0423, F.A.C. is applicable to the costs of the proposed expansion of the Turkey Point and St. Lucie Nuclear Power Plants after the issuance of our order granting this determination of need." Order No. PSC-08-0021-FOF-EI, p. 5.

7. Section 366.93(4), Florida Statutes, establishes that when a nuclear power plant is placed in commercial service, "the utility shall be allowed to increase its base rate charges by the projected annual revenue requirements of the nuclear...power plant[.]" Section 366.93(1)(a) defines costs that are subject to recovery as follows:

(1) As used in this section, the term:

(a) "Cost" includes, but is not limited to, all capital investments, including rate of return, any applicable taxes, and all expenses, including operation and maintenance expenses, related to or resulting from the siting, licensing, design, construction or operation of the nuclear power plant, including new, expanded, or relocated electrical transmission lines or facilities of any size that are necessary thereto[.]

Rule 25-6.0423(7), Florida Administrative Code, requires the filing of a petition to seek such a base rate increase. Specifically, it states in relevant part as follows:

- (7) Commercial Service. As operating units or systems associated with the power plant and the power plant itself are placed into commercial service:
 - (a) The utility shall file a petition for Commission approval of the base rate increase pursuant to Section 366.93(4), F.S., separate from any cost recovery clause petitions, that includes any and all costs reflected in such increase, whether or not those costs have been previously reviewed by the Commission[.]

The last of the EPU systems have been or will be placed in service in 2013. FPL is filing this Petition pursuant to the requirements set forth in Section 366.93(1) and (4), and Rule 25-6.0423(7).

8. FPL's request reflects the items being placed in service in 2013 as well as a true-up of the 2012 base rate adjustment approved by the Commission in Order No. PSC-12-0647-PAA-EI (issued Dec. 11, 2012). The plant being placed in service in 2013 is provided on Attachment A. The total cost of 2013 plant placed in service is estimated to be \$702,036,830 (jurisdictional, net of participants). The annual jurisdictional revenue requirements associated with this amount is \$94,064,105, as shown on Attachment B. The true-up of the cost of 2012 plant placed in service is \$131,639,897 (jurisdictional, net of participants), as shown on attachment C. The true-up of the 2012 base rate adjustment is \$19,142,379, as shown on Attachment D. In total, the revenue requirement adjustment sought for 2014 equals \$113,206,484, or approximately \$1.14 on a typical 1,000 kWh monthly residential bill.

9. FPL's request is based on actual expenditures through June 30, 2013 and estimates developed for the remainder of the year related to scope, in-service dates, and costs for the plant estimated to be placed in service in 2013. In contrast, the actual/estimated information

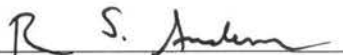
for 2013 included in FPL's filings in Docket No. 130009-EI included actual costs through February 2013 and estimated costs for plant expected to be placed in service for the remaining months in the year. As a result, this base rate request reflects updated information related to in-service dates and costs. The costs presented in Docket No. 130009-EI will be trued up in the ordinary course of the NCR proceeding (i.e., in FPL's 2014 testimony and Nuclear Filing Requirements).

10. Consistent with Rule 25-6.0423(7)d, Florida Administrative Code, the revenue requirements were calculated using the rate of return reported in FPL's most recent Earnings Surveillance Report (June 2013). For the amortization of the net book value of existing plant being retired, FPL used the depreciation rates set by the Commission in Docket No. 080677-EI, Order No. PSC-10-0153-FOF-EI (issued March 17, 2010). FPL should be allowed to include the revenue requirements presented in Attachments B and D in base rates beginning January 2, 2014, consistent with Rule 25-6.0423(7), Fla. Admin. Code.

11. FPL's new base rates will be implemented through revisions to 33 different tariff sheets by increasing the energy and demand charges by the respective rate class's allocated per unit cost. The total retail revenue requirements are allocated among the various rate classes based on the allocations of nuclear revenue requirements in the Cost of Service study approved by the Commission in Docket No. 120015-EI, Order No. PSC-13-0023-SS-EI (issued Jan 14, 2013). The allocation of costs and development of the rates, as well as a summary of the tariff impacts, is attached hereto as Attachment E. FPL will file copies of the tariff sheets for administrative approval in clean and legislative format reflecting the Commission's decision on this EPU base rate request.

WHEREFORE, consistent with Section 366.93(4), Florida Statutes, and Rule 25-6.0423(7), Florida Administrative Code, Florida Power & Light Company respectfully requests that the Commission enter an order approving the revenue requirements associated with EPU systems being placed in service as provided in Attachments B and D, and approving the tariff revisions summarized in Attachment E, effective January 2, 2014. To the extent this request is not approved in time for an effective date of January 2, 2014, these base rate revenue requirements will continue to be recovered through the Nuclear Cost Recovery process until such time as the in-service plant is included in base rates, consistent with Rule 25-6.0423(7)(c), Florida Administrative Code.

Respectfully submitted this 4th day of October, 2014.

By: 
Bryan S. Anderson
Fla. Auth. House Counsel No. 219511
Admitted in IL, Not Admitted in FL
Jessica A. Cano
Fla. Bar No. 0037372
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Attachment A

Attachment A
Assets Being Placed Into Service in 2013
Page 1 of 1

Florida Power & Light Company
2013 Base Rate Increase

Assets (Work Orders) Being Placed in Service During 2013 (In Order by Actual/Estimated In-Service Date)	Actual/Estimated In-Service Date	Estimated In-Service Costs (Net of Participants) (a)	Estimated In-Service Costs (Jurisdictional, Net of Participants) (a)
Transmission - Turkey Point String Bus Spacers	January 2013	\$317,700	\$282,363
Transmission - Turkey Point Digital Fault Recorder Monitoring	January 2013	\$54,244	\$48,211
Transmission - Turkey Point Lightning Protection	January 2013	\$38,981	\$34,646
Nuclear - St. Lucie Simulator Phase III (Common)	March 2013	\$312,223	\$297,258
Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27 (b) 1. High Pressure Turbine Rotor Replacement 2. Generator Upgrade - Rotor Replacement & Stator Rewind 3. Generator Current Transformers and Bushings Replacement 4. Generator Hydrogen Coolers Upgrade 5. Generator Exciter Cooler Upgrade 6. Heater Drain Pump and Valve Replacement 7. Spent Fuel Cooling Heat Exchanger Replacement 8. Main Steam Isolation Valve Modification 9. Moisture Separator Reheater Replacement 10. Turbine Plant Cooling Water Heat Exchanger Replacement 11. Main Condenser Replacement 12. Normal Containment Cooling Modification 13. Condensate Pump and Motor Replacement 14. Feedwater Heater # 5 & 6 Replacement	April 2013	\$726,545,076	\$691,720,899
Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve	April 2013	\$7,996,274	\$7,613,003
Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine	June 2013	\$791,264	\$753,338
Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine	June 2013	\$1,070,014	\$1,018,727
Nuclear - St. Lucie Fabric Building B Restoration (Common)	June 2013	\$76,434	\$72,771
Nuclear - St. Lucie Fabric Building F Restoration (Common)	June 2013	\$106,963	\$101,836
Nuclear - Turkey Point Spare Turbine Valve Refurbishment (from Unit 4-27)	December 2013	\$98,500	\$93,779
Total		\$737,407,674	\$702,036,830

Notes:

- (a) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
- (b) List of modifications implemented during the outage represents major components installed during the outage.
- (c) Refer to Attachment B for additional information.
- (d) Totals may not add due to rounding.

Attachment B

Attachment B
2013 Revenue Requirements
Page 1 of 54

Florida Power & Light Company
12 Months Base Rate Revenue Requirements
For Plant Placed into Service in 2013
Effective January 2, 2014

Line No.	Nuclear Generation & Transmission		
	System (Net of Participants) (b)	Separation Factor (f)	Retail Jurisdictional (Net of Participants) (b)
1			
2			
3	Annualized Rate Base - 13 Month Average		
4	Electric Plant In Service - Nuclear (l)		\$701,671,610
5	Accumulated Reserve for Depreciation and Amortization - Nuclear (h)		(\$7,886,233)
6	Net Rate Base - Nuclear		\$693,685,377
7	Electric Plant In Service - GSU	0.95206880	\$0
8	Accumulated Reserve for Depreciation - GSU (h)	0.95206880	\$0
9	Net Rate Base - GSU		\$0
10	Electric Plant In Service - Transmission	0.88877421	\$365,220
11	Accumulated Reserve for Depreciation - Transmission (h)	0.88877421	(\$6,222)
12	Net Rate Base - Transmission		\$358,997
13	Fuel Inventory		
14	Working Capital - Income Taxes Payable		
15	Total Annualized Rate Base (Line 6 + Line 9 + Line 12)		\$694,044,376
16			
17	Annualized NOI		
18	O&M		\$0
19	Depreciation and Amortization Expense - Nuclear (h)	0.95206880	\$15,972,465
20	Depreciation Expense - GSU (h)	0.95206880	\$0
21	Depreciation Expense - Transmission (h)	0.88877421	\$12,445
22	Total Depreciation Expense		\$15,984,910
23	Property Taxes - Nuclear (d)	0.95206880	\$12,474,602
24	Property Taxes - GSU (d)		\$0
25	Property Taxes - Transmission (d)	0.88877421	\$6,451
26	Property Insurance Expense	0.95206880	\$115,676
27	Total Property Insurance and Tax Expense		\$12,596,729
28	Total Depreciation and Property Tax Expense (Line 22 + Line 27)		\$28,581,639
29	Payroll Taxes & Benefits		
30	Income Taxes		
31	Direct Current & Deferred (c)		(\$11,025,367)
32	Imputed Interest (see calculation below)		(\$4,107,898)
33	Total Income Taxes (Line 31 + Line 32)		(\$15,133,265)
34	Total Annualized NOI (Line 28 + Line 33)		\$13,448,374
35			
36			
37	Calculation of Revenue Requirement		
38	Fully Adjusted Cost of Capital (a)	6.45%	6.45%
39	NOI Requirement (Line 15 * Line 38)		\$44,755,590
40	NOI Deficiency (Line 34 + Line 39)		\$58,203,964
41	Net Operating Income Multiplier (g)	1.63188	1.63188
42			
43	Revenue Requirement (Line 40 * Line 41)		\$94,981,735
44			
45	Annual Amort of Retired NBV - Nuclear (e) (k)	0.95206880	(\$806,025)
46	Annual Amort of Retired NBV - GSU (e)	0.95206880	\$0
47	Annual Amort of Retired NBV - Transmission (e) (k)	0.88877421	\$13,679
48	Total Annual Amort of Retired NBV		(\$792,346)
49	Annual Deprec. Credit - Nuclear	0.95206880	(\$139,112)
50	Annual Deprec. Credit - GSU	0.95206880	\$0
51	Annual Deprec. Credit - Transmission	0.88877421	(\$3,251)
52	Total Annual Deprec. Credit		(\$142,363)
53	Annual Property Tax Credit - Nuclear (d)	0.95206880	\$17,771
54	Annual Property Tax Credit - GSU (d)	0.95206880	\$0
55	Annual Property Tax Credit - Transmission (d)	0.88877421	(\$691)
56	Total Annual Property Tax Expense Credit		\$17,079
57			
58	Net Amount of Retired Plant (Line 48 + Line 52 + Line 56) (i)		(\$917,630)
59			
60	Net Revenue Requirement 2013 Plant In Service (Line 43 + Line 58)		\$94,064,105
61			
62	True-up of 2012 Base Rate Revenue Requirement (j)		\$19,142,379
63			
64	Total Revenue Requirement (Line 60 + 62)		\$113,206,484
65			
66	Calculation of Taxes on Imputed Interest		
67	Weighted Cost of Debt Capital (a):		
68	Long Term Debt Fixed Rate	1.46%	1.46%
69	Long Term Debt Variable Rate	0.00%	0.00%
70	Short Term Debt	0.04%	0.04%
71	Customer Deposits	0.04%	0.04%
72	Job Development Investment Tax Credit (JDIC)	0.0001%	0.0001%
73		1.53%	1.53%
74			
75	Imputed Interest (Line 15 * Line 73)		\$10,649,119
76	Income Taxes on Imputed Interest at 38.575% (c)		(\$4,107,898)
77			
78			
79			
80			
81	Notes:		
82	(a) Rate of return on capital investments is from FPL's July 2013 Surveillance Report per Rule 25-6.0423 Section 7(d).		
83	(b) Participants' share represents Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.		
84	(c) Federal Income Tax rate of 35% & State Income Tax rate of 5.5%, for an effective rate of 38.575%.		
85	(d) Property Tax Rate is the projected 2014 rate received from FPL's Property Tax Department for St. Lucie and Miami Dade Counties.		
86	(e) Per Rule 25-6.0423(7)(e), retirements associated with the modifications placed into service are to be recovered over a period not to exceed 5 years.		
87	(f) Reflects projected 2014 Jurisdictional Separation Factors.		
88	(g) Net Operating Income Multiplier is from FPL's rate case in Docket No. 120015-EI.		
89	(h) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Docket. 080677-EI, Pgs 47,48,77, & 79.		
90	(i) Amortization of NBV of retired plant less depreciation and property taxes included in base rates.		
91	(j) For more information please see Attachment D.		
92	(k) FPL has true-up the EPU project net book value of the retirements and removal costs to the capital recovery schedule. As a result, the annual amortization of the net book value over 5 years has been reduced to reflect a net refund to customers.		
93	(l) Reflects Sales Tax Adjustments made in Docket No 130009-EI and EPU Contractor Charge Adjustments.		
94	(m) Totals may not add due to rounding.		
95			
96			
97			

Florida Power & Light Company
 St. Lucie & Turkey Point Uprate Project
 Base Rate Increase
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2013

Line No.	In-Service Date - Detail	Total Company before Participants	13M Avg - Plant In- Service - Total Company (Net of Participants) (a)	13M Avg - Plant In- Service - Jurisdictional (Net of Participants) (a)	12M - Depreciation and Amortization Expense - Jurisdictional (Net of Participants) (a)	12M - Property Tax Expense - Jurisdictional (Net of Participants) (a)	13M Avg - Accumulated Depreciation and Amortization - Jurisdictional (Net of Participants) (a)
1							
2	January 2013 - Transmission - Turkey Point String Bus Spacers	\$317,700	\$317,700	\$282,363	\$7,341	\$5,010	\$3,671
3							
4	January 2013 - Transmission - Turkey Point Digital Fault Recorder Monitoring	\$54,244	\$54,244	\$48,211	\$4,203	\$827	\$2,101
5							
6	January 2013 - Transmission - Turkey Point Lightning Protection	\$38,981	\$38,981	\$34,646	\$901	\$615	\$450
7							
8	March 2013 - Nuclear - St. Lucie Simulator Phase III (Common)	\$337,348	\$312,223	\$297,258	\$5,351	\$5,789	\$2,675
9							
10	April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	\$726,545,076	\$726,545,076	\$691,720,899	\$15,743,568	\$12,294,060	\$7,871,784
11							
12	April 2013 - Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve	\$7,996,274	\$7,996,274	\$7,613,003	\$182,712	\$135,215	\$91,356
13							
14	June 2013 - Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine	\$929,756	\$791,264	\$753,338	\$15,067	\$14,655	\$7,533
15							
16	June 2013 - Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine	\$1,070,014	\$1,070,014	\$1,018,727	\$20,375	\$19,817	\$10,187
17							
18	June 2013 - Nuclear - St. Lucie Fabric Building B Restoration (Common)	\$82,585	\$78,434	\$72,771	\$1,310	\$1,417	\$655
19							
20	June 2013 - Nuclear - St. Lucie Fabric Building F Restoration (Common)	\$115,570	\$106,963	\$101,836	\$1,833	\$1,983	\$917
21							
22	December 2013 - Nuclear - Turkey Point Spare Turbine Valve Refurbishment (from Unit 4-27)	\$98,500	\$98,500	\$93,779	\$2,251	\$1,666	\$1,125
23							
24	Total	\$737,586,048	\$737,407,674	\$702,036,830	\$15,984,910	\$12,481,053	\$7,992,455
25							
26	Nuclear	\$737,175,123	\$736,996,748	\$701,871,610	\$15,972,485	\$12,474,602	\$7,988,233
27							
28	Generator Step-Up Transformer	\$0	\$0	\$0	\$0	\$0	\$0
29							
30	Transmission	\$410,925	\$410,925	\$365,220	\$12,445	\$6,451	\$6,222
31							

(a) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

(b) Totals may not add due to rounding.

Florida Power & Light Company
 St. Lucie & Turkey Point Uprate Project
 Base Rate Increase
 Retirements Amortization, 12M - Depreciation & Property Tax Exclusion
 For Plant Placed into Service in 2013
 Jurisdictional (Net of Participants)

Line No.	In-Service Date - Detail	Annual Amortization of NBV and Removal Costs (Net of Salvage) (a)	12M - Depreciation Expense Exclusion	12M - Property Tax Expense Exclusion
1				
2	January 2013 - Transmission - Turkey Point String Bus Spacers	\$13,679	(\$3,251)	(\$691)
3				
4	March 2013 - Nuclear - St. Lucie Simulator Phase III (Common)	\$88,719	(\$10,856)	(\$8,608)
5				
6	April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	(\$3,208,701)	\$303,535	\$239,306
7				
8	April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	(\$100,917)	\$0	\$0
9				
10	April 2013 - Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve	\$1,238,424	(\$156,515)	(\$109,902)
11				
12	April 2013 - Nuclear - Turkey Point Storeroom Unit 4 Cycle 27	\$152,916	(\$20,151)	(\$13,562)
13				
14	April 2013 - Nuclear - Turkey Point Power Plant Unit 4	\$1,007,513	(\$253,824)	(\$88,177)
15				
16	June 2013 - Nuclear - St. Lucie Fabric Building B Restoration (Common)	\$7,913	(\$650)	(\$657)
17				
18	June 2013 - Nuclear - St. Lucie Fabric Building F Restoration (Common)	\$8,107	(\$650)	(\$630)
19				
20	Total	(\$792,346)	(\$142,363)	\$17,079
21				
22	Nuclear	(\$806,025)	(\$139,112)	\$17,771
23				
24	GSU	\$0	\$0	\$0
25				
26	Transmission	\$13,679	(\$3,251)	(\$691)
27				
28				
29				

(a) Reflects the five year amortization of the estimated NBV of any retirements and associated removal costs net of salvage not recovered in the capital recovery schedule in Docket No. 080677-EI.

(b) Totals may not add due to rounding.

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 Base Rate Increase
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2013

January 2013 - Transmission - Turkey Point String Bus Spacers

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2013)										
1	T0000001991	352	Structures & Improvements	\$0	1.90%	0.158%	1.80%										
2		353	Station Equipment	\$317,700	2.60%	0.217%	1.80%										
3		356	OH Conductors & Devices	\$0	3.20%	0.267%	1.80%										
4		367	Commun. Equipment	\$0	10.00%	0.833%	1.80%										
5																	
6	In-Service Date																
7	Jan-13																
8			Total Company In-Service	\$317,700													
9				\$0,888,774.21													
10			Jurisdictional Plant In-Service	\$282,363													
11																	
12	Account	Detail	Beginning Balance Jan-13	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2012 July	2013 August	2013 September	2013 October	2013 November	2013 December	Total Year	13M-Avg
14	353	Plant in Service	\$317,700	\$317,700	\$317,700	\$317,700	\$317,700	\$317,700	\$317,700	\$317,700	\$317,700	\$317,700	\$317,700	\$317,700	\$317,700		
15		Jurisdictional Factor	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421		
16		Jurisdictional Plant	\$282,363	\$282,363	\$282,363	\$282,363	\$282,363	\$282,363	\$282,363	\$282,363	\$282,363	\$282,363	\$282,363	\$282,363	\$282,363		\$282,363
17	2.60%	Depr Rate (monthly)		0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%		
18		Depreciation	\$612	\$612	\$612	\$612	\$612	\$612	\$612	\$612	\$612	\$612	\$612	\$612	\$612		\$7,341
19		Accumulated Depreciation	\$612	\$1,224	\$1,835	\$2,447	\$3,059	\$3,671	\$4,283	\$4,894	\$5,506	\$6,118	\$6,730	\$7,341	\$7,953		\$3,671
20		Net Plant in Service	\$281,751	\$281,140	\$280,528	\$279,916	\$279,304	\$278,692	\$278,081	\$277,469	\$276,857	\$276,245	\$275,633	\$275,022	\$274,410		
21		Property Tax Base	\$281,751	\$281,140	\$280,528	\$279,916	\$279,304	\$278,692	\$278,081	\$277,469	\$276,857	\$276,245	\$275,633	\$275,022	\$274,410		
22	1.80%	Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		
23		Property Tax	\$423	\$422	\$421	\$420	\$419	\$418	\$417	\$416	\$415	\$414	\$413	\$412	\$411		\$5,010

(a) Totals may not add due to rounding

Florida Power & Light Company
 EPU Asset Retirements in 2013
 Summary Schedule
 January 2013 - Transmission - Turkey Point String Bus Spacers

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353	\$140,684	\$95,487	\$45,197
353	\$140,684	\$95,487	\$45,197
		Removal costs and Salvage	\$31,757
			\$31,757
			\$76,954
		Annual Amortization of Retired BV over 5 yrs.	\$15,391
		Jurisdictional Separation Factor	0.88877421
		Jurisdictional Amortization	\$13,679

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	\$140,684	2.60%	\$3,658

Plant Acct: 353

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$3,658	0.88877421	\$3,251
Property Tax Expense	\$778	0.88877421	\$691

(a) Totals may not add due to rounding

Florida Power & Light Company
 EPU Asset Retirements in 2013 (System)
 Summary Schedule
 January 2013 - Transmission - Turkey Point String Bus Spacers

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	
Detail for 353	January	February	March	April	May	June	July	August	September	October	November	December	January		12-Month Depreciation & Property Tax Expense
Plant In-Service	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	\$140,684	
Depreciation 2.60%		\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305	
Accumulated Depreciation	\$95,487	\$95,792	\$96,097	\$96,402	\$96,707	\$97,011	\$97,316	\$97,621	\$97,926	\$98,231	\$98,536	\$98,840	\$99,145		\$3,658
NEV	\$45,197	\$44,892	\$44,587	\$44,282	\$43,977	\$43,672	\$43,368	\$43,063	\$42,758	\$42,453	\$42,148	\$41,844	\$41,539		
Property Tax 1.80%		\$67	\$67	\$66	\$66	\$65	\$65	\$65	\$64	\$64	\$63	\$63	\$62		\$778

(a) Totals may not add due to rounding

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 Base Rate Increase
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2013

January 2013 - Transmission - Turkey Point Digital Fault Recorder Monitoring

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2013)											
1	T0000002011	352	Structures & Improvements	\$0	1.90%	0.158%												
2		353	Station Equipment	\$29,617	2.60%	0.217%												
3		356	OH Conductors & Devices	\$0	3.20%	0.267%												
4		397.2	Commun. Equipment	\$24,627	0.00%	0.000%	(b)											
5	In-Service Date																	
6	Jan-13																	
7	Total Company In-Service																	
8	\$54,244																	
9	0.88677421																	
10	Jurisdictional Plant In-Service																	
11	\$48,211																	
12	Account	Detail	Beginning Balance Jan-13	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	2013 November	2013 December	Total Year	13M-Avg	
14	353	Plant in Service	\$29,617	\$29,617	\$29,617	\$29,617	\$29,617	\$29,617	\$29,617	\$29,617	\$29,617	\$29,617	\$29,617	\$29,617	\$29,617	\$29,617		
15		Jurisdictional Factor	0.88677421	0.88677421	0.88677421	0.88677421	0.88677421	0.88677421	0.88677421	0.88677421	0.88677421	0.88677421	0.88677421	0.88677421	0.88677421	0.88677421		
16		Jurisdictional Plant	\$26,323	\$26,323	\$26,323	\$26,323	\$26,323	\$26,323	\$26,323	\$26,323	\$26,323	\$26,323	\$26,323	\$26,323	\$26,323	\$26,323	\$26,323	
17	2.60%	Depr Rate (monthly)	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%		
18		Depreciation	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$684	
19		Accumulated Depreciation	\$57	\$114	\$171	\$228	\$285	\$342	\$399	\$456	\$513	\$570	\$627	\$684	\$741	\$798	\$342	
20		Net Plant in Service	\$28,268	\$28,209	\$28,152	\$28,095	\$28,038	\$27,981	\$27,924	\$27,867	\$27,810	\$27,753	\$27,696	\$27,639	\$27,582	\$27,525		
21		Property Tax Base	\$28,268	\$28,209	\$28,152	\$28,095	\$28,038	\$27,981	\$27,924	\$27,867	\$27,810	\$27,753	\$27,696	\$27,639	\$27,582	\$27,525		
22	1.80%	Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		
23		Property Tax	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$467	
24	397.2 Plant in Service																	
25		Jurisdictional Factor	0.88677421	0.88677421	0.88677421	0.88677421	0.88677421	0.88677421	0.88677421	0.88677421	0.88677421	0.88677421	0.88677421	0.88677421	0.88677421	0.88677421		
26		Jurisdictional Plant	\$21,868	\$21,868	\$21,868	\$21,868	\$21,868	\$21,868	\$21,868	\$21,868	\$21,868	\$21,868	\$21,868	\$21,868	\$21,868	\$21,868	\$21,868	
27	0.00%	Depr Rate (monthly) (b)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%		
28		Depreciation	\$293	\$293	\$293	\$293	\$293	\$293	\$293	\$293	\$293	\$293	\$293	\$293	\$293	\$293	\$3,518	
29		Accumulated Depreciation	\$293	\$586	\$880	\$1,173	\$1,466	\$1,759	\$2,052	\$2,345	\$2,639	\$2,932	\$3,225	\$3,518	\$3,811	\$4,104	\$1,759	
30		Net Plant in Service	\$21,595	\$21,301	\$21,008	\$20,715	\$20,422	\$20,129	\$19,835	\$19,542	\$19,249	\$18,956	\$18,663	\$18,370	\$18,077	\$17,784		
31		Property Tax Base	\$21,595	\$21,301	\$21,008	\$20,715	\$20,422	\$20,129	\$19,835	\$19,542	\$19,249	\$18,956	\$18,663	\$18,370	\$18,077	\$17,784		
32	1.80%	Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		
33		Property Tax	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$360	
34	Jurisdictional Plant In-Service																	
35	\$48,211																	
36	Depreciation																	
37	\$350																	
38	Property Tax																	
39	\$71																	
40	Accumulated Depreciation																	
41	\$350																	
42	13 M-Avg Plant In-Service																	
	\$4,203																	
	12 M Property Tax																	
	\$67																	
	13 M-Avg Acc Dep																	
	\$2,101																	

(a) Totals may not add due to rounding
 (b) Per Public Service Commission Order No. PSC-10-0153-FOF-EI, Docket No. 080677-EI, 090130-EI, Plant account 397.2-Communications Equipment - Other, is amortized over a period of 7 years.

Florida Power & Light Company
 St. Lucie & Turkey Point Uprate Project
 Base Rate Increase
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2013

January 2013 - Transmission - Turkey Point Lightning Protection

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2013)													
1	T00000002162	352	Structures & Improvements	\$0	1.80%	0.150%	1.80%													
2		353	Station Equipment	\$38,981	2.80%	0.217%	1.80%													
3		358	OH Conductors & Devices	\$0	3.20%	0.267%	1.80%													
4		397	Commun. Equipment	\$0	10.00%	0.833%	1.80%													
5	In-Service Date																			
6	Jan-13																			
7					Total Company In-Service															
8								0.88877421												
9					Jurisdictional Plant In-Service															
10								0.88877421												
11	Account	Detail	Beginning Balance Jan-13	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	2013 November	2013 December	Total Year	13M-Avg			
12	353 Plant in Service		\$38,981	\$38,981	\$38,981	\$38,981	\$38,981	\$38,981	\$38,981	\$38,981	\$38,981	\$38,981	\$38,981	\$38,981	\$38,981					
13	Jurisdictional Factor		0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421					
14	Jurisdictional Plant		\$34,646	\$34,646	\$34,646	\$34,646	\$34,646	\$34,646	\$34,646	\$34,646	\$34,646	\$34,646	\$34,646	\$34,646	\$34,646		\$34,646			
15	Depr. Rate (monthly)		2.60%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%					
16	Depreciation		\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75		\$901			
17	Accumulated Depreciation		\$75	\$150	\$225	\$300	\$375	\$450	\$525	\$601	\$676	\$751	\$826	\$901			\$450			
18	Net Plant in Service		\$34,571	\$34,495	\$34,420	\$34,345	\$34,270	\$34,195	\$34,120	\$34,045	\$33,970	\$33,895	\$33,820	\$33,745						
19	Property Tax Base		\$34,571	\$34,495	\$34,420	\$34,345	\$34,270	\$34,195	\$34,120	\$34,045	\$33,970	\$33,895	\$33,820	\$33,745						
20	Property Tax Rate		1.80%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%					
21	Property Tax		\$62	\$52	\$42	\$32	\$22	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12		\$615			
22	397 Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
23	Jurisdictional Factor		0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421	0.88877421					
24	Jurisdictional Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0			
25	Depr. Rate (monthly)		10.00%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%					
26	Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0			
27	Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0			
28	Net Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0			
29	Property Tax Base		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0			
30	Property Tax Rate		1.80%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		\$0			
31	Property Tax		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0			
32	Jurisdictional Plant In-Service		\$34,646	\$34,646	\$34,646	\$34,646	\$34,646	\$34,646	\$34,646	\$34,646	\$34,646	\$34,646	\$34,646	\$34,646	\$34,646	13 M-Avg Plant Inv	\$34,646			
33	Depreciation		\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	12 M Depreciation	\$901			
34	Property Tax		\$62	\$52	\$42	\$32	\$22	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	12 M Property Tax	\$615			
35	Accumulated Depreciation		\$75	\$150	\$225	\$300	\$375	\$450	\$525	\$601	\$676	\$751	\$826	\$901	13 M-Avg Acc Dep	\$450				

(a) Totals may not add due to rounding

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 Base Rate Increase
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2013

March 2013 - Nuclear - St. Lucie Simulator Phase III (Common)

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate		Depreciation Rate		Property Tax Rate								
					(Annual)	(Monthly)	(Annual - 2013)	(Annual - 2013)									
1	P0000113256	321	Structures & Improvements	\$0		1.80%	0.150%			1.97%							
2	P0000114206	322	Reactor Plant Equipment	\$0		2.00%	0.167%			1.97%							
3		323	Turbogenerator units	\$0		2.40%	0.200%			1.97%							
4	In-Service Date	324	Accessory Electric Equipment	\$0		1.80%	0.150%			1.97%							
5	Mar-13	325	Miscellaneous Equipment	\$337,348		1.80%	0.150%			1.97%							
6		353.1	Station Equipment - Step up Transformers			2.90%	0.242%										
7			Total Company In-Service Participant Credit	337,348 (25,125)													
8			Total Company In-Service (Net of Part)	\$312,223													
9			Jurisdictional Factor	0.9520688													
10			Jurisdictional Plant In-Service	\$297,258													
11																	
12																	
13																	
14	Account	Detail	Beginning Balance Mar-13	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	2013 November	2013 December	2014 January	2014 February	Total Year	13M-Avg
15		325 Plant in Service	\$312,223	\$312,223	\$312,223	\$312,223	\$312,223	\$312,223	\$312,223	\$312,223	\$312,223	\$312,223	\$312,223	\$312,223	\$312,223	\$312,223	
16		Jurisdictional Factor	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	
17		Jurisdictional Plant	\$297,258	\$297,258	\$297,258	\$297,258	\$297,258	\$297,258	\$297,258	\$297,258	\$297,258	\$297,258	\$297,258	\$297,258	\$297,258	\$297,258	\$297,258
18		1.80% Depr Rate (monthly)		0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	
19		Depreciation	\$446	\$446	\$446	\$446	\$446	\$446	\$446	\$446	\$446	\$446	\$446	\$446	\$446	\$446	\$5,351
20		Accumulated Depreciation	\$446	\$892	\$1,338	\$1,784	\$2,229	\$2,675	\$3,121	\$3,567	\$4,013	\$4,459	\$4,905	\$5,351	\$5,797	\$6,243	\$2,675
21		Net Plant In-Service	\$296,812	\$296,366	\$295,920	\$295,474	\$295,029	\$294,583	\$294,137	\$293,691	\$293,245	\$292,799	\$292,353	\$291,907	\$291,461	\$291,015	\$291,907
22		Property Tax Base	\$296,812	\$296,366	\$295,920	\$295,474	\$295,029	\$294,583	\$294,137	\$293,691	\$293,245	\$292,799	\$292,353	\$291,907	\$291,461	\$291,015	\$291,907
23		1.97% Property Tax Rate		0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	
24		Property Tax	\$486	\$486	\$485	\$484	\$484	\$484	\$483	\$482	\$481	\$481	\$480	\$479	\$478	\$477	\$478
25																	
26																	
27																	
28																	

(a) Totals may not add due to rounding

(b) Participants' share in Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

Florida Power & Light Company
EPU Asset Retirements in 2013
Summary Schedule
March 2013 - Nuclear - St. Lucie Simulator Phase III (Common)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
325	\$684,462	\$181,040	\$503,422
Participants Credits	(\$50,977)	(\$13,483)	(\$37,494)
	<u>\$633,485</u>	<u>\$167,557</u>	<u>\$465,929</u>
		Removal costs and Salvage	\$0
		Net of Participants	\$0
		Removal (Net of Participants)	<u>\$0</u>
			<u>\$465,929</u>
		Annual Amortization of Retired BV over 5 yrs.	\$93,186
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	<u>\$88,719</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
325	\$633,485	1.80%	\$11,403

Plant Acct: 325

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$11,403	0.9520688	\$10,856
Property Tax Expense	\$9,041	0.9520688	\$8,608

(a) Totals may not add due to rounding

(b) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

Florida Power & Light Company
EPU Asset Retirements in 2013 (System)
Summary Schedule
March 2013 - Nuclear - St. Lucie Simulator Phase III (Common)

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014		
Detail for 325	March	April	May	June	July	August	September	October	November	December	January	February	March		12-Month Depreciation & Property Tax Expense	
Plant In-Service	\$684,462	\$684,462	\$684,462	\$684,462	\$684,462	\$684,462	\$684,462	\$684,462	\$684,462	\$684,462	\$684,462	\$684,462	\$684,462	\$684,462		
Participants Credit	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)	(\$50,977)		
Net of Participants Plant In-Service	\$633,485	\$633,485	\$633,485	\$633,485	\$633,485	\$633,485	\$633,485	\$633,485	\$633,485	\$633,485	\$633,485	\$633,485	\$633,485	\$633,485		
Depreciation 1.80%	\$950	\$950	\$950	\$950	\$950	\$950	\$950	\$950	\$950	\$950	\$950	\$950	\$950	\$950		\$11,403
Accumulated Depreciation	\$167,557	\$168,507	\$169,457	\$170,407	\$171,357	\$172,308	\$173,258	\$174,208	\$175,158	\$176,109	\$177,059	\$178,009	\$178,959	\$178,959		
NBV	\$465,929	\$464,978	\$464,028	\$463,078	\$462,128	\$461,178	\$460,227	\$459,277	\$458,327	\$457,377	\$456,426	\$455,476	\$454,526	\$454,526		
Property Tax 1.97%	\$762	\$760	\$759	\$759	\$757	\$756	\$754	\$753	\$751	\$750	\$748	\$746	\$745	\$745		\$9,041

(a) Totals may not add due to rounding

(b) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
Base Rate Increase
Plant In-Service, Depreciation & Property Tax
For Plant Placed into Service in 2013

April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2013)				
1	P0000000767	321	Structures & Improvements	\$29,022,103	39,700	\$29,061,803	1.80%	0.150%	1.80%				
2	P0000001479	322	Reactor Plant Equipment	\$181,386,145	248,124	\$181,634,269	2.00%	0.167%	1.80%				
3	P00000117417	323	Turbogenerator units	\$515,142,331	704,873	\$515,847,204	2.40%	0.200%	1.80%				
4		324	Accessory Electric Equipment	\$0	\$0	\$0	1.80%	0.150%	1.80%				
5		325	Miscellaneous Equipment	\$0	\$0	\$0	1.80%	0.150%	1.80%				
6		353.1	Station Equipment - Step up Transformer	\$0	\$0	\$0	2.90%	0.242%	1.80%				
Apr-13													
7			Total Company In-Service	725,552,579	962,497	726,515,076							
12			Jurisdictional Factor	0.9520688	0.9520688	0.9520688							
13			Jurisdictional Plant In-Service	\$690,775,973	\$944,925	\$691,720,899							
14													
15													
16													
17			Beginning Balance										
18			Apr-13										
19	Account	Detail	2013	2013	2013	2013	2013	2013	2014	2014	2014	Total Year	13M-Avg
20			2013	2013	2013	2013	2013	2013	2014	2014	2014		
21			Aug-13	September	October	November	December	2014	January	February	March		
22			2013	2013	2013	2013	2013	2014	2014	2014			
23			2013	2013	2013	2013	2013	2014	2014	2014			
24			2013	2013	2013	2013	2013	2014	2014	2014			
25			2013	2013	2013	2013	2013	2014	2014	2014			
26			2013	2013	2013	2013	2013	2014	2014	2014			
27			2013	2013	2013	2013	2013	2014	2014	2014			
28			2013	2013	2013	2013	2013	2014	2014	2014			
29			2013	2013	2013	2013	2013	2014	2014	2014			
30			2013	2013	2013	2013	2013	2014	2014	2014			
31			2013	2013	2013	2013	2013	2014	2014	2014			
32			2013	2013	2013	2013	2013	2014	2014	2014			
33			2013	2013	2013	2013	2013	2014	2014	2014			
34			2013	2013	2013	2013	2013	2014	2014	2014			
35			2013	2013	2013	2013	2013	2014	2014	2014			
36			2013	2013	2013	2013	2013	2014	2014	2014			
37			2013	2013	2013	2013	2013	2014	2014	2014			
38			2013	2013	2013	2013	2013	2014	2014	2014			
39			2013	2013	2013	2013	2013	2014	2014	2014			
40			2013	2013	2013	2013	2013	2014	2014	2014			
41			2013	2013	2013	2013	2013	2014	2014	2014			
42			2013	2013	2013	2013	2013	2014	2014	2014			
43			2013	2013	2013	2013	2013	2014	2014	2014			
44			2013	2013	2013	2013	2013	2014	2014	2014			
45			2013	2013	2013	2013	2013	2014	2014	2014			
46			2013	2013	2013	2013	2013	2014	2014	2014			
47			2013	2013	2013	2013	2013	2014	2014	2014			
48			2013	2013	2013	2013	2013	2014	2014	2014			
49			2013	2013	2013	2013	2013	2014	2014	2014			
50			2013	2013	2013	2013	2013	2014	2014	2014			
51			2013	2013	2013	2013	2013	2014	2014	2014			
52			2013	2013	2013	2013	2013	2014	2014	2014			
53			2013	2013	2013	2013	2013	2014	2014	2014			
54			2013	2013	2013	2013	2013	2014	2014	2014			
55			2013	2013	2013	2013	2013	2014	2014	2014			
56			2013	2013	2013	2013	2013	2014	2014	2014			
57			2013	2013	2013	2013	2013	2014	2014	2014			
58			2013	2013	2013	2013	2013	2014	2014	2014			
59			2013	2013	2013	2013	2013	2014	2014	2014			
60			2013	2013	2013	2013	2013	2014	2014	2014			
61			2013	2013	2013	2013	2013	2014	2014	2014			
62			2013	2013	2013	2013	2013	2014	2014	2014			
63			2013	2013	2013	2013	2013	2014	2014	2014			
64			2013	2013	2013	2013	2013	2014	2014	2014			
65			2013	2013	2013	2013	2013	2014	2014	2014			
66			2013	2013	2013	2013	2013	2014	2014	2014			
67			2013	2013	2013	2013	2013	2014	2014	2014			
Total													
Jurisdictional Plant In-Service												\$691,720,899	\$691,720,899
Depreciation												\$1,311,964	\$1,311,964
Property Tax												\$1,035,326	\$1,035,326
Accumulated Depreciation												\$1,311,964	\$2,623,928

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013
Summary Schedule
 April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321	\$0	\$0	\$0
<hr/>			
321 - Total	\$0	\$0	\$0
		Removal costs and Salvage	(\$108,421)
		Removal (Net of Participants)	(\$108,421)
			(\$108,421)
		Annual Amortization of Retired BV over 5 yrs.	(\$21,684)
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	(\$20,645)

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$0	1.80%	\$0

Plant Acct: 321

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.9520688	\$0
Property Tax Expense	\$0	0.9520688	\$0

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013
Summary Schedule
April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
322	(\$4,933,627)	\$0	(\$4,933,627)
<hr/>			
322 - Total	(\$4,933,627)	\$0	(\$4,933,627)
		Removal costs and Salvage	(\$677,633)
			\$0
		Removal (Net of Participants)	(\$677,633)
			(\$5,611,260)
		Annual Amortization of Retired BV over 5 yrs.	(\$1,122,252)
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	(\$1,068,461)

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
322	(\$4,933,627)	2.00%	(\$98,673)

Plant Acct: 322

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	(\$98,673)	0.9520688	(\$93,943)
Property Tax Expense	(\$87,819)	0.9520688	(\$83,610)

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013
Summary Schedule
April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	(\$9,069,448)	\$0	(\$9,069,448)
<hr/>			
323 - Total	(\$9,069,448)	\$0	(\$9,069,448)
		Removal costs and Salvage	(\$1,924,477)
			\$0
		Removal (Net of Participants)	(\$1,924,477)
			<u>(\$10,993,925)</u>
		Annual Amortization of Retired BV over 5 yrs.	(\$2,198,785)
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	<u>(\$2,093,395)</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	(\$9,069,448)	2.40%	(\$217,667)

Plant Acct: 323

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	(\$217,667)	0.9520688	(\$207,234)
Property Tax Expense	(\$161,083)	0.9520688	(\$153,362)

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013
Summary Schedule
April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
324	(\$137,597)	\$0	(\$137,597)
<hr/>			
323 - Total	(\$137,597)	\$0	(\$137,597)
		Removal costs and Salvage	\$0
		Removal (Net of Participants)	\$0
			(\$137,597)
		Annual Amortization of Retired BV over 5 yrs.	(\$27,519)
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	(\$26,200)

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
324	(\$137,597)	1.80%	(\$2,477)

Plant Acct: 323

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	(\$2,477)	0.9520688	(\$2,358)
Property Tax Expense	(\$2,452)	0.9520688	(\$2,334)

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013
Summary Schedule
April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Total			
Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
Total	(\$14,140,672)	\$0	(\$14,140,672)
Participant Credit	\$0	\$0	\$0
<hr/>			
Total - Net of Participants	(\$14,140,672)	\$0	(\$14,140,672)
		Removal costs and Salvage	(\$2,710,531)
		Removal (Net of Participants)	(\$2,710,531)
			(\$16,851,203)
<hr/>			
		Annual Amortization of Retired BV over 5 yrs.	(\$3,370,241)
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	(\$3,208,701)
<hr/>			
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$0	1.80%	\$0
322	(\$4,933,627)	2.00%	(\$98,673)
323	(\$9,069,448)	2.40%	(\$217,667)
324	(\$137,597)	1.80%	(\$2,477)
<hr/>			
Total			
<hr/>			
			Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Expense
Depreciation Expense	(\$318,816)	0.9520688	(\$303,535)
Property Tax Expense	(\$251,354)	0.9520688	(\$239,306)

(a) Totals may not add due to rounding

Florida Power & Light Company
 EPU Asset Retirements in 2013 (System)
 Summary Schedule
 April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	12-Month Depreciation & Property Tax Expense
Detail for 321	April	May	June	July	August	September	October	November	December	January	February	March	April		
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 1.80%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NBV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Property Tax 1.80%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013 (System)
Summary Schedule
April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	12-Month Depreciation & Property Tax Expense
Detail for 322	April	May	June	July	August	September	October	November	December	January	February	March	April		
Plant In-Service	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant in-Service	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	(\$4,933,627)	
Depreciation 2.00%	(\$8,223)	(\$8,223)	(\$8,223)	(\$8,223)	(\$8,223)	(\$8,223)	(\$8,223)	(\$8,223)	(\$8,223)	(\$8,223)	(\$8,223)	(\$8,223)	(\$8,223)	(\$8,223)	(\$98,673)
Accumulated Depreciation	\$0	(\$8,223)	(\$16,445)	(\$24,668)	(\$32,891)	(\$41,114)	(\$49,336)	(\$57,559)	(\$65,782)	(\$74,004)	(\$82,227)	(\$90,450)	(\$98,673)		
NBV	(\$4,933,627)	(\$4,925,404)	(\$4,917,182)	(\$4,908,959)	(\$4,900,736)	(\$4,892,513)	(\$4,884,291)	(\$4,876,068)	(\$4,867,845)	(\$4,859,623)	(\$4,851,400)	(\$4,843,177)	(\$4,834,954)		
Property Tax 1.80%	(\$7,386)	(\$7,374)	(\$7,361)	(\$7,349)	(\$7,337)	(\$7,324)	(\$7,312)	(\$7,300)	(\$7,287)	(\$7,275)	(\$7,263)	(\$7,250)		(\$87,819)	

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013 (System)
Summary Schedule
April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	12-Month Depreciation & Property Tax Expense
Detail for 323	April	May	June	July	August	September	October	November	December	January	February	March	April		
Plant In-Service	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	(\$9,069,448)	
Depreciation 2.40%		(\$18,139)	(\$18,139)	(\$18,139)	(\$18,139)	(\$18,139)	(\$18,139)	(\$18,139)	(\$18,139)	(\$18,139)	(\$18,139)	(\$18,139)	(\$18,139)	(\$18,139)	(\$217,667)
Accumulated Depreciation	\$0	(\$18,139)	(\$36,278)	(\$54,417)	(\$72,556)	(\$90,694)	(\$108,833)	(\$126,972)	(\$145,111)	(\$163,250)	(\$181,389)	(\$199,528)	(\$217,667)	(\$217,667)	
NBV	(\$9,069,448)	(\$9,051,309)	(\$9,033,170)	(\$9,015,031)	(\$8,996,892)	(\$8,978,753)	(\$8,960,614)	(\$8,942,475)	(\$8,924,336)	(\$8,906,198)	(\$8,888,059)	(\$8,869,920)	(\$8,851,781)	(\$8,851,781)	
Property Tax 1.80%		(\$13,573)	(\$13,546)	(\$13,519)	(\$13,492)	(\$13,464)	(\$13,437)	(\$13,410)	(\$13,383)	(\$13,356)	(\$13,328)	(\$13,301)	(\$13,274)	(\$13,274)	(\$161,083)

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements In 2013 (System)
Summary Schedule
April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	12-Month Depreciation & Property Tax Expense
Detail for 324	April	May	June	July	August	September	October	November	December	January	February	March	April		
Plant In-Service	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Net of Participants Plant In-Service	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)	(\$137,597)		
Depreciation 1.80%		(\$206)	(\$206)	(\$206)	(\$206)	(\$206)	(\$206)	(\$206)	(\$206)	(\$206)	(\$206)	(\$206)	(\$206)		(\$2,477)
Accumulated Depreciation	\$0	(\$206)	(\$413)	(\$619)	(\$826)	(\$1,032)	(\$1,238)	(\$1,445)	(\$1,651)	(\$1,858)	(\$2,064)	(\$2,270)	(\$2,477)		
NBV	(\$137,597)	(\$137,391)	(\$137,184)	(\$136,978)	(\$136,771)	(\$136,565)	(\$136,359)	(\$136,152)	(\$135,946)	(\$135,739)	(\$135,533)	(\$135,327)	(\$135,120)		
Property Tax 1.80%		(\$206)	(\$206)	(\$205)	(\$205)	(\$205)	(\$204)	(\$204)	(\$204)	(\$204)	(\$203)	(\$203)	(\$203)		(\$2,452)

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013
Summary Schedule
April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321	\$0	\$0	\$0
<hr/>			
321	\$0	\$0	\$0
		Removal costs and Salvage	\$816,516
		Net of Participants	\$0
		Removal (Net of Participants)	\$816,516
			<u>\$816,516</u>
		Annual Amortization of Retired BV over 5 yrs.	\$163,303
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	<u>\$155,476</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$0	1.80%	\$0

Plant Acct: 321

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.9520688	\$0
Property Tax Expense	\$0	0.9520688	\$0

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013
Summary Schedule
April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
322	\$0	\$0	\$0
<hr/>			
322	\$0	\$0	\$0
		Removal costs and Salvage	(\$12,635,825)
		Net of Participants	\$0
		Removal (Net of Participants)	(\$12,635,825)
			<u>(\$12,635,825)</u>
		Annual Amortization of Retired BV over 5 yrs.	(\$2,527,165)
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	<u>(\$2,406,035)</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
322	\$0	2.00%	\$0

Plant Acct: 322

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.9520688	\$0
Property Tax Expense	\$0	0.9520688	\$0

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013
Summary Schedule
April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	\$0	\$0	\$0
<hr/>			
323	\$0	\$0	\$0
		Removal costs and Salvage	\$11,361,416
		Net of Participants	\$0
		Removal (Net of Participants)	\$11,361,416
			<u>\$11,361,416</u>
		Annual Amortization of Retired BV over 5 yrs.	\$2,272,283
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	<u>\$2,163,370</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$0	2.40%	\$0

Plant Acct: 323

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.9520688	\$0
Property Tax Expense	\$0	0.9520688	\$0

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013
Summary Schedule
April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
324	\$0	\$0	\$0
<hr/>			
324	\$0	\$0	\$0
		Removal costs and Salvage	(\$72,094)
			\$0
		Removal costs and Salvage	(\$72,094)
			(\$72,094)
		Annual Amortization of Retired BV over 5 yrs.	(\$14,419)
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	(\$13,728)

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
324	\$0	1.80%	\$0

Plant Acct: 324

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.9520688	\$0
Property Tax Expense	\$0	0.9520688	\$0

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013
Summary Schedule
April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Total			
Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
Total	\$0	\$0	\$0
			Total
	\$0	\$0	\$0
		Removal costs and Salvage	(\$529,986)
		Removal costs and Salvage	(\$529,986)
			(\$529,986)
		Annual Amortization of Retired BV over 5 yrs.	(\$105,997)
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	(\$100,917)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$0	1.80%	\$0
322	\$0	2.00%	\$0
323	\$0	2.40%	\$0
324	\$0	1.80%	\$0
Total			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.9520688	\$0
Property Tax Expense	\$0	0.9520688	\$0

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013 (System)
Summary Schedule
April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2104	2014	12-Month Depreciation & Property Tax Expense
Detail for 321	April	May	June	July	August	September	October	November	December	January	February	March	April		
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 1.80%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NBV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Property Tax 1.80%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013 (System)
Summary Schedule
April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	
Detail for 322	April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense	
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 2.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation NBV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Property Tax 1.80%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) Totals may not add due to rounding

Florida Power & Light Company
 EPU Asset Retirements in 2013 (System)
 Summary Schedule
 April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	12-Month Depreciation & Property Tax Expense
Detail for 323	April	May	June	July	August	September	October	November	December	January	February	March	April		
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Depreciation 2.40%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
NBV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Property Tax 1.80%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

(a) Totals may not add due to rounding

Florida Power & Light Company
 EPU Asset Retirements in 2013 (System)
 Summary Schedule
 April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	12-Month Depreciation & Property Tax Expense
Detail for 324	April	May	June	July	August	September	October	November	December	January	February	March	April		
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 1.80%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NBV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Property Tax 1.80%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) Totals may not add due to rounding

Florida Power & Light Company
 EPU Asset Retirements in 2013
 Summary Schedule
 April 2013 - Nuclear - Turkey Point Storeroom Unit 4 Cycle 27

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321 Participant Credit	\$56,332	\$34,277	\$22,055 \$0
321 - Net of Participants	\$56,332	\$34,277	\$22,055
		Removal costs and Salvage	\$0
		Net of Participants	\$0
		Removal (Net of Participants)	\$0
			<u>\$22,055</u>
		Annual Amortization of Retired BV over 5 yrs.	\$4,411
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	<u>\$4,200</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$56,332	1.80%	\$1,014

Plant Acct: 321

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$1,014	0.9520688	\$965
Property Tax Expense	\$387	0.9520688	\$368

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013
Summary Schedule
April 2013 - Nuclear - Turkey Point Storeroom Unit 4 Cycle 27

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	\$839,645	\$58,629	\$781,016
Participant Credit			\$0
<hr/>			
323 - Net of Participants	\$839,645	\$58,629	\$781,016
		Removal costs and Salvage	\$0
		Net of Participants	\$0
		Removal (Net of Participants)	\$0
			<u>\$781,016</u>
		Annual Amortization of Retired BV over 5 yrs.	\$156,203
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	<u>\$148,716</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$839,645	2.40%	\$20,151

Plant Acct: 323

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$20,151	0.9520688	\$19,186
Property Tax Expense	\$13,858	0.9520688	\$13,194

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013
Summary Schedule
April 2013 - Nuclear - Turkey Point Storeroom Unit 4 Cycle 27

Total			
Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
Total	\$895,977	\$92,906	\$803,071
<hr/>			
Total - Net of Participants	\$895,977	\$92,906	\$803,071
		Removal costs and Salvage	\$0
		Removal (Net of Participants)	\$0
			<u>\$803,071</u>
		Annual Amortization of Retired BV over 5 yrs.	\$160,614
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	<u>\$152,916</u>
<hr/>			
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$56,332	1.80%	\$1,014
323	\$839,645	2.40%	\$20,151
<hr/>			
Total			
<hr/>			
<hr/>			
			Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Expense
Depreciation Expense	\$21,165	0.9520688	\$20,151
Property Tax Expense	\$14,245	0.9520688	\$13,562

(a) Totals may not add due to rounding

Florida Power & Light Company
 EPU Asset Retirements in 2013 (System)
 Summary Schedule
 April 2013 - Nuclear - Turkey Point Storeroom Unit 4 Cycle 27

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2104	2014	12-Month Depreciation & Property Tax Expense
Detail for 321	April	May	June	July	August	September	October	November	December	January	February	March	April		
Plant In-Service	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	\$56,332	
Depreciation 1.80%	\$84	\$84	\$84	\$84	\$84	\$84	\$84	\$84	\$84	\$84	\$84	\$84	\$84	\$84	\$1,014
Accumulated Depreciation	\$34,277	\$34,362	\$34,446	\$34,531	\$34,615	\$34,700	\$34,784	\$34,869	\$34,953	\$35,038	\$35,122	\$35,207	\$35,291		
NBV	\$22,055	\$21,970	\$21,886	\$21,801	\$21,717	\$21,632	\$21,548	\$21,463	\$21,379	\$21,294	\$21,210	\$21,125	\$21,041		
Property Tax 1.80%	\$33	\$33	\$33	\$33	\$33	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$387

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013 (System)
Summary Schedule
April 2013 - Nuclear - Turkey Point Storeroom Unit 4 Cycle 27

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	12-Month Depreciation & Property Tax Expense
Detail for 323	April	May	June	July	August	September	October	November	December	January	February	March	April		
Plant In-Service	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	\$839,645	
Depreciation 2.40%		\$1,679	\$1,679	\$1,679	\$1,679	\$1,679	\$1,679	\$1,679	\$1,679	\$1,679	\$1,679	\$1,679	\$1,679	\$1,679	\$20,151
Accumulated Depreciation	\$58,629	\$60,309	\$61,988	\$63,667	\$65,346	\$67,026	\$68,705	\$70,384	\$72,064	\$73,743	\$75,422	\$77,101	\$78,781		
NBV	\$781,016	\$779,337	\$777,658	\$775,978	\$774,299	\$772,620	\$770,940	\$769,261	\$767,582	\$765,903	\$764,223	\$762,544	\$760,865		
Property Tax 1.80%		\$1,169	\$1,166	\$1,164	\$1,161	\$1,159	\$1,156	\$1,154	\$1,151	\$1,149	\$1,146	\$1,143	\$1,141	\$13,858	

(a) Totals may not add due to rounding

Florida Power & Light Company
 EPU Asset Retirements in 2013
 Summary Schedule
 April 2013 - Nuclear - Turkey Point Power Plant Unit 4

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321	\$1,573,748	\$1,270,552	\$303,196 \$0
321 - Total	\$1,573,748	\$1,270,552	\$303,196
		Removal costs and Salvage	\$0
		Removal (Net of Participants)	\$0
			<u>\$303,196</u>
		Annual Amortization of Retired BV over 5 yrs.	\$60,639
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	<u>\$57,733</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$1,573,748	1.80%	\$28,327

Plant Acct: 321

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$28,327	0.9520688	\$26,970
Property Tax Expense	\$5,180	0.9520688	\$4,932

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013
Summary Schedule
April 2013 - Nuclear - Turkey Point Power Plant Unit 4

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
322	\$312,957	\$70,827	\$242,130 \$0
<hr/>			
322 - Total	\$312,957	\$70,827	\$242,130
		Removal costs and Salvage	\$0
			\$0
		Removal (Net)	\$0
			\$242,130
		Annual Amortization of Retired BV over 5 yrs.	\$48,426
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	\$46,105

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
322	\$312,957	2.00%	\$6,259

Plant Acct: 322

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$6,259	0.9520688	\$5,959
Property Tax Expense	\$4,296	0.9520688	\$4,090

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013
Summary Schedule
April 2013 - Nuclear - Turkey Point Power Plant Unit 4

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	\$9,667,351	\$4,921,500	\$4,745,851
<hr/>			
323 - Total	\$9,667,351	\$4,921,500	\$4,745,851
		Removal costs and Salvage	\$0
		Removal (Net)	\$0
			<u>\$4,745,851</u>
		Annual Amortization of Retired BV over 5 yrs.	\$949,170
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	<u>\$903,675</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$9,667,351	2.40%	\$232,016

Plant Acct: 323

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$232,016	0.9520688	\$220,896
Property Tax Expense	\$83,140	0.9520688	\$79,155

(a) Totals may not add due to rounding

Florida Power & Light Company
 EPU Asset Retirements in 2013
 Summary Schedule
 April 2013 - Nuclear - Turkey Point Power Plant Unit 4

Total			
Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
Total	\$11,554,057	\$6,262,880	\$5,291,177
Participant Credit	\$0	\$0	\$0
<hr/>			
Total - Net of Participants	\$11,554,057	\$6,262,880	\$5,291,177
		Removal costs and Salvage	\$0
		Removal (Net of Participants)	\$0
			<u>\$5,291,177</u>
		Annual Amortization of Retired BV over 5 yrs.	\$1,058,235
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	<u>\$1,007,513</u>
<hr/>			
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$1,573,748	1.80%	\$28,327
322	\$312,957	2.00%	\$6,259
323	\$9,667,351	2.40%	\$232,016
<hr/>			
Total			
<hr/>			
<hr/>			
<hr/>			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$266,603	0.9520688	\$253,824
Property Tax Expense	\$92,616	0.9520688	\$88,177

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013 (System)
Summary Schedule
April 2013 - Nuclear - Turkey Point Power Plant Unit 4

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	12-Month Depreciation & Property Tax Expense
Detail for 321	April	May	June	July	August	September	October	November	December	January	February	March	April		
Plant In-Service	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	\$1,573,748	
Depreciation 1.80%		\$2,361	\$2,361	\$2,361	\$2,361	\$2,361	\$2,361	\$2,361	\$2,361	\$2,361	\$2,361	\$2,361	\$2,361	\$2,361	\$28,327
Accumulated Depreciation	\$1,270,552	\$1,272,913	\$1,275,273	\$1,277,634	\$1,279,995	\$1,282,355	\$1,284,716	\$1,287,076	\$1,289,437	\$1,291,798	\$1,294,158	\$1,296,519	\$1,298,880	\$1,298,880	
NBV	\$303,196	\$300,836	\$298,475	\$296,114	\$293,754	\$291,393	\$289,033	\$286,672	\$284,311	\$281,951	\$279,590	\$277,229	\$274,889	\$274,889	
Property Tax 1.80%		\$451	\$448	\$444	\$441	\$437	\$433	\$430	\$426	\$423	\$419	\$416	\$412	\$412	\$5,180

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013 (System)
Summary Schedule
April 2013 - Nuclear - Turkey Point Power Plant Unit 4

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	12-Month Depreciation & Property Tax Expense
Detail for 322	April	May	June	July	August	September	October	November	December	January	February	March	April		
Plant In-Service	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Net of Participants Plant In-Service	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957	\$312,957		
Depreciation 2.00%	\$522	\$522	\$522	\$522	\$522	\$522	\$522	\$522	\$522	\$522	\$522	\$522	\$522	\$522	\$6,259
Accumulated Depreciation	\$70,827	\$71,349	\$71,870	\$72,392	\$72,913	\$73,435	\$73,957	\$74,478	\$75,000	\$75,521	\$76,043	\$76,565	\$77,086		
NBV	\$242,130	\$241,609	\$241,087	\$240,566	\$240,044	\$239,522	\$239,001	\$238,479	\$237,958	\$237,436	\$236,914	\$236,393	\$235,871		
Property Tax 1.80%		\$362	\$362	\$361	\$360	\$359	\$358	\$358	\$357	\$356	\$355	\$354	\$354	\$4,296	

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013 (System)
Summary Schedule
April 2013 - Nuclear - Turkey Point Power Plant Unit 4

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	12-Month Depreciation & Property Tax Expense
Detail for 323	April	May	June	July	August	September	October	November	December	January	February	March	April		
Plant In-Service	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	\$9,667,351	
Depreciation 2.40%		\$19,335	\$19,335	\$19,335	\$19,335	\$19,335	\$19,335	\$19,335	\$19,335	\$19,335	\$19,335	\$19,335	\$19,335	\$19,335	\$232,016
Accumulated Depreciation	\$4,921,500	\$4,940,835	\$4,960,170	\$4,979,504	\$4,998,839	\$5,018,174	\$5,037,509	\$5,056,843	\$5,076,178	\$5,095,513	\$5,114,847	\$5,134,182	\$5,153,517		
NBV	\$4,745,851	\$4,726,516	\$4,707,181	\$4,687,847	\$4,668,512	\$4,649,177	\$4,629,843	\$4,610,508	\$4,591,173	\$4,571,839	\$4,552,504	\$4,533,169	\$4,513,834		
Property Tax 1.80%		\$7,088	\$7,059	\$7,030	\$7,001	\$6,972	\$6,943	\$6,914	\$6,885	\$6,856	\$6,827	\$6,798	\$6,769	\$83,140	

(a) Totals may not add due to rounding

Florida Power & Light Company
 St. Lucie & Turkey Point Uprate Project
 Base Rate Increase
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2013

April 2013 - Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate		Property Tax Rate											
					(Annual)	(Monthly)	(Annual - 2013)											
1	P00000115663	321	Structures & Improvements	\$0	1.80%	0.150%	1.80%											
2		322	Reactor Plant Equipment	\$0	2.00%	0.167%	1.80%											
3		323	Turbogenerator units	\$7,996,274	2.40%	0.200%	1.80%											
4	In-Service Date	324	Accessory Electric Equipment	\$0	1.80%	0.150%	1.80%											
5	Apr-13	325	Miscellaneous Equipment	\$0	1.80%	0.150%	1.80%											
6		353.1	Station Equipment - Step up Transformers	\$0	2.90%	0.242%												
7			Total Company In-Service	\$7,996,274														
8			Jurisdictional Factor	0.9520688														
9			Jurisdictional Plant In-Service	\$7,613,003														
11			Beginning Balance															
12	Account	Detail	Apr-13	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	2013 November	2013 December	2014 January	2014 February	2014 March	Total Year	13M-Avg	
14		323 Plant in Service	\$7,996,274	\$7,996,274	\$7,996,274	\$7,996,274	\$7,996,274	\$7,996,274	\$7,996,274	\$7,996,274	\$7,996,274	\$7,996,274	\$7,996,274	\$7,996,274	\$7,996,274			
15		Jurisdictional Factor	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688			
16		Jurisdictional Plant	\$7,613,003	\$7,613,003	\$7,613,003	\$7,613,003	\$7,613,003	\$7,613,003	\$7,613,003	\$7,613,003	\$7,613,003	\$7,613,003	\$7,613,003	\$7,613,003	\$7,613,003		\$7,613,003	
17		2.40% Depr Rate (monthly)	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%			
18		Depreciation	\$15,226	\$15,226	\$15,226	\$15,226	\$15,226	\$15,226	\$15,226	\$15,226	\$15,226	\$15,226	\$15,226	\$15,226	\$15,226		\$182,712	
19		Accumulated Depreciation	\$15,226	\$30,452	\$45,678	\$60,904	\$76,130	\$91,356	\$106,582	\$121,808	\$137,034	\$152,260	\$167,486	\$182,712			\$91,356	
20		Net Plant in Service	\$7,597,777	\$7,582,551	\$7,567,325	\$7,552,099	\$7,536,873	\$7,521,647	\$7,506,421	\$7,491,195	\$7,475,969	\$7,460,743	\$7,445,517	\$7,430,291				
21		Property Tax Base	\$7,597,777	\$7,582,551	\$7,567,325	\$7,552,099	\$7,536,873	\$7,521,647	\$7,506,421	\$7,491,195	\$7,475,969	\$7,460,743	\$7,445,517	\$7,430,291				
22		1.80% Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
23		Property Tax	\$11,393	\$11,371	\$11,348	\$11,325	\$11,302	\$11,279	\$11,257	\$11,234	\$11,211	\$11,188	\$11,165	\$11,142			\$135,215	

(a) Totals may not add due to rounding

Florida Power & Light Company
 EPU Asset Retirements in 2013
 Summary Schedule
 April 2013 - Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	\$6,849,766	\$345,907	\$6,503,860
323	\$6,849,766	\$345,907	\$6,503,860
		Removal costs and Salvage	\$0
		Net of Participants	\$0
		Removal (Net of Participants)	\$0
			<u>\$6,503,860</u>
		Annual Amortization of Retired BV over 5 yrs.	\$1,300,772
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	<u>\$1,238,424</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$6,849,766	2.40%	\$164,394

Plant Acct: 353.1

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$164,394	0.9520688	\$156,515
Property Tax Expense	\$115,435	0.9520688	\$109,902

(a) Totals may not add due to rounding

Florida Power & Light Company
EPU Asset Retirements in 2013 (System)
Summary Schedule
April 2013 - Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve

	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	2014	2014	12-Month Depreciation & Property Tax Expense
Detail for 323	June	July	August	September	October	November	December	January	February	March	April	May	June		
Plant In-Service	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766		
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Net of Participants Plant In-Service	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766	\$6,849,766		
Depreciation 2.40%	\$13,700	\$13,700	\$13,700	\$13,700	\$13,700	\$13,700	\$13,700	\$13,700	\$13,700	\$13,700	\$13,700	\$13,700	\$13,700	\$164,394	
Accumulated Depreciation	\$345,907	\$359,606	\$373,306	\$387,005	\$400,705	\$414,404	\$428,104	\$441,804	\$455,503	\$469,203	\$482,902	\$496,602	\$510,301		
NBV	\$6,503,860	\$6,490,160	\$6,476,461	\$6,462,761	\$6,449,062	\$6,435,362	\$6,421,662	\$6,407,963	\$6,394,263	\$6,380,564	\$6,366,864	\$6,353,165	\$6,339,465		
Property Tax 1.80%	\$9,733	\$9,712	\$9,691	\$9,671	\$9,650	\$9,630	\$9,609	\$9,589	\$9,568	\$9,548	\$9,527	\$9,507	\$9,507	\$115,435	

(a) Totals may not add due to rounding

Florida Power & Light Company
 St. Lucie & Turkey Point Uprate Project
 Base Rate Increase
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2013

June 2013 - Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate		Depreciation Rate		Property Tax Rate									
					(Annual)	(Monthly)	(Annual - 2013)	(Annual - 2013)										
1	P00000115146	322	Reactor Plant Equipment	\$929,758	2.00%	0.167%				1.97%								
2	P00000116289																	
3																		
4			In-Service Date															
5			Jun-13															
6																		
7			Total Company In-Service	929,758														
8			Participant Credit	(138,492)														
9			Total Company In-Service (Net of Part)	\$791,264														
10			Jurisdictional Factor	0.9520688														
11			Jurisdictional Plant In-Service	\$753,338														
12																		
13			Beginning Balance															
14	Account	Detail	Jun-13	2013 June	2013 July	2013 August	2013 September	2013 October	2013 November	2013 December	2014 January	2014 February	2014 March	2014 April	2014 May	Total Year	13M-Avg	
15																		
16		322 Plant in Service	\$791,264	\$791,264	\$791,264	\$791,264	\$791,264	\$791,264	\$791,264	\$791,264	\$791,264	\$791,264	\$791,264	\$791,264	\$791,264	\$791,264	\$791,264	\$791,264
17		Jurisdictional Factor	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688
18		Jurisdictional Plant	\$753,338	\$753,338	\$753,338	\$753,338	\$753,338	\$753,338	\$753,338	\$753,338	\$753,338	\$753,338	\$753,338	\$753,338	\$753,338	\$753,338	\$753,338	\$753,338
19		2.00% Depr Rate (monthly)		0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%
20		Depreciation	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256	\$1,256
21		Accumulated Depreciation	\$1,256	\$2,511	\$3,767	\$5,022	\$6,278	\$7,533	\$8,789	\$10,045	\$11,300	\$12,556	\$13,811	\$15,067	\$16,323	\$17,578	\$18,834	\$20,089
22		Net Plant in Service	\$752,082	\$750,826	\$749,571	\$748,315	\$747,060	\$745,804	\$744,549	\$743,293	\$742,038	\$740,782	\$739,526	\$738,271	\$737,015	\$735,760	\$734,504	\$733,249
23		Property Tax Base	\$752,082	\$750,826	\$749,571	\$748,315	\$747,060	\$745,804	\$744,549	\$743,293	\$742,038	\$740,782	\$739,526	\$738,271	\$737,015	\$735,760	\$734,504	\$733,249
24		1.97% Property Tax Rate	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%
25		Property Tax	\$1,233	\$1,230	\$1,228	\$1,226	\$1,224	\$1,222	\$1,220	\$1,218	\$1,216	\$1,214	\$1,212	\$1,210	\$1,208	\$1,206	\$1,204	\$1,202
26																		
27																		
28																		
29																		

(a) Totals may not add due to rounding

(b) Participants' share is Orlando Utilities Commission of 8.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 Base Rate Increase
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2013

June 2013 - Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate		Depreciation Rate		Property Tax Rate	
					(Annual)	(Monthly)	(Annual - 2013)	(Annual - 2013)		
1	P0000115145	321	Structures & Improvements	\$0	1.80%	0.150%			1.97%	
2		322	Reactor Plant Equipment	\$1,070,014	2.00%	0.167%			1.97%	
3		323	Turbogenerator units	\$0	2.40%	0.200%			1.97%	
4	In-Service Date	324	Accessory Electric Equipment	\$0	1.60%	0.150%			1.97%	
5	Jun-13	325	Miscellaneous Equipment		1.80%	0.150%			1.97%	
6		353.1	Station Equipment - Step up Transformers		2.90%	0.242%			1.97%	
7			Total Company In-Service	1,070,014						
8			Jurisdictional Factor	0.9520688						
9			Jurisdictional Plant In-Service	\$1,018,727						

Account	Detail	Beginning Balance Jun-13	2013 June	2013 July	2013 August	2013 September	2013 October	2013 November	2013 December	2014 January	2014 February	2014 March	2014 April	2014 May	Total Year	13M-Avg
322	Plant In Service	1,070,014.01	1,070,014.01	1,070,014.01	1,070,014.01	1,070,014.01	1,070,014.01	1,070,014.01	1,070,014.01	1,070,014.01	1,070,014.01	1,070,014.01	1,070,014.01	1,070,014.01		
	Jurisdictional Factor	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688		
	Jurisdictional Plant	\$1,018,727	\$1,018,727	\$1,018,727	\$1,018,727	\$1,018,727	\$1,018,727	\$1,018,727	\$1,018,727	\$1,018,727	\$1,018,727	\$1,018,727	\$1,018,727	\$1,018,727		\$1,018,727
2.00%	Depr Rate (monthly)	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%		
	Depreciation	\$1,698	\$1,698	\$1,698	\$1,698	\$1,698	\$1,698	\$1,698	\$1,698	\$1,698	\$1,698	\$1,698	\$1,698	\$1,698	\$20,375	
	Accumulated Depreciation	\$1,698	\$3,396	\$5,094	\$6,792	\$8,489	\$10,187	\$11,885	\$13,583	\$15,281	\$16,979	\$18,677	\$20,375	\$22,073	\$20,375	\$10.197
	Net Plant In Service	\$1,017,029	\$1,015,331	\$1,013,633	\$1,011,935	\$1,010,238	\$1,008,540	\$1,006,842	\$1,005,144	\$1,003,446	\$1,001,748	\$1,000,050	\$998,352	\$996,654		
	Property Tax Base	\$1,017,029	\$1,015,331	\$1,013,633	\$1,011,935	\$1,010,238	\$1,008,540	\$1,006,842	\$1,005,144	\$1,003,446	\$1,001,748	\$1,000,050	\$998,352	\$996,654		
1.97%	Property Tax Rate	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%		
	Property Tax	\$1,667	\$1,664	\$1,661	\$1,658	\$1,655	\$1,652	\$1,650	\$1,647	\$1,644	\$1,642	\$1,639	\$1,636	\$1,633	\$19,817	

(e) Totals may not add due to rounding

Florida Power & Light Company
 St. Lucie & Turkey Point Uprate Project
 Base Rate Increase
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2013

June 2013 - Nuclear - St. Lucie Fabric Building B Restoration (Common)

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2013)											
1	P0000116367	321	Structures & Improvements	\$82,585	1.80%	0.150%	1.97%											
2		322	Reactor Plant Equipment	\$0	2.00%	0.167%	1.97%											
3		323	Turbogenerator units	\$0	2.40%	0.200%	1.97%											
4	In-Service Date	324	Accessory Electric Equipment	\$0	1.80%	0.150%	1.97%											
5	Jun-13	325	Miscellaneous Equipment	\$0	1.80%	0.150%	1.97%											
6		353.1	Station Equipment - Step up Transformers		2.90%	0.242%												
7			Total Company In-Service	\$2,585														
8			Participant Credit	(6,151)														
9			Total Company In-Service (Net of Part)	\$76,434														
10			Jurisdictional Factor	0.9520688														
11			Jurisdictional Plant In-Service	\$72,771														
12																		
13	Account	Detail	Beginning Balance Jun-13	2013 June	2013 July	2013 August	2013 September	2013 October	2013 November	2013 December	2014 January	2014 February	2014 March	2014 April	2014 May	Total Year	13M-Avg	
14		321 Plant In Service	\$76,434	\$76,434	\$76,434	\$76,434	\$76,434	\$76,434	\$76,434	\$76,434	\$76,434	\$76,434	\$76,434	\$76,434	\$76,434	\$76,434		
15		Jurisdictional Factor	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688		
16		Jurisdictional Plant	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771	\$72,771
17		1.80% Depr Rate (monthly)		0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%		
18		Depreciation	\$109	\$109	\$109	\$109	\$109	\$109	\$109	\$109	\$109	\$109	\$109	\$109	\$109	\$109	\$1,310	
19		Accumulated Depreciation	\$109	\$218	\$327	\$437	\$546	\$655	\$764	\$873	\$982	\$1,092	\$1,201	\$1,310	\$1,419	\$1,528	\$655	
20		Net Plant In Service	\$72,662	\$72,553	\$72,443	\$72,334	\$72,225	\$72,116	\$72,007	\$71,898	\$71,788	\$71,679	\$71,570	\$71,461	\$71,352	\$71,243		
21		Property Tax Base	\$72,662	\$72,553	\$72,443	\$72,334	\$72,225	\$72,116	\$72,007	\$71,898	\$71,788	\$71,679	\$71,570	\$71,461	\$71,352	\$71,243		
22		1.97% Property Tax Rate		0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%			
23		Property Tax	\$119	\$119	\$119	\$119	\$119	\$118	\$118	\$118	\$118	\$118	\$117	\$117	\$117	\$117	\$1,417	
24																		
25																		
26																		
27																		
28																		
29																		

(a) Totals may not add due to rounding

(b) Participants' share is Orlando Utilities Commission of 6.0695% and Florida Municipal Power Agency of 6.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

Florida Power & Light Company
 EPU Asset Retirements in 2013
 Summary Schedule
 June 2013 - Nuclear - St. Lucie Fabric Building B Restoration (Common)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321	\$40,996	\$2,699	\$38,297
Participants Credits	(\$3,053)	(\$201)	(\$2,852)
321	\$37,943	\$2,498	\$35,445
		Removal costs and Salvage Net of Participants	\$6,607 (\$492)
		Removal (Net of Participants)	<u>\$6,115</u>
			<u>\$41,559</u>
		Annual Amortization of Retired BV over 5 yrs.	\$8,312
		Jurisdictional Separation Factor	<u>0.9520688</u>
		Jurisdictional Amortization	<u>\$7,913</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$37,943	1.80%	\$683

Plant Acct: 321

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$683	0.9520688	\$650
Property Tax Expense	\$690	0.9520688	\$657

- (a) Totals may not add due to rounding
 (b) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

Florida Power & Light Company
EPU Asset Retirements in 2013 (System)
Summary Schedule
June 2013 - Nuclear - St. Lucie Fabric Building B Restoration (Common)

	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	2014	2014	12-Month Depreciation & Property Tax Expense
Detail for 321	June	July	August	September	October	November	December	January	February	March	April	May	June	
Plant In-Service	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	
Participants Credit	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	
Net of Participants Plant In-Service	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	
Depreciation 1.80%	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$683
Accumulated Depreciation	\$2,498	\$2,555	\$2,612	\$2,669	\$2,726	\$2,783	\$2,840	\$2,896	\$2,953	\$3,010	\$3,067	\$3,124	\$3,181	
NBV	\$35,445	\$35,388	\$35,331	\$35,274	\$35,217	\$35,160	\$35,103	\$35,046	\$34,989	\$34,932	\$34,876	\$34,819	\$34,762	
Property Tax 1.97%	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$57	\$57	\$57	\$57	\$57	\$57	\$690

(a) Totals may not add due to rounding

(b) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

Florida Power & Light Company
 St. Lucie & Turkey Point Update Project
 Base Rate Increase
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2013

June 2013 - Nuclear - St. Lucie Fabric Building F Restoration (Common)

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2013)											
1	P00000116368	321	Structures & Improvements	\$115,570	1.80%	0.150%	1.97%											
2		322	Reactor Plant Equipment	\$0	2.00%	0.167%	1.97%											
3		323	Turbogenerator units	\$0	2.40%	0.200%	1.97%											
4	In-Service Date	324	Accessory Electric Equipment	\$0	1.80%	0.150%	1.97%											
5	Jun-13	325	Miscellaneous Equipment	\$0	1.80%	0.150%	1.97%											
6		353.1	Station Equipment - Step up Transformers		2.90%	0.242%												
7			Total Company In-Service	115,570														
8			Participant Credit	(8,007)														
9			Total Company In-Service (Net of Part)	\$106,963														
10			Jurisdictional Factor	0.9520688														
11			Jurisdictional Plant In-Service	\$101,836														
12																		
13	Account	Detail	Beginning Balance Jun-13	2013 June	2013 July	2013 August	2013 September	2013 October	2013 November	2013 December	2014 January	2014 February	2014 March	2014 April	2014 May	Total Year	13M-Avg	
15		321 Plant In-Service	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963	\$106,963		
16		Jurisdictional Factor	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688		
17		Jurisdictional Plant	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836	\$101,836
18		1.60% Degr Rate (monthly)		0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%		
19		Depreciation	\$153	\$153	\$153	\$153	\$153	\$153	\$153	\$153	\$153	\$153	\$153	\$153	\$153	\$153	\$1,833	\$1,833
20		Accumulated Depreciation	\$153	\$306	\$458	\$611	\$764	\$917	\$1,069	\$1,222	\$1,375	\$1,528	\$1,680	\$1,833	\$1,833	\$1,833		\$917
21		Net Plant in Service	\$101,883	\$101,531	\$101,378	\$101,225	\$101,072	\$100,920	\$100,767	\$100,614	\$100,461	\$100,309	\$100,156	\$100,003	\$100,003	\$100,003		
22		Property Tax Base	\$101,883	\$101,531	\$101,378	\$101,225	\$101,072	\$100,920	\$100,767	\$100,614	\$100,461	\$100,309	\$100,156	\$100,003	\$100,003	\$100,003		
23		1.97% Property Tax Rate		0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%		
24		Property Tax	\$167	\$166	\$166	\$166	\$166	\$166	\$165	\$165	\$165	\$165	\$164	\$164	\$164	\$164	\$1,983	\$1,983
25																		
26																		
27																		
28																		
29																		

(a) Totals may not add due to rounding
 (b) Participants' share is Orlando Utilities Commission of 6.0695% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

Florida Power & Light Company
EPU Asset Retirements in 2013
Summary Schedule
June 2013 - Nuclear - St. Lucie Fabric Building F Restoration (Common)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321	\$40,996	\$4,241	\$36,755
Participants Credits	(\$3,053)	(\$316)	(\$2,737)
321	\$37,943	\$3,926	\$34,017
		Removal costs and Salvage	\$9,246
		Net of Participants	(\$689)
		Removal (Net of Participants)	\$8,557
			<u>\$42,574</u>
		Annual Amortization of Retired BV over 5 yrs.	\$8,515
		Jurisdictional Separation Factor	0.9520688
		Jurisdictional Amortization	<u>\$8,107</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$37,943	1.80%	\$683

Plant Acct: 353.1

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$683	0.9520688	\$650
Property Tax Expense	\$662	0.9520688	\$630

- (a) Totals may not add due to rounding
(b) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

Florida Power & Light Company
EPU Asset Retirements in 2013 (System)
Summary Schedule
June 2013 - Nuclear - St. Lucie Fabric Building F Restoration (Common)

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014	2014	2014	2014	2014	2014	12-Month Depreciation & Property Tax Expense						
Detail for 321	June	July	August	September	October	November	December	January	February	March	April	May	June														
Plant In-Service	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996	\$40,996							
Participants Credit	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)	(\$3,053)							
Net of Participants Plant In-Service	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943	\$37,943							
Depreciation 1.80%	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$683						
Accumulated Depreciation NBV	\$3,926	\$3,982	\$4,039	\$4,096	\$4,153	\$4,210	\$4,267	\$4,324	\$4,381	\$4,438	\$4,495	\$4,552	\$4,609	\$34,017	\$33,960	\$33,903	\$33,846	\$33,790	\$33,733	\$33,676	\$33,619	\$33,562	\$33,505	\$33,448	\$33,391	\$33,334	
Property Tax 1.97%	\$56	\$56	\$56	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$56	\$56	\$56	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$662

(a) Totals may not add due to rounding

(b) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 Base Rate Increase
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2013

December 2013 - Nuclear - Turkey Point Spare Turbine Valve Refurbishment (from Unit 4-27)

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate		Property Tax Rate (Annual - 2013)										
					(Annual)	(Monthly)											
1	P00000115664	321	Structures & Improvements	\$0	1.80%	0.150%	1.80%										
2		322	Reactor Plant Equipment	\$0	2.00%	0.167%	1.80%										
3		323	Turbogenerator units	\$98,500	2.40%	0.200%	1.80%										
4	In-Service Date	324	Accessory Electric Equipment	\$0	1.80%	0.150%	1.80%										
5	Dec-13	325	Miscellaneous Equipment	\$0	1.80%	0.150%	1.80%										
6		353	Station Equipment - Step up Transformer	\$0	2.80%	0.217%	1.80%										
7			Total Company In-Service	\$98,500													
8			Jurisdictional Factor	0.9520688													
9			Jurisdictional Plant In-Service	\$93,779													
11			Beginning Balance														
12	Account	Detail	Dec-13	2013 September	2013 October	2013 November	2013 December	2014 January	2014 February	2014 March	2014 April	2014 May	2014 June	2014 July	2014 August	Total Year	13M-Avg
13		323 Plant in Service	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500
14		Jurisdictional Factor	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688	0.9520688
15		Jurisdictional Plant	\$93,779	\$93,779	\$93,779	\$93,779	\$93,779	\$93,779	\$93,779	\$93,779	\$93,779	\$93,779	\$93,779	\$93,779	\$93,779	\$93,779	\$93,779
16		2.40% Dep. Rate (monthly)	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%
17		Depreciation	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188
18		Accumulated Depreciation	\$188	\$375	\$563	\$750	\$938	\$1,125	\$1,313	\$1,500	\$1,688	\$1,876	\$2,063	\$2,251	\$2,438	\$2,625	\$2,813
19		Net Plant in Service	\$93,591	\$93,404	\$93,216	\$93,029	\$92,841	\$92,653	\$92,466	\$92,279	\$92,091	\$91,903	\$91,716	\$91,528	\$91,341	\$91,153	\$90,966
20		Property Tax Base	\$93,591	\$93,404	\$93,216	\$93,029	\$92,841	\$92,653	\$92,466	\$92,279	\$92,091	\$91,903	\$91,716	\$91,528	\$91,341	\$91,153	\$90,966
21		1.80% Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%
22		Property Tax	\$140	\$140	\$140	\$140	\$140	\$140	\$140	\$140	\$140	\$140	\$140	\$140	\$140	\$140	\$140
23																	
24																	
25																	
26																	

(a) Totals may not add due to rounding

Attachment C

Attachment C
True-up of Assets Placed into Service in 2012
Page 1 of 2

Florida Power & Light Company
2012 Base Rate Increase True up

Assets (Work Orders) Placed in Service During 2012 (In Order by Actual In-Service Date)	Actual In-Service Date	True up of In-Service Costs (Net of Participants) (a) (d)	True up of In-Service Costs (Jurisdictional, Net of Participants) (a) (d)
Nuclear - Turkey Point Distribution Heavy Haul Path	January 2012	\$6	\$6
Transmission - St. Lucie Midway Substation Line Bay Upgrade	March 2012	\$4,008	\$3,625
Transmission - St. Lucie Generator Bay Upgrade	March 2012	\$17,942	\$16,226
Nuclear - St. Lucie Unit 1 Outage (PSL 1-24) (b) 1. Feedwater Pump Replacement 2. Low Pressure and High Pressure Turbine Rotors Replacement 3. Generator Upgrade Rotor Replacement & Stator Rewind 4. Generator Current Transformers and Bushings Replacement 5. Generator Hydrogen Seal Oil System Pressure Increase 6. Generator Hydrogen Coolers Upgrade 7. Generator Exciter Cooler Upgrade 8. Heater Drain Pump and Valve Replacement 9. Turbine Plant Cooling Water Heat Exchanger Replacement 10. Main Steam Isolation Valve Modification 11. Condenser Air Removal System Upgrade 12. Isophase Bus Duct Cooling Modification 13. Steam Bypass Control System Upgrade 14. Moisture Separator Reheater Replacement 15. Feedwater Heater # 5 Replacement	April 2012	\$14,871,898	\$14,604,538
GSU - St. Lucie Unit 1 Generator Step-Up (GSU) Transformer Cooler Upgrade	April 2012	\$30,628	\$30,031
Transmission - Turkey Point Site Expansion Switchyard	June 2012	\$75,444	\$68,225
Transmission - Turkey Point Davis Breaker Failure Panels	July 2012	\$14,595	\$13,198
Nuclear - St. Lucie Unit 1 License Amendment Request (c)	July 2012	\$2,550,253	\$2,504,406
Transmission - Turkey Point Flagami Breaker Failure Panels	July 2012	\$1,144	\$1,034
Transmission - Turkey Point Distribution Street Lighting	August 2012	\$3,180	\$2,876
Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 4-26)	August 2012	\$129,000	\$126,681
GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer	August 2012	(\$162,025)	(\$158,868)
Nuclear - Turkey Point Unit 3 Outage (PTN 3-26) (b) 1. High Pressure Turbine Rotor Replacement 2. Generator Upgrade - Rotor Replacement & Stator Rewind 3. Generator Current Transformers and Bushings Replacement 4. Generator Hydrogen Coolers Upgrade 5. Generator Exciter Cooler Upgrade 6. Heater Drain Pump and Valve Replacement 7. Spent Fuel Cooling Heat Exchanger Replacement 8. Main Steam Isolation Valve Modification 9. Moisture Separator Reheater Replacement 10. Isophase Bus Duct Cooling Modification 11. Steam Bypass Control System Upgrade 12. Turbine Plant Cooling Water Heat Exchanger Replacement 13. Main Condenser Replacement 14. Normal Containment Cooling Modification 15. Condensate Pump and Motor Replacement 16. Feedwater Heater # 5 & 6 Replacement	September 2012	\$72,773,986	\$71,465,689

Attachment C
True-up of Assets Placed into Service in 2012
Page 2 of 2

Florida Power & Light Company
2012 Base Rate Increase True up

Assets (Work Orders) Placed in Service During 2012 (In Order by Actual In-Service Date)	Actual In-Service Date	True up of In-Service Costs (Net of Participants) (a) (d)	True up of In-Service Costs (Jurisdictional, Net of Participants) (a) (d)
Nuclear - Turkey Point Unit 3 and 4 License Amendment Request (c)	September 2012	\$5,340,458	\$5,244,449
Nuclear - Turkey Point Simulator	September 2012	\$290,453	\$285,232
Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 3-26)	September 2012	\$10,192,474	\$10,009,238
Nuclear - St. Lucie Unit 2 Outage (PSL 2-20) (b) 1. Condensate Pump Replacement 2. High Pressure Turbine Rotor Replacement 3. Heater Drain Pump and Valve Replacement 4. Turbine Plant Cooling Water Heat Exchanger Replacement 5. Condenser Air Removal System Upgrade 6. Isophase Bus Duct Cooling Modification 7. Steam Bypass Control System Upgrade 8. Feedwater Heater # 4 & 5 Replacement 9. Moisture Separator Reheater Replacement	November 2012	\$24,110,704	\$23,677,253
Nuclear - St. Lucie Capital Spare	November 2012	\$904,856	\$888,588
Nuclear - St. Lucie Unit 2 License Amendment Request (c)	November 2012	\$1,453,201	\$1,427,076
GSU - St. Lucie Unit Replacement 2A Generator Step-Up (GSU) Transformer	November 2012	\$1,805,607	\$1,770,429
Nuclear - Turkey Point Gate Valve Machining	November 2012	\$38,145	\$37,459
Nuclear - Turkey Point Globe Valve Machining	November 2012	\$44,929	\$44,121
GSU - St. Lucie Spare Generator Step-Up (GSU) Transformer Coolers & Pumps	November 2012	\$153,168	\$150,184
Transmission - Turkey Point Switchyard	November 2012	\$208,380	\$188,441
Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 3-26)	December 2012	\$98,500	\$96,729
Transmission - Turkey Point String Bus Spacers	January 2013	(\$388,058)	(\$350,926)
Transmission - Turkey Point Digital Fault Recorder Monitoring	January 2013	(\$67,276)	(\$60,838)
Transmission - Turkey Point EPU Lightning Protection	January 2013	(\$186,137)	(\$168,326)
Nuclear - St. Lucie Simulator Phase III	March 2013	(\$281,948)	(\$276,879)
Total		\$134,027,514	\$131,639,897

Notes:

- (a) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
- (b) List of modifications implemented during each outage represents major components installed during the respective outage.
- (c) License Amendment Request (LAR) costs are intangible assets. Each LAR work order was placed into service the latter of the second outage for each unit or when the LAR was approved by the NRC. Turkey Point has one LAR that was placed into service concurrent with the Turkey Point Unit 3 outage.
- (d) Project totals presented in this schedule are the difference between the estimated plant in service and post in service costs as filed in Docket No. 120244-EI and the actual plant in service and post in service costs for plant placed into service in 2012.
- (e) Refer to Attachment D for additional information.
- (f) Totals may not add due to rounding.

Attachment D

Attachment D
True-up of 2012 Revenue Requirements
Page 1 of 99

Florida Power & Light Company
True up of 12 Months Base Rate Revenue Requirements
For Plant Placed into Service in 2012
Effective January 2, 2014

Line No.	Nuclear Generation & Transmission		
	System (Net of Participants) (b)	Separation Factor (f)	Retail Jurisdictional (Net of Participants) (b)
1			
2			
3	Annualized Rate Base - 13 Month Average		
4	Electric Plant In Service - Nuclear (k)	0.98202247	\$130,134,587
5	Accumulated Reserve for Depreciation and Amortization - Nuclear (h)	0.98202247	(\$1,561,359)
6	Net Rate Base - Nuclear		\$128,573,227
7	Electric Plant In Service - GSU	0.98051733	\$1,791,776
8	Accumulated Reserve for Depreciation - GSU (h)	0.98051733	(\$25,981)
9	Net Rate Base - GSU		\$1,765,795
10	Electric Plant In Service - Transmission	0.90431145	(\$286,465)
11	Accumulated Reserve for Depreciation - Transmission (h)	0.90431145	\$6,268
12	Net Rate Base - Transmission		(\$280,197)
13	Fuel Inventory		
14	Working Capital - Income Taxes Payable		
15	Total Annualized Rate Base (Line 5 + Line 9 + Line 12)		\$130,058,825
16			
17	Annualized NOI		
18	O&M		\$0
19	Depreciation and Amortization Expense - Nuclear (h)	0.98202247	\$3,122,718
20	Depreciation Expense - GSU (h)	0.98051733	\$51,961
21	Depreciation Expense - Transmission (h)	0.90431145	(\$12,536)
22	Total Depreciation Expense		\$3,162,144
23	Property Taxes - Nuclear (d)	0.98202247	\$2,397,760
24	Property Taxes - GSU (d)	0.98051733	\$35,039
25	Property Taxes - Transmission (d)	0.90431145	(\$5,045)
26	Property Insurance Expense	0.98202247	\$71,197
27	Total Property Insurance and Tax Expense		\$2,498,951
28	Total Depreciation and Property Tax Expense (Line 22 + Line 27)		\$5,661,094
29	Payroll Taxes & Benefits		
30	Income Taxes		
31	Direct Current & Deferred (c)		(\$2,183,767)
32	Imputed Interest (see calculation below)		(\$852,881)
33	Total Income Taxes (Line 31 + Line 32)		(\$3,036,648)
34	Total Annualized NOI (Line 28 + Line 33)		\$2,624,447
35			
36			
37	Calculation of Revenue Requirement		
38	Fully Adjusted Cost of Capital (a)	6.39%	6.39%
39	NOI Requirement (Line 15 * Line 38)	\$8,456,139	\$8,305,483
40	NOI Deficiency (Line 34 + Line 39)	\$11,127,912	\$10,929,930
41	Net Operating Income Multiplier (g)	1.63188	1.63188
42			
43	Revenue Requirement (Line 40 * Line 41)		\$17,836,306
44			
45	Annual Amort of Retired NBV - Nuclear (e) (i)	0.98202247	\$1,527,049
46	Annual Amort of Retired NBV - GSU (e) (i)	0.98051733	\$459,662
47	Annual Amort of Retired NBV - Transmission (e) (i)	0.90431145	(\$14,999)
48	Total Annual Amort of Retired NBV		\$1,971,713
49	Annual Deprec. Credit - Nuclear	0.98202247	(\$365,719)
50	Annual Deprec. Credit - GSU	0.98051733	(\$16,243)
51	Annual Deprec. Credit - Transmission	0.90431145	\$3,308
52	Total Annual Deprec. Credit		(\$378,654)
53	Annual Property Tax Credit - Nuclear (d)	0.98202247	(\$248,662)
54	Annual Property Tax Credit - GSU (d)	0.98051733	(\$39,302)
55	Annual Property Tax Credit - Transmission (d)	0.90431145	\$979
56	Total Annual Property Tax Expense Credit		(\$286,984)
57			
58	Net Amount of Retired Plant (Line 48 + Line 52 + Line 56) (i)		\$1,306,074
59			
60	Net Revenue Requirement 2012 Plant In Service (Line 43 + Line 58)		\$19,142,379
61			
62			
63			
64	Total Revenue Requirement (Line 60 + 62)		\$19,142,379
65			
66	Calculation of Taxes on Imputed Interest		
67	Weighted Cost of Debt Capital (a):		
68	Long Term Debt Fixed Rate	1.52%	1.52%
69	Long Term Debt Variable Rate	0.00%	0.00%
70	Short Term Debt	0.03%	0.03%
71	Customer Deposits	0.14%	0.14%
72	Job Development Investment Tax Credit (JDIC)	0.0003%	0.0003%
73		1.70%	1.70%
74			
75	Imputed Interest (Line 15 * Line 73)		\$2,210,967
76	Income Taxes on Imputed Interest at 38.575% (c)		(\$852,881)
77			
78			
79			
80			
81	Notes:		
82	(a) Rate of return on capital investments is from FPL's July 2012 Surveillance Report per Rule 25-6.0423 Section 7(d).		
83	(b) Participants' share represents Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.		
84	(c) Federal Income Tax rate of 35% & State Income Tax rate of 5.5%, for an effective rate of 38.575%.		
85	(d) Property Tax Rate is the projected 2013 rate received from FPL's Property Tax Department for St. Lucie and Miami Dade Counties.		
86	(e) Per Rule 25-6.0423(7)(e), retirements associated with the modifications placed into service are to be recovered over a period not to exceed 5 years.		
87	(f) Jurisdictional Separation Factors are from FPL's rate case in Docket No. 120015-EI.		
88	(g) Net Operating Income Multiplier is from FPL's rate case in Docket No. 120015-EI.		
89	(h) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Docket No. 080677-EI, Pgs 47,48,77, & 79.		
90	(i) Amortization of NBV of retired plant less depreciation and property taxes included in base rates.		
91	(j) FPL has true-up the 2012 EPU project net book value of the retirements and removal costs to the capital recovery schedule.		
92	(k) Reflects Sales Tax Adjustments made in Docket No 130009-EI and EPU Contractor Charge Adjustments.		
93	(l) Totals may not add due to rounding.		

Attachment D
True-up of 2012 Revenue Requirements
Page 2 of 99

Florida Power & Light Company
St. Lucie & Turkey Point Upgrade Project
2012 Base Rate Increase True-up
Plant In-Service, Depreciation & Property Tax
For Plant Placed into Service in 2012

Line No.	In-Service Date - Detail	Total Company before Participants	13M Avg - Plant In-Service - Total Company (Net of Participants) (a)	13M Avg - Plant In-Service - Jurisdictional (Net of Participants) (a)	12M - Depreciation and Amortization Expense - Jurisdictional (Net of Participants) (a)	12M - Property Tax Expense - Jurisdictional (Net of Participants) (a)	13M Avg - Accumulated Depreciation and Amortization - Jurisdictional (Net of Participants) (a)
1							
2	January 2012 - Nuclear - Turkey Point Distribution Heavy Haul Path	\$6	\$6	\$6	\$0	\$0	\$0
3							
4	March 2012 - Transmission - St. Lucie Midway Line Bay Upgrade	\$4,008	\$4,008	\$3,625	\$94	\$70	\$47
5							
6	March 2012 - Transmission - St. Lucie Generator Bay Upgrade	\$17,942	\$17,942	\$16,226	\$422	\$316	\$211
7							
8	April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)	\$14,871,898	\$14,871,898	\$14,604,538	\$325,404	\$284,631	\$162,702
9							
10	April 2012 - GSU - St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade	\$30,628	\$30,628	\$30,031	\$871	\$583	\$435
11							
12	June 2012 - Transmission - Turkey Point Site Expansion Switchyard	\$75,444	\$75,444	\$68,225	\$1,296	\$1,225	\$648
13							
14	July 2012 - Transmission - Turkey Point Davis Breaker Failure Panels	\$14,595	\$14,595	\$13,198	\$363	\$236	\$181
15							
16	July 2012 - Nuclear - St. Lucie Unit 1 License Amendment Request	\$2,550,253	\$2,550,253	\$2,504,406	\$107,757	\$48,254	\$53,879
17							
18	July 2012 - Transmission - Turkey Point Flagstaff Breaker Failure Panels	\$1,144	\$1,144	\$1,034	\$28	\$18	\$14
19							
20	August 2012 - Transmission - Turkey Point Distribution Street Lighting	\$3,180	\$3,180	\$2,876	\$115	\$51	\$58
21							
22	August 2012 - GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer	(\$162,025)	(\$162,025)	(\$158,868)	(\$4,807)	(\$2,838)	(\$2,304)
23							
24	August 2012 - Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 4-26)	\$129,000	\$129,000	\$126,681	\$3,040	\$2,269	\$1,520
25							
26	September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)	\$72,773,986	\$72,773,986	\$71,465,689	\$1,602,261	\$1,281,209	\$801,130
27							
28	September 2012 - Nuclear Turkey Point Unit 3 and 4 License Amendment Request	\$5,340,458	\$5,340,458	\$5,244,449	\$264,003	\$92,581	\$132,001
29							
30	September 2012 - Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 3-26)	\$10,192,474	\$10,192,474	\$10,009,238	\$240,222	\$179,286	\$120,111
31							
32	September 2012 - Nuclear - Turkey Point Simulator	\$290,453	\$290,453	\$285,232	\$5,134	\$5,128	\$2,567
33							
34	November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)	\$28,330,707	\$24,110,704	\$23,677,253	\$509,331	\$461,646	\$254,665
35							
36	November 2012 - Nuclear - St. Lucie Capital Spare	\$977,670	\$904,856	\$888,588	\$19,115	\$17,325	\$9,557
37							
38	November 2012 - Nuclear - St. Lucie Unit 2 License Amendment Request	\$1,707,549	\$1,453,201	\$1,427,076	\$47,646	\$27,643	\$23,823
39							
40	November 2012 - GSU - St. Lucie Unit Replacement 2A GSU Transformer	\$2,121,635	\$1,805,607	\$1,770,428	\$51,342	\$34,377	\$25,671
41							
42	November 2012 - GSU - St. Lucie Spare GSU Coolers & Pumps	\$153,168	\$153,168	\$150,184	\$4,355	\$2,916	\$2,178
43							
44	November 2012 - Nuclear - Turkey Point Gate Valve Machining	\$38,145	\$38,145	\$37,459	\$674	\$673	\$337
45							
46	November 2012 - Transmission - Turkey Point Switchyard	\$208,380	\$208,380	\$188,441	\$4,899	\$3,372	\$2,450
47							
48	November 2012 - Nuclear - Turkey Point Globe Valve Machining	\$44,929	\$44,929	\$44,121	\$794	\$793	\$397
49							
50	December 2012 - Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 3_26)	\$98,500	\$98,500	\$96,729	\$2,322	\$1,733	\$1,161
51							
52	January 2013 - Transmission - Turkey Point Digital Fault Recorder Monitoring	(\$67,276)	(\$67,276)	(\$60,838)	(\$4,148)	(\$1,063)	(\$2,074)
53							
54	January 2013 - Transmission - Turkey Point Lightning Protection	(\$186,137)	(\$186,137)	(\$168,326)	(\$4,376)	(\$3,012)	(\$2,188)
55							
56	January 2013 - Transmission - Turkey Point String Bus Spacers	(\$388,058)	(\$388,058)	(\$350,826)	(\$11,230)	(\$6,258)	(\$5,615)
57							
58	March 2013 - Nuclear - St. Lucie Simulator Phase III	(\$304,637)	(\$281,948)	(\$276,879)	(\$4,094)	(\$5,409)	(\$2,492)
59							
60	Total	\$138,868,020	\$134,027,514	\$131,639,897	\$3,162,144	\$2,427,754	\$1,581,072
61							
62	Nuclear	\$137,041,381	\$132,516,913	\$130,134,587	\$3,122,718	\$2,397,760	\$1,561,359
63							
64	Generator Step-Up Transformer	\$2,143,406	\$1,827,378	\$1,791,776	\$51,961	\$35,039	\$25,981
65							
66	Transmission	(\$316,777)	(\$316,777)	(\$286,465)	(\$12,536)	(\$5,045)	(\$6,268)
67							

(a) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
(b) Totals may not add due to rounding.

Florida Power & Light Company
 St. Lucie & Turkey Point Uprate Project
 2012 Base Rate Increase True up
 Retirements Amortization, 12M - Depreciation & Property Tax Exclusion
 For Plant Placed into Service in 2012
 Jurisdictional (Net of Participants)

Line No.	In-Service Date - Detail	Annual Amortization of NBV and Removal Costs (Net of Salvage) (a)	12M - Depreciation Expense Exclusion	12M - Property Tax Expense Exclusion
1				
2	January 2012 - Nuclear - Turkey Point Distribution Heavy Haul Path	\$177	(\$38)	(\$18)
3				
4	March 2012 - Transmission - St. Lucie Midway Line Bay Upgrade	\$18,250	\$0	(\$1,392)
5				
6	March 2012- Transmission - St. Lucie Generator Bay Upgrade	(\$15,264)	\$0	\$1,553
7				
8	April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)	(\$894,070)	(\$60,133)	(\$15,622)
9				
10	April 2012 - GSU - St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade	\$10,716	\$0	(\$1,057)
11				
12	June 2012- Transmission - Turkey Point Site Expansion Switchyard	\$0	\$0	\$0
13				
14	July 2012- Transmission - Turkey Point Davis Breaker Failure Panels	\$2,398	\$0	(\$211)
15				
16	July 2012 - Nuclear St. Lucie Unit 1 License Amendment Request	\$0	\$0	\$0
17				
18	July 2012- Transmission - Turkey Point Flagami Breaker Failure Panels	(\$28)	\$0	\$7
19				
20	August 2012- Transmission - Turkey Point Distribution Street Lighting	\$0	\$0	\$0
21				
22	August 2012- GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer	\$411,064	(\$16,243)	(\$31,347)
23				
24	September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)	\$232,998	(\$0)	(\$20,811)
25				
26	September 2012 - Nuclear Turkey Point Unit 3 and 4 License Amendment Request	\$0	\$0	\$0
27				
28	September 2012 - Nuclear - Turkey Point Simulator	(\$3,507)	\$0	\$320
29				
30	September 2012 - Nuclear - Turkey Point Turbine Valve Retirements	\$1,393,287	(\$168,385)	(\$124,772)
31				
32	November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)	\$690,409	(\$125,501)	(\$77,254)
33				
34	November 2012 - Nuclear - St. Lucie Capital Spare	\$126,836	(\$13,966)	(\$12,361)
35				
36	November 2012 - Nuclear - St. Lucie Unit 2 License Amendment Request	\$0	\$0	\$0
37				
38	November 2012 - GSU - St. Lucie Unit Replacement 2A GSU Transformer	\$20,942	\$0	(\$6,735)
39				
40	November 2012 - Transmission - Turkey Point Switchyard	(\$260)	\$0	\$55
41				
42	November 2012 - GSU - St. Lucie Spare GSU Coolers & Pumps	\$16,942	\$0	(\$163)
43				
44	January 2013 - Transmission - Turkey Point String Bus Spacers	(\$18,092)	\$3,308	\$967
45				
46	January 2013 - Transmission - Turkey Point Digital Fault Recorder Monitoring	\$0	\$0	\$0
47				
48	January 2013 - Transmission - Turkey Point Lightning Protection	\$0	\$0	\$0
49				
50	March 2013 - Nuclear - St. Lucie Simulator Phase III	(\$19,080)	\$2,303	\$1,853
51				
52	Total	\$1,971,713	(\$378,654)	(\$286,984)
53				
54	Nuclear	\$1,527,049	(\$365,719)	(\$248,662)
55				
56	GSU	\$459,662	(\$16,243)	(\$39,302)
57				
58	Transmission	(\$14,009)	\$3,308	\$979
59				
60				
61				
62				
63				
64				
65				

(a) Reflects the five year amortization of the estimated NBV of any retirements and associated removal costs net of salvage not recovered in the capital recovery schedule in Docket No. 080677-E1.

(b) Totals may not add due to rounding.

Attachment D
True-up of 2012 Revenue Requirements
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Florida Power & Light Company
 St. Lucie & Turkey Point Update Project
 2012 Base Rate Increase True-up
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2012

January 2012 - Nuclear - Turkey Point Distribution Heavy Haul Path

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)										
1	DD0004390607	364	Poles, Towers & Fixtures	\$2	4.10%	0.342%	1.81%										
2		365	Overhead Cond & Devices	\$3	3.90%	0.325%	1.81%										
3		367.6	UG Cond & Device (Duct Sys)	\$1	2.80%	0.217%	1.81%										
4		368	Line Transformers	\$1	3.90%	0.317%	1.81%										
5		369.1	Services, Overhead	\$0	3.90%	0.325%	1.81%										
6	In-Service Date																
7	Jan-12																
8			Total Company In-Service	\$6													
9			Jurisdictional Factor	0.98202247													
10			Jurisdictional Plant In-Service	\$6													
11																	
12	Account	Detail	Beginning Balance Jan-12	2012 January	2012 February	2012 March	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	Total Year	13M-Avg
14		364 Plant in Service	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2		
15		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
16		Jurisdictional Plant	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2		\$2
17		4.10% Degr Rate (monthly)	\$2	0.342%	0.342%	0.342%	0.342%	0.342%	0.342%	0.342%	0.342%	0.342%	0.342%	0.342%	0.342%		
18		Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
19		Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
20		Net Plant in Service	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2		\$2
21		Property Tax Base	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2		\$2
22		1.81% Property Tax Rate	\$0	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		\$0
23		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
24																	
25																	
26		365 Plant in Service	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3		
27		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
28		Jurisdictional Plant	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3		\$3
29		3.90% Degr Rate (monthly)	\$3	0.325%	0.325%	0.325%	0.325%	0.325%	0.325%	0.325%	0.325%	0.325%	0.325%	0.325%	0.325%		
30		Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
31		Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
32		Net Plant in Service	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3		\$3
33		Property Tax Base	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3		\$3
34		1.81% Property Tax Rate	\$0	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		\$0
35		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
36																	
37																	
38		367.6 Plant in Service	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1		
39		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
40		Jurisdictional Plant	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1		\$1
41		2.80% Degr Rate (monthly)	\$1	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%		
42		Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
43		Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
44		Net Plant in Service	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1		\$1
45		Property Tax Base	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1		\$1
46		1.81% Property Tax Rate	\$0	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		\$0
47		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
48																	
49																	
50		368 Plant in Service	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1		
51		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
52		Jurisdictional Plant	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1		\$1
53		3.90% Degr Rate (monthly)	\$1	0.317%	0.317%	0.317%	0.317%	0.317%	0.317%	0.317%	0.317%	0.317%	0.317%	0.317%	0.317%		
54		Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
55		Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
56		Net Plant in Service	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1		\$1
57		Property Tax Base	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1		\$1
58		1.81% Property Tax Rate	\$0	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		\$0
59		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
60																	
61																	
62		369.1 Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
63		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
64		Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
65		3.90% Degr Rate (monthly)	\$0	0.325%	0.325%	0.325%	0.325%	0.325%	0.325%	0.325%	0.325%	0.325%	0.325%	0.325%	0.325%		
66		Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
67		Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
68		Net Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
69		Property Tax Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
70		1.81% Property Tax Rate	\$0	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		\$0
71		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
72																	
73		Jurisdictional Plant In-Service	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6		\$6
74		Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
75		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
76		Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
77																	
78																	

(s) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012
 Summary Schedule
 January 2012 - Nuclear - Turkey Point Distribution Heavy Haul Path

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
367.6	\$1,440	\$535	\$905
367.6	\$1,440	\$535	\$905
		Removal costs and Salvage	(\$2)
		Removal (Net of Participants)	(\$2)
			\$902
		Annual Amortization of Retired BV over 5 yrs.	\$180
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$177

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
367.6	\$1,440	2.60%	\$37

Plant Acct: 367.6

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$37	0.98202247	\$37
Property Tax Expense	\$16	0.98202247	\$16

(a) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012
 Summary Schedule
 January 2012 - Nuclear - Turkey Point Distribution Heavy Haul Path

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
369.1	\$20	\$20	\$0
<hr/>			
369.1	\$20	\$20	\$0
		Removal costs and Salvage	(\$0)
		Removal (Net of Participants)	(\$0)
			(\$0)
		Annual Amortization of Retired BV over 5 yrs.	(\$0)
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	(\$0)

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
369.1	\$20	3.90%	\$1

Plant Acct: 369.1

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$1	0.98202247	\$1
Property Tax Expense	(\$0)	0.98202247	(\$0)

(a) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012
 Summary Schedule
 January 2012 - Nuclear - Turkey Point Distribution Heavy Haul Path

Total			
Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
Total	\$1,460	\$556	\$905
Participant Credit	\$0	\$0	\$0
Total - Net of Participants	\$1,460	\$556	\$905
		Removal costs and Salvage	(\$2)
		Net of Participants	\$0
		Removal (Net of Participants)	(\$2)
			\$902
		Annual Amortization of Retired BV over 5 yrs.	\$180
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$177
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
367.6	\$1,440	2.60%	\$37
369.1	\$20	3.90%	\$1
Total			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$38	0.98202247	\$38
Property Tax Expense	\$16	0.98202247	\$16

(a) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012 (System)
 Summary Schedule
 January 2012 - Nuclear - Turkey Point Distribution Heavy Haul Path

	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	
Detail for 367.6	January	February	March	April	May	June	July	August	September	October	November	December	January	12-Month Depreciation & Property Tax Expense
Plant In-Service	\$1,440	\$1,440	\$1,440	\$1,440	\$1,440	\$1,440	\$1,440	\$1,440	\$1,440	\$1,440	\$1,440	\$1,440	\$1,440	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$1,440	\$1,440	\$1,440	\$1,440	\$1,440	\$1,440	\$1,440	\$1,440	\$1,440	\$1,440	\$1,440	\$1,440	\$1,440	
Depreciation 2.60%	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$37
Accumulated Depreciation	\$535	\$539	\$542	\$545	\$548	\$551	\$554	\$557	\$560	\$564	\$567	\$570	\$573	
NBV	\$905	\$901	\$898	\$895	\$892	\$889	\$886	\$883	\$880	\$876	\$873	\$870	\$867	
Property Tax 1.81%	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$16

(a) Totals may not add due to rounding

Florida Power & Light Company
True up of EPU Asset Retirements in 2012 (System)
Summary Schedule
January 2012 - Nuclear - Turkey Point Distribution Heavy Haul Path

	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	
Detail for 369.1	January	February	March	April	May	June	July	August	September	October	November	December	January	12-Month Depreciation & Property Tax Expense
Plant In-Service	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	
Depreciation	3.90%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Accumulated Depreciation	\$20	\$20	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	
NBV	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	
Property Tax	1.81%	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)

(a) Totals may not add due to rounding

Attachment D
True-up of 2012 Revenue Requirements
Page 10 of 99

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 2012 Base Rate Increase True up
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2012

March 2012 - Transmission - St. Lucie Midway Line Bay Upgrade

Line No	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)													
1	T0000001064	352	Structures & Improvements	\$4	1.90%	0.158%	1.97%													
2		353	Station Equipment	\$4,004	2.60%	0.217%	1.97%													
3		356	OH Conductors & Devices	\$0	3.20%	0.267%	1.97%													
4		387	Commun. Equipment	\$0	10.00%	0.833%	1.97%													
5	In-Service Date																			
6	Mar-12																			
7					Total Company In-Service			\$4,008												
8					Jurisdictional Factor			0.90431145												
9					Jurisdictional Plant In-Service			\$3,625												
10																				
11	Account	Detail	Beginning Balance Mar-12	2012 March	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	Total Year	13M-Avg			
12																				
13																				
14	352	Plant in Service	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4					
15		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145					
16		Jurisdictional Plant	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4					
17	1.90%	Dep. Rate (monthly)	\$4	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%		\$4			
18		Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0			
19		Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0			
20		Net Plant in Service	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4		\$0			
21		Property Tax Base	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4		\$4			
22	1.97%	Property Tax Rate	\$4	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%		\$4			
23		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0			
24																				
25	353	Plant in Service	\$4,004	\$4,004	\$4,004	\$4,004	\$4,004	\$4,004	\$4,004	\$4,004	\$4,004	\$4,004	\$4,004	\$4,004	\$4,004					
26		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145					
27		Jurisdictional Plant	\$3,621	\$3,621	\$3,621	\$3,621	\$3,621	\$3,621	\$3,621	\$3,621	\$3,621	\$3,621	\$3,621	\$3,621	\$3,621					
28	2.60%	Dep. Rate (monthly)	\$3,621	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%		\$3,621			
29		Depreciation	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8		\$84			
30		Accumulated Depreciation	\$8	\$16	\$24	\$31	\$39	\$47	\$55	\$63	\$71	\$78	\$86	\$94	\$94		\$47			
31		Net Plant in Service	\$3,613	\$3,605	\$3,597	\$3,590	\$3,582	\$3,574	\$3,568	\$3,558	\$3,550	\$3,543	\$3,535	\$3,527	\$3,527		\$3,527			
32		Property Tax Base	\$3,613	\$3,605	\$3,597	\$3,590	\$3,582	\$3,574	\$3,568	\$3,558	\$3,550	\$3,543	\$3,535	\$3,527	\$3,527		\$3,527			
33	1.97%	Property Tax Rate	\$3,613	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%		\$70			
34		Property Tax	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6		\$70			
35																				
36		Jurisdictional Plant In-Service	\$3,625	\$3,625	\$3,625	\$3,625	\$3,625	\$3,625	\$3,625	\$3,625	\$3,625	\$3,625	\$3,625	\$3,625	\$3,625		\$3,625			
37		Depreciation	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8		\$84			
38		Property Tax	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6		\$70			
39		Accumulated Depreciation	\$8	\$16	\$24	\$31	\$39	\$47	\$55	\$63	\$71	\$79	\$86	\$94	\$94		\$47			
40																				
41	(a) Totals may not add due to rounding																			

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012
 Summary Schedule
 March 2012 - Transmission - St. Lucie Midway Line Bay Upgrade

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
353	\$0	(\$78,031)	\$78,031
353	\$0	(\$78,031)	\$78,031
		Removal costs and Salvage	\$11,815
			\$11,815
			<u>\$89,846</u>

Annual Amortization of Retired BV over 5 yrs.			\$17,969
	Jurisdictional Separation Factor		0.90431145
	Jurisdictional Amortization		<u>\$16,250</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	\$0	2.60%	\$0

Plant Acct: 353

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.90431145	\$0
Property Tax Expense	\$1,539	0.90431145	\$1,392

(a) Totals may not add due to rounding
 (b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012 (System)
 Summary Schedule
 March 2012 - Transmission - St. Lucie Midway Line Bay Upgrade

	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013	12-Month Depreciation & Property Tax Expense
Detail for 353	March	April	May	June	July	August	September	October	November	December	January	February	March		
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 2.60%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	(\$78,031)	
NBV	\$78,031	\$78,031	\$78,031	\$78,031	\$78,031	\$78,031	\$78,031	\$78,031	\$78,031	\$78,031	\$78,031	\$78,031	\$78,031	\$78,031	
Property Tax 1.97%	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$128	\$1,539

(a) Totals may not add due to rounding

Florida Power & Light Company
St. Lucie & Turkey Point Upgrade Project
2012 Base Rate Increase True up
Plant In-Service, Depreciation & Property Tax
For Plant Placed into Service in 2012

March 2012- Transmission - St. Lucie Generator Bay Upgrade

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)										
1	T0000001677	352	Structures & Improvements	\$0	1.00%	0.158%	1.97%										
2		353	Station Equipment	\$17,942	2.50%	0.217%	1.97%										
3		356	OH Conductors & Devices	\$0	3.20%	0.267%	1.97%										
4		397	Commun. Equipment	\$0	10.00%	0.833%	1.97%										
5	In-Service Date																
6	Mar-12																
7					Total Company In-Service	\$17,942											
8					Jurisdictional Factor	0.90431145											
9					Jurisdictional Plant In-Service	\$16,226											
10																	
11	Account	Detail	Beginning Balance Mar-12	2012 March	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	Total Year	13M-Avg
14	353	Plant in Service	\$17,942	\$17,942	\$17,942	\$17,942	\$17,942	\$17,942	\$17,942	\$17,942	\$17,942	\$17,942	\$17,942	\$17,942	\$17,942		
15		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145		
16		Jurisdictional Plant	\$16,226	\$16,226	\$16,226	\$16,226	\$16,226	\$16,226	\$16,226	\$16,226	\$16,226	\$16,226	\$16,226	\$16,226	\$16,226		\$16,226
17	2.80%	Depr Rate (monthly)	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%		
18		Depreciation	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35		\$422
19		Accumulated Depreciation	\$35	\$70	\$105	\$141	\$176	\$211	\$246	\$281	\$316	\$352	\$387	\$422			\$211
20		Net Plant in Service	\$16,190	\$16,155	\$16,120	\$16,085	\$16,050	\$16,015	\$15,979	\$15,944	\$15,909	\$15,874	\$15,839	\$15,804			
21		Property Tax Base	\$16,190	\$16,155	\$16,120	\$16,085	\$16,050	\$16,015	\$15,979	\$15,944	\$15,909	\$15,874	\$15,839	\$15,804			
22	1.97%	Property Tax Rate	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%		
23		Property Tax	\$27	\$27	\$27	\$27	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$26			\$316
24	<hr/>																
25	397	Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
26		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145		
27		Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
28	10.00%	Depr Rate (monthly)	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%		
29		Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
30		Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
31		Net Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
32		Property Tax Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
33	1.97%	Property Tax Rate	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%		
34		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
35	<hr/>																
36		Jurisdictional Plant In-Service	\$16,226	\$16,226	\$16,226	\$16,226	\$16,226	\$16,226	\$16,226	\$16,226	\$16,226	\$16,226	\$16,226	\$16,226	\$16,226		\$16,226
37		Depreciation	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35		\$422
38		Property Tax	\$27	\$27	\$27	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$26		\$316
39		Accumulated Depreciation	\$35	\$70	\$105	\$141	\$176	\$211	\$246	\$281	\$316	\$352	\$387	\$422		\$211	

(e) Totals may not add due to rounding

Florida Power & Light Company
True up of EPU Asset Retirements in 2012
Summary Schedule
March 2012- Transmission - St. Lucie Generator Bay Upgrade

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
353	\$0	\$87,056	(\$87,056)
353	\$0	\$87,056	(\$87,056)
		Removal costs and Salvage	\$2,659
			\$2,659
			(\$84,397)
		Annual Amortization of Retired BV over 5 yrs.	(\$16,879)
		Jurisdictional Separation Factor	0.90431145
		Jurisdictional Amortization	(\$15,264)

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	\$0	2.60%	\$0

Plant Acct: 353

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.90431145	\$0
Property Tax Expense	(\$1,717)	0.90431145	(\$1,553)

- (a) Totals may not add due to rounding
 (b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

Florida Power & Light Company
True up of EPU Asset Retirements in 2012 (System)
Summary Schedule
March 2012- Transmission - St. Lucie Generator Bay Upgrade

	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013	12-Month Depreciation & Property Tax Expense
Detail for 353	March	April	May	June	July	August	September	October	November	December	January	February	March		
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 2.60%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation	\$87,056	\$87,056	\$87,056	\$87,056	\$87,056	\$87,056	\$87,056	\$87,056	\$87,056	\$87,056	\$87,056	\$87,056	\$87,056	\$87,056	\$0
NBV	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	(\$87,056)	
Property Tax 1.97%		(\$143)	(\$143)	(\$143)	(\$143)	(\$143)	(\$143)	(\$143)	(\$143)	(\$143)	(\$143)	(\$143)	(\$143)	(\$143)	(\$1,717)

(a) Totals may not add due to rounding

Florida Power & Light Company
St. Lucie & Turkey Point Upgrade Project
2012 Base Rate Increase True-up
Plant In-Service, Depreciation & Property Tax
For Plant Placed into Service in 2012

April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

Table with columns: Line No, Work Order #, Plant Account, Detail, Incremental Plant, Total, Depreciation Rate (Annual), Depreciation Rate (Monthly), Property Tax Rate (Annual - 2012), and monthly/annual totals for 2012 and 2013.

(e) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012
 Summary Schedule
 April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
321	\$0	\$0	\$0
Participant Credit			\$0
<hr/>			
322 - Net of Participants	\$0	\$0	\$0
		Removal costs and Salvage	\$0
		Net of Participants	\$0
		Removal (Net of Participants)	\$0
			\$0
		Annual Amortization of Retired BV over 5 yrs.	\$0
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$0

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$0	1.80%	\$0

Plant Acct: 322

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.98202247	\$0
Property Tax Expense	\$0	0.98202247	\$0

(a) Totals may not add due to rounding
 (b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

Florida Power & Light Company
True up of EPU Asset Retirements in 2012
Summary Schedule
April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
322 Participant Credit	\$0	(\$3,272)	\$3,272 \$0
322 - Net of Participants	\$0	(\$3,272)	\$3,272
		Removal costs and Salvage	(\$1,614,873)
		Net of Participants	\$0
		Removal (Net of Participants)	(\$1,614,873)
			(\$1,611,601)
		Annual Amortization of Retired BV over 5 yrs.	(\$322,320)
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	(\$316,526)

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
322	\$0	2.00%	\$0

Plant Acct: 322

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.98202247	\$0
Property Tax Expense	\$65	0.98202247	\$63

(a) Totals may not add due to rounding

(b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

Florida Power & Light Company
True up of EPU Asset Retirements in 2012
Summary Schedule
April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
323	\$2,551,401	\$1,715,113	\$836,288
Participant Credit			\$0
<hr/>			
323 - Net of Participants	\$2,551,401	\$1,715,113	\$836,288
		Removal costs and Salvage	(\$2,113,087)
		Net of Participants	\$0
		Removal (Net of Participants)	(\$2,113,087)
			(\$1,276,799)
		Annual Amortization of Retired BV over 5 yrs.	(\$255,360)
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	(\$250,769)

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$2,551,401	2.40%	\$61,234

Plant Acct: 323

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$61,234	0.98202247	\$60,133
Property Tax Expense	\$15,843	0.98202247	\$15,559

(a) Totals may not add due to rounding

(b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

Florida Power & Light Company
True up of EPU Asset Retirements in 2012
Summary Schedule
April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
324	\$0	\$0	\$0
Participant Credit			\$0
<hr/>			
324 - Net of Participants	\$0	\$0	\$0
		Removal costs and Salvage	(\$1,663,787)
		Net of Participants	\$0
		Removal (Net of Participants)	(\$1,663,787)
			<hr/>
			(\$1,663,787)
		Annual Amortization of Retired BV over 5 yrs.	(\$332,757)
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	(\$326,775)

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
324	\$0	1.80%	\$0

Plant Acct: 324

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.98202247	\$0
Property Tax Expense	\$0	0.98202247	\$0

(a) Totals may not add due to rounding
(b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

Florida Power & Light Company
True up of EPU Asset Retirements in 2012
Summary Schedule
April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

Total			
Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
Total	\$2,551,401	\$1,711,841	\$839,560
Participant Credit	\$0	\$0	\$0
<hr/>			
Total - Net of Participants	\$2,551,401	\$1,711,841	\$839,560
		Removal costs and Salvage	(\$5,391,748)
		Net of Participants	\$0
		Removal (Net of Participants)	(\$5,391,748)
			(\$4,552,188)
		Annual Amortization of Retired BV over 5 yrs.	(\$910,438)
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	(\$894,070)
<hr/>			
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
322	\$0	2.00%	\$0
323	\$2,551,401	2.40%	\$61,234
324	\$0	1.80%	\$0
<hr/>			
Total			
<hr/>			
<hr/>			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$61,234	0.98202247	\$60,133
Property Tax Expense	\$15,908	0.98202247	\$15,622

(a) Totals may not add due to rounding

(b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

Florida Power & Light Company
True up of EPU Asset Retirements In 2012 (System)
Summary Schedule
April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
Detail for 321	April	May	June	July	August	September	October	November	December	January	February	March	April		
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 1.80%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation NBV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Property Tax 1.97%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012 (System)
 Summary Schedule
 April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	
Detail for 322	April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense	
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 2.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation NBV	(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	(\$3,272)	
Property Tax 1.97%	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$65

(a) Totals may not add due to rounding

Florida Power & Light Company
True up of EPU Asset Retirements in 2012 (System)
Summary Schedule
April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	
Detail 323	April	May	June	July	August	September	October	November	December	January	February	March	April	12-Month Depreciation & Property Tax Expense	
Plant In-Service	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401		
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Net of Participants Plant In-Service	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401	\$2,551,401		
Depreciation 2.40%	\$5,103	\$5,103	\$5,103	\$5,103	\$5,103	\$5,103	\$5,103	\$5,103	\$5,103	\$5,103	\$5,103	\$5,103	\$5,103	\$61,234	
Accumulated Depreciation	\$1,715,113	\$1,720,216	\$1,725,319	\$1,730,422	\$1,735,524	\$1,740,627	\$1,745,730	\$1,750,833	\$1,755,936	\$1,761,038	\$1,766,141	\$1,771,244	\$1,776,347		
NBV	\$836,288	\$831,185	\$826,082	\$820,979	\$815,877	\$810,774	\$805,671	\$800,568	\$795,465	\$790,363	\$785,260	\$780,157	\$775,054		
Property Tax 1.97%	\$1,366	\$1,358	\$1,350	\$1,341	\$1,333	\$1,324	\$1,316	\$1,308	\$1,299	\$1,291	\$1,283	\$1,274	\$1,266	\$15,843	

(a) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements In 2012 (System)
 Summary Schedule
 April 2012 - Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)

	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
Detail for 324	April	May	June	July	August	September	October	November	December	January	February	March	April		
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-															
Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 1.80%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NBV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Property Tax 1.97%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) Totals may not add due to rounding

Florida Power & Light Company
St. Lucie & Turkey Point Upgrade Project
2012 Base Rate Increase True up
Plant In-Service, Depreciation & Property Tax
For Plant Placed into Service in 2012

April 2012 - GSU - St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)													Total Year	13M-Avg
1	P0000001689	321	Structures & Improvements		1.80%	0.150%	1.97%														
2	P00000109284	322	Reactor Plant Equipment		2.00%	0.167%	1.97%														
3		323	Turbogenerator units		2.40%	0.200%	1.97%														
4		324	Accessory Electric Equipment		1.80%	0.150%	1.97%														
5	In-Service Date	325	Miscellaneous Equipment		1.80%	0.150%	1.97%														
6	Apr-12	353.1	Station Equipment - Step up Transformer	\$30,828	2.90%	0.242%															
7				Total Company In-Service	\$30,828																
8				Jurisdictional Factor	0.98051733																
9				Jurisdictional Plant In-Service	\$30,031																
10																					
11	Account	Detail	Beginning Balance Apr-12	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	Total Year	13M-Avg				
14	353.1	Plant In Service	\$30,828	\$30,828	\$30,828	\$30,828	\$30,828	\$30,828	\$30,828	\$30,828	\$30,828	\$30,828	\$30,828	\$30,828	\$30,828	\$30,828					
15		Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733					
16		Jurisdictional Plant	\$30,031	\$30,031	\$30,031	\$30,031	\$30,031	\$30,031	\$30,031	\$30,031	\$30,031	\$30,031	\$30,031	\$30,031	\$30,031	\$30,031		\$30,031			
17	2.90%	Depr Rate (monthly)		0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%					
18		Depreciation	\$73	\$73	\$73	\$73	\$73	\$73	\$73	\$73	\$73	\$73	\$73	\$73	\$73	\$73		\$871			
19		Accumulated Depreciation	\$73	\$145	\$218	\$290	\$363	\$435	\$508	\$581	\$653	\$726	\$798	\$871	\$871	\$871		\$435			
20		Net Plant In Service	\$29,959	\$29,886	\$29,814	\$29,741	\$29,668	\$29,595	\$29,523	\$29,451	\$29,378	\$29,306	\$29,233	\$29,161	\$29,161	\$29,161					
21		Property Tax Base	\$29,959	\$29,886	\$29,814	\$29,741	\$29,668	\$29,595	\$29,523	\$29,451	\$29,378	\$29,306	\$29,233	\$29,161	\$29,161	\$29,161					
22	1.97%	Property Tax Rate		0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%					
23		Property Tax	\$49	\$49	\$49	\$49	\$49	\$49	\$49	\$49	\$49	\$49	\$49	\$49	\$49	\$49		\$563			
24																					
25	(a) Totals may not add due to rounding																				

Florida Power & Light Company
True up of EPU Asset Retirements in 2012
Summary Schedule
April 2012 - GSU - St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
353.1	\$0	(\$54,643)	\$54,643
353.1	\$0	(\$54,643)	\$54,643
		Removal costs and Salvage	\$0
		Removal (Net of Participants)	\$0
			\$54,643
		Annual Amortization of Retired BV over 5 yrs.	\$10,929
		Jurisdictional Separation Factor	0.98051733
		Jurisdictional Amortization	\$10,716
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353.1	\$0	2.90%	\$0

Plant Acct: 353.1

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.98051733	\$0
Property Tax Expense	\$1,078	0.98051733	\$1,057

(a) Totals may not add due to rounding
(b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012 (System)
 Summary Schedule
 April 2012 - GSU - St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade

	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
Detail for 353.1	April	May	June	July	August	September	October	November	December	January	February	March	April		
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Depreciation 2.90%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Accumulated Depreciation	(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	(\$54,643)	\$0
NBV	\$54,643	\$54,643	\$54,643	\$54,643	\$54,643	\$54,643	\$54,643	\$54,643	\$54,643	\$54,643	\$54,643	\$54,643	\$54,643	\$54,643	
Property Tax 1.97%	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$90	\$1,078

(a) Totals may not add due to rounding

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 2012 Base Rate Increase True up
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2012

June 2012- Transmission - Turkey Point Site Expansion Switchyard

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)										
1	T0000002141	352	Structures & Improvements	\$75,444	1.90%	0.158%	1.81%										
2		353	Station Equipment	\$0	2.80%	0.217%	1.81%										
3		356	OH Conductors & Devices	\$0	3.20%	0.267%	1.81%										
4		387	Commun. Equipment	\$0	10.00%	0.833%	1.81%										
5	In-Service Date																
6	Jun-12																
7					Total Company In-Service	\$75,444											
8					Jurisdictional Factor	0.90431145											
9					Jurisdictional Plant In-Service	\$68,225											
10																	
11	Account	Detail	Beginning Balance Jun-12	2012 June	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	Total Year	13M-Avg
14	352	Plant In Service	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444	\$75,444		
15		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145		
16		Jurisdictional Plant	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225	\$68,225		\$68,225
17	1.90%	Depr Rate (monthly)	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%	0.158%		
18		Depreciation	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108		\$1,298
19		Accumulated Depreciation	\$108	\$216	\$324	\$432	\$540	\$648	\$756	\$864	\$972	\$1,080	\$1,188	\$1,296			\$648
20		Net Plant in Service	\$68,117	\$68,009	\$67,901	\$67,793	\$67,685	\$67,577	\$67,469	\$67,361	\$67,253	\$67,145	\$67,037	\$66,929			
21		Property Tax Base	\$68,117	\$68,009	\$67,901	\$67,793	\$67,685	\$67,577	\$67,469	\$67,361	\$67,253	\$67,145	\$67,037	\$66,929			
22	1.81%	Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		
23		Property Tax	\$103	\$103	\$103	\$103	\$103	\$102	\$102	\$102	\$102	\$102	\$102	\$101	\$101		\$1,225
24																	
25	(a) Totals may not add due to rounding																

Florida Power & Light Company
St. Lucie & Turkey Point Upfalls Project
2012 Base Rate Increase True up
Plant In-Service, Depreciation & Property Tax
For Plant Placed into Service in 2012

July 2012 - Transmission - Turkey Point Davis Breaker Failure Panels

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)													
1	T0000001822	352	Structures & Improvements	\$0		1.90%	0.156%													
2		353	Station Equipment	\$14,303		2.60%	0.217%													
3		356	OH Conductors & Devices	\$0		3.20%	0.267%													
4		397	Commun. Equipment	\$292		10.00%	0.833%													
5	In-Service Date																			
6	Jul-12																			
7					Total Company In-Service			\$14,598												
8					Jurisdictional Factor			0.90431145												
9					Jurisdictional Plant In-Service			\$13,198												
10																				
11	Account	Detail	Beginning Balance Jul-12	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	Total Year	13M-Avg			
12	353	Plant in Service	\$14,303	\$14,303	\$14,303	\$14,303	\$14,303	\$14,303	\$14,303	\$14,303	\$14,303	\$14,303	\$14,303	\$14,303	\$14,303	\$14,303				
13		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145				
14		Jurisdictional Plant	\$12,934	\$12,934	\$12,934	\$12,934	\$12,934	\$12,934	\$12,934	\$12,934	\$12,934	\$12,934	\$12,934	\$12,934	\$12,934	\$12,934		\$12,934		
15	2.60%	Depr Rate (monthly)		0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%				
16		Depreciation	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28		\$28		
17		Accumulated Depreciation	\$28	\$56	\$84	\$112	\$140	\$168	\$196	\$224	\$252	\$280	\$308	\$336	\$364	\$392		\$392		
18		Net Plant in Service	\$12,906	\$12,878	\$12,850	\$12,822	\$12,794	\$12,766	\$12,738	\$12,710	\$12,682	\$12,654	\$12,626	\$12,598	\$12,570	\$12,542		\$12,542		
19		Property Tax Base	\$12,906	\$12,878	\$12,850	\$12,822	\$12,794	\$12,766	\$12,738	\$12,710	\$12,682	\$12,654	\$12,626	\$12,598	\$12,570	\$12,542		\$12,542		
20	1.81%	Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%					
21		Property Tax	\$20	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19		\$231	\$19		
22		397	Plant in Service	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292				
23		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145				
24		Jurisdictional Plant	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264		\$264		
25	10.00%	Depr Rate (monthly)		0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%				
26		Depreciation	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2		\$28		
27		Accumulated Depreciation	\$2	\$4	\$7	\$9	\$11	\$13	\$15	\$18	\$20	\$22	\$24	\$26	\$28	\$30		\$30		
28		Net Plant in Service	\$262	\$260	\$257	\$255	\$253	\$251	\$249	\$246	\$244	\$242	\$240	\$238	\$236	\$234		\$234		
29		Property Tax Base	\$262	\$260	\$257	\$255	\$253	\$251	\$249	\$246	\$244	\$242	\$240	\$238	\$236	\$234		\$234		
30	1.81%	Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%					
31		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$5	\$0		
32		Jurisdictional Plant In-Service	\$13,198	\$13,198	\$13,198	\$13,198	\$13,198	\$13,198	\$13,198	\$13,198	\$13,198	\$13,198	\$13,198	\$13,198	\$13,198	\$13,198		\$13,198		
33		Depreciation	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30		\$363		
34		Property Tax	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20		\$236		
35		Accumulated Depreciation	\$30	\$60	\$91	\$121	\$151	\$181	\$212	\$242	\$272	\$302	\$332	\$363	\$393	\$423		\$423		

(e) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012
 Summary Schedule
 July 2012- Transmission - Turkey Point Davis Breaker Failure Panels

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
353	\$0	(\$12,827)	\$12,827
<hr/>			
353	\$0	(\$12,827)	\$12,827
		Removal costs and Salvage	\$422
			\$422
			\$13,249
		Annual Amortization of Retired BV over 5 yrs.	\$2,650
		Jurisdictional Separation Factor	0.90431145
		Jurisdictional Amortization	\$2,396
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	\$0	2.60%	\$0

Plant Acct: 353

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.90431145	\$0
Property Tax Expense	\$233	0.90431145	\$211

(a) Totals may not add due to rounding
 (b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012 (System)
 Summary Schedule
 July 2012- Transmission - Turkey Point Davis Breaker Failure Panels

	2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
Detail for 353	July	August	September	October	November	December	January	February	March	April	May	June	July	
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 2.60%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation	(\$12,827)	(\$12,827)	(\$12,827)	(\$12,827)	(\$12,827)	(\$12,827)	(\$12,827)	(\$12,827)	(\$12,827)	(\$12,827)	(\$12,827)	(\$12,827)	(\$12,827)	\$0
NBV	\$12,827	\$12,827	\$12,827	\$12,827	\$12,827	\$12,827	\$12,827	\$12,827	\$12,827	\$12,827	\$12,827	\$12,827	\$12,827	
Property Tax 1.81%	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$233

(a) Totals may not add due to rounding

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
2012 Base Rate Increase True up
Plant In-Service, Depreciation & Property Tax
For Plant Placed into Service in 2012

July 2012 - Nuclear St. Lucie Unit 1 License Amendment Request

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Amortization (Annual)	Amortization (Monthly)	Amortization Expense (Annual)	Amortization Expense (Monthly)	Property Tax Rate (Annual - 2012)								
1	P0000050246	303	Intangible Plant	\$2,550,253	\$107,757	\$8,980	\$107,757	\$8,980	1.97%								
2																	
3																	
4			In-Service Date														
5			Jul-12						1.97%								
6																	
7			Total Company In-Service	\$2,550,253													
10			Jurisdictional Factor	0.98202247													
11			Jurisdictional Plant In-Service	\$2,504,406													
12																	
13	Account	Detail	Beginning Balance Jul-12	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	Total Year	13M-Avg
16	303 Plant In Service		2,550,253	2,550,253	2,550,253	2,550,253	2,550,253	2,550,253	2,550,253	2,550,253	2,550,253	2,550,253	2,550,253	2,550,253	2,550,253		
17	Jurisdictional Factor		0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
18	Jurisdictional Plant		\$2,504,406	\$2,504,406	\$2,504,406	\$2,504,406	\$2,504,406	\$2,504,406	\$2,504,406	\$2,504,406	\$2,504,406	\$2,504,406	\$2,504,406	\$2,504,406	\$2,504,406	\$107,757	\$2,504,406
20	Depreciation		\$8,980	\$8,980	\$8,980	\$8,980	\$8,980	\$8,980	\$8,980	\$8,980	\$8,980	\$8,980	\$8,980	\$8,980	\$8,980		\$8,980
21	Accumulated Depreciation		\$8,980	\$17,960	\$26,939	\$35,919	\$44,899	\$53,879	\$62,858	\$71,838	\$80,818	\$89,798	\$98,777	\$107,757	\$116,737		\$53,879
22	Net Plant In Service		\$2,495,426	\$2,486,446	\$2,477,467	\$2,468,487	\$2,459,507	\$2,450,527	\$2,441,546	\$2,432,566	\$2,423,586	\$2,414,606	\$2,405,629	\$2,396,649	\$2,387,669		
23	Property Tax Base		\$2,495,426	\$2,486,446	\$2,477,467	\$2,468,487	\$2,459,507	\$2,450,527	\$2,441,546	\$2,432,566	\$2,423,586	\$2,414,606	\$2,405,629	\$2,396,649	\$2,387,669		
24	1.97% Property Tax Rate		0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%		
25	Property Tax		\$4,102	\$4,088	\$4,073	\$4,058	\$4,043	\$4,029	\$4,014	\$3,999	\$3,984	\$3,969	\$3,955	\$3,940	\$3,925	\$48,254	
26																	
27																	
28																	

(a) Totals may not add due to rounding

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
2012 Base Rate Increase True up
Plant In-Service, Depreciation & Property Tax
For Plant Placed into Service in 2012

July 2012- Transmission - Turkey Point Flagami Breaker Failure Panels

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)													
1	T0000001821	352	Structures & Improvements	\$0	1.80%	0.155%	1.81%													
2		353	Station Equipment	\$1,121	2.80%	0.217%	1.81%													
3		356	OH Conductors & Devices	\$0	3.20%	0.287%	1.81%													
4		387	Commun. Equipment	\$23	10.00%	0.833%	1.81%													
5	In-Service Date																			
6	Jul-12																			
7					Total Company In-Service			\$1,144												
8					Jurisdictional Factor			0.90431145												
9					Jurisdictional Plant In-Service			\$1,034												
10																				
11	Account	Detail	Beginning Balance Jul-12	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	Total Year	13M-Avg			
14	353	Plant in Service	\$1,121	\$1,121	\$1,121	\$1,121	\$1,121	\$1,121	\$1,121	\$1,121	\$1,121	\$1,121	\$1,121	\$1,121	\$1,121					
15		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145					
16		Jurisdictional Plant	\$1,014	\$1,014	\$1,014	\$1,014	\$1,014	\$1,014	\$1,014	\$1,014	\$1,014	\$1,014	\$1,014	\$1,014	\$1,014		\$1,014			
17	2.80%	Depr. Rate (monthly)	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%		0.217%			
18		Depreciation	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2		\$28			
19		Accumulated Depreciation	\$2	\$4	\$7	\$9	\$11	\$13	\$15	\$18	\$20	\$22	\$24	\$26	\$28		\$13			
20		Net Plant in Service	\$1,011	\$1,009	\$1,007	\$1,005	\$1,003	\$1,000	\$998	\$996	\$994	\$992	\$989	\$987						
21		Property Tax Base	\$1,011	\$1,009	\$1,007	\$1,005	\$1,003	\$1,000	\$998	\$996	\$994	\$992	\$989	\$987						
22	1.81%	Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%						
23		Property Tax	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$1	\$1				\$18			
24																				
25	387	Plant in Service	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23					
26		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145					
27		Jurisdictional Plant	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21		\$21			
28	10.00%	Depr. Rate (monthly)	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%		0.833%			
29		Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$2			
30		Accumulated Depreciation	\$0	\$0	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$2	\$2	\$2	\$2		\$1			
31		Net Plant in Service	\$21	\$20	\$20	\$20	\$20	\$20	\$19	\$19	\$19	\$19	\$19	\$19						
32		Property Tax Base	\$21	\$20	\$20	\$20	\$20	\$20	\$19	\$19	\$19	\$19	\$19	\$19						
33	1.81%	Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%						
34		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0			
35																				
36		Jurisdictional Plant In-Service	\$1,034	\$1,034	\$1,034	\$1,034	\$1,034	\$1,034	\$1,034	\$1,034	\$1,034	\$1,034	\$1,034	\$1,034	\$1,034	13 M-Avg Plant Ina	\$1,034			
37		Depreciation	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	12 M Depreciation	\$28			
38		Property Tax	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	12 M Property Tax	\$18			
39		Accumulated Depreciation	\$2	\$5	\$7	\$9	\$12	\$14	\$17	\$19	\$21	\$24	\$26	\$28	13 M-Avg Acc. Dep	\$14				

(a) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012
 Summary Schedule
 July 2012- Transmission - Turkey Point Flagami Breaker Failure Panels

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
353	\$0	\$447	(\$447)
353	\$0	\$447	(\$447)
		Removal costs and Salvage	\$290
			\$290
			(\$156)
		Annual Amortization of Retired BV over 5 yrs.	(\$31)
		Jurisdictional Separation Factor	0.90431145
		Jurisdictional Amortization	(\$28)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	\$0	2.60%	\$0

Plant Acct: 353

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.90431145	\$0
Property Tax Expense	(\$8)	0.90431145	(\$7)

(a) Totals may not add due to rounding
 (b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012 (System)
 Summary Schedule
 July 2012- Transmission - Turkey Point Flagami Breaker Failure Panels

	2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
Detail for 353	July	August	September	October	November	December	January	February	March	April	May	June	July	
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 2.60%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation	\$447	\$447	\$447	\$447	\$447	\$447	\$447	\$447	\$447	\$447	\$447	\$447	\$447	\$0
NBV	(\$447)	(\$447)	(\$447)	(\$447)	(\$447)	(\$447)	(\$447)	(\$447)	(\$447)	(\$447)	(\$447)	(\$447)	(\$447)	
Property Tax 1.81%		(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$8)

(a) Totals may not add due to rounding

Attachment D
True-up of 2012 Revenue Requirements
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Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 2012 Base Rate Increase True up
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2012

August 2012- Transmission - Turkey Point Distribution Street Lighting

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)													Total Year	13M-Avg
1	D0004530325	352	Structures & Improvements	\$0	1.00%	0.156%	1.81%														
2		353	Station Equipment	\$0	2.60%	0.217%	1.81%														
3		356	OH Conductors & Devices	\$0	3.20%	0.267%	1.81%														
4		367	Commun. Equipment	\$0	10.00%	0.833%	1.81%														
5	In-Service Date	371	Installations on Customer's Premise	\$3,180	4.00%	0.333%															
6	Aug-12																				
7		Total Company In-Service		\$3,180																	
8		Jurisdictional Factor		0.90431145																	
9		Jurisdictional Plant In-Service		\$2,878																	
10																					
11	Account	Detail	Beginning Balance Aug-12	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	Total Year	13M-Avg				
14	371	Plant In Service	\$3,180	\$3,180	\$3,180	\$3,180	\$3,180	\$3,180	\$3,180	\$3,180	\$3,180	\$3,180	\$3,180	\$3,180	\$3,180						
15		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145						
16		Jurisdictional Plant	\$2,878	\$2,878	\$2,878	\$2,878	\$2,878	\$2,878	\$2,878	\$2,878	\$2,878	\$2,878	\$2,878	\$2,878	\$2,878		\$2,878				
17	4.00%	Depr Rate (monthly)	0.333%	0.333%	0.333%	0.333%	0.333%	0.333%	0.333%	0.333%	0.333%	0.333%	0.333%	0.333%	0.333%						
18		Depreciation	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10		\$115				
19		Accumulated Depreciation	\$10	\$19	\$29	\$38	\$48	\$58	\$67	\$77	\$86	\$96	\$105	\$115			\$58				
20		Net Plant in Service	\$2,868	\$2,857	\$2,847	\$2,838	\$2,828	\$2,818	\$2,809	\$2,799	\$2,790	\$2,780	\$2,771	\$2,761							
21		Property Tax Base	\$2,868	\$2,857	\$2,847	\$2,838	\$2,828	\$2,818	\$2,809	\$2,799	\$2,790	\$2,780	\$2,771	\$2,761							
22	1.81%	Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%							
23		Property Tax	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4			\$51				
24																					
25	397	Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
26		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145						
27		Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0				
28	10.00%	Depr Rate (monthly)	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%						
29		Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0				
30		Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0				
31		Net Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
32		Property Tax Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
33	1.81%	Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%							
34		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0				
35																					
36		Jurisdictional Plant In-Service	\$2,878	\$2,878	\$2,878	\$2,878	\$2,878	\$2,878	\$2,878	\$2,878	\$2,878	\$2,878	\$2,878	\$2,878	\$2,878		13 M-Avg Plant Ins	\$2,878			
37		Depreciation	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10		12 M Depreciation	\$115			
38		Property Tax	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4		12 M Property Tax	\$51			
39		Accumulated Depreciation	\$10	\$19	\$29	\$38	\$48	\$58	\$67	\$77	\$86	\$96	\$105	\$115		13 M-Avg Acc Dep	\$58				
40																					
41		(a) Totals may not add due to rounding																			

Florida Power & Light Company
St. Lucia & Turkey Point Uprate Project
2012 Base Rate Increase True up
Plant In-Service, Depreciation & Property Tax
For Plant Placed into Service in 2012

August 2012- GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)											
1	T0000003126	352	Structures & Improvements	\$0	1.80%	0.156%	1.81%											
2		353	Station Equipment	\$0	2.80%	0.217%	1.81%											
3		356	OH Conductors & Devices	\$0	3.20%	0.267%	1.81%											
4		397	Commun. Equipment	\$0	10.00%	0.833%	1.81%											
5	In-Service Date	353.1	Station Equipment - Step up Transformer	(\$182,025)	2.90%	0.242%												
6	Aug-12																	
7			Total Company In-Service	(\$182,025)														
8			Jurisdictional Factor	0.98051733														
9			Jurisdictional Plant In-Service	(\$158,868)														
11	Account	Detail	Beginning Balance Aug-12	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	Total Year	13M-Avg	
14	353.1	Plant in Service	(\$182,025)	(\$182,025)	(\$182,025)	(\$182,025)	(\$182,025)	(\$182,025)	(\$182,025)	(\$182,025)	(\$182,025)	(\$182,025)	(\$182,025)	(\$182,025)	(\$182,025)	(\$182,025)		
15		Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733		
16		Jurisdictional Plant	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)	(\$158,868)		(\$158,868)
17	2.90%	Depr Rate (monthly)		0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%		
18		Depreciation	(\$384)	(\$384)	(\$384)	(\$384)	(\$384)	(\$384)	(\$384)	(\$384)	(\$384)	(\$384)	(\$384)	(\$384)	(\$384)	(\$384)		(\$4,607)
19		Accumulated Depreciation	(\$384)	(\$768)	(\$1,152)	(\$1,536)	(\$1,920)	(\$2,304)	(\$2,688)	(\$3,071)	(\$3,455)	(\$3,839)	(\$4,223)	(\$4,607)	(\$4,991)	(\$5,375)		(\$2,304)
20		Net Plant in Service	(\$158,484)	(\$158,100)	(\$157,716)	(\$157,332)	(\$156,948)	(\$156,565)	(\$156,181)	(\$155,797)	(\$155,413)	(\$155,029)	(\$154,645)	(\$154,261)	(\$153,877)	(\$153,493)		(\$2,304)
21		Property Tax Base	(\$158,484)	(\$158,100)	(\$157,716)	(\$157,332)	(\$156,948)	(\$156,565)	(\$156,181)	(\$155,797)	(\$155,413)	(\$155,029)	(\$154,645)	(\$154,261)	(\$153,877)	(\$153,493)		(\$2,304)
22	1.81%	Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%			
23		Property Tax	(\$240)	(\$239)	(\$239)	(\$239)	(\$239)	(\$237)	(\$236)	(\$236)	(\$236)	(\$236)	(\$234)	(\$234)	(\$233)			(\$2,838)

(a) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012
 Summary Schedule
 August 2012- GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353.1	\$571,247	(\$1,199,335)	\$1,770,582
353.1	\$571,247	(\$1,199,335)	\$1,770,582
		Removal costs and Salvage	\$325,575
		Removal (Net of Participants)	\$325,575
			<u>\$2,096,157</u>
		Annual Amortization of Retired BV over 5 yrs.	\$419,231
		Jurisdictional Separation Factor	0.98051733
		Jurisdictional Amortization	<u>\$411,064</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353.1	\$571,247	2.90%	\$16,566

Plant Acct: 353.1

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$16,566	0.98051733	\$16,243
Property Tax Expense	\$31,970	0.98051733	\$31,347

(a) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012 (System)
 Summary Schedule
 August 2012- GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer

	2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
Detail for 353.1	August	September	October	November	December	January	February	March	April	May	June	July	August	
Plant In-Service	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	\$571,247	
Depreciation 2.90%	\$1,381	\$1,381	\$1,381	\$1,381	\$1,381	\$1,381	\$1,381	\$1,381	\$1,381	\$1,381	\$1,381	\$1,381	\$1,381	\$16,566
Accumulated Depreciation	(\$1,199,335)	(\$1,197,955)	(\$1,196,574)	(\$1,195,194)	(\$1,193,813)	(\$1,192,433)	(\$1,191,052)	(\$1,189,672)	(\$1,188,291)	(\$1,186,910)	(\$1,185,530)	(\$1,184,149)	(\$1,182,769)	
NBV	\$1,770,582	\$1,769,201	\$1,767,821	\$1,766,440	\$1,765,060	\$1,763,679	\$1,762,299	\$1,760,918	\$1,759,538	\$1,758,157	\$1,756,777	\$1,755,396	\$1,754,016	
Property Tax 1.81%	\$2,676	\$2,674	\$2,671	\$2,669	\$2,667	\$2,665	\$2,663	\$2,661	\$2,659	\$2,657	\$2,655	\$2,653	\$2,653	\$31,970

(a) Totals may not add due to rounding

Attachment D
True-up of 2012 Revenue Requirements
Page 41 of 99

Florida Power & Light Company
St. Lucie & Turkey Point Upgrade Project
2012 Base Rate Increase True up
Plant In-Service, Depreciation & Property Tax
For Plant Placed into Service in 2012

September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Total	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)														
								2012 Sep-12	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	Total Year	13M-Avg	
1	P0000000765	321	Structures & Improvements	\$7,641,269	\$7,641,269	1.80%	0.150%															
2	P0000001475	322	Reactor Plant Equipment	\$15,846,407	\$15,846,407	2.00%	0.167%															
3	P00000357807	323	Turbogenerator units	\$48,394,701	\$48,394,701	2.40%	0.200%															
4		324	Accessory Electric Equipment	\$1,091,610	\$1,091,610	1.80%	0.150%															
5		325	Miscellaneous Equipment	\$0	\$0	1.80%	0.150%															
6		353.1	Station Equipment - Step up Transformer	\$0	\$0	2.90%	0.242%															
7	Sep-12	Total Company In-Service		72,773,086	72,773,086																	
13		Jurisdictional Factor		0.98202247	0.98202247																	
14		Jurisdictional Plant In-Service		\$71,465,686	\$71,465,686																	
18	Account	Detail	Beginning Balance Sep-12	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	Total Year	13M-Avg					
19	321	Plant In Service	\$7,641,269	\$7,641,269	\$7,641,269	\$7,641,269	\$7,641,269	\$7,641,269	\$7,641,269	\$7,641,269	\$7,641,269	\$7,641,269	\$7,641,269	\$7,641,269	\$7,641,269	\$7,641,269						
20		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247						
21		Jurisdictional Plant	\$7,503,897	\$7,503,897	\$7,503,897	\$7,503,897	\$7,503,897	\$7,503,897	\$7,503,897	\$7,503,897	\$7,503,897	\$7,503,897	\$7,503,897	\$7,503,897	\$7,503,897	\$7,503,897						\$7,503,897
22		2.00% Depr Rate (monthly)	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%						
23		Depreciation	\$11,256	\$11,256	\$11,256	\$11,256	\$11,256	\$11,256	\$11,256	\$11,256	\$11,256	\$11,256	\$11,256	\$11,256	\$11,256	\$11,256						\$135,070
24		Accumulated Depreciation	\$11,256	\$22,512	\$33,768	\$45,023	\$56,279	\$67,535	\$78,791	\$90,047	\$101,303	\$112,559	\$123,814	\$135,070	\$146,326	\$157,582						\$67,535
25		Net Plant in Service	\$7,492,642	\$7,481,386	\$7,470,130	\$7,458,874	\$7,447,618	\$7,436,362	\$7,425,106	\$7,413,851	\$7,402,595	\$7,391,339	\$7,380,083	\$7,368,827	\$7,357,571	\$7,346,315						
26		Property Tax Base	\$7,492,642	\$7,481,386	\$7,470,130	\$7,458,874	\$7,447,618	\$7,436,362	\$7,425,106	\$7,413,851	\$7,402,595	\$7,391,339	\$7,380,083	\$7,368,827	\$7,357,571	\$7,346,315						
27		1.81% Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%							
28		Property Tax	\$11,331	\$11,314	\$11,297	\$11,280	\$11,263	\$11,246	\$11,229	\$11,212	\$11,195	\$11,178	\$11,161	\$11,144	\$11,127	\$11,110						\$134,853
31	322	Plant In Service	\$15,846,407	\$15,846,407	\$15,846,407	\$15,846,407	\$15,846,407	\$15,846,407	\$15,846,407	\$15,846,407	\$15,846,407	\$15,846,407	\$15,846,407	\$15,846,407	\$15,846,407	\$15,846,407						
32		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247						
33		Jurisdictional Plant	\$15,365,123	\$15,365,123	\$15,365,123	\$15,365,123	\$15,365,123	\$15,365,123	\$15,365,123	\$15,365,123	\$15,365,123	\$15,365,123	\$15,365,123	\$15,365,123	\$15,365,123	\$15,365,123						\$15,365,123
34		2.00% Depr Rate (monthly)	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%						
35		Depreciation	\$25,909	\$25,909	\$25,909	\$25,909	\$25,909	\$25,909	\$25,909	\$25,909	\$25,909	\$25,909	\$25,909	\$25,909	\$25,909	\$25,909						\$307,302
36		Accumulated Depreciation	\$25,909	\$51,818	\$77,727	\$103,636	\$129,545	\$155,454	\$181,363	\$207,272	\$233,181	\$259,090	\$285,000	\$310,909	\$336,818	\$362,727						\$153,051
37		Net Plant in Service	\$15,339,515	\$15,313,906	\$15,288,298	\$15,262,689	\$15,237,081	\$15,211,472	\$15,185,863	\$15,160,255	\$15,134,646	\$15,109,038	\$15,083,429	\$15,057,821	\$15,032,212	\$15,006,604						
38		Property Tax Base	\$15,339,515	\$15,313,906	\$15,288,298	\$15,262,689	\$15,237,081	\$15,211,472	\$15,185,863	\$15,160,255	\$15,134,646	\$15,109,038	\$15,083,429	\$15,057,821	\$15,032,212	\$15,006,604						
39		1.81% Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%							
40		Property Tax	\$23,198	\$23,160	\$23,121	\$23,082	\$23,044	\$23,005	\$22,966	\$22,927	\$22,889	\$22,850	\$22,811	\$22,772	\$22,733	\$22,694						\$275,825
50	323	Plant In Service	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701	\$48,394,701						
51		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247						
52		Jurisdictional Plant	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684	\$47,524,684						\$47,524,684
53		2.40% Depr Rate (monthly)	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%						
54		Depreciation	\$95,049	\$95,049	\$95,049	\$95,049	\$95,049	\$95,049	\$95,049	\$95,049	\$95,049	\$95,049	\$95,049	\$95,049	\$95,049	\$95,049						\$1,140,592
55		Accumulated Depreciation	\$95,049	\$190,099	\$285,148	\$380,197	\$475,247	\$570,296	\$665,345	\$760,394	\$855,443	\$950,492	\$1,045,541	\$1,140,590	\$1,235,639	\$1,330,688						\$570,296
56		Net Plant in Service	\$47,429,634	\$47,334,585	\$47,239,535	\$47,144,486	\$47,049,437	\$46,954,387	\$46,859,338	\$46,764,289	\$46,669,239	\$46,574,190	\$46,479,140	\$46,384,091	\$46,289,041	\$46,193,991						
57		Property Tax Base	\$47,429,634	\$47,334,585	\$47,239,535	\$47,144,486	\$47,049,437	\$46,954,387	\$46,859,338	\$46,764,289	\$46,669,239	\$46,574,190	\$46,479,140	\$46,384,091	\$46,289,041	\$46,193,991						
58		1.81% Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%							
59		Property Tax	\$71,729	\$71,586	\$71,442	\$71,298	\$71,154	\$71,011	\$70,867	\$70,723	\$70,579	\$70,436	\$70,292	\$70,148	\$69,999	\$69,854						\$851,286
60	324	Plant In Service	\$1,091,610	\$1,091,610	\$1,091,610	\$1,091,610	\$1,091,610	\$1,091,610	\$1,091,610	\$1,091,610	\$1,091,610	\$1,091,610	\$1,091,610	\$1,091,610	\$1,091,610	\$1,091,610						
61		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247						
62		Jurisdictional Plant	\$1,071,965	\$1,071,965	\$1,071,965	\$1,071,965	\$1,071,965	\$1,071,965	\$1,071,965	\$1,071,965	\$1,071,965	\$1,071,965	\$1,071,965	\$1,071,965	\$1,071,965	\$1,071,965						\$1,071,965
63		1.80% Depr Rate (monthly)	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%						
64		Depreciation	\$1,608	\$1,608	\$1,608	\$1,608	\$1,608	\$1,608	\$1,608	\$1,608	\$1,608	\$1,608	\$1,608	\$1,608	\$1,608	\$1,608						\$19,296
65		Accumulated Depreciation	\$1,608	\$3,216	\$4,824	\$6,432	\$8,040	\$9,648	\$11,256	\$12,864	\$14,472	\$16,080	\$17,688	\$19,296	\$20,904	\$22,512						\$9,648
66		Net Plant in Service	\$1,070,377	\$1,068,769	\$1,067,161	\$1,065,553	\$1,063,945	\$1,062,337	\$1,060,729	\$1,059,121	\$1,057,513	\$1,055,905	\$1,054,298	\$1,052,690	\$1,051,083	\$1,049,475						
67		Property Tax Base	\$1,070,377	\$1,068,769	\$1,067,161	\$1,065,553	\$1,063,945	\$1,062,337	\$1,060,729	\$1,059,121	\$1,057,513	\$1,055,905	\$1,054,298	\$1,052,690	\$1,051,083	\$1,049,475						
68		1.81% Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%							
69		Property Tax	\$1,618	\$1,611	\$1,604	\$1,597	\$1,590	\$1,583	\$1,576	\$1,569	\$1,562	\$1,555	\$1,548	\$1,541	\$1,534	\$1,527						\$19,265
87	(a) Totals may not add due to rounding																					
88																						
89																						
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Florida Power & Light Company
True up of EPU Asset Retirements in 2012
Summary Schedule
September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
321	\$0	\$32,682	(\$32,682)
Participant Credit			\$0
<hr/>			
321 - Net of Participants	\$0	\$32,682	(\$32,682)
		Removal costs and Salvage	(\$52,431)
		Net of Participants	
		Removal (Net of Participants)	(\$52,431)
			(\$85,113)
		Annual Amortization of Retired BV over 5 yrs.	(\$17,023)
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	(\$16,717)

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$0	1.80%	\$0

Plant Acct: 321

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.98202247	\$0
Property Tax Expense	(\$593)	0.98202247	(\$582)

(a) Totals may not add due to rounding

(b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

Florida Power & Light Company
True up of EPU Asset Retirements in 2012
Summary Schedule
September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
322 Participant Credit	\$0	\$6,691	(\$6,691) \$0
322 - Net of Participants	\$0	\$6,691	(\$6,691)
		Removal costs and Salvage	(\$11,625,276)
		Net of Participants	
		Removal (Net of Participants)	(\$11,625,276)
			(\$11,631,967)
		Annual Amortization of Retired BV over 5 yrs.	(\$2,326,393)
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	(\$2,284,571)

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
322	\$0	2.00%	\$0

Plant Acct: 322

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.98202247	\$0
Property Tax Expense	(\$121)	0.98202247	(\$119)

- (a) Totals may not add due to rounding
 (b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements.
 As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

Florida Power & Light Company
True up of EPU Asset Retirements in 2012
Summary Schedule
September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
323 Participant Credit	\$0	(\$1,207,114)	\$1,207,114 \$0
323 - Net of Participants	\$0	(\$1,207,114)	\$1,207,114
		Removal costs and Salvage	\$11,761,606
		Net of Participants	
		Removal (Net of Participants)	\$11,761,606
			\$12,968,720
		Annual Amortization of Retired BV over 5 yrs.	\$2,593,744
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$2,547,115

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$0	2.40%	\$0

Plant Acct: 323

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.98202247	\$0
Property Tax Expense	\$21,907	0.98202247	\$21,513

- (a) Totals may not add due to rounding
 (b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements.
 As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

Florida Power & Light Company
True up of EPU Asset Retirements in 2012
Summary Schedule
September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
324 Participant Credit	\$0	\$0	\$0 \$0
324 - Net of Participants	\$0	\$0	\$0
		Removal costs and Salvage	(\$65,324)
		Net of Participants	
		Removal (Net of Participants)	(\$65,324)
			(\$65,324)
		Annual Amortization of Retired BV over 5 yrs.	(\$13,065)
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	(\$12,830)

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
324	\$0	1.80%	\$0

Plant Acct: 324

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.98202247	\$0
Property Tax Expense	\$0	0.98202247	\$0

- (a) Totals may not add due to rounding
 (b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements.
 As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

Florida Power & Light Company
True up of EPU Asset Retirements in 2012
Summary Schedule
September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
Total	\$0	(\$1,167,742)	\$1,167,742
Participant Credit	\$0	\$0	\$0
323 - Net of Participants	\$0	(\$1,167,742)	\$1,167,742
		Removal costs and Salvage	\$18,575
		Net of Participants	
		Removal (Net of Participants)	<u>\$18,575</u>
			<u>\$1,186,316</u>
		Annual Amortization of Retired BV over 5 yrs.	\$237,263
		Jurisdictional Separation Factor	<u>0.98202247</u>
		Jurisdictional Amortization	<u>\$232,998</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$0	1.80%	\$0
322	\$0	2.00%	\$0
323	\$0	2.40%	\$0
324	\$0	1.80%	\$0

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.98202247	\$0
Property Tax Expense	\$21,192	0.98202247	\$20,811

- (a) Totals may not add due to rounding
(b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements.
As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

Florida Power & Light Company
True up of EPU Asset Retirements in 2012 (System)
Summary Schedule
September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

	2012	2012	2013	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
Detail for 321	August	September	October	November	December	January	February	March	April	May	June	July	August		
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 1.80%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation NBV	\$32,682	\$32,682	\$32,682	\$32,682	\$32,682	\$32,682	\$32,682	\$32,682	\$32,682	\$32,682	\$32,682	\$32,682	\$32,682	\$32,682	\$0
Property Tax 1.81%		(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$49)	(\$593)

(a) Totals may not add due to rounding

Florida Power & Light Company
True up of EPU Asset Retirements in 2012 (System)
Summary Schedule
September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

		2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	
Detail for 322		August	September	October	November	December	January	February	March	April	May	June	July	August	12-Month Depreciation & Property Tax Expense
Plant In-Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation	2.00%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation		\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$6,691	\$0
NBV		(\$6,691)	(\$6,691)	(\$6,691)	(\$6,691)	(\$6,691)	(\$6,691)	(\$6,691)	(\$6,691)	(\$6,691)	(\$6,691)	(\$6,691)	(\$6,691)	(\$6,691)	
Property Tax	1.81%		(\$10)	(\$10)	(\$10)	(\$10)	(\$10)	(\$10)	(\$10)	(\$10)	(\$10)	(\$10)	(\$10)	(\$10)	(\$121)

(a) Totals may not add due to rounding

Florida Power & Light Company
True up of EPU Asset Retirements in 2012 (System)
Summary Schedule
September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
Detail for 323	August	September	October	November	December	January	February	March	April	May	June	July	August		
Plant in-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 2.40%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation NBV	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	(\$1,207,114)	
Property Tax 1.81%		\$1,826	\$1,826	\$1,826	\$1,826	\$1,826	\$1,826	\$1,826	\$1,826	\$1,826	\$1,826	\$1,826	\$1,626	\$1,826	\$21,907

(a) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012 (System)
 Summary Schedule
 September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

	2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	
Detail for 324	August	September	October	November	December	January	February	March	April	May	June	July	August	12-Month Depreciation & Property Tax Expense
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 1.80%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NBV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Property Tax 1.81%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) Totals may not add due to rounding

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
2012 Base Rate Increase True up
Plant In-Service, Depreciation & Property Tax
For Plant Placed into Service in 2012

September 2012 - Nuclear Turkey Point Unit 3 and 4 License Amendment Request

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Amortization (Annual)		Amortization Expense (Monthly)		Property Tax Rate (Annual - 2012)								
					Amortization (Annual)	Amortization (Monthly)	Amortization Expense (Annual)	Amortization Expense (Monthly)									
1	P0000302463	303	Intangible Plant Unit 3	\$3,669,224	\$183,461	\$15,288	\$183,461	\$15,288	1.81%								
2	P0000302466	303	Intangible Plant Unit 4	\$1,671,233	\$80,541	\$6,712	\$80,541	\$6,712	1.81%								
3									1.81%								
4									1.81%								
5	In-Service Date								1.81%								
6	Sep-12								1.81%								
7																	
10			Total Company In-Service	\$5,340,458													
11			Jurisdictional Factor	0.98202247													
12			Jurisdictional Plant In-Service	\$5,244,449													
13																	
14	Account	Detail	Beginning Balance Sep-12	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	Total Year	13M-Avg
15		303 Plant in Service	3,669,224	3,669,224	3,669,224	3,669,224	3,669,224	3,669,224	3,669,224	3,669,224	3,669,224	3,669,224	3,669,224	3,669,224	3,669,224		
16		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
17		Jurisdictional Plant	\$3,603,261	\$3,603,261	\$3,603,261	\$3,603,261	\$3,603,261	\$3,603,261	\$3,603,261	\$3,603,261	\$3,603,261	\$3,603,261	\$3,603,261	\$3,603,261	\$3,603,261		\$3,603,261
18		Depreciation	\$15,288	\$15,288	\$15,288	\$15,288	\$15,288	\$15,288	\$15,288	\$15,288	\$15,288	\$15,288	\$15,288	\$15,288	\$15,288		\$15,288
20		Accumulated Depreciation	\$15,288	\$30,577	\$45,865	\$61,154	\$76,442	\$91,731	\$107,019	\$122,307	\$137,596	\$152,884	\$168,173	\$183,461	\$198,750		\$183,461
21		Net Plant in Service	\$3,587,972	\$3,572,684	\$3,557,395	\$3,542,107	\$3,526,818	\$3,511,530	\$3,496,242	\$3,480,953	\$3,465,665	\$3,450,376	\$3,435,088	\$3,419,799	\$3,404,511		\$3,419,799
22		Property Tax Base	\$3,587,972	\$3,572,684	\$3,557,395	\$3,542,107	\$3,526,818	\$3,511,530	\$3,496,242	\$3,480,953	\$3,465,665	\$3,450,376	\$3,435,088	\$3,419,799	\$3,404,511		\$3,419,799
23		1.81% Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		0.15%	
24		Property Tax	\$5,426	\$5,403	\$5,380	\$5,357	\$5,334	\$5,311	\$5,287	\$5,264	\$5,241	\$5,218	\$5,195	\$5,172		\$63,589	
25																	
26																	
27		303 Plant in Service	1,671,233	1,671,233	1,671,233	1,671,233	1,671,233	1,671,233	1,671,233	1,671,233	1,671,233	1,671,233	1,671,233	1,671,233	1,671,233		
28		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
29		Jurisdictional Plant	\$1,641,189	\$1,641,189	\$1,641,189	\$1,641,189	\$1,641,189	\$1,641,189	\$1,641,189	\$1,641,189	\$1,641,189	\$1,641,189	\$1,641,189	\$1,641,189	\$1,641,189		\$1,641,189
30		Depreciation	\$6,712	\$6,712	\$6,712	\$6,712	\$6,712	\$6,712	\$6,712	\$6,712	\$6,712	\$6,712	\$6,712	\$6,712	\$6,712		\$6,712
31		Accumulated Depreciation	\$6,712	\$13,424	\$20,135	\$26,847	\$33,559	\$40,271	\$46,982	\$53,694	\$60,406	\$67,118	\$73,830	\$80,541	\$87,253		\$80,541
32		Net Plant in Service	\$1,634,477	\$1,627,785	\$1,621,053	\$1,614,342	\$1,607,630	\$1,600,918	\$1,594,206	\$1,587,494	\$1,580,783	\$1,574,071	\$1,567,359	\$1,560,647	\$1,553,935		\$1,560,647
33		Property Tax Base	\$1,634,477	\$1,627,785	\$1,621,053	\$1,614,342	\$1,607,630	\$1,600,918	\$1,594,206	\$1,587,494	\$1,580,783	\$1,574,071	\$1,567,359	\$1,560,647	\$1,553,935		\$1,560,647
34		1.81% Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		0.15%	
35		Property Tax	\$2,472	\$2,462	\$2,452	\$2,441	\$2,431	\$2,421	\$2,411	\$2,401	\$2,391	\$2,381	\$2,370	\$2,360		\$28,093	
36																	
37																	
38																	
39		Jurisdictional Plant In-Service	\$5,244,449	\$5,244,449	\$5,244,449	\$5,244,449	\$5,244,449	\$5,244,449	\$5,244,449	\$5,244,449	\$5,244,449	\$5,244,449	\$5,244,449	\$5,244,449	\$5,244,449		\$5,244,449
40		Depreciation	\$22,000	\$22,000	\$22,000	\$22,000	\$22,000	\$22,000	\$22,000	\$22,000	\$22,000	\$22,000	\$22,000	\$22,000	\$22,000		\$22,000
41		Property Tax	\$7,898	\$7,865	\$7,832	\$7,798	\$7,765	\$7,732	\$7,698	\$7,665	\$7,632	\$7,599	\$7,565	\$7,532	\$7,500		\$92,581
42		Accumulated Depreciation	\$22,000	\$44,000	\$66,001	\$88,001	\$110,001	\$132,001	\$154,002	\$176,002	\$198,002	\$220,002	\$242,002	\$264,003	\$286,003		\$132,001
43																	
44																	
45																	
46																	
47																	
48																	

(a) Totals may not add due to rounding

Florida Power & Light Company
 St. Lucie & Turkey Point Uprate Project
 2012 Base Rate Increase True up
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2012

September 2012 - Nuclear - Turkey Point Simulator

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)											
1	P0000016044	321	Structures & Improvements		1.80%	0.150%	1.81%											
2		322	Reactor Plant Equipment		2.00%	0.167%	1.81%											
3		323	Turbogenerator units		2.40%	0.200%	1.81%											
4	In-Service Date	324	Accessory Electric Equipment		1.80%	0.150%	1.81%											
5	Sep-12	325	Miscellaneous Equipment	\$290,453	1.80%	0.150%	1.81%											
6		353.1	Station Equipment - Step up Transformers		2.90%	0.242%												
7			Total Company In-Service	\$290,453														
8			Jurisdictional Factor	0.98202247														
9			Jurisdictional Plant In-Service	\$285,232														
10																		
11	Account	Detail	Beginning Balance Sep-12	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	Total Year	13M-Avg	
13																		
14		325 Plant in Service	\$290,453	\$290,453	\$290,453	\$290,453	\$290,453	\$290,453	\$290,453	\$290,453	\$290,453	\$290,453	\$290,453	\$290,453	\$290,453	\$290,453		
15		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
16		Jurisdictional Plant	\$285,232	\$285,232	\$285,232	\$285,232	\$285,232	\$285,232	\$285,232	\$285,232	\$285,232	\$285,232	\$285,232	\$285,232	\$285,232	\$285,232		\$285,232
17		1.80% Depr. Rate (monthly)		0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%		
18		Depreciation	\$428	\$428	\$428	\$428	\$428	\$428	\$428	\$428	\$428	\$428	\$428	\$428	\$428	\$428	\$5,134	
19		Accumulated Depreciation	\$428	\$856	\$1,284	\$1,711	\$2,139	\$2,567	\$2,995	\$3,423	\$3,851	\$4,278	\$4,706	\$5,134	\$5,562	\$5,990	\$2,567	\$2,567
20		Net Plant in Service	\$284,804	\$284,376	\$283,948	\$283,520	\$283,093	\$282,665	\$282,237	\$281,809	\$281,381	\$280,953	\$280,525	\$280,096	\$279,668	\$279,240		
21		Property Tax Base	\$284,804	\$284,376	\$283,948	\$283,520	\$283,093	\$282,665	\$282,237	\$281,809	\$281,381	\$280,953	\$280,525	\$280,096	\$279,668	\$279,240		
22		1.81% Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		
23		Property Tax	\$431	\$430	\$429	\$429	\$428	\$427	\$427	\$426	\$426	\$425	\$424	\$424	\$424	\$424	\$5,126	
24																		
25																		
26																		

(a) Totals may not add due to rounding

Florida Power & Light Company
True up of EPU Asset Retirements in 2012
Summary Schedule
September 2012 - Nuclear - Turkey Point Simulator

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
325	(\$0)	\$17,979	(\$17,979)
325	(\$0)	\$17,979	(\$17,979)
		Removal costs and Salvage	\$121
		Removal (Net of Participants)	\$121
			(\$17,858)
		Annual Amortization of Retired BV over 5 yrs.	(\$3,572)
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	(\$3,507)

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
325	(\$0)	1.80%	(\$0)

Plant Acct: 325

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	(\$0)	0.98202247	(\$0)
Property Tax Expense	(\$326)	0.98202247	(\$320)

- (a) Totals may not add due to rounding
(b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

Florida Power & Light Company
True up of EPU Asset Retirements in 2012 (System)
Summary Schedule
September 2012 - Nuclear - Turkey Point Simulator

Detail for 325	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
	September	October	November	December	January	February	March	April	May	June	July	August	September	
Plant In-Service	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
Depreciation 1.80%	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
Accumulated Depreciation NBV	\$17,979	\$17,979	\$17,979	\$17,979	\$17,979	\$17,979	\$17,979	\$17,979	\$17,979	\$17,979	\$17,979	\$17,979	\$17,979	
Property Tax 1.81%	(\$17,979)	(\$17,979)	(\$17,979)	(\$17,979)	(\$17,979)	(\$17,979)	(\$17,979)	(\$17,979)	(\$17,979)	(\$17,979)	(\$17,979)	(\$17,979)	(\$17,979)	(\$0)
	(\$27)	(\$27)	(\$27)	(\$27)	(\$27)	(\$27)	(\$27)	(\$27)	(\$27)	(\$27)	(\$27)	(\$27)	(\$27)	(\$326)

(a) Totals may not add due to rounding

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
2012 Base Rate Increase True up
Plant In-Service, Depreciation & Property Tax
For Plant Placed into Service in 2012

November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Total	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)
1	PO0000000183							
2	PO0000000960	321	Structures & Improvements	\$528,784	\$528,784	1.80%	0.150%	1.97%
3	PO000001468	322	Reactor Plant Equipment	\$15,258,919	\$15,258,919	2.00%	0.167%	1.97%
4	PO000001719	323	Turbogenerator units	\$11,493,768	\$11,493,768	2.40%	0.200%	1.97%
5	PO0000357806	324	Accessory Electric Equipment	\$1,048,236	\$1,048,236	1.80%	0.150%	1.97%
6		325	Miscellaneous Equipment	\$0	\$0	1.80%	0.150%	1.97%
7		353.1	Station Equipment - Step up Transformers	\$0	\$0	2.80%	0.242%	1.97%
8								
9								
10								
11								
12			Total Company In-Service	28,330,707	28,330,707			
13			Participant Credit	(4,220,003)	(4,220,003)			
14			Total Company In-Service (Net of Part)	\$24,110,704	\$24,110,704			
15			Jurisdictional Factor	0.98202247	0.98202247			
16			Jurisdictional Plant In-Service	\$23,877,253	\$23,877,253			
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(a) Totals may not add due to rounding

Florida Power & Light Company
True up of EPU Asset Retirements in 2012
Summary Schedule
November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
321	\$0	(\$12,157)	\$12,157
Participant Credit	\$0	\$1,811	(\$1,811)
<hr/>			
321 - Net of Participants	\$0	(\$10,346)	\$10,346
		Removal costs and Salvage	\$11,968
		Net of Participants	(\$1,783)
		Removal (Net of Participants)	\$10,186
			<u>\$20,532</u>
		Annual Amortization of Retired BV over 5 yrs.	\$4,106
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	<u>\$4,033</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$0	1.80%	\$0

Plant Acct: 321

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.98202247	\$0
Property Tax Expense	\$204	0.98202247	\$200

- (a) Totals may not add due to rounding
 (b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

Florida Power & Light Company
True up of EPU Asset Retirements in 2012
Summary Schedule
November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
322	(\$344,135)	(\$350,056)	\$5,921
Participant Credit	\$51,261	\$52,143	(\$882)
<hr/>			
322 - Net of Participants	(\$292,874)	(\$297,913)	\$5,039
		Removal costs and Salvage	\$328,507
		Net of Participants	(\$48,835)
		Removal (Net of Participants)	\$277,872
			<u>\$282,911</u>
		Annual Amortization of Retired BV over 5 yrs.	\$56,582
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	<u>\$55,565</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
322	(\$292,874)	2.00%	(\$5,857)

Plant Acct: 322

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	(\$5,857)	0.98202247	(\$5,752)
Property Tax Expense	\$162	0.98202247	\$159

(a) Totals may not add due to rounding

Florida Power & Light Company
True up of EPU Asset Retirements in 2012
Summary Schedule
November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	\$6,543,725	\$1,794,711	\$4,749,015
Participant Credit	(\$974,721)	(\$267,331)	(\$707,390)
<hr/>			
323 - Net of Participants	\$5,569,004	\$1,527,379	\$4,041,625
		Removal costs and Salvage	(\$15,790)
		Net of Participants	\$2,352
		Removal (Net of Participants)	(\$13,438)
			<u>\$4,028,187</u>
		Annual Amortization of Retired BV over 5 yrs.	\$805,637
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	<u>\$791,154</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$5,569,004	2.40%	\$133,656

Plant Acct: 323

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$133,656	0.98202247	\$131,253
Property Tax Expense	\$78,302	0.96202247	\$76,894

(a) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012
 Summary Schedule
 November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
324	\$0	\$0	\$0
Participant Credit	\$0	\$0	\$0
<hr/>			
324 - Net of Participants	\$0	\$0	\$0
		Removal costs and Salvage	(\$959,277)
		Net of Participants	\$142,889
		Removal (Net of Participants)	(\$816,388)
			<u>(\$816,388)</u>
		Annual Amortization of Retired BV over 5 yrs.	(\$163,278)
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	<u>(\$160,342)</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
324	\$0	1.80%	\$0

Plant Acct: 324

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.98202247	\$0
Property Tax Expense	\$0	0.98202247	\$0

(a) Totals may not add due to rounding

Florida Power & Light Company
True up of EPU Asset Retirements in 2012
Summary Schedule
November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
Total	\$6,199,591	\$1,432,498	\$4,767,093
Participant Credit	(\$923,461)	(\$213,378)	(\$710,083)
Net of Participants	\$5,276,130	\$1,219,120	\$4,057,010
		Removal costs and Salvage	(\$636,592)
		Net of Participants	\$94,824
		Removal (Net of Participants)	(\$541,768)
			<u>\$3,515,242</u>
		Annual Amortization of Retired BV over 5 yrs.	\$703,048
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	<u>\$690,409</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$0	1.80%	\$0
322	(\$344,135)	2.00%	(\$6,883)
323	\$6,543,725	2.40%	\$157,049
324	\$0	1.80%	\$0

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$127,799	0.98202247	\$125,501
Property Tax Expense	\$78,668	0.98202247	\$77,254

(a) Totals may not add due to rounding

Florida Power & Light Company
True up of EPU Asset Retirements in 2012 (System)
Summary Schedule
November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
Detail for 321	November	December	January	February	March	April	May	June	July	August	September	October	November		
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 1.80%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation NBV	(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	(\$10,346)	
Property Tax 1.97%	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$204

(a) Totals may not add due to rounding

Florida Power & Light Company
True up of EPU Asset Retirements in 2012 (System)
Summary Schedule
November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
Detail for 322	November	December	January	February	March	April	May	June	July	August	September	October	November		
Plant In-Service	(\$344,135)	(\$344,135)	(\$344,135)	(\$344,135)	(\$344,135)	(\$344,135)	(\$344,135)	(\$344,135)	(\$344,135)	(\$344,135)	(\$344,135)	(\$344,135)	(\$344,135)	(\$344,135)	
Participants Credit	\$51,261	\$51,281	\$51,261	\$51,261	\$51,281	\$51,261	\$51,261	\$51,261	\$51,261	\$51,261	\$51,281	\$51,261	\$51,261	\$51,261	
Net of Participants Plant In-Service	(\$292,874)	(\$292,874)	(\$292,874)	(\$292,874)	(\$292,874)	(\$292,874)	(\$292,874)	(\$292,874)	(\$292,874)	(\$292,874)	(\$292,874)	(\$292,874)	(\$292,874)	(\$292,874)	
Depreciation 2.00%		(\$488)	(\$488)	(\$488)	(\$488)	(\$488)	(\$488)	(\$488)	(\$488)	(\$488)	(\$488)	(\$488)	(\$488)	(\$488)	(\$5,857)
Accumulated Depreciation	(\$297,913)	(\$298,401)	(\$298,889)	(\$299,377)	(\$299,866)	(\$300,354)	(\$300,842)	(\$301,330)	(\$301,818)	(\$302,306)	(\$302,794)	(\$303,282)	(\$303,771)	(\$303,771)	
NBV	\$5,039	\$5,527	\$6,015	\$6,503	\$6,991	\$7,480	\$7,968	\$8,456	\$8,944	\$9,432	\$9,920	\$10,408	\$10,896	\$10,896	
Property Tax 1.97%		\$9	\$10	\$11	\$11	\$12	\$13	\$14	\$15	\$16	\$16	\$17	\$18	\$18	\$162

(a) Totals may not add due to rounding

Florida Power & Light Company
True up of EPU Asset Retirements in 2012 (System)
Summary Schedule
November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
Detail for 323	November	December	January	February	March	April	May	June	July	August	September	October	November		
Plant In-Service	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	\$6,543,725	
Participants Credit	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	(\$974,721)	
Net of Participants Plant In-Service	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	\$5,569,004	
Depreciation 2.40%	\$11,138	\$11,138	\$11,138	\$11,138	\$11,138	\$11,138	\$11,138	\$11,138	\$11,138	\$11,138	\$11,138	\$11,138	\$11,138	\$11,138	\$133,656
Accumulated Depreciation	\$1,527,379	\$1,538,517	\$1,549,655	\$1,560,793	\$1,571,931	\$1,583,069	\$1,594,207	\$1,605,345	\$1,616,483	\$1,627,621	\$1,638,759	\$1,649,897	\$1,661,035		
NBV	\$4,041,625	\$4,030,487	\$4,019,349	\$4,008,211	\$3,997,073	\$3,985,935	\$3,974,797	\$3,963,659	\$3,952,521	\$3,941,383	\$3,930,245	\$3,919,107	\$3,907,969		
Property Tax 1.97%	\$6,626	\$6,608	\$6,589	\$6,571	\$6,553	\$6,534	\$6,516	\$6,498	\$6,479	\$6,461	\$6,443	\$6,424		\$78,302	

(a) Totals may not add due to rounding

Florida Power & Light Company
True up of EPU Asset Retirements in 2012 (System)
Summary Schedule
November 2012 - Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)

Detail for 324	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
	November	December	January	February	March	April	May	June	July	August	September	October	November	
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation 1.80%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation NBV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Property Tax 1.97%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) Totals may not add due to rounding

Attachment D
True-up of 2012 Revenue Requirements
Page 65 of 99

Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 2012 Base Rate Increase True up
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2012

November 2012 - Nuclear - St. Lucie Capital Spans

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Total	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)
1	PO000117415							
2	PO000117416	321	Structures & Improvements	\$18,282	\$18,282	1.80%	0.150%	1.97%
3		322	Reactor Plant Equipment	\$526,573	\$526,573	2.00%	0.167%	1.97%
4		323	Turbogenerator units	\$396,841	\$396,841	2.40%	0.200%	1.97%
5		324	Accessory Electric Equipment	\$36,174	\$36,174	1.80%	0.150%	1.97%
6		325	Miscellaneous Equipment	\$0	\$0	1.80%	0.150%	1.97%
7		353.1	Station Equipment - Step up Transformers	\$0	\$0	2.90%	0.242%	1.97%
8								
9								
10								
11			Total Company In-Service	\$77,870	\$77,870			
12			Participant Credit	(72,814)	(72,814)			
13			Total Company In-Service (Net of Part)	\$904,858	\$904,858			
14			Jurisdictional Factor	0.98202247	0.98202247			
15			Jurisdictional Plant In-Service	\$888,588	\$888,588			
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(a) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements In 2012
 Summary Schedule
 November 2012 - Nuclear - St. Lucie Capital Spare

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321	\$0	\$0	\$0
Participant Credit	\$0	\$0	\$0
<hr/>			
321 - Net of Participants	\$0	\$0	\$0
		Removal costs and Salvage	\$0
		Net of Participants	\$0
		Removal (Net of Participants)	\$0
			\$0
		Annual Amortization of Retired BV over 5 yrs.	\$0
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$0

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$0	1.80%	\$0

Plant Acct 321

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.98202247	\$0
Property Tax Expense	\$0	0.98202247	\$0

(a) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012
 Summary Schedule
 November 2012 - Nuclear - St. Lucie Capital Spare

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
322	\$768,290	\$70,535	\$697,755
Participant Credit	(\$57,220)	(\$5,253)	(\$51,967)
<hr/>			
322 - Net of Participants	\$711,070	\$65,282	\$645,788
		Removal costs and Salvage	\$0
		Net of Participants	\$0
		Removal (Net of Participants)	\$0
			<hr/>
			\$645,788
		Annual Amortization of Retired BV over 5 yrs.	\$129,158
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	<hr/>
			\$126,836

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
322	\$711,070	2.00%	\$14,221

Plant Acct: 322

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$14,221	0.98202247	\$13,966
Property Tax Expense	\$12,588	0.98202247	\$12,361

(a) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012
 Summary Schedule
 November 2012 - Nuclear - St. Lucie Capital Spare

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	\$0	\$0	\$0
Participant Credit	\$0	\$0	\$0
<hr/>			
323 - Net of Participants	\$0	\$0	\$0
		Removal costs and Salvage	\$0
		Net of Participants	\$0
		Removal (Net of Participants)	\$0
			<u>\$0</u>
		Annual Amortization of Retired BV over 5 yrs.	\$0
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	<u>\$0</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$0	2.40%	\$0

Plant Acct: 323

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.98202247	\$0
Property Tax Expense	\$0	0.98202247	\$0

(a) Totals may not add due to rounding

Florida Power & Light Company
True up of EPU Asset Retirements in 2012
Summary Schedule
November 2012 - Nuclear - St. Lucie Capital Spare

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
324	\$0	\$0	\$0
Participant Credit	\$0	\$0	\$0
<hr/>			
324 - Net of Participants	\$0	\$0	\$0
		Removal costs and Salvage	\$0
		Net of Participants	\$0
		Removal (Net of Participants)	\$0
			\$0
		Annual Amortization of Retired BV over 5 yrs.	\$0
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	\$0

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
324	\$0	1.80%	\$0

Plant Acct: 324

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.98202247	\$0
Property Tax Expense	\$0	0.98202247	\$0

(a) Totals may not add due to rounding

Florida Power & Light Company
True up of EPU Asset Retirements in 2012
Summary Schedule
November 2012 - Nuclear - St. Lucie Capital Spare

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
Total	\$768,290	\$70,535	\$697,755
Participant Credit	(\$57,220)	(\$5,253)	(\$51,967)
Net of Participants	\$711,070	\$65,282	\$645,788
		Removal costs and Salvage	\$0
		Net of Participants	\$0
		Removal (Net of Participants)	\$0
			<u>\$645,788</u>
		Annual Amortization of Retired BV over 5 yrs.	\$129,158
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	<u>\$126,836</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$0	1.80%	\$0
322	\$711,070	2.00%	\$14,221
323	\$0	2.40%	\$0
324	\$0	1.80%	\$0

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$14,221	0.98202247	\$13,966
Property Tax Expense	\$12,588	0.98202247	\$12,361

(a) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements In 2012 (System)
 Summary Schedule
 November 2012 - Nuclear - St. Lucie Capital Spare

	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	
Detail for 321	November	December	January	February	March	April	May	June	July	August	September	October	November	12-Month Depreciation & Property Tax Expense	
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 1.80%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation NBV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Property Tax 1.97%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012 (System)
 Summary Schedule
 November 2012 - Nuclear - St. Lucie Capital Spare

	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
Detail for 322	November	December	January	February	March	April	May	June	July	August	September	October	November		
Plant In-Service	\$768,290	\$768,290	\$768,290	\$768,290	\$768,290	\$768,290	\$768,290	\$768,290	\$768,290	\$768,290	\$768,290	\$768,290	\$768,290	\$768,290	
Participants Credit	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	(\$57,220)	
Net of Participants Plant In-Service	\$711,070	\$711,070	\$711,070	\$711,070	\$711,070	\$711,070	\$711,070	\$711,070	\$711,070	\$711,070	\$711,070	\$711,070	\$711,070	\$711,070	
Depreciation 2.00%	\$1,185	\$1,185	\$1,185	\$1,185	\$1,185	\$1,185	\$1,185	\$1,185	\$1,185	\$1,185	\$1,185	\$1,185	\$1,185	\$1,185	\$14,221
Accumulated Depreciation NBV	\$65,282	\$66,467	\$67,652	\$68,837	\$70,022	\$71,207	\$72,392	\$73,577	\$74,763	\$75,948	\$77,133	\$78,318	\$79,503	\$79,503	
Property Tax 1.97%	\$1,060	\$1,058	\$1,056	\$1,054	\$1,052	\$1,050	\$1,048	\$1,046	\$1,044	\$1,042	\$1,040	\$1,038	\$1,038	\$1,038	\$12,588

(a) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements In 2012 (System)
 Summary Schedule
 November 2012 - Nuclear - St. Lucie Capital Spare

Detail for 323	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
	November	December	January	February	March	April	May	June	July	August	September	October	November		
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 2.40%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation NBV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Property Tax 1.97%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012 (System)
 Summary Schedule
 November 2012 - Nuclear - St. Lucie Capital Spare

	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
Detail for 324	November	December	January	February	March	April	May	June	July	August	September	October	November		
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 1.80%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NBV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Property Tax 1.97%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) Totals may not add due to rounding

Florida Power & Light Company
 St. Lucie & Turkey Point Uprate Project
 2012 Base Rate Increase True up
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2012

November 2012 - Nuclear - St. Lucie Unit 2 License Amendment Request

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Amortization (Annual)	Amortization (Monthly)	Amortization Expense (Annual)	Amortization Expense (Monthly)	Property Tax Rate (Annual - 2012)								
1	P0000050696	303	Intangible Plant	\$1,707,549	\$47,646	\$3,970	\$47,646	\$3,970	1.97%								
2	P00000306022								1.97%								
3									1.97%								
4			In-Service Date						1.97%								
5			Nov-12						1.97%								
7			Total Company In-Service	\$1,707,549													
8			Participant Credit	(254,348)													
9			Total Company In-Service (Net of Part)	\$1,453,201													
10			Jurisdictional Factor	0.98202247													
11			Jurisdictional Plant In-Service	\$1,427,076													
13			Beginning Balance														
14	Account	Detail	Nov-12	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	Total Year	13M-Avg
15																	
16	303	Plant in Service	\$1,453,201	\$1,453,201	\$1,453,201	\$1,453,201	\$1,453,201	\$1,453,201	\$1,453,201	\$1,453,201	\$1,453,201	\$1,453,201	\$1,453,201	\$1,453,201	\$1,453,201		
17		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
18		Jurisdictional Plant	\$1,427,076	\$1,427,076	\$1,427,076	\$1,427,076	\$1,427,076	\$1,427,076	\$1,427,076	\$1,427,076	\$1,427,076	\$1,427,076	\$1,427,076	\$1,427,076	\$1,427,076		\$1,427,076
19		Depreciation	\$3,970	\$3,970	\$3,970	\$3,970	\$3,970	\$3,970	\$3,970	\$3,970	\$3,970	\$3,970	\$3,970	\$3,970	\$3,970		\$47,646
20		Accumulated Depreciation	\$3,970	\$7,941	\$11,911	\$15,882	\$19,852	\$23,823	\$27,793	\$31,764	\$35,734	\$39,705	\$43,675	\$47,646			\$23,823
21		Net Plant in Service	\$1,423,105	\$1,419,135	\$1,415,164	\$1,411,194	\$1,407,223	\$1,403,253	\$1,399,282	\$1,395,312	\$1,391,341	\$1,387,371	\$1,383,400	\$1,379,430			
22		Property Tax Base	\$1,423,105	\$1,419,135	\$1,415,164	\$1,411,194	\$1,407,223	\$1,403,253	\$1,399,282	\$1,395,312	\$1,391,341	\$1,387,371	\$1,383,400	\$1,379,430			
23	1.97%	Property Tax Rate	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%		
24		Property Tax	\$2,340	\$2,333	\$2,326	\$2,320	\$2,313	\$2,307	\$2,300	\$2,294	\$2,287	\$2,281	\$2,274	\$2,268			\$27,643

(a) Totals may not add due to rounding

Attachment D
True-up of 2012 Revenue Requirements
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Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 2012 Base Rate Increase True up
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2012

November 2012 - GSU - St. Lucie Unit Replacement 2A GSU Transformer

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate		Property Tax Rate											
					(Annual)	(Monthly)	(Annual - 2012)											
1	P0000001690	321	Structures & Improvements		1.80%	0.150%	1.97%											
2	P0000001785	322	Reactor Plant Equipment		2.00%	0.167%	1.97%											
3	P0000010784	323	Turbogenerator units		2.40%	0.200%	1.97%											
4	In-Service Date	324	Accessory Electric Equipment		1.80%	0.150%	1.97%											
5	Nov-12	325	Miscellaneous Equipment		1.80%	0.150%	1.97%											
6		353.1	Station Equipment - Step up Transformers	\$2,121,635	2.90%	0.242%	1.97%											
7			Total Company In-Service	2,121,635														
8			Participat. Credit	(316,026)														
9			Total Company In-Service (Net of Part)	\$1,805,607														
10			Jurisdictional Factor	0.98051733														
11			Jurisdictional Plant In-Service	\$1,770,429														
12																		
13																		
14	Account	Detail	Beginning Balance Nov-12	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	Total Year	13M-Avg	
15		353.1 Plant in Service	\$1,805,607	\$1,805,607	\$1,805,607	\$1,805,607	\$1,805,607	\$1,805,607	\$1,805,607	\$1,805,607	\$1,805,607	\$1,805,607	\$1,805,607	\$1,805,607	\$1,805,607	\$1,805,607		
16		Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733		
17		Jurisdictional Plant	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	\$1,770,429	
18		2.90% Depr Rate (monthly)	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%		
19		Depreciation	\$4,279	\$4,279	\$4,279	\$4,279	\$4,279	\$4,279	\$4,279	\$4,279	\$4,279	\$4,279	\$4,279	\$4,279	\$4,279	\$4,279	\$51,342	
20		Accumulated Depreciation	\$4,279	\$8,557	\$12,836	\$17,114	\$21,393	\$25,671	\$29,950	\$34,228	\$38,507	\$42,785	\$47,064	\$51,342	\$55,620	\$59,899	\$26,671	
21		Net Plant in Service	\$1,766,150	\$1,761,872	\$1,757,593	\$1,753,314	\$1,749,036	\$1,744,757	\$1,740,479	\$1,736,200	\$1,731,922	\$1,727,643	\$1,723,365	\$1,719,086	\$1,714,808	\$1,710,529		
22		Property Tax Base	\$1,766,150	\$1,761,872	\$1,757,593	\$1,753,314	\$1,749,036	\$1,744,757	\$1,740,479	\$1,736,200	\$1,731,922	\$1,727,643	\$1,723,365	\$1,719,086	\$1,714,808	\$1,710,529		
23		1.97% Property Tax Rate	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%		
24		Property Tax	\$2,903	\$2,896	\$2,889	\$2,882	\$2,875	\$2,868	\$2,861	\$2,854	\$2,847	\$2,840	\$2,833	\$2,826	\$2,819	\$2,812	\$34,377	
25																		
26																		
27																		
28																		

(a) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012
 Summary Schedule
 November 2012 - GSU - St. Lucie Unit Replacement 2A GSU Transformer

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
353.1	\$0	(\$409,123)	\$409,123
Participants Credits	\$0	\$80,941	(\$80,941)
<hr/>			
353.1	\$0	(\$348,182)	\$348,182
		Removal costs and Salvage	(\$283,844)
			\$42,250
		Removal (Net of Participants)	(\$241,394)
			<u>\$108,788</u>
		Annual Amortization of Retired BV over 5 yrs.	\$21,358
		Jurisdictional Separation Factor	0.98051733
		Jurisdictional Amortization	<u>\$20,842</u>

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353.1	\$0	2.90%	\$0

Depreciation is an Exclusion

Plant Acct: 353.1

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.98051733	\$0
Property Tax Expense	\$8,869	0.98051733	\$8,735

(a) Totals may not add due to rounding
 (b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

Florida Power & Light Company
True up of EPU Asset Retirements in 2012 (System)
Summary Schedule
November 2012 - GSU - St. Lucie Unit Replacement 2A GSU Transformer

Detail for 353.1	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
	November	December	January	February	March	April	May	June	July	August	September	October	November	
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 2.90%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation NBV	(\$348,182)	(\$348,182)	(\$348,182)	(\$348,182)	(\$348,182)	(\$348,182)	(\$348,182)	(\$348,182)	(\$348,182)	(\$348,182)	(\$348,182)	(\$348,182)	(\$348,182)	
Property Tax 1.97%	\$348,182	\$348,182	\$348,182	\$348,182	\$348,182	\$348,182	\$348,182	\$348,182	\$348,182	\$348,182	\$348,182	\$348,182	\$348,182	\$0
		\$572	\$572	\$572	\$572	\$572	\$572	\$572	\$572	\$572	\$572	\$572	\$572	\$0,869

(a) Totals may not add due to rounding

Attachment D
True-up of 2012 Revenue Requirements
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Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 2012 Base Rate Increase True up
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2012

March 2013 - Nuclear - St. Lucie Simulator Phase III
 Est. in service date was December 2012

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)												
1	P00000113256	321	Structures & Improvements		1.80%	0.150%	1.97%												
2		322	Reactor Plant Equipment		2.00%	0.167%	1.97%												
3		323	Turbogenerator units		2.40%	0.200%	1.97%												
4	In-Service Date	324	Accessory Electric Equipment		1.80%	0.150%	1.97%												
5	Dec-12	325	Miscellaneous Equipment	(\$304,637)	1.80%	0.150%	1.97%												
6		353.1	Station Equipment - Step up Transformers		2.90%	0.242%													
7			Total Company In-Service	(\$304,637)															
8			Participant Credit	22,589															
9			Total Company In-Service (Net of Part)	(\$281,948)															
10			Jurisdictional Factor	0.98202247															
11			Jurisdictional Plant In-Service	(\$276,879)															
12																			
13			Beginning Balance	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	Total Year	13M-Avg	
14	Account	Detail	Dec-12	December	January	February	March	April	May	June	July	August	September	October	November				
15																			
16		325 Plant in Service	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)	(\$281,948)			
17		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247			
18		Jurisdictional Plant	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)	(\$276,879)		(\$276,879)	
19		1.80% Depr Rate (monthly)	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%			
20		Depreciation	(\$415)	(\$415)	(\$415)	(\$415)	(\$415)	(\$415)	(\$415)	(\$415)	(\$415)	(\$415)	(\$415)	(\$415)	(\$415)	(\$415)	(\$4,984)		
21		Accumulated Depreciation	(\$415)	(\$831)	(\$1,246)	(\$1,661)	(\$2,077)	(\$2,492)	(\$2,907)	(\$3,323)	(\$3,738)	(\$4,153)	(\$4,569)	(\$4,984)	(\$4,984)	(\$4,984)		(\$2,492)	
22		Net Plant in Service	(\$276,464)	(\$276,049)	(\$275,634)	(\$275,218)	(\$274,803)	(\$274,388)	(\$273,972)	(\$273,557)	(\$273,142)	(\$272,726)	(\$272,311)	(\$271,896)	(\$271,481)	(\$271,065)			
23		Property Tax Base	(\$276,464)	(\$276,049)	(\$275,634)	(\$275,218)	(\$274,803)	(\$274,388)	(\$273,972)	(\$273,557)	(\$273,142)	(\$272,726)	(\$272,311)	(\$271,896)	(\$271,481)	(\$271,065)			
24		1.97% Property Tax Rate	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%			
25		Property Tax	(\$454)	(\$454)	(\$453)	(\$452)	(\$452)	(\$451)	(\$450)	(\$450)	(\$449)	(\$448)	(\$448)	(\$447)	(\$447)	(\$447)	(\$5,409)		
26																			
27																			
28																			

(e) Totals may not add due to rounding

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012
 Summary Schedule
 March 2013 - Nuclear - St. Lucie Simulator Phase III

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
325	(\$140,777)	(\$36,041)	(\$104,736)
Participants Credits	\$10,485	\$2,684	\$7,800
	(\$130,292)	(\$33,357)	(\$96,935)
		Removal costs and Salvage	(\$230)
		Net of Participants	\$17
		Removal (Net of Participants)	(\$213)
			(\$97,148)
		Annual Amortization of Retired BV over 5 yrs.	(\$19,430)
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	(\$19,080)

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
325	(\$130,292)	1.80%	(\$2,345)

Plant Acct: 325

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	(\$2,345)	0.98202247	(\$2,303)
Property Tax Expense	(\$1,887)	0.98202247	(\$1,853)

(a) Totals may not add due to rounding

Florida Power & Light Company
True up of EPU Asset Retirements in 2012 (System)
Summary Schedule
March 2013 - Nuclear - St. Lucie Simulator Phase III

	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
Detail for 325	December	January	February	March	April	May	June	July	August	September	October	November	December		
Plant In-Service	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	(\$140,777)	
Participants Credit	\$10,485	\$10,485	\$10,485	\$10,485	\$10,485	\$10,485	\$10,485	\$10,485	\$10,485	\$10,485	\$10,485	\$10,485	\$10,485	\$10,485	
Net of Participants Plant In-Service	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	(\$130,292)	
Depreciation 1.80%		(\$195)	(\$195)	(\$195)	(\$195)	(\$195)	(\$195)	(\$195)	(\$195)	(\$195)	(\$195)	(\$195)	(\$195)	(\$195)	(\$2,345)
Accumulated Depreciation NBV	(\$33,357)	(\$33,553)	(\$33,748)	(\$33,943)	(\$34,139)	(\$34,334)	(\$34,530)	(\$34,725)	(\$34,921)	(\$35,116)	(\$35,311)	(\$35,507)	(\$35,702)	(\$35,900)	
Property Tax 1.97%		(\$159)	(\$159)	(\$158)	(\$158)	(\$158)	(\$157)	(\$157)	(\$157)	(\$156)	(\$156)	(\$156)	(\$156)	(\$156)	(\$1,887)

(a) Totals may not add due to rounding

Attachment D
True-up of 2012 Revenue Requirements
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Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 2012 Base Rate Increase True up
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2012

January 2013 - Transmission - Turkey Point Lightning Protection
 Estimated in service date was December 2012

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)											
1	T00000002182	352	Structures & Improvements	\$0	1.90%	0.158%	1.81%											
2		353	Station Equipment	(\$166,137)	2.60%	0.217%	1.81%											
3		356	OH Conductors & Devices	\$0	3.20%	0.267%	1.81%											
4		367	Commun. Equipment	\$0	10.00%	0.833%	1.81%											
5	In-Service Date																	
6	Dec-12																	
7				Total Company In-Service	(\$166,137)													
8					0.90431145													
9				Jurisdictional Plant In-Service	(\$166,326)													
10																		
11	Account	Detail	Beginning Balance Dec-12	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	2013 November	Total Year	13M-Avg	
14	353	Plant in Service	(\$166,137)	(\$166,137)	(\$166,137)	(\$166,137)	(\$166,137)	(\$166,137)	(\$166,137)	(\$166,137)	(\$166,137)	(\$166,137)	(\$166,137)	(\$166,137)	(\$166,137)	(\$166,137)		
15		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145		
16		Jurisdictional Plant	(\$166,326)	(\$166,326)	(\$166,326)	(\$166,326)	(\$166,326)	(\$166,326)	(\$166,326)	(\$166,326)	(\$166,326)	(\$166,326)	(\$166,326)	(\$166,326)	(\$166,326)	(\$166,326)		(\$166,326)
17	2.60%	Depn Rate (monthly)	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%		
18		Depreciation	(\$365)	(\$365)	(\$365)	(\$365)	(\$365)	(\$365)	(\$365)	(\$365)	(\$365)	(\$365)	(\$365)	(\$365)	(\$365)	(\$365)		(\$4,376)
19		Accumulated Depreciation	(\$365)	(\$729)	(\$1,094)	(\$1,459)	(\$1,824)	(\$2,188)	(\$2,553)	(\$2,918)	(\$3,282)	(\$3,647)	(\$4,012)	(\$4,376)	(\$4,741)	(\$5,105)		(\$2,168)
20		Net Plant in Service	(\$167,961)	(\$167,596)	(\$167,231)	(\$166,867)	(\$166,502)	(\$166,137)	(\$165,773)	(\$165,408)	(\$165,043)	(\$164,678)	(\$164,314)	(\$163,949)	(\$163,584)	(\$163,219)		
21		Property Tax Base	(\$167,961)	(\$167,596)	(\$167,231)	(\$166,867)	(\$166,502)	(\$166,137)	(\$165,773)	(\$165,408)	(\$165,043)	(\$164,678)	(\$164,314)	(\$163,949)	(\$163,584)	(\$163,219)		
22	1.81%	Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		
23		Property Tax	(\$254)	(\$253)	(\$253)	(\$252)	(\$252)	(\$252)	(\$251)	(\$251)	(\$250)	(\$250)	(\$249)	(\$248)	(\$248)	(\$248)		(\$3,012)
24																		
25	(a) Totals may not add due to rounding																	

Florida Power & Light Company
St. Lucie & Turkey Point Upgrade Project
2012 Base Rate Increase True up
Plant In-Service, Depreciation & Property Tax
For Plant Placed into Service in 2012

November 2012 - GSU - St. Lucie Spare GSU Coolers & Pumps

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)											
1	T0000002434	352	Structures & Improvements	\$0	1.90%	0.158%	1.97%											
2		353	Station Equipment	\$0	2.60%	0.217%	1.97%											
3		356	OH Conductors & Devices	\$0	3.20%	0.267%	1.97%											
4		387	Commun. Equipment	\$0	10.00%	0.833%	1.97%											
5	In-Service Date	353.1	Station Equipment - Step up Transformer	\$153,168	2.90%	0.242%	1.97%											
6	Nov-12																	
7			Total Company In-Service	\$153,168														
8				0.98051733														
9			Jurisdictional Plant In-Service	\$150,184														
10																		
11	Account	Detail	Beginning Balance Nov-12	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	Total Year	13M-Avg	
14	353.1	Plant In Service	\$153,168	\$153,168	\$153,168	\$153,168	\$153,168	\$153,168	\$153,168	\$153,168	\$153,168	\$153,168	\$153,168	\$153,168	\$153,168	\$153,168		
15		Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733		
16		Jurisdictional Plant	\$150,184	\$150,184	\$150,184	\$150,184	\$150,184	\$150,184	\$150,184	\$150,184	\$150,184	\$150,184	\$150,184	\$150,184	\$150,184	\$150,184		\$150,184
17		2.90% Depn Rate (monthly)	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%		
18		Depreciation	\$363	\$363	\$363	\$363	\$363	\$363	\$363	\$363	\$363	\$363	\$363	\$363	\$363	\$363	\$4,355	
19		Accumulated Depreciation	\$363	\$726	\$1,089	\$1,452	\$1,815	\$2,178	\$2,541	\$2,904	\$3,266	\$3,629	\$3,992	\$4,355	\$4,718	\$5,081		\$2,178
20		Net Plant In Service	\$149,821	\$149,458	\$149,095	\$148,732	\$148,369	\$148,006	\$147,643	\$147,280	\$146,917	\$146,554	\$146,192	\$145,829	\$145,466	\$145,103		
21		Property Tax Base	\$149,821	\$149,458	\$149,095	\$148,732	\$148,369	\$148,006	\$147,643	\$147,280	\$146,917	\$146,554	\$146,192	\$145,829	\$145,466	\$145,103		
22		1.97% Property Tax Rate	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%	0.16%		
23		Property Tax	\$246	\$246	\$245	\$245	\$244	\$243	\$243	\$242	\$242	\$241	\$240	\$240	\$240	\$240	\$2,916	

(a) Totals may not add due to rounding

Florida Power & Light Company
True up of EPU Asset Retirements in 2012
Summary Schedule
November 2012 - GSU - St. Lucie Spare GSU Coolers & Pumps

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
353.1	\$0	(\$8,434)	\$8,434
353.1	\$0	(\$8,434)	\$8,434
		Removal costs and Salvage	\$77,957
		Removal (Net of Participants)	\$77,957
			<u>\$86,391</u>
		Annual Amortization of Retired BV over 5 yrs.	\$17,278
		Jurisdictional Separation Factor	0.98051733
		Jurisdictional Amortization	<u>\$16,942</u>
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353.1	\$0	2.90%	\$0

Plant Acct: 353.1

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.98051733	\$0
Property Tax Expense	\$166	0.98051733	\$163

(a) Totals may not add due to rounding
(b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012 (System)
 Summary Schedule
 November 2012 - GSU - St. Lucie Spare GSU Coolers & Pumps

	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
Detail for 353.1	December	January	February	March	April	May	June	July	August	September	October	November	December		
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 2.90%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation NBV	(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	(\$8,434)	
Property Tax 1.97%	\$8,434	\$8,434	\$8,434	\$8,434	\$8,434	\$8,434	\$8,434	\$8,434	\$8,434	\$8,434	\$8,434	\$8,434	\$8,434	\$8,434	\$166

(a) Totals may not add due to rounding

Florida Power & Light Company
 St. Lucie & Turkey Point Upstate Project
 2012 Base Rate Increase True up
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2012

January 2013 - Transmission - Turkey Point String Bus Spacers
 Estimated in service date was December 2012

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)										
1	T0000001991	352	Structures & Improvements	\$0	1.90%	0.159%	1.81%										
2		353	Station Equipment	\$0	2.80%	0.237%	1.81%										
3		356	OH Conductors & Devices	(\$368,058)	3.20%	0.267%	1.81%										
4		387	Commun. Equipment	\$0	10.00%	0.833%	1.81%										
5	In-Service Date																
6	Dec-12																
7	Total Company In-Service				(\$368,058)												
8	Jurisdictional Plant In-Service				0.90431145												
9	Jurisdictional Plant In-Service				(\$350,928)												
10																	
11	Account	Detail	Beginning Balance Dec-12	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	2013 November	Total Year	13M-Avg
13	356 Plant In Service		(\$368,058)	(\$368,058)	(\$368,058)	(\$368,058)	(\$368,058)	(\$368,058)	(\$368,058)	(\$368,058)	(\$368,058)	(\$368,058)	(\$368,058)	(\$368,058)	(\$368,058)		
14	Jurisdictional Factor		0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145		
15	Jurisdictional Plant		(\$350,928)	(\$350,928)	(\$350,928)	(\$350,928)	(\$350,928)	(\$350,928)	(\$350,928)	(\$350,928)	(\$350,928)	(\$350,928)	(\$350,928)	(\$350,928)	(\$350,928)		(\$350,928)
16	3.20% Depr Rate (monthly)		0.267%	0.267%	0.267%	0.267%	0.267%	0.267%	0.267%	0.267%	0.267%	0.267%	0.267%	0.267%	0.267%		
17	Depreciation		(\$936)	(\$936)	(\$936)	(\$936)	(\$936)	(\$936)	(\$936)	(\$936)	(\$936)	(\$936)	(\$936)	(\$936)	(\$936)		(\$11,230)
18	Accumulated Depreciation		(\$936)	(\$1,872)	(\$2,807)	(\$3,743)	(\$4,679)	(\$5,615)	(\$6,551)	(\$7,486)	(\$8,422)	(\$9,358)	(\$10,294)	(\$11,230)	(\$12,166)		(\$5,615)
19	Net Plant in Service		(\$349,990)	(\$349,054)	(\$348,118)	(\$347,182)	(\$346,247)	(\$345,311)	(\$344,375)	(\$343,439)	(\$342,503)	(\$341,568)	(\$340,632)	(\$339,696)	(\$338,760)		
20	Property Tax Base		(\$349,990)	(\$349,054)	(\$348,118)	(\$347,182)	(\$346,247)	(\$345,311)	(\$344,375)	(\$343,439)	(\$342,503)	(\$341,568)	(\$340,632)	(\$339,696)	(\$338,760)		
21	1.81% Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		
22	Property Tax		(\$529)	(\$528)	(\$528)	(\$528)	(\$528)	(\$528)	(\$528)	(\$528)	(\$528)	(\$528)	(\$528)	(\$528)	(\$528)		(\$6,258)
23	(a) Totals may not add due to rounding																
24																	
25																	

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012
 Summary Schedule
 January 2013 - Transmission - Turkey Point String Bus Spacers

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353	(\$140,684)	(\$79,801)	(\$60,882)
353	(\$140,684)	(\$79,801)	(\$60,882)
		Removal costs and Salvage	(\$39,152)
		Removal (Net of Participants)	(\$39,152)
			(\$100,034)
		Annual Amortization of Retired BV over 5 yrs.	(\$20,007)
		Jurisdictional Separation Factor	0.90431145
		Jurisdictional Amortization	(\$18,092)

Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	(\$140,684)	2.60%	(\$3,658)

Plant Acct: 353

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	(\$3,658)	0.90431145	(\$3,308)
Property Tax Expense	(\$1,069)	0.90431145	(\$967)

(a) Totals may not add due to rounding

Florida Power & Light Company
True up of EPU Asset Retirements in 2012 (System)
Summary Schedule
January 2013 - Transmission - Turkey Point String Bus Spacers

	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
Detail for 353	December	January	February	March	April	May	June	July	August	September	October	November	December		
Plant In-Service	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Net of Participants Plant In-Service	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	(\$140,684)	
Depreciation 2.60%	(\$305)	(\$305)	(\$305)	(\$305)	(\$305)	(\$305)	(\$305)	(\$305)	(\$305)	(\$305)	(\$305)	(\$305)	(\$305)	(\$305)	(\$3,658)
Accumulated Depreciation NBV	(\$79,801)	(\$80,106)	(\$80,411)	(\$80,716)	(\$81,021)	(\$81,326)	(\$81,630)	(\$81,935)	(\$82,240)	(\$82,545)	(\$82,850)	(\$83,154)	(\$83,459)		
Property Tax 1.81%	(\$80,882)	(\$80,578)	(\$80,273)	(\$79,968)	(\$79,663)	(\$79,358)	(\$79,054)	(\$88,749)	(\$88,444)	(\$88,139)	(\$87,834)	(\$87,529)	(\$87,225)	(\$87)	(\$1,069)

(a) Totals may not add due to rounding

Attachment D
True-up of 2012 Revenue Requirements
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Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 2012 Base Rate Increase True up
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2012

January 2013 - Transmission - Turkey Point Digital Fault Recorder Monitoring
 Estimated in service date was December 2012

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)											
1	T0000002011	352	Structures & Improvements	\$0	1.90%	0.158%	1.81%											
2		353	Station Equipment	(\$28,929)	2.80%	0.217%	1.81%											
3		356	OH Conductors & Devices	\$0	3.20%	0.267%	1.81%											
4		397	Commun. Equipment	(\$38,347)	10.00%	0.833%	1.81%											
5	In-Service Date																	
6	Dec-12																	
7	Total Company In-Service				(\$67,276)													
8	Jurisdictional Plant In-Service				0.90431145													
9	(\$60,836)																	
10																		
11	Account	Detail	Beginning Balance Dec-12	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	2013 November	Total Year	13M-Avg	
13	353 Plant in Service		(\$28,929)	(\$28,929)	(\$28,929)	(\$28,929)	(\$28,929)	(\$28,929)	(\$28,929)	(\$28,929)	(\$28,929)	(\$28,929)	(\$28,929)	(\$28,929)	(\$28,929)	(\$28,929)		
14	Jurisdictional Factor		0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145		
15	Jurisdictional Plant		(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)	(\$26,160)		(\$26,160)
16	2.60% Dappr Rate (monthly)		0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%		0.217%
17	Depreciation		(\$57)	(\$57)	(\$57)	(\$57)	(\$57)	(\$57)	(\$57)	(\$57)	(\$57)	(\$57)	(\$57)	(\$57)	(\$57)	(\$57)		(\$57)
18	Accumulated Depreciation		(\$57)	(\$113)	(\$170)	(\$227)	(\$283)	(\$340)	(\$397)	(\$453)	(\$510)	(\$567)	(\$623)	(\$680)	(\$737)	(\$794)		(\$850)
19	Net Plant in Service		(\$26,104)	(\$25,047)	(\$25,990)	(\$25,934)	(\$25,877)	(\$25,820)	(\$25,764)	(\$25,707)	(\$25,650)	(\$25,594)	(\$25,537)	(\$25,480)	(\$25,423)	(\$25,366)		(\$25,309)
20	1.81% Property Tax Base		(\$26,104)	(\$25,047)	(\$25,990)	(\$25,934)	(\$25,877)	(\$25,820)	(\$25,764)	(\$25,707)	(\$25,650)	(\$25,594)	(\$25,537)	(\$25,480)	(\$25,423)	(\$25,366)		(\$25,309)
21	Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		0.15%
22	Property Tax		(\$39)	(\$39)	(\$39)	(\$39)	(\$39)	(\$39)	(\$39)	(\$39)	(\$39)	(\$39)	(\$39)	(\$39)	(\$39)	(\$39)		(\$39)
23	397 Plant in Service		(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)	(\$38,347)		(\$38,347)
24	Jurisdictional Factor		0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145		0.90431145
25	Jurisdictional Plant		(\$34,678)	(\$34,678)	(\$34,678)	(\$34,678)	(\$34,678)	(\$34,678)	(\$34,678)	(\$34,678)	(\$34,678)	(\$34,678)	(\$34,678)	(\$34,678)	(\$34,678)	(\$34,678)		(\$34,678)
26	10.00% Dappr Rate (monthly)		0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%	0.833%		0.833%
27	Depreciation		(\$289)	(\$289)	(\$289)	(\$289)	(\$289)	(\$289)	(\$289)	(\$289)	(\$289)	(\$289)	(\$289)	(\$289)	(\$289)	(\$289)		(\$289)
28	Accumulated Depreciation		(\$289)	(\$578)	(\$867)	(\$1,156)	(\$1,445)	(\$1,734)	(\$2,023)	(\$2,312)	(\$2,601)	(\$2,890)	(\$3,179)	(\$3,468)	(\$3,757)	(\$4,046)		(\$4,335)
29	Net Plant in Service		(\$34,389)	(\$33,100)	(\$33,811)	(\$33,522)	(\$33,233)	(\$32,944)	(\$32,655)	(\$32,366)	(\$32,077)	(\$31,788)	(\$31,499)	(\$31,210)	(\$30,921)	(\$30,632)		(\$30,343)
30	1.81% Property Tax Base		(\$34,389)	(\$33,100)	(\$33,811)	(\$33,522)	(\$33,233)	(\$32,944)	(\$32,655)	(\$32,366)	(\$32,077)	(\$31,788)	(\$31,499)	(\$31,210)	(\$30,921)	(\$30,632)		(\$30,343)
31	Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		0.15%
32	Property Tax		(\$52)	(\$52)	(\$51)	(\$51)	(\$51)	(\$50)	(\$50)	(\$49)	(\$49)	(\$48)	(\$48)	(\$47)	(\$47)	(\$46)		(\$46)
33	Jurisdictional Plant In-Service		(\$60,836)	(\$60,836)	(\$60,836)	(\$60,836)	(\$60,836)	(\$60,836)	(\$60,836)	(\$60,836)	(\$60,836)	(\$60,836)	(\$60,836)	(\$60,836)	(\$60,836)	(\$60,836)		(\$60,836)
34	Depreciation		(\$346)	(\$346)	(\$346)	(\$346)	(\$346)	(\$346)	(\$346)	(\$346)	(\$346)	(\$346)	(\$346)	(\$346)	(\$346)	(\$346)		(\$346)
35	Property Tax		(\$91)	(\$91)	(\$90)	(\$90)	(\$89)	(\$89)	(\$88)	(\$88)	(\$87)	(\$87)	(\$86)	(\$86)	(\$85)	(\$85)		(\$85)
36	Accumulated Depreciation		(\$346)	(\$691)	(\$1,037)	(\$1,383)	(\$1,729)	(\$2,074)	(\$2,420)	(\$2,765)	(\$3,111)	(\$3,457)	(\$3,802)	(\$4,148)	(\$4,494)	(\$4,840)		(\$5,186)
37	13 M-Avg Plant Inv																	
38	12 M Depreciation																	
39	12 M Property Tax																	
40	13 M-Avg Acc Dep																	
41	(a) Totals may not add due to rounding																	

Florida Power & Light Company
St. Lucie & Turkey Point Upgrade Project
2012 Base Rate Increase True up
Plant In-Service, Depreciation & Property Tax
For Plant Placed into Service in 2012

November 2012 - Transmission - Turkey Point Switchyard

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)										
1	T0000002092	352	Structures & Improvements	\$0	1.90%	0.158%	1.81%										
2		353	Station Equipment	\$208,390	2.80%	0.217%	1.81%										
3		356	OH Conductors & Devices	\$0	3.20%	0.267%	1.81%										
4		357	Commun. Equipment	\$0	10.00%	0.833%	1.81%										
5	In-Service Date																
6	Nov-12																
7	Total Company In-Service				\$208,390												
8	Jurisdictional Plant In-Service				\$0												
9					\$208,390												
10					\$0												
11					\$208,390												
12	Account	Detail	Beginning Balance Nov-12	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	Total Year	13M-Avg
13	353	Plant in Service	\$208,390	\$208,390	\$208,390	\$208,390	\$208,390	\$208,390	\$208,390	\$208,390	\$208,390	\$208,390	\$208,390	\$208,390	\$208,390		
14		Jurisdictional Factor	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145		
15		Jurisdictional Plant	\$188,441	\$188,441	\$188,441	\$188,441	\$188,441	\$188,441	\$188,441	\$188,441	\$188,441	\$188,441	\$188,441	\$188,441	\$188,441		\$188,441
16	2.60%	Depr Rate (monthly)	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%		
17		Depreciation	\$408	\$408	\$408	\$408	\$408	\$408	\$408	\$408	\$408	\$408	\$408	\$408	\$408		\$4,899
18		Accumulated Depreciation	\$408	\$817	\$1,225	\$1,633	\$2,041	\$2,450	\$2,858	\$3,266	\$3,675	\$4,083	\$4,491	\$4,899	\$5,307		\$2,450
19		Net Plant in Service	\$188,033	\$187,624	\$187,216	\$186,808	\$186,399	\$185,991	\$185,583	\$185,175	\$184,766	\$184,358	\$183,950	\$183,541	\$183,133		
20		Property Tax Base	\$188,033	\$187,624	\$187,216	\$186,808	\$186,399	\$185,991	\$185,583	\$185,175	\$184,766	\$184,358	\$183,950	\$183,541	\$183,133		
21	1.81%	Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		
22		Property Tax	\$284	\$284	\$283	\$283	\$282	\$281	\$281	\$280	\$279	\$279	\$278	\$278	\$278		\$3,372
23	(a) Totals may not add due to rounding																
24																	
25																	

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012
 Summary Schedule
 November 2012 - Transmission - Turkey Point Switchyard

Asset Type	Original Cost	Accumulated Reserve (b)	Net Book Value (System)
353	\$0	\$3,353	(\$3,353)
353	\$0	\$3,353	(\$3,353)
		Removal costs and Salvage	\$1,913
		Removal (Net of Participants)	\$1,913
			(\$1,439)
		Annual Amortization of Retired BV over 5 yrs.	(\$288)
		Jurisdictional Separation Factor	0.90431145
		Jurisdictional Amortization	(\$260)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	\$0	2.60%	\$0

Plant Acct: 353

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.90431145	\$0
Property Tax Expense	(\$61)	0.90431145	(\$55)

(a) Totals may not add due to rounding

(b) In 2013, FPL made a change in methodology in the calculation of the net book value of retirements. As a result, the accumulated reserve is different than the amount filed in Docket 120244-EI.

Florida Power & Light Company
 True up of EPU Asset Retirements in 2012 (System)
 Summary Schedule
 November 2012 - Transmission - Turkey Point Switchyard

Detail for 353	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
	December	January	February	March	April	May	June	July	August	September	October	November	December	
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-														
Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 2.60%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation	\$3,353	\$3,353	\$3,353	\$3,353	\$3,353	\$3,353	\$3,353	\$3,353	\$3,353	\$3,353	\$3,353	\$3,353	\$3,353	
NBV	(\$3,353)	(\$3,353)	(\$3,353)	(\$3,353)	(\$3,353)	(\$3,353)	(\$3,353)	(\$3,353)	(\$3,353)	(\$3,353)	(\$3,353)	(\$3,353)	(\$3,353)	
Property Tax 1.81%		(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$61)

(a) Totals may not add due to rounding

Florida Power & Light Company
St. Lucie & Turkey Point Upgrade Project
2012 Base Rate Increase True up
Plant In-Service, Depreciation & Property Tax
For Plant Placed into Service In 2012

December 2012 - Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 3_28)

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)													Total Year	13M-Avg		
								Beginning Balance Dec-12	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	2013 November			
1	P0000113198	321	Structures & Improvements	\$0	1.80%	0.150%	1.81%																
2		322	Reactor Plant Equipment	\$0	2.00%	0.167%	1.81%																
3		323	Turbogenerator units	\$98,500	2.40%	0.200%	1.81%																
4		324	Accessory Electric Equipment	\$0	1.90%	0.150%	1.81%																
5		325	Miscellaneous Equipment	\$0	1.90%	0.150%	1.81%																
6		353.1	Station Equipment - Step up Transformer	\$0	2.90%	0.242%	1.81%																
7			In-Service Date																				
8			Dec-12																				
9			Total Company In-Service Participant Credit	\$98,500																			
10			Total Company In-Service (Net of Plant)	\$98,500																			
11			Jurisdictional Factor	0.98202247																			
12			Jurisdictional Plant In-Service	\$96,729																			
13																							
14																							
15																							
16																							
17																							
18																							
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(a) Totals may not add due to rounding

Florida Power & Light Company
St. Lucie & Turkey Point Upgrade Project
2012 Base Rate Increase True up
Plant In-Service, Depreciation & Property Tax
For Plant Placed into Service in 2012

November 2012 - Nuclear - Turkey Point Gate Valve Machining

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)													Total Year	13M-Avg
1	P0000114140	321	Structures & Improvements	\$0	1.80%	0.150%	1.81%														
2		322	Reactor Plant Equipment	\$0	2.00%	0.167%	1.81%														
3		323	Turbogenerator units	\$0	2.40%	0.200%	1.81%														
4		324	Accessory Electric Equipment	\$0	1.80%	0.150%	1.81%														
5		325	Miscellaneous Equipment	\$38,145	1.80%	0.150%	1.81%														
6	In-Service Date	353.1	Station Equipment - Step up Transformer		2.90%	0.242%	1.81%														
7	Nov-12																				
8			Total Company In-Service Participant Credit	\$8,145																	
9			Total Company In-Service (Net of Part)	\$38,145																	
10			Jurisdictional Factor	0.98202247																	
11			Jurisdictional Plant In-Service	\$37,459																	
12																					
13																					
14																					
15																					
16																					
17	Account	Detail	Beginning Balance Nov-12	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	Total Year	13M-Avg				
18																					
19		325 Plant In Service	\$38,145	\$38,145	\$38,145	\$38,145	\$38,145	\$38,145	\$38,145	\$38,145	\$38,145	\$38,145	\$38,145	\$38,145	\$38,145						
20		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247						
21		Jurisdictional Plant	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459		\$37,459				
22		1.80% Degr Rate (monthly)		0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%						
23		Depreciation	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$674					
24		Accumulated Depreciation	\$56	\$112	\$169	\$225	\$281	\$337	\$393	\$450	\$506	\$562	\$618	\$674	\$730		\$357				
25		Net Plant in Service	\$37,403	\$37,347	\$37,290	\$37,234	\$37,178	\$37,122	\$37,066	\$37,010	\$36,953	\$36,897	\$36,841	\$36,785	\$36,729						
26		Property Tax Base	\$37,403	\$37,347	\$37,290	\$37,234	\$37,178	\$37,122	\$37,066	\$37,010	\$36,953	\$36,897	\$36,841	\$36,785	\$36,729						
27		1.81% Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%						
28		Property Tax	\$57	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$673					
29																					
30																					
31																					
32		322 Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
33		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247						
34		Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0				
35		2.00% Degr Rate (monthly)		0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%						
36		Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
37		Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
38		Net Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0				
39		Property Tax Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
40		1.61% Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%						
41		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
42																					
43																					
44																					
45																					
46																					
47																					
48																					
49																					
50		323 Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
51		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247						
52		Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0				
53		2.40% Degr Rate (monthly)		0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%						
54		Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
55		Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
56		Net Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0				
57		Property Tax Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
58		1.81% Property Tax Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%						
59		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
60																					
61																					
62		Jurisdictional Plant In-Service	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	\$37,459	13 M-Avg Plant In	\$37,459			
63		Depreciation	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$674	12 M Depreciation	\$674			
64		Property Tax	\$57	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$56	\$673	12 M Property Tax	\$673			
65		Accumulated Depreciation	\$56	\$112	\$169	\$225	\$281	\$337	\$393	\$450	\$506	\$562	\$618	\$674	\$730	13 M-Avg Acc Dep	\$357	\$357			

(a) Totals may not add due to rounding

Florida Power & Light Company
St. Lucie & Turkey Point Upgrade Project
2012 Base Rate Increase True up
Plant In-Service, Depreciation & Property Tax
For Plant Placed into Service in 2012

November 2012 - Nuclear - Turkey Point Globe Valve Machining

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)												
1	P0000114144	321	Structures & Improvements	\$0	1.80%	0.150%	1.81%												
2		322	Reactor Plant Equipment	\$0	2.00%	0.167%	1.81%												
3		323	Turbogenerator units	\$0	2.40%	0.200%	1.81%												
4		324	Accessory Electric Equipment	\$0	1.80%	0.150%	1.81%												
5		325	Miscellaneous Equipment	\$44,929	1.80%	0.150%	1.81%												
6	In-Service Date	353.1	Station Equipment - Step up Transformer		2.80%	0.242%	1.81%												
7		Nov-12																	
8			Total Company In-Service	44,929															
9			Participant Credit																
10			Total Company In-Service (Net of Part)	\$44,929															
11			Jurisdictional Factor	0.98202247															
12			Jurisdictional Plant In-Service	\$44,121															
17	Account	Detail	Beginning Balance Nov-12	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	Total Year	13M-Avg		
19	325	Plant In Service	\$44,929	\$44,929	\$44,929	\$44,929	\$44,929	\$44,929	\$44,929	\$44,929	\$44,929	\$44,929	\$44,929	\$44,929	\$44,929				
20		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247				
21		Jurisdictional Plant	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121		\$44,121		
22	1.80%	Depr Rate (monthly)	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%				
23		Depreciation	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$794	\$397		
24		Accumulated Depreciation	\$66	\$132	\$199	\$265	\$331	\$397	\$463	\$529	\$596	\$662	\$728	\$794	\$860				
25		Net Plant In Service	\$44,055	\$43,989	\$43,922	\$43,856	\$43,790	\$43,724	\$43,658	\$43,591	\$43,525	\$43,459	\$43,393	\$43,327	\$43,261				
26		Property Tax Base	\$44,055	\$43,989	\$43,922	\$43,856	\$43,790	\$43,724	\$43,658	\$43,591	\$43,525	\$43,459	\$43,393	\$43,327	\$43,261				
27	1.81%	Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%				
28		Property Tax	\$67	\$67	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$793	\$397		
31	322	Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
32		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247				
33		Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		
34	2.00%	Depr Rate (monthly)	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%				
35		Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
36		Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
37		Net Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
38		Property Tax Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
39	1.81%	Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%				
40		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
41		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
42		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
48	323	Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
49		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247				
50		Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		
51	2.40%	Depr Rate (monthly)	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%				
52		Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
53		Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
54		Net Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
55		Property Tax Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
56	1.81%	Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%				
57		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
58		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
59		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
60		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
61	324	Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
62		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247				
63		Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		
64	1.80%	Depr Rate (monthly)	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%				
65		Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
66		Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
67		Net Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
68		Property Tax Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
69	1.81%	Property Tax Rate	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%				
70		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
81																Total			
82		Jurisdictional Plant In-Service	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	\$44,121	13 M-Avg Plant Inv	\$44,121	
83		Depreciation	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	12 M Depreciation	\$794	
84		Property Tax	\$67	\$67	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	12 M Property Tax	\$793	
85		Accumulated Depreciation	\$66	\$132	\$199	\$265	\$331	\$397	\$463	\$529	\$596	\$662	\$728	\$794	\$860	13 M-Avg Acc Dep	\$397		

(a) Totals may not add due to rounding

Attachment D
True-up of 2012 Revenue Requirements
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Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 2012 Base Rate Increase True up
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2012

August 2012 - Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 4-26)

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)												
1	P00000113195	321	Structures & Improvements	\$0	1.80%	0.150%	1.81%												
2		322	Reactor Plant Equipment	\$0	2.00%	0.167%	1.81%												
3		323	Turbogenerator units	\$129,000	2.40%	0.200%	1.81%												
4		324	Accessory Electric Equipment	\$0	1.80%	0.150%	1.81%												
5		325	Miscellaneous Equipment	\$0	1.80%	0.150%	1.81%												
8	In-Service Date	353.1	Station Equipment - Start up Transformer		2.90%	0.242%	1.81%												
7	Aug-12		Total Company In-Service Participant Credit	129,000															
9			Total Company In-Service (Net of Part)	\$129,000															
12			Jurisdictional Factor	0.98202247															
13			Jurisdictional Plant In-Service	\$128,681															
14																			
15																			
17	Account	Detail	Beginning Balance Aug-12	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	Total Year	13M-Avg		
19		321 Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
20		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247				
21		Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		
22		1.80% Degr Rate (monthly)	\$0	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%		\$0		
23		Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		
24		Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		
25		Net Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		
26		Property Tax Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		
27		1.81% Property Tax Rate	\$0	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		\$0		
28		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		
29																	\$0		
30																			
31		322 Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
32		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247				
33		Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		
34		2.00% Degr Rate (monthly)	\$0	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%		\$0		
35		Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		
36		Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		
37		Net Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		
38		Property Tax Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		
39		1.81% Property Tax Rate	\$0	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		\$0		
40		Property Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		
41																	\$0		
42																			
43																			
44																			
45																			
46																			
47																			
48																			
49																			
50		323 Plant in Service	\$129,000	\$129,000	\$129,000	\$129,000	\$129,000	\$129,000	\$129,000	\$129,000	\$129,000	\$129,000	\$129,000	\$129,000	\$129,000				
51		Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247				
52		Jurisdictional Plant	\$128,681	\$128,681	\$128,681	\$128,681	\$128,681	\$128,681	\$128,681	\$128,681	\$128,681	\$128,681	\$128,681	\$128,681	\$128,681		\$128,681		
53		2.40% Degr Rate (monthly)	\$0	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%		\$0		
54		Depreciation	\$253	\$253	\$253	\$253	\$253	\$253	\$253	\$253	\$253	\$253	\$253	\$253	\$253		\$3,040		
55		Accumulated Depreciation	\$253	\$507	\$760	\$1,013	\$1,267	\$1,520	\$1,774	\$2,027	\$2,280	\$2,534	\$2,787	\$3,040	\$3,293		\$1,520		
56		Net Plant in Service	\$129,428	\$129,428	\$129,428	\$129,428	\$129,428	\$129,428	\$129,428	\$129,428	\$129,428	\$129,428	\$129,428	\$129,428	\$129,428		\$129,428		
57		Property Tax Base	\$128,428	\$128,174	\$127,921	\$127,667	\$127,414	\$127,161	\$126,907	\$126,654	\$126,401	\$126,147	\$125,894	\$125,641	\$125,388		\$125,388		
58		1.81% Property Tax Rate	\$0	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%		\$0		
59		Property Tax	\$191	\$191	\$190	\$190	\$190	\$189	\$189	\$189	\$188	\$188	\$188	\$187	\$187		\$2,269		
60																			
61																			
62		Jurisdictional Plant in-Service	\$128,681	\$128,681	\$128,681	\$128,681	\$128,681	\$128,681	\$128,681	\$128,681	\$128,681	\$128,681	\$128,681	\$128,681	\$128,681		\$128,681		
63		Depreciation	\$253	\$253	\$253	\$253	\$253	\$253	\$253	\$253	\$253	\$253	\$253	\$253	\$253		\$3,040		
64		Property Tax	\$191	\$191	\$190	\$190	\$190	\$189	\$189	\$189	\$188	\$188	\$188	\$187	\$187		\$2,269		
65		Accumulated Depreciation	\$253	\$507	\$760	\$1,013	\$1,267	\$1,520	\$1,774	\$2,027	\$2,280	\$2,534	\$2,787	\$3,040	\$3,293		\$1,520		

(a) Totals may not add due to rounding

Attachment D
 True-up of 2012 Revenue Requirements
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Florida Power & Light Company
 St. Lucie & Turkey Point Upgrade Project
 2012 Base Rate Increase True up
 Plant In-Service, Depreciation & Property Tax
 For Plant Placed into Service in 2012

September 2012 - Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 3-26)

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Property Tax Rate (Annual - 2012)													Total Year	13M-Avg					
								2012	2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013			
								September	October	November	December	January	February	March	April	May	June	July	August	September	October	November	December			
1	P0000113197	321	Structures & Improvements	\$0		1.80%	0.150%	1.81%																		
2		322	Reactor Plant Equipment	\$0		2.00%	0.167%	1.81%																		
3		323	Turbogenerator units	\$10,192,474		2.40%	0.200%	1.81%																		
4		324	Accessory Electric Equipment	\$0		1.80%	0.150%	1.81%																		
5		325	Miscellaneous Equipment	\$0		1.80%	0.150%	1.81%																		
6	In-Service Date	353.1	Station Equipment - Step up Transformer	\$0		2.90%	0.242%	1.81%																		
7	Sep-12																									
8			Total Company In-Service Participant Credit	10,192,474																						
9			Total Company In-Service (Net of Part)	\$10,192,474																						
10			Jurisdictional Plant In-Service	\$10,008,238																						
11																										
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(a) Totals may not add due to rounding

Florida Power & Light Company
True up of EPU Asset Retirements in 2012
Summary Schedule
September 2012 - Nuclear - Turkey Point Turbine Valve Retirements

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System) (a)
323	\$7,144,468	\$50,500	\$7,093,968
323	\$7,144,468	\$50,500	\$7,093,968
		Removal costs and Salvage	\$0
		Removal (Net of Participants)	\$0
			<u>\$7,093,968</u>
		Annual Amortization of Retired BV over 5 yrs.	\$1,418,794
		Jurisdictional Separation Factor	0.98202247
		Jurisdictional Amortization	<u>\$1,393,287</u>
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$7,144,468	2.40%	\$171,467
Plant Acct: 323			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$171,467	0.98202247	\$168,385
Property Tax Expense	\$127,056	0.98202247	\$124,772

(a) Totals may not add due to rounding

Florida Power & Light Company
True up of EPU Asset Retirements in 2012 (System)
Summary Schedule
September 2012 - Nuclear - Turkey Point Turbine Valve Retirements

	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	12-Month Depreciation & Property Tax Expense
Detail for 323	September	October	November	December	January	February	March	April	May	June	July	August	September		
Plant In-Service	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	\$7,144,468	
Depreciation 2.40%	\$14,289	\$14,289	\$14,289	\$14,289	\$14,289	\$14,289	\$14,289	\$14,289	\$14,289	\$14,289	\$14,289	\$14,289	\$14,289	\$14,289	\$171,467
Accumulated Depreciation	\$50,500	\$64,789	\$79,078	\$93,367	\$107,656	\$121,945	\$136,233	\$150,522	\$164,811	\$179,100	\$193,389	\$207,678	\$221,967		
NBV	\$7,093,968	\$7,079,679	\$7,065,391	\$7,051,102	\$7,036,813	\$7,022,524	\$7,008,235	\$6,993,946	\$6,979,657	\$6,965,368	\$6,951,079	\$6,936,790	\$6,922,501		
Property Tax 1.81%	\$10,707	\$10,685	\$10,664	\$10,642	\$10,620	\$10,599	\$10,577	\$10,556	\$10,534	\$10,512	\$10,491	\$10,469	\$10,469	\$127,056	

(a) Totals may not add due to rounding

Attachment E

Florida Power & Light Company
Summary of EPU Allocations

(1)	(2)	(3)	(4)	(5)	
Line	Rate Class	2014 Billed Sales Forecast (kWh) ^(a)	Total Nuclear Cost allocation ^(b)	Nuclear Cost Allocation % ^(c)	Allocated EPU Costs (\$) ^(d)
1	CILC-1D	2,843,696,887	\$ 25,647,247	2.21%	\$ 2,498,656
2	CILC-1G	192,350,308	\$ 1,641,180	0.14%	\$ 159,890
3	CILC-1T	1,314,450,655	\$ 11,416,742	0.98%	\$ 1,112,264
4	GS(T)-1	6,126,227,507	\$ 66,608,138	5.73%	\$ 6,489,226
5	GSCU-1	24,085,035	\$ 332,991	0.03%	\$ 32,441
6	GSD(T)-1	25,762,255,228	\$ 261,963,219	22.54%	\$ 25,521,485
7	GSLD(T)-1	10,605,576,674	\$ 116,268,583	10.01%	\$ 11,327,342
8	GSLD(T)-2	2,471,381,071	\$ 22,751,730	1.96%	\$ 2,216,563
9	GSLD(T)-3	177,440,887	\$ 1,789,061	0.15%	\$ 174,297
10	MET	92,658,992	\$ 1,013,465	0.09%	\$ 98,736
11	OL-1	98,754,600	\$ 451,475	0.04%	\$ 43,984
12	OS-2	11,759,080	\$ 114,523	0.01%	\$ 11,157
13	RS(T)-1	55,459,739,543	\$ 648,321,576	55.79%	\$ 63,162,034
14	SL-1	531,852,160	\$ 2,386,537	0.21%	\$ 232,506
15	SL-2	32,548,652	\$ 293,615	0.03%	\$ 28,605
16	SST-DST	9,856,390	\$ 58,399	0.01%	\$ 5,689
17	SST-TST	88,591,459	\$ 940,300	0.08%	\$ 91,608
18	Total Retail	105,843,225,128	\$ 1,161,998,781	100.00%	\$ 113,206,484
19			EPU Revenue Requirements	\$	113,206,484

- Notes:
- ^(a) Projected kwh sales for the period January 2014 through December 2014
 - ^(b) Nuclear Cost allocation per MFR E-6b approved in Docket No. 120015-EI
 - ^(c) Col(3) / Total for Col(3)
 - ^(d) Total for Col(5) * Col(4)

Totals may not add due to rounding.

Florida Power & Light Company
 Calculation of Energy & Demand Factors by Rate Class
 January 2014 to December 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	AVG 12CP Load Factor at Meter (%) ^(a)	Projected Sales at Meter (kWh) ^(b)	Projected AVG 12CP at Meter (KW) ^(c)	Demand Loss Expansion Factor ^(d)	Energy Loss Expansion Factor ^(e)	Projected Sales at Generation (kWh) ^(f)	Projected AVG 12CP at Generation (KW) ^(g)	Percentage of Sales at Generation (%) ^(h)	Percentage of Demand at Generation (%) ⁽ⁱ⁾
RS1/RTR1	60.017%	55,459,739,543	10,548,782	1.07574702	1.05857569	58,708,332,054	11,347,821	52.46263%	59.39701%
GS1/GST1	73.769%	6,126,227,507	948,015	1.07574702	1.05857569	6,485,075,510	1,019,824	5.79516%	5.33798%
GSD1/GSDT1/HLFT1	76.912%	25,762,255,228	3,823,703	1.07561796	1.05847562	27,268,719,075	4,112,844	24.36773%	21.52754%
OS2	86.219%	11,759,080	1,557	1.06570384	1.02863145	12,095,760	1,659	0.01081%	0.00868%
GSLD1/GSLDT1/CS1/CST1/HLFT2	77.411%	10,605,576,674	1,563,964	1.07421327	1.05744688	11,214,833,965	1,680,031	10.02174%	8.79365%
GSLD2/GSLDT2/CS2/CST2/HLFT3	91.599%	2,471,381,071	307,997	1.06229421	1.04839453	2,590,982,396	327,183	2.31534%	1.71255%
GSLD3/GSLDT3/CS3/CST3	90.819%	177,440,887	22,303	1.02281871	1.01832332	180,692,193	22,812	0.16147%	0.11940%
SST1T/ISST1T	80.082%	88,591,459	12,629	1.02281871	1.01832332	90,214,749	12,917	0.08062%	0.06761%
SST1D1/SST1D2/SST1D3/ISST1D	87.237%	9,856,390	1,290	1.03630873	1.02863145	10,138,593	1,337	0.00906%	0.00700%
CILC D/CILC G	95.745%	3,036,047,195	361,985	1.06183259	1.04827714	3,182,618,870	384,367	2.84404%	2.01186%
CILC T	98.609%	1,314,450,655	152,168	1.02281871	1.01832332	1,338,535,755	155,640	1.19614%	0.81465%
MET	74.716%	92,658,992	14,157	1.03630873	1.02863145	95,311,953	14,671	0.08517%	0.07679%
OL1/SL1/PL1	454.435%	630,606,760	15,841	1.07574702	1.05857569	667,544,986	17,041	0.59653%	0.08920%
SL2, GSCU1	100.920%	56,633,687	6,406	1.07574702	1.05857569	59,951,044	6,891	0.05357%	0.03607%
TOTAL		105,843,225,128	17,780,797			111,905,046,903	19,105,038	100.00000%	100.00000%

^(a) AVG 12 CP load factor based on 3 year average of historic load research data.

^(b) Projected kWh sales for the period January 2014 through December 2014.

^(c) Calculated: Col(3)/(8760 hours * Col(2))

^(d) Based on 2014 forecasted demand losses.

^(e) Based on 2014 forecasted energy losses.

^(f) Col(3) * Col(6)

^(g) Col(4) * Col(5)

^(h) Col(7) / Total for Col(7)

⁽ⁱ⁾ Col(8) / Total for Col(8)

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

Florida Power & Light Company
Calculation of Energy & Demand Factors by Rate Class
January 2014 to December 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
RATE CLASS	Total EPU Costs (\$) ^(a)	Projected Sales at Meter (kWh) ^(b)	Billing KW Load Factor (%) ^(c)	Projected Billed KW at Meter (KW) ^(d)	EPU Recovery Factor (\$/KW) ^(e)	EPU Recovery Factor (\$/kWh) ^(f)	RDC (\$/KW) ^(g)	SDD (\$/KW) ^(h)
RS1/RTR1	\$63,162,034	55,459,739,543	-	-	-	0.00114	-	-
GS1/GST1	\$6,489,226	6,126,227,507	-	-	-	0.00106	-	-
GSD1/GSDT1/HLFT1	\$25,521,485	25,762,255,228	50.43267%	69,975,985	0.36	-	-	-
OS2	\$11,157	11,759,080	-	-	-	0.00095	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2	\$11,327,342	10,605,576,674	55.65176%	26,105,529	0.43	-	-	-
GSLD2/GSLDT2/CS2/CST2/HLFT3	\$2,216,563	2,471,381,071	65.76804%	5,147,567	0.43	-	-	-
GSLD3/GSLDT3/CS3/CST3	\$174,297	177,440,887	75.40900%	322,335	0.54	-	-	-
SST1T/ISST1T	\$91,608	88,591,459	14.06729%	862,697	-	-	\$0.05	\$0.02
SST1D1/SST1D2/SST1D3/ISST1D	\$5,689	9,856,390	13.75824%	98,137	-	-	\$0.05	\$0.02
CILC D/CILC G	\$2,658,546	3,036,047,195	73.97652%	5,622,012	0.47	-	-	-
CILC T	\$1,112,264	1,314,450,655	76.69387%	2,347,798	0.47	-	-	-
MET	\$98,736	92,658,992	63.58056%	199,637	0.49	-	-	-
OL1/SL1/PL1	\$276,490	630,606,760	-	-	-	0.00044	-	-
SL2, GSCU1	\$61,046	56,633,687	-	-	-	0.00108	-	-
TOTAL	\$113,206,484	105,843,225,128		110,681,697				

^(a) Total EPU Costs

^(b) Projected kWh sales for the period January 2014 through December 2014.

^(c) (kWh sales / 8760 hours)/(avg customer NCP)

^(d) Col(3) / (Col(4) *730)

^(e) Col(2) + Col(5)

^(f) Col(2) / Col(3)

^(g) RDC = Reservation Demand Charge - (Total Col 2)/(Page 1 Total Col 8)(.10)(Page 1 Col 5)/12 Months

^(h) SDD = Sum of Daily Demand Charge - (Total Col 2)/(Page 1 Total Col 8)/(21 on-peak days)(Page 1 Col 5)/12 Months

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF REVISIONS
JANUARY 2014 EPU INCREASE

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU INCREASE	(6) Jan-14 RATE	(7) TOTAL CHANGE IN RATE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$7.24		\$7.24	\$0.00
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	4.409	0.114	4.523	0.114
6		All additional kWh	5.444	0.114	5.558	0.114
7						
8						
9	RTR-1	Residential Time of Use Rider				
10		Customer Charge/Minimum	\$11.38		\$11.38	\$0.00
11						
12		Customer Charge/Minimum				
13		\$248.34 with lump-sum metering payment	\$7.24		\$7.24	\$0.00
14						
15		Energy Charges/Credits (¢ per kWh)*				
16		On-Peak	8.425		8.425	
17		Off-Peak	(3.748)		(3.748)	
18		*RS / RST rate differential w/ EPU remains unchanged since both are increasing by the same amount				
19						
20						
21	GS-1	General Service - Non Demand (0-20 kW)				
22		Customer Charge/Minimum				
23		Metered	\$7.13		\$7.13	\$0.00
24		Unmetered	\$0.92		\$0.92	\$0.00
25						
26		Base Energy Charge (¢ per kWh)	4.851	0.106	4.957	0.106
27						
28						
29	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
30		Customer Charge/Minimum	\$14.00		\$14.00	\$0.00
31		with \$412.24 Lump-sum metering payment				
32		effective with Proposed Rate Effective Date				
33						
34			\$7.13		\$7.13	\$0.00
35						
36						
37		Base Energy Charge (¢ per kWh)				
38		On-Peak	9.017	0.106	9.123	0.106
39		Off-Peak	2.986	0.106	3.092	0.106
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

RECAP SCHEDULES:

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Summary of Tariff Impacts
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU INCREASE	(6) Jan-14 RATE	(7) TOTAL CHANGE IN RATE
1	GSD-1	General Service Demand (21-499 kW)				
2		Customer Charge	\$18.63		\$18.63	\$0.00
3						
4		Demand Charge (\$/kW)	\$7.24	\$0.36	\$7.60	\$0.36
5						
6		Base Energy Charge (¢ per kWh)	1.781		1.781	
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	\$24.83		\$24.83	\$0.00
11		with \$372.51 Lump-sum metering payment				
12		effective with Proposed Rate Effective Date				
13						
14			18.63		\$18.63	\$18.63
15						
16						
17		Demand Charge - On-Peak (\$/kW)	\$7.24	\$0.36	\$7.60	\$0.36
18						
19		Base Energy Charge (¢ per kWh)				
20		On-Peak	3.788		3.788	
21		Off-Peak	0.963		0.963	
22						
23						
24	GSLD-1	General Service Large Demand (500-1999 kW)				
25		Customer Charge	\$56.91		\$56.91	\$0.00
26						
27		Demand Charge (\$/kW)	\$8.28	\$0.43	\$8.71	\$0.43
28						
29		Base Energy Charge (¢ per kWh)	1.317		1.317	0.000
30						
31						
32	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
33		Customer Charge	\$56.91		\$56.91	\$0.00
34						
35		Demand Charge - On-Peak (\$/kW)	\$8.28	\$0.43	\$8.71	\$0.43
36						
37		Base Energy Charge (¢ per kWh)				
38		On-Peak	2.192		2.192	
39		Off-Peak	0.953		0.953	
40						
41						
42						

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RECAP SCHEDULES:

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU INCREASE	(6) Jan-14 RATE	(7) TOTAL CHANGE IN RATE
1	CS-1	Curtable Service (500-1999 kW)				
2		Customer Charge	\$82.78		\$82.78	\$0.00
3						
4		Demand Charge (\$/kW)	\$8.28	\$0.43	\$8.71	\$0.43
5						
6		Base Energy Charge (¢ per kWh)	1.317		1.317	
7						
8		Monthly Credit (\$ per kW)	(\$1.78)		(\$1.78)	\$0.00
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebiling for last 36 months (per kW)	\$1.78		\$1.78	\$0.00
12		Penalty Charge-current month (per kW)	\$3.83		\$3.83	\$0.00
13		Early Termination Penalty charge (per kW)	\$1.13		\$1.13	\$0.00
14						
15	CST-1	Curtable Service -Time of Use (500-1999 kW)				
16		Customer Charge	\$82.78		\$82.78	\$0.00
17						
18		Demand Charge - On-Peak (\$/kW)	\$8.28	\$0.43	\$8.71	\$0.43
19						
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	2.192		2.192	
22		Off-Peak	0.953		0.953	
23						
24		Monthly Credit (per kW)	(\$1.78)		(\$1.78)	\$0.00
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebiling for last 36 months (per kW)	\$1.78		\$1.78	\$0.00
28		Penalty Charge-current month (per kW)	\$3.83		\$3.83	\$0.00
29		Early Termination Penalty charge (per kW)	\$1.13		\$1.13	\$0.00
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	\$201.78		\$201.78	\$0.00
33						
34		Demand Charge (\$/kW)	\$8.59	\$0.43	\$9.02	\$0.43
35						
36		Base Energy Charge (¢ per kWh)	1.186		1.186	0.00
37						
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SUPPORTING SCHEDULES:

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Summary of Tariff Impacts
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU INCREASE	(6) Jan-14 RATE	(7) TOTAL CHANGE IN RATE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Customer Charge	\$201.78		\$201.78	\$0.00
3						
4		Demand Charge - On-Peak (\$/kW)	\$8.59	\$0.43	\$9.02	\$0.43
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	1.879		1.879	
8		Off-Peak	0.924		0.924	
9						
10						
11	CS-2	Curtable Service (2000 kW +)				
12		Customer Charge	\$227.65		\$227.65	\$0.00
13						
14		Demand Charge (\$/kW)	\$8.59	\$0.43	\$9.02	\$0.43
15						
16		Base Energy Charge (¢ per kWh)	1.186		1.186	0.000
17						
18		Monthly Credit (per kW)	(\$1.78)		(\$1.78)	\$0.00
19						
20		Charges for Non-Compliance of Curtailment Demand				
21		Rebiling for last 36 months (per kW)	\$1.78		\$1.78	\$0.00
22		Penalty Charge-current month (per kW)	\$3.83		\$3.83	\$0.00
23		Early Termination Penalty charge (per kW)	\$1.13		\$1.13	\$0.00
24						
25	CST-2	Curtable Service -Time of Use (2000 kW +)				
26		Customer Charge	\$227.65		\$227.65	\$0.00
27						
28		Demand Charge - On-Peak (\$/kW)	\$8.59	\$0.43	\$9.02	\$0.43
29						
30		Base Energy Charge (¢ per kWh)				
31		On-Peak	1.879		1.8790	0
32		Off-Peak	0.924		0.9240	0
33						
34		Monthly Credit (per kW)	(\$1.78)		(\$1.78)	\$0.00
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebiling for last 36 months (per kW)	\$1.78		\$1.78	\$0.00
38		Penalty Charge-current month (per kW)	\$3.83		\$3.83	\$0.00
39		Early Termination Penalty charge (per kW)	\$1.13		\$1.13	\$0.00
40						
41						
42						

SUPPORTING SCHEDULES:

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU INCREASE	(6) Jan-14 RATE	(7) TOTAL CHANGE IN RATE
1	GSLD-3	General Service Large Demand (2000 kW +)				
2		Customer Charge	\$1,491.99		\$1,491.99	\$0.00
3						
4		Demand Charge (\$/kW)	\$6.54	\$0.54	\$7.08	\$0.54
5						
6		Base Energy Charge (¢ per kWh)	0.859		0.859	-
7						
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)				
10		Customer Charge	\$1,491.99		\$1,491.99	\$0.00
11						
12		Demand Charge - On-Peak (\$/kW)	\$6.54	\$0.54	\$7.08	\$0.54
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	0.961		0.961	-
16		Off-Peak	0.822		0.822	-
17						
18						
19	CS-3	Curtable Service (2000 kW +)				
20		Customer Charge	\$1,517.85		\$1,517.85	\$0.00
21						
22		Demand Charge (\$/kW)	\$6.54	\$0.54	\$7.08	\$0.54
23						
24		Base Energy Charge (¢ per kWh)	0.859		0.859	-
25						
26		Monthly Credit (per kW)	(\$1.78)		(\$1.78)	\$0.00
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebiling for last 36 months (per kW)	\$1.78		\$1.78	\$0.00
30		Penalty Charge-current month (per kW)	\$3.83		\$3.83	\$0.00
31		Early Termination Penalty charge (per kW)	\$1.13		\$1.13	\$0.00
32						
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU INCREASE	(6) Jan-14 RATE	(7) TOTAL CHANGE IN RATE
1	CST-3	Curtailable Service -Time of Use (2000 kW +)				
2		Customer Charge	\$1,517.85		\$1,517.85	\$0.00
3						
4		Demand Charge - On-Peak (\$/kW)	\$6.54	\$0.54	\$7.08	\$0.54
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	0.961		0.961	
8		Off-Peak	0.822		0.822	
9						
10		Monthly Credit (per kW)	(\$1.78)		(\$1.78)	\$0.00
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebiling for last 12 months (per kW)	\$1.78		\$1.78	\$0.00
14		Penalty Charge-current month (per kW)	\$3.83		\$3.83	\$0.00
15		Early Termination Penalty charge (per kW)	\$1.13		\$1.13	\$0.00
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	\$106.58		\$106.58	\$0.00
19						
20		Base Energy Charge (¢ per kWh)	6.150	0.095	6.245	0.095
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	\$413.90		\$413.90	\$0.00
25						
26		Base Demand Charge (\$/kW)	\$10.42	\$0.49	\$10.91	\$0.49
27						
28		Base Energy Charge (¢ per kWh)	1.530		1.530	
29						
30						
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU INCREASE	(6) Jan-14 RATE	(7) TOTAL CHANGE IN RATE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
2		Customer Charge				
3		(G) 200-499kW	\$103.48		\$103.48	\$0.00
4		(D) above 500kW	\$155.21		\$155.21	\$0.00
5		(T) transmission	\$2,043.63		\$2,043.63	\$0.00
6						
7		Base Demand Charge (\$/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	\$3.52		\$3.52	\$0.00
10		(D) above 500kW	\$3.21		\$3.21	\$0.00
11		(T) transmission	None		None	N/A
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	\$1.35	\$0.47	\$1.82	\$0.47
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	\$1.35	\$0.47	\$1.82	\$0.47
18		(T) transmission	\$1.35	\$0.47	\$1.82	\$0.47
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	\$7.56	\$0.47	\$8.03	\$0.47
24		(D) above 500kW	\$7.36	\$0.47	\$7.83	\$0.47
25		(T) transmission	\$7.50	\$0.47	\$7.97	\$0.47
26						
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.313		1.313	
30		(D) above 500kW	0.757		0.757	
31		(T) transmission	0.674		0.674	
32		Off-Peak				
33		(G) 200-499kW	1.313		1.313	
34		(D) above 500kW	0.757		0.757	
35		(T) transmission	0.674		0.674	
36						
37		Excess "Firm Demand"				
38		▣ Up to prior 60 months of service			Difference between Firm and Load-Control On-Peak Demand Charge	
39						
40						
41		▣ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	\$0.00
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

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Summary of Tariff Impacts
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU INCREASE	(6) Jan-14 RATE	(7) TOTAL CHANGE IN RATE
1	CDR	Commercial/Industrial Demand Reduction Rider				
2		Monthly Rate				
3		Customer Charge			Otherwise Applicable Rate	
4		Demand Charge			Otherwise Applicable Rate	
5		Energy Charge			Otherwise Applicable Rate	
6						
7		Monthly Administrative Adder				
8		GSD-1	\$77.61		\$77.61	\$0.00
9		GSDT-1, HLFT-1	\$77.61		\$77.61	\$0.00
10		GSLD-1, GSLDT-1, HLFT2	\$129.34		\$129.34	\$0.00
11		GSLD-2, GSLDT-2, HLFT3	\$51.74		\$51.74	\$0.00
12		GSLD-3, GSLDT-3	\$491.51		\$491.51	\$0.00
13						
14						
15						
16		Utility Controlled Demand Credit \$/kW	-\$7.55		-\$7.55	\$0.00
17						
18		Excess "Firm Demand"	\$7.55		\$7.55	\$0.00
19		▣ Up to prior 60 months of service				
20						
21		▣ Penalty Charge per kW for	\$0.99		\$0.99	\$0.00
22		each month of rebilling**				
23		**The CDR penalty has been revised to equal the CILC penalty that was not updated in the Canaveral GBRA filing.				
24	SL-1	Street Lighting				
25		Charges for FPL-Owned Units				
26		Fixture				
27		Sodium Vapor 6,300 lu 70 watts	\$3.58		\$3.58	\$0.00
28		Sodium Vapor 9,500 lu 100 watts	\$3.64		\$3.64	\$0.00
29		Sodium Vapor 16,000 lu 150 watts	\$3.76		\$3.76	\$0.00
30		Sodium Vapor 22,000 lu 200 watts	\$5.69		\$5.69	\$0.00
31		Sodium Vapor 50,000 lu 400 watts	\$5.75		\$5.75	\$0.00
32		* Sodium Vapor 12,800 lu 150 watts	\$3.91		\$3.91	\$0.00
33		* Sodium Vapor 27,500 lu 250 watts	\$6.05		\$6.05	\$0.00
34		* Sodium Vapor 140,000 lu 1,000 watts	\$9.11		\$9.11	\$0.00
35		* Mercury Vapor 6,000 lu 140 watts	\$2.82		\$2.82	\$0.00
36		* Mercury Vapor 8,600 lu 175 watts	\$2.87		\$2.87	\$0.00
37		* Mercury Vapor 11,500 lu 250 watts	\$4.79		\$4.79	\$0.00
38		* Mercury Vapor 21,500 lu 400 watts	\$4.77		\$4.77	\$0.00
39		* Mercury Vapor 39,500 lu 700 watts	\$6.75		\$6.75	\$0.00
40		* Mercury Vapor 60,000 lu 1,000 watts	\$6.90		\$6.90	\$0.00
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

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(1)	(2)	(3)	(4)	(6)	(7)	
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	EPU INCREASE	Jan-14 RATE	TOTAL CHANGE IN RATE
1	SL-1	Street Lighting (continued)				
2		Maintenance				
3		Sodium Vapor 6,300 lu 70 watts	\$1.68		\$1.68	\$0.00
4		Sodium Vapor 9,500 lu 100 watts	\$1.69		\$1.69	\$0.00
5		Sodium Vapor 16,000 lu 150 watts	\$1.72		\$1.72	\$0.00
6		Sodium Vapor 22,000 lu 200 watts	\$2.19		\$2.19	\$0.00
7		Sodium Vapor 50,000 lu 400 watts	\$2.20		\$2.20	\$0.00
8	*	Sodium Vapor 12,800 lu 150 watts	\$1.92		\$1.92	\$0.00
9	*	Sodium Vapor 27,500 lu 250 watts	\$2.39		\$2.39	\$0.00
10	*	Sodium Vapor 140,000 lu 1,000 watts	\$4.28		\$4.28	\$0.00
11	*	Mercury Vapor 6,000 lu 140 watts	\$1.51		\$1.51	\$0.00
12	*	Mercury Vapor 8,600 lu 175 watts	\$1.51		\$1.51	\$0.00
13	*	Mercury Vapor 11,500 lu 250 watts	\$2.18		\$2.18	\$0.00
14	*	Mercury Vapor 21,500 lu 400 watts	\$2.14		\$2.14	\$0.00
15	*	Mercury Vapor 39,500 lu 700 watts	\$3.64		\$3.64	\$0.00
16	*	Mercury Vapor 60,000 lu 1,000 watts	\$3.56		\$3.56	\$0.00
17						
18		Energy Non-Fuel* kWh				
19		Sodium Vapor 6,300 lu 70 watts 29	\$0.72		\$0.74	\$0.02
20		Sodium Vapor 9,500 lu 100 watts 41	\$1.02		\$1.04	\$0.02
21		Sodium Vapor 16,000 lu 150 watts 60	\$1.50		\$1.52	\$0.02
22		Sodium Vapor 22,000 lu 200 watts 88	\$2.19		\$2.23	\$0.04
23		Sodium Vapor 50,000 lu 400 watts 168	\$4.19		\$4.26	\$0.07
24	*	Sodium Vapor 12,800 lu 150 watts 60	\$1.50		\$1.52	\$0.02
25	*	Sodium Vapor 27,500 lu 250 watts 116	\$2.89		\$2.94	\$0.05
26	*	Sodium Vapor 140,000 lu 1,000 watts 411	\$10.24		\$10.42	\$0.18
27	*	Mercury Vapor 6,000 lu 140 watts 62	\$1.55		\$1.57	\$0.02
28	*	Mercury Vapor 8,600 lu 175 watts 77	\$1.92		\$1.95	\$0.03
29	*	Mercury Vapor 11,500 lu 250 watts 104	\$2.59		\$2.64	\$0.05
30	*	Mercury Vapor 21,500 lu 400 watts 160	\$3.99		\$4.06	\$0.07
31	*	Mercury Vapor 39,500 lu 700 watts 272	\$6.78		\$6.90	\$0.12
32	*	Mercury Vapor 60,000 lu 1,000 watts 385	\$9.59		\$9.76	\$0.17
33						
34		Total Charge-Fixtures, Maintenance & Energy				
35	*	Incandescent 1,000 lu 103 watts 36	\$7.15	\$0.02	\$7.17	\$0.02
36	*	Incandescent 2,500 lu 202 watts 71	\$7.57	\$0.03	\$7.60	\$0.03
37	*	Incandescent 4,000 lu 327 watts 116	\$9.06	\$0.05	\$9.11	\$0.05
38						
39		*Note: The monthly Energy Non-Fuel charge is calculated by multiplying the kWh rating for each fixture by the Non-Fuel Energy Rate. This avoids rounding issues				
40		caused by separating the increases into the various components.				
41		**Note: The monthly Relamp and Energy charge is calculated by adding the relamp increase to the Energy-only increase. This avoids rounding issues				
42		caused by separating the increases into the various components.				

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(1)	(2)	(3)	(4)	(6)	(7)	
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	EPU INCREASE	Jan-14 RATE	TOTAL CHANGE IN RATE
1	SL-1	Street Lighting (continued))				
2		Charge for Customer-Owned Units				
3		Relamping and Energy**				
4		Sodium Vapor 6,300 lu 70 watts	\$2.43		\$2.45	\$0.02
5		Sodium Vapor 9,500 lu 100 watts	\$2.74		\$2.76	\$0.02
6		Sodium Vapor 16,000 lu 150 watts	\$3.25		\$3.27	\$0.02
7		Sodium Vapor 22,000 lu 200 watts	\$4.39		\$4.43	\$0.04
8		Sodium Vapor 50,000 lu 400 watts	\$6.40		\$6.47	\$0.07
9	*	Sodium Vapor 12,800 lu 150 watts	\$3.42		\$3.44	\$0.02
10	*	Sodium Vapor 27,500 lu 250 watts	\$5.28		\$5.33	\$0.05
11	*	Sodium Vapor 140,000 lu 1,000 watts	\$14.61		\$14.79	\$0.18
12	*	Mercury Vapor 6,000 lu 140 watts	\$3.09		\$3.11	\$0.02
13	*	Mercury Vapor 8,600 lu 175 watts	\$3.46		\$3.49	\$0.03
14	*	Mercury Vapor 11,500 lu 250 watts	\$4.81		\$4.86	\$0.05
15	*	Mercury Vapor 21,500 lu 400 watts	\$6.17		\$6.24	\$0.07
16	*	Mercury Vapor 39,500 lu 700 watts	\$10.42		\$10.54	\$0.12
17	*	Mercury Vapor 60,000 lu 1,000 watts	\$13.21		\$13.38	\$0.17
18	*	Incandescent 1,000 lu 103 watts	\$4.31		\$4.32	\$0.01
19	*	Incandescent 2,500 lu 202 watts	\$5.21		\$5.24	\$0.03
20	*	Incandescent 4,000 lu 327 watts	\$6.43		\$6.48	\$0.05
21	*	Fluorescent 19,800 lu 300 watts	\$4.86		\$4.91	\$0.05
22						
23		Energy Only* kWh				
24		Sodium Vapor 6,300 lu 70 watts 29	\$0.72		\$0.74	\$0.02
25		Sodium Vapor 9,500 lu 100 watts 41	\$1.02		\$1.04	\$0.02
26		Sodium Vapor 16,000 lu 150 watts 60	\$1.50		\$1.52	\$0.02
27		Sodium Vapor 22,000 lu 200 watts 88	\$2.19		\$2.23	\$0.04
28		Sodium Vapor 50,000 lu 400 watts 168	\$4.19		\$4.26	\$0.07
29	*	Sodium Vapor 12,800 lu 150 watts 60	\$1.50		\$1.52	\$0.02
30	*	Sodium Vapor 27,500 lu 250 watts 116	\$2.89		\$2.94	\$0.05
31	*	Sodium Vapor 140,000 lu 1,000 watts 411	\$10.24		\$10.42	\$0.18
32	*	Mercury Vapor 6,000 lu 140 watts 62	\$1.55		\$1.57	\$0.02
33	*	Mercury Vapor 8,600 lu 175 watts 77	\$1.92		\$1.95	\$0.03
34	*	Mercury Vapor 11,500 lu 250 watts 104	\$2.59		\$2.64	\$0.05
35	*	Mercury Vapor 21,500 lu 400 watts 160	\$3.99		\$4.06	\$0.07
36	*	Mercury Vapor 39,500 lu 700 watts 272	\$6.78		\$6.90	\$0.12
37	*	Mercury Vapor 60,000 lu 1,000 watts 385	\$9.59		\$9.76	\$0.17
38	*	Incandescent 1,000 lu 103 watts 36	\$0.90		\$0.91	\$0.01
39	*	Incandescent 2,500 lu 202 watts 71	\$1.77		\$1.80	\$0.03

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU INCREASE	(6) Jan-14 RATE	(7) TOTAL CHANGE IN RATE
1	SL-1	Street Lighting (continued)				
2		* Incandescent 4,000 lu 327 watts	116	\$2.89	\$2.94	\$0.05
5		* Fluorescent 19,800 lu 300 watts	122	\$3.04	\$3.09	\$0.05
7						
8		Non-Fuel Energy (¢ per kWh)	2.492	0.044	2.536	0.044
9						
10		<u>Other Charges</u>				
11		Wood Pole		\$4.34	\$4.34	\$0.00
12		Concrete Pole		\$5.96	\$5.96	\$0.00
13		Fiberglass Pole		\$7.05	\$7.05	\$0.00
14		Underground conductors not under paving (¢ per foot)		\$3.40	\$3.40	-
15		Underground conductors under paving (¢ per foot)		\$8.33	\$8.33	-
16						
17		<u>Willful Damage</u>				
18		Cost for Shield upon second occurrence		\$280.00	\$280.00	\$0.00
19		* These units are closed to new FPL owned installations.				
20						
21						
22						
23	PL-1	Premium Lighting (Note: Also includes Recreational Lighting RL-1)				
24		Present Value Revenue Requirement				
25		Multiplier		1.1941	1.1941	-
26						
27		Monthly Rate				
28		Facilities (Percentage of total work order cost)				
29		10 Year Payment Option		1.362%	1.362%	0.000%
30		20 Year Payment Option		0.925%	0.925%	0.000%
31						
32		Maintenance			FPL's estimated cost of maintaining facilities	
33						
34						
35		Termination Factors				
36		10 Year Payment Option				
37			1	1.1941	1.1941	0.0000
38			2	1.0306	1.0306	0.0000
39			3	0.9473	0.9473	0.0000
40			4	0.8575	0.8575	0.0000
41			5	0.7608	0.7608	0.0000
42			6	0.6565	0.6565	0.0000

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU INCREASE	(6) Jan-14 RATE	(7) TOTAL CHANGE IN RATE	
1	PL-1	Premium Lighting (continued)					
2			7		0.5441	0.0000	
3			8		0.4230	0.0000	
4			9		0.2924	0.0000	
5			10		0.1517	0.0000	
6		>10			0.0000	0.0000	
7							
8		20 Year Payment Option					
9			1		1.1941	0.0000	
10			2		1.0831	0.0000	
11			3		1.0563	0.0000	
12			4		1.0275	0.0000	
13			5		0.9965	0.0000	
14			6		0.9630	0.0000	
15			7		0.9269	0.0000	
16			8		0.8880	0.0000	
17			9		0.8461	0.0000	
18			10		0.8009	0.0000	
19			11		0.7523	0.0000	
20			12		0.6998	0.0000	
21			13		0.6432	0.0000	
22			14		0.5823	0.0000	
23			15		0.5166	0.0000	
24			16		0.4458	0.0000	
25			17		0.3695	0.0000	
26			18		0.2872	0.0000	
27			19		0.1985	0.0000	
28			20		0.1030	0.0000	
29			>20		0.0000	N/A	
30							
31		Non-Fuel Energy (¢ per kWh)		2.492	0.044	2.536	0.044
32							
33		<u>Willful Damage</u>					
34		All occurrences after initial repair				Cost for repair or replacement	
35		* 10 and 20 year payment options closed to new facilities					
36							
37	RL-1	Recreational Lighting [Schedule closed to new customers]					
38							
39		Non-Fuel Energy (¢ per kWh)				Otherwise applicable General Service Rate	
40							
41							
42		Maintenance				FPL's estimated cost of maintaining facilities	

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU INCREASE	(6) Jan-14 RATE	(7) TOTAL CHANGE IN RATE
1	OL-1	Outdoor Lighting				
2		<u>Charges for FPL-Owned Units</u>				
3		Fixture				
4		Sodium Vapor 6,300 lu 70 watts	\$4.65		\$4.65	\$0.00
5		Sodium Vapor 9,500 lu 100 watts	\$4.75		\$4.75	\$0.00
6		Sodium Vapor 16,000 lu 150 watts	\$4.92		\$4.92	\$0.00
7		Sodium Vapor 22,000 lu 200 watts	\$7.15		\$7.15	\$0.00
8		Sodium Vapor 50,000 lu 400 watts	\$7.61		\$7.61	\$0.00
9		* Sodium Vapor 12,000 lu 150 watts	\$5.28		\$5.28	\$0.00
10		* Mercury Vapor 6,000 lu 140 watts	\$3.57		\$3.57	\$0.00
11		* Mercury Vapor 8,600 lu 175 watts	\$3.59		\$3.59	\$0.00
12		* Mercury Vapor 21,500 lu 400 watts	\$5.88		\$5.88	\$0.00
13						
14		Maintenance				
15		Sodium Vapor 6,300 lu 70 watts	\$1.70		\$1.70	\$0.00
16		Sodium Vapor 9,500 lu 100 watts	\$1.70		\$1.70	\$0.00
17		Sodium Vapor 16,000 lu 150 watts	\$1.73		\$1.73	\$0.00
18		Sodium Vapor 22,000 lu 200 watts	\$2.24		\$2.24	\$0.00
19		Sodium Vapor 50,000 lu 400 watts	\$2.20		\$2.20	\$0.00
20		* Sodium Vapor 12,000 lu 150 watts	\$1.98		\$1.98	\$0.00
21		* Mercury Vapor 6,000 lu 140 watts	\$1.53		\$1.53	\$0.00
22		* Mercury Vapor 8,600 lu 175 watts	\$1.53		\$1.53	\$0.00
23		* Mercury Vapor 21,500 lu 400 watts	\$2.15		\$2.15	\$0.00
24						
25		Energy Non-Fuel* kWh				
26		Sodium Vapor 6,300 lu 70 watts 29	\$0.73		\$0.74	\$0.01
27		Sodium Vapor 9,500 lu 100 watts 41	\$1.03		\$1.05	\$0.02
28		Sodium Vapor 16,000 lu 150 watts 60	\$1.51		\$1.54	\$0.03
29		Sodium Vapor 22,000 lu 200 watts 88	\$2.21		\$2.25	\$0.04
30		Sodium Vapor 50,000 lu 400 watts 168	\$4.23		\$4.30	\$0.07
31		* Sodium Vapor 12,000 lu 150 watts 60	\$1.51		\$1.54	\$0.03
32		* Mercury Vapor 6,000 lu 140 watts 62	\$1.56		\$1.59	\$0.03
33		* Mercury Vapor 8,600 lu 175 watts 77	\$1.94		\$1.97	\$0.03
34		* Mercury Vapor 21,500 lu 400 watts 160	\$4.02		\$4.09	\$0.07
35						
36						
37		*Note: The monthly Energy Non-Fuel charge is calculated by multiplying the kWh rating for each fixture by the Non-Fuel Energy Rate.				
38		This avoids rounding issues caused by separating the increases into the various components.				
39		**Note: The monthly Relamp and Energy charge is calculated by adding the relamp increase to the Energy-only increase shown below. This avoids				
40		rounding issues caused by separating the increases into the various components				
41						
42						

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU INCREASE	(6) Jan-14 RATE	(7) TOTAL CHANGE IN RATE
1	OL-1					
2						
3		Relamp increase				
4		Total Charge-Relamping & Energy**				
5		Sodium Vapor 6,300 lu 70 watts	\$2.43		\$2.44	\$0.01
6		Sodium Vapor 9,500 lu 100 watts	\$2.73		\$2.75	\$0.02
7		Sodium Vapor 16,000 lu 150 watts	\$3.24		\$3.27	\$0.03
8		Sodium Vapor 22,000 lu 200 watts	\$4.45		\$4.49	\$0.04
9		Sodium Vapor 50,000 lu 400 watts	\$6.43		\$6.50	\$0.07
10	*	Sodium Vapor 12,000 lu 150 watts	\$3.49		\$3.52	\$0.03
11	*	Mercury Vapor 6,000 lu 140 watts	\$3.09		\$3.12	\$0.03
12	*	Mercury Vapor 8,600 lu 175 watts	\$3.47		\$3.50	\$0.03
13	*	Mercury Vapor 21,500 lu 400 watts	\$6.17		\$6.24	\$0.07
14		Energy Only* kWh				
15		Sodium Vapor 6,300 lu 70 watts 29	\$0.73		\$0.74	\$0.01
16		Sodium Vapor 9,500 lu 100 watts 41	\$1.03		\$1.05	\$0.02
17		Sodium Vapor 16,000 lu 150 watts 60	\$1.51		\$1.54	\$0.03
18		Sodium Vapor 22,000 lu 200 watts 88	\$2.21		\$2.25	\$0.04
19		Sodium Vapor 50,000 lu 400 watts 168	\$4.23		\$4.30	\$0.07
20	*	Sodium Vapor 12,000 lu 150 watts 60	\$1.51		\$1.54	\$0.03
21	*	Mercury Vapor 6,000 lu 140 watts 62	\$1.56		\$1.59	\$0.03
22	*	Mercury Vapor 8,600 lu 175 watts 77	\$1.94		\$1.97	\$0.03
23	*	Mercury Vapor 21,500 lu 400 watts 160	\$4.02		\$4.09	\$0.07
24						
25		Non-Fuel Energy (¢ per kWh)	2.515	0.044	2.559	0.044
26						
27		<u>Other Charges</u>				
28		Wood Pole	\$8.92		\$8.92	\$0.00
29		Concrete Pole	\$12.04		\$12.04	\$0.00
30		Fiberglass Pole	\$14.15		\$14.15	\$0.00
31		Underground conductors excluding				
32		Trenching per foot	\$0.072		\$0.072	\$0.000
33		Down-guy, Anchor and Protector	\$8.60		\$8.60	\$0.00
34		* These units are closed to new FPL owned installations.				
35						
36	SL-2	Traffic Signal Service				
37		Base Energy Charge (¢ per kWh)	4.042	0.108	4.150	0.108
38		Minimum Charge at each point	\$2.98		\$2.98	\$0.00
39						
40						
41						
42						

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(1)	(2)	(3)	(4)	(6)	(7)	
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	EPU INCREASE	Jan-14 RATE	TOTAL CHANGE IN RATE
1	SST-1	Standby and Supplemental Service				
2		Customer Charge				
3		SST-1(D1)	\$103.48		\$103.48	\$0.00
4		SST-1(D2)	\$103.48		\$103.48	\$0.00
5		SST-1(D3)	\$388.03		\$388.03	\$0.00
6		SST-1(T)	\$1,502.16		\$1,502.16	\$0.00
7						
8		Distribution Demand \$/kW Contract Standby Demand				
9		SST-1(D1)	\$2.79		\$2.79	\$0.00
10		SST-1(D2)	\$2.79		\$2.79	\$0.00
11		SST-1(D3)	\$2.79		\$2.79	\$0.00
12		SST-1(T)	N/A		N/A	N/A
13						
14		Reservation Demand \$/kW				
15		SST-1(D1)	\$1.03	\$0.05	\$1.08	\$0.05
16		SST-1(D2)	\$1.03	\$0.05	\$1.08	\$0.05
17		SST-1(D3)	\$1.03	\$0.05	\$1.08	\$0.05
18		SST-1(T)	\$1.07	\$0.05	\$1.12	\$0.05
19						
20		Daily Demand (On-Peak) \$/kW				
21		SST-1(D1)	\$0.51	\$0.02	\$0.53	\$0.02
22		SST-1(D2)	\$0.51	\$0.02	\$0.53	\$0.02
23		SST-1(D3)	\$0.51	\$0.02	\$0.53	\$0.02
24		SST-1(T)	\$0.30	\$0.02	\$0.32	\$0.02
25						
26		Supplemental Service				
27		Demand			Otherwise Applicable Rate	
28		Energy			Otherwise Applicable Rate	
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		SST-1(D1)	0.906		0.906	
32		SST-1(D2)	0.906		0.906	
33		SST-1(D3)	0.906		0.906	
34		SST-1(T)	0.882		0.882	
35		Non-Fuel Energy - Off-Peak (¢ per kWh)				
36		SST-1(D1)	0.906		0.906	
37		SST-1(D2)	0.906		0.906	
38		SST-1(D3)	0.906		0.906	
39		SST-1(T)	0.882		0.882	
40						
41						
42						

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU INCREASE	(6) Jan-14 RATE	(7) TOTAL CHANGE IN RATE
1	ISST-1	Interruptible Standby and Supplemental Service				
2		Customer Charge				
3		Distribution	\$388.03		\$388.03	\$0.00
4		Transmission	\$1,956.71		\$1,956.71	\$0.00
5						
6		Distribution Demand				
7		Distribution	\$2.79		\$2.79	\$0.00
8		Transmission	N/A		N/A	N/A
9						
10		Reservation Demand-Interruptible				
11		Distribution	\$0.09	\$0.05	\$0.14	\$0.05
12		Transmission	\$0.17	\$0.05	\$0.22	\$0.05
13						
14		Reservation Demand-Firm				
15		Distribution	\$1.03	\$0.05	\$1.08	\$0.05
16		Transmission	\$0.84	\$0.05	\$0.89	\$0.05
17						
18		Supplemental Service				
19		Demand			Otherwise Applicable Rate	
20		Energy			Otherwise Applicable Rate	
21						
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	\$0.51	\$0.02	\$0.53	\$0.02
24		Transmission	\$0.39	\$0.02	\$0.41	\$0.02
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	\$0.05	\$0.02	\$0.07	\$0.02
28		Transmission	\$0.07	\$0.02	\$0.09	\$0.02
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		Distribution	0.906		0.906	
32		Transmission	0.829		0.829	
33		Non-Fuel Energy - Off-Peak (¢ per kWh)				
34		Distribution	0.906		0.906	
35		Transmission	0.829		0.829	
36						
37		Excess "Firm Standby Demand"				
38		▫ Up to prior 60 months of service			Difference between reservation charge for firm and interruptible standby demand times excess demand	
39						
40						
41						
42		▫ Penalty Charge per kW for each month of rebilling	\$1.02		\$1.02	\$0.00

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU INCREASE	(6) Jan-14 RATE	(7) TOTAL CHANGE IN RATE
6	TR	Transformation Rider				
7		Transformer Credit				
8		(per kW of Billing Demand)	(\$0.28)		(\$0.28)	\$0.00
9						
10						
11	GSCU-1	General Service constant Usage				
12		Customer Charge:	\$12.42		\$12.42	\$0.00
13						
14		Non-Fuel Energy Charges:				
15		Base Energy Charge*	2.977	0.108	3.085	0.108
16		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
17						
18						
19	HLFT	High Load Factor - Time of Use				
20		Customer Charge:				
21		21 - 499 kW:	\$24.83		\$24.83	\$0.00
22		500 - 1,999 kW	\$56.91		\$56.91	\$0.00
23		2,000 kW or greater	\$201.78		\$201.78	\$0.00
24						
25		Demand Charges:				
26		On-peak Demand Charge:				
27		21 - 499 kW:	\$8.69	\$0.36	\$9.05	\$0.36
28		500 - 1,999 kW	\$8.80	\$0.43	\$9.23	\$0.43
29		2,000 kW or greater	\$8.80	\$0.43	\$9.23	\$0.43
30						
31		Maximum Demand Charge:				
32		21 - 499 kW:	\$1.97		\$1.97	\$0.00
33		500 - 1,999 kW	\$2.07		\$2.07	\$0.00
34		2,000 kW or greater	\$2.07		\$2.07	\$0.00
35						
36		Non-Fuel Energy Charges: (¢ per kWh)				
37		On-Peak Period				
38		21 - 499 kW:	1.489		1.489	
39		500 - 1,999 kW	0.816		0.816	
40		2,000 kW or greater	0.747		0.747	
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

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Summary of Tariff Impacts
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU INCREASE	(6) Jan-14 RATE	(7) TOTAL CHANGE IN RATE
1						
2		Off-Peak Period				
3		21 - 499 kW:	0.963		0.963	
4		500 - 1,999 kW	0.816		0.816	
5		2,000 kW or greater	0.747		0.747	
6						
7						
8	SDTR	Seasonal Demand – Time of Use Rider				
9		Option A				
10		Customer Charge:				
11		21 - 499 kW:	\$24.830		\$24.83	\$0.00
12		500 - 1,999 kW	\$56.910		\$56.91	\$0.00
13		2,000 kW or greater	\$201.780		\$201.78	\$0.00
14						
15		Demand Charges:				
16		Seasonal On-peak Demand:				
17		21 - 499 kW:	\$8.48	\$0.36	\$8.84	\$0.36
18		500 - 1,999 kW	\$9.21	\$0.43	\$9.64	\$0.43
19		2,000 kW or greater	\$9.52	\$0.43	\$9.95	\$0.43
20						
21		Non-seasonal Demand Max Demand:				
22		21 - 499 kW:	\$6.93	\$0.36	\$7.29	\$0.36
23		500 - 1,999 kW	\$7.97	\$0.43	\$8.40	\$0.43
24		2,000 kW or greater	\$8.38	\$0.43	\$8.81	\$0.43
25						
26		Energy Charges (¢ per kWh):				
27		Seasonal On-peak Energy:				
28		21 - 499 kW:	6.700		6.700	
29		500 - 1,999 kW	4.640		4.640	
30		2,000 kW or greater	3.961		3.961	
31						
32		Seasonal Off-peak Energy:				
33		21 - 499 kW:	1.263		1.263	
34		500 - 1,999 kW	0.953		0.953	
35		2,000 kW or greater	0.858		0.858	
36						
37		Non-seasonal Energy				
38		21 - 499 kW:	1.781		1.781	
39		500 - 1,999 kW	1.317		1.317	
40		2,000 kW or greater	1.186		1.186	
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

Attachment E
Summary of Tariff Impacts
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) EPU INCREASE	(6) Jan-14 RATE	(7) TOTAL CHANGE IN RATE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge:				
4		21 - 499 kW:	\$24.83		\$24.83	\$0.00
5		500 - 1,999 kW	\$56.91		\$56.91	\$0.00
6		2,000 kW or greater	\$201.78		\$201.78	\$0.00
7						
8		Demand Charges:				
9		Seasonal On-peak Demand:				
10		21 - 499 kW:	\$8.48	\$0.36	\$8.84	\$0.36
11		500 - 1,999 kW	\$9.21	\$0.43	\$9.64	\$0.43
12		2,000 kW or greater	\$9.52	\$0.43	\$9.95	\$0.43
13						
14		Non-seasonal On-peak Demand:				
15		21 - 499 kW:	\$6.93	\$0.36	\$7.29	\$0.36
16		500 - 1,999 kW	\$7.97	\$0.43	\$8.40	\$0.43
17		2,000 kW or greater	\$8.38	\$0.43	\$8.81	\$0.43
18						
19		Energy Charges (¢ per kWh):				
20		Seasonal On-peak Energy:				
21		21 - 499 kW:	6.700		6.700	
22		500 - 1,999 kW	4.640		4.640	
23		2,000 kW or greater	3.961		3.961	
24						
25		Seasonal Off-peak Energy:				
26		21 - 499 kW:	1.263		1.263	
27		500 - 1,999 kW	0.953		0.953	
28		2,000 kW or greater	0.858		0.858	
29						
30		Non-seasonal On-peak Energy:				
31		21 - 499 kW:	3.573		3.573	
32		500 - 1,999 kW	2.495		2.495	
33		2,000 kW or greater	2.283		2.283	
34						
35		Non-seasonal Off-peak Energy:				
36		21 - 499 kW:	1.263		1.263	
37		500 - 1,999 kW	0.953		0.953	
38		2,000 kW or greater	0.858		0.858	
39						
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES: