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October 7, 2013

BY E-PORTAL/ELECTRONIC FILING

Ms. Ann Cole, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor

Dear Ms. Cole:

Attached for electronic filing, please find a complete copy of Revised Exhibit CDY-2 to the Testimony of Mr. Curtis D. Young. This exhibit was originally submitted on August 30, 2013, but pages 5 and 6 of the Revised Exhibit were inadvertently omitted from the version submitted for filing with the Clerk's Office. Complete copies were, nonetheless, previously provided in native format to all parties of record and Commission Staff. To be clear, there are no changes reflected in this refiled Revised Exhibit CDY-2 or the pertinent Testimony submitted on August 30.

Consistent with the directions for this docket, complete hard copies of this Revised Exhibit are being provided to Staff Counsel. A complete copy is also being provided again by electronic mail to the parties. Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
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MEK
cc://(Certificate of Service)

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD revised 8/30/2013
JANUARY 2013 - DECEMBER 2013
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED

Northwest Florida Division

Under-recovery of purchased power costs for the period
January 2013 - December 2013. (See Schedule E1-B, Calculation
of Estimated Purchased Power Costs and Calculation of True-
Up and Interest Provision for the Twelve Month Period ended
December 2013)(Estimated)

\$

755,373

**FLORIDA PUBLIC UTILITIES COMPANY
MARIANNA DIVISION**

SCHEDULE E1-B1

COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR revised 8/30/2013
FOR THE PERIOD JANUARY 2013 - DECEMBER 2013

| | DOLLARS | | | | MWH | | | | CENTS/KWH | | | |
|--|----------------------|------------------------|----------------------|--------|----------------------|------------------------|----------------------|--------|----------------------|------------------------|----------------------|--------|
| | ESTIMATED/ ACTUAL | ESTIMATED/ ORIGINAL | DIFFERENCE AMOUNT | % | ESTIMATED/ ACTUAL | ESTIMATED/ ORIGINAL | DIFFERENCE AMOUNT | % | ESTIMATED/ ACTUAL | ESTIMATED/ ORIGINAL | DIFFERENCE AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) | | | | | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 2 Nuclear Fuel Disposal Cost | | | | | | | | | | | | |
| 3 Coal Car Investment | | | | | | | | | | | | |
| 4 Adjustments to Fuel Cost (A2, Page 1) | | | | | | | | | | | | |
| 5 TOTAL COST OF GENERATED POWER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 16,652,042 | 17,487,383 | (835,341) | -4.8% | 328,521 | 345,001 | (16,480) | -4.8% | 5.06879 | 5.06879 | 0.00000 | 0.0% |
| 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) | | | | | | | | | | | | |
| 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) | | | | | | | | | | | | |
| 9 Energy Cost of Sched E Economy Purch (A9) | | | | | | | | | | | | |
| 10 Demand and Non Fuel Cost of Purchased Power (A9) | 12,587,055 | 13,375,859 | (788,804) | -5.9% | 328,521 | 345,001 | (16,480) | -4.8% | 3.83143 | 3.87705 | (0.04562) | -1.2% |
| 11 Energy Payments to Qualifying Facilities (A8a) | | | | | | | | | | | | |
| 12 TOTAL COST OF PURCHASED POWER | 29,239,097 | 30,863,242 | (1,624,145) | -5.3% | 328,521 | 345,001 | (16,480) | -4.8% | 8.90022 | 8.94584 | (0.04562) | -0.5% |
| 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) | | | | | 328,521 | 345,001 | (16,480) | -4.8% | | | | |
| 14 Fuel Cost of Economy Sales (A6) | | | | | | | | | | | | |
| 15 Gain on Economy Sales (A6) | | | | | | | | | | | | |
| 16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A6) | | | | | | | | | | | | |
| 17 Other Fuel Related Costs | 3,443 | 72,000 | | | | | | | | | | |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) | 3,443 | 72,000 | (68,557) | -95.2% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 19 NET INADVERTENT INTERCHANGE | | | | | | | | | | | | |
| 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) | 29,242,540 | 30,935,242 | (1,692,702) | -5.5% | 328,521 | 345,001 | (16,480) | -4.8% | 8.90127 | 8.96671 | (0.06544) | -0.7% |
| 21 Net Unbilled Sales | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 22 Company Use | 17,714 | 18,651 | (937) | -5.0% | 199 | 208 | (9) | -4.3% | 0.00559 | 0.00563 | (0.00004) | -0.7% |
| 23 T & D Losses | 1,029,877 | 1,200,284 | (170,407) | -14.2% | 11,570 | 13,386 | (1,816) | -13.6% | 0.32514 | 0.36218 | (0.03704) | -10.2% |
| 24 SYSTEM KWH SALES | 29,242,540 | 30,935,242 | (1,692,702) | -5.5% | 316,752 | 331,407 | (14,655) | -4.4% | 9.23200 | 9.33452 | (0.10252) | -1.1% |
| 25 Wholesale KWH Sales | | | | | | | | | | | | |
| 26 Jurisdictional KWH Sales | 29,242,540 | 30,935,242 | (1,692,702) | -5.5% | 316,752 | 331,407 | (14,655) | -4.4% | 9.23200 | 9.33452 | (0.10252) | -1.1% |
| 26a Jurisdictional Loss Multiplier | 1.000 | 1.000 | 0.000 | 0.0% | 1.000 | 1.000 | 0.000 | 0.0% | 1.000 | 1.000 | 0.00000 | 0.0% |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 29,242,540 | 30,935,242 | (1,692,702) | -5.5% | 316,752 | 331,407 | (14,655) | -4.4% | 9.23200 | 9.33452 | (0.10252) | -1.1% |
| 28 GPIF** | | | | | | | | | | | | |
| 29 TRUE-UP** | 1,477,604 | 1,477,604 | 0 | 0.0% | 316,752 | 331,407 | (14,655) | -4.4% | 0.46649 | 0.44586 | 0.02063 | 4.6% |
| 30 TOTAL JURISDICTIONAL FUEL COST | 30,720,144 | 32,412,846 | (1,692,702) | -5.2% | 316,752 | 331,407 | (14,655) | -4.4% | 9.69848 | 9.78037 | (0.08189) | -0.8% |
| 31 Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 32 Fuel Factor Adjusted for Taxes | | | | | | | | | 9.70546 | 9.78741 | (0.08195) | -0.8% |
| 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH) | | | | | | | | | 9.705 | 9.787 | (0.082) | -0.8% |

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD revised 8/30/2013
JANUARY 2013 - DECEMBER 2013
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED OPERATIONS

Northeast Florida Division

Over-recovery of purchased power costs for the period
January 2013 - December 2013. (See Schedule E1-B, Calculation
of Estimated Purchased Power Costs and Calculation of True-
Up and Interest Provision for the Twelve Month Period ended
December 2013.)(Estimated)

\$ (2,685,677)

FLORIDA PUBLIC UTILITIES COMPANY
NORTHEAST FLORIDA DIVISION
 COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS
 OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR revised 8/30/2013
 JANUARY 2013 - DECEMBER 2013

| | DOLLARS | | | | MWH | | | | CENTS/KWH | | | |
|--|----------------------|------------------------|----------------------|-------|----------------------|------------------------|----------------------|--------|----------------------|------------------------|----------------------|--------|
| | ESTIMATED/ ACTUAL | ESTIMATED/ ORIGINAL | DIFFERENCE AMOUNT | % | ESTIMATED/ ACTUAL | ESTIMATED/ ORIGINAL | DIFFERENCE AMOUNT | % | ESTIMATED/ ACTUAL | ESTIMATED/ ORIGINAL | DIFFERENCE AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) | | | | | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 2 Nuclear Fuel Disposal Cost (A13) | | | | | | | | | | | | |
| 3 Coal Car Investment | | | | | | | | | | | | |
| 4 Adjustments to Fuel Cost (A2, Page 1) | | | | | | | | | | | | |
| 5 TOTAL COST OF GENERATED POWER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) | 19,272,347 | 20,975,893 | (1,703,546) | -8.1% | 343,626 | 349,424 | (5,798) | -1.7% | 5.60852 | 6.00299 | (0.39447) | -6.6% |
| 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) | | | | | | | | | | | | |
| 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) | | | | | | | | | | | | |
| 9 Energy Cost of Sched E Economy Purch (A9) | | | | | | | | | | | | |
| 10 Demand and Non Fuel Cost of Purchased Power (A9) | 13,029,541 | 13,344,368 | (314,827) | -2.4% | 343,626 | 349,424 | (5,798) | -1.7% | 3.79178 | 3.81896 | (0.02718) | -0.7% |
| 11 Energy Payments to Qualifying Facilities (A8a) | 1,638,548 | 1,469,762 | 168,786 | 11.5% | 9,744 | 23,770 | (14,026) | -59.0% | 16.81597 | 6.18326 | 10.63271 | 172.0% |
| 12 TOTAL COST OF PURCHASED POWER | 33,940,436 | 35,790,023 | (1,849,587) | -5.2% | 353,370 | 373,194 | (19,824) | -5.3% | 9.60479 | 9.59019 | 0.01460 | 0.2% |
| 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) | | | | | 353,370 | 373,194 | (19,824) | -5.3% | | | | |
| 14 Fuel Cost of Economy Sales (A7) | | | | | | | | | | | | |
| 15 Gain on Economy Sales (A7a) | | | | | | | | | | | | |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) | | | | | | | | | | | | |
| 17 Fuel Cost of Other Power Sales (A7) | 336,439 | 240,000 | 96,439 | 40.2% | | | | | | | | |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) | 336,439 | 240,000 | 96,439 | 40.2% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 19 NET INADVERTENT INTERCHANGE (A10) | | | | | | | | | | | | |
| 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) | 34,276,875 | 36,030,023 | (1,753,148) | -4.9% | 353,370 | 373,194 | (19,824) | -5.3% | 9.70000 | 9.65450 | 0.04550 | 0.5% |
| 21 Net Unbilled Sales (A4) | (1,498,456) * | 0 * | (1,498,456) | 0.0% | (15,448) | 0 | (15,448) | 0.0% | (0.43164) | 0.00000 | (0.43164) | 0.0% |
| 22 Company Use (A4) | 44,814 * | 43,156 * | 1,658 | 3.8% | 462 | 447 | 15 | 3.4% | 0.01291 | 0.01208 | 0.00083 | 6.9% |
| 23 T & D Losses (A4) | 2,056,594 * | 1,508,419 * | 548,175 | 36.3% | 21,202 | 15,624 | 5,578 | 35.7% | 0.59242 | 0.42238 | 0.17004 | 40.3% |
| 24 SYSTEM KWH SALES | 34,276,875 | 36,030,023 | (1,753,148) | -4.9% | 347,154 | 357,123 | (9,969) | -2.8% | 9.87369 | 10.08896 | (0.21527) | -2.1% |
| 25 Wholesale KWH Sales | | | | | | | | | | | | |
| 26 Jurisdictional KWH Sales | 34,276,875 | 36,030,023 | (1,753,148) | -4.9% | 347,154 | 357,123 | (9,969) | -2.8% | 9.87369 | 10.08896 | (0.21527) | -2.1% |
| 26a Jurisdictional Loss Multiplier | 1.000 | 1.000 | 0.000 | 0.0% | 1.000 | 1.000 | 0.000 | 0.0% | 1.000 | 1.000 | 0.00000 | 0.0% |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 34,276,875 | 36,030,023 | (1,753,148) | -4.9% | 347,154 | 357,123 | (9,969) | -2.8% | 9.87369 | 10.08896 | (0.21527) | -2.1% |
| 28 GPJF** | | | | | | | | | | | | |
| 29 TRUE-UP** | (258,636) | (258,636) | 0 | 0.0% | 347,154 | 357,123 | (9,969) | -2.8% | (0.07450) | (0.07242) | (0.00208) | 2.9% |
| 30 TOTAL JURISDICTIONAL FUEL COST | 34,018,239 | 35,771,387 | (1,753,148) | -4.9% | 347,154 | 357,123 | (9,969) | -2.8% | 9.79918 | 10.01655 | (0.21737) | -2.2% |
| 31 Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 32 Fuel Factor Adjusted for Taxes | | | | | | | | | 9.80624 | 10.02376 | (0.21752) | -2.2% |
| 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH) | | | | | | | | | 9.806 | 10.024 | (0.218) | -2.2% |

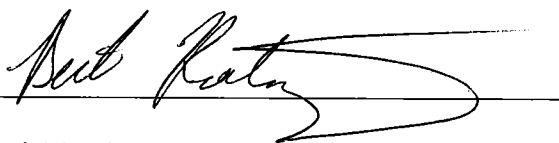
*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been served upon the following by Electronic Mail or Hand Delivery* this 7th day of October, 2013.

| | |
|--|--|
| <p>Martha Barrera * Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 <u>mbarrera@psc.state.fl.us</u></p> | <p>James D. Beasley/J. Jeffrey Wahlen Ausley Law Firm Post Office Box 391 Tallahassee, FL 32302 <u>jbeasley@ausley.com</u> <u>jwahlen@ausley.com</u></p> |
| <p>Jeffrey Stone/Russell Badders/Steven Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591-2950 Email: <u>jas@beggslane.com</u></p> | <p>James W. Brew/F. Alvin Taylor Brickfield Law Firm Eighth Floor, West Tower 1025 Thomas Jefferson Street, NW Washington, DC 20007 Email: <u>jbrew@bbrslaw.com</u></p> |
| <p>John T. Butler Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 Email: <u>John.Butler@fpl.com</u></p> | <p>Kenneth Hoffman Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1858 Email: <u>Ken.Hoffman@fpl.com</u></p> |
| <p>Captain Samuel Miller USAF/AFLOA/JACL/ULFSC Federal Executive Agencies 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 Email: <u>Samuel.Miller@Tyndall.af.mil</u></p> | <p>Jon C. Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 Email: <u>jmoyle@moylelaw.com</u></p> |
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| <p>Robert L. McGee Gulf Power Company One Energy Place Pensacola, FL 32520 Email: <u>rlmcgee@southernco.com</u></p> | <p>J. Kelly/P. Christensen/C. Rehwinkel/Joe McGlothlin Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 Email: <u>Christensen.patty@leg.state.fl.us</u></p> |

| | |
|--|---|
| <p>Paul Lewis, Jr. Progress Energy Florida, Inc. 106 East College Avenue, Suite 800 Tallahassee, FL 32301 FAX: 521-1421 Email: Paul.lewisjr@duke-energy.com</p> | <p>John T. Burnett/Dianne M. Triplett Progress Energy Service Company, LLC Post Office Box 14042 St. Petersburg, FL 33733 Phone: 727-820-5184 FAX: 727-820-5519 Email: John.burnett@duke-energy.com</p> |
| <p>Ms. Paula K. Brown Tampa Electric Company Regulatory Affairs P. O. Box 111 Tampa, FL 33601-0111 Phone: (813) 228-1444 FAX: (813) 228-1770 Email: Regdept@tecoenergy.com</p> | <p>Randy B. Miller White Springs Agricultural Chemicals, Inc Post Office Box 300 White Springs, FL 32096 Email: RMiller@pcsphosphate.com</p> |



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