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October 7, 2013

HAND DELIVERED

Ms. Ann Cole, Director Division of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Environmental Cost Recovery Clause

FPSC Docket No. 130007-EI

Dear Ms. Cole:

Enclosed for filing in the above docket are the original and seven (7) copies of Tampa Electric Company's Prehearing Statement.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp Enclosure

cc: All Parties of Record (w/enc.)

AFD | AFD |

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost)	DOCKET NO. 130007-EI
Recovery Clause.)	FILED: October 7, 2013
)	

TAMPA ELECTRIC COMPANY'S PREHEARING STATEMENT

A. APPEARANCES:

JAMES D. BEASLEY
J. JEFFRY WAHLEN
ASHLEY M. DANIELS
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302

On behalf of Tampa Electric Company

B. WITNESSES:

Witness	Subject Matter	<u>Issues</u>
(<u>Direct</u>)		
1. Howard T. Bryant (TECO)	Final true-up for period ending December 31, 2012, estimated true-up for period January 2013 through December 2013; projections for period January 2014 through December 2014	1, 2, 3, 4, 5, 6, 7, 8
2. Paul L. Carpinone (TECO)	Qualification of environmental activities for ECRC recovery	3

C. EXHIBITS:

Exhibit	Witness	Description
(HTB-1)	Bryant	Final Environmental Cost Recovery Commission Forms 42-1A through 42-9A for the period January 2012 through December 2012
(HTB-2)	Bryant	Environmental Cost Recovery Commission Forms 42-1E through 42-9E for the Period January 2013 through December 2013
(HTB-3)	Bryant	Forms 42-1P through 42-8P Forms for the January 2014 through December 2014 Revised 9/16/2013

D. STATEMENT OF BASIC POSITION

Tampa Electric Company's Statement of Basic Position:

The Commission should approve the compliance programs described in the testimony and exhibits of Tampa Electric Witnesses Bryant and Carpinone for environmental cost recovery. The Commission should also approve Tampa Electric's calculation of its environmental cost recovery final true-up for the period January 2012 through December 2012, the actual/estimated environmental cost recovery true-up for the current period January 2013 through December 2013, and the company's projected ECRC revenue requirement and the company's proposed ECRC factors for the period January 2014 through December 2014.

E. STATEMENT OF ISSUES AND POSITIONS

Generic Environmental Cost Recovery Issues

ISSUE 1: What are the final environmental cost recovery true-up amounts for the period January 2012 through December 2012?

<u>TECO</u>: The appropriate final environmental cost recovery true-up amount for this period is an under-recovery of 3,702,886. (Witness: Bryant)

What are the estimated/actual environmental cost recovery true-up amounts for ISSUE 2: the period January 2013 through December 2013? The estimated environmental cost recovery true-up amount for the period is an TECO: over-recovery of \$1,243,352. (Witness: Bryant) What are the projected environmental cost recovery amounts for the period ISSUE 3: January 2014 through December 2014? The appropriate amount of environmental costs projected to be recovered for the TECO: period January 2013 through December 2013 is \$85,797,813. Bryant; Carpinone) ISSUE 4: What are the environmental cost recovery amounts, including true-up amounts, for the period January 2014 through December 2014? TECO: The total environmental cost recovery amount, including true-up amounts, for the period January 2013 through December 2013 is \$88,320,892 after the adjustment for taxes. (Witness: Bryant) What depreciation rates should be used to develop the depreciation expense ISSUE 5: included in the total environmental cost recovery amounts for the period January 2014 through December 2014? TECO: The depreciation rates used to calculate the depreciation expense shall be the rates that are in effect during the period the allowed capital investment is in service. (Witness: Bryant) What are the appropriate jurisdictional separation factors for the projected period ISSUE 6: January 2014 through December 2014? The demand jurisdictional separation factor is 100.00%. The energy jurisdictional TECO: separation factors are calculated for each month based on projected retail kWh sales as a percentage of projected total system kWh sales. These are shown on the schedules sponsored by witness Bryant. (Witness: Bryant)

<u>ISSUE 7</u>: What are the appropriate environmental cost recovery factors for the period January 2014 through December 2014 for each rate group?

TECO: The appropriate environmental cost recovery factors are as follows:

Rate Class	Factor (¢/kWh)	
RS	0.483	
GS, TS	0.483	

GSD, SBF

Secondary	0.482
Primary	0.477
Transmission	0.472
Secondary	0.472
Primary	0.468
Transmission	0.463
	0.478
Average Factor	
	Primary Transmission Secondary Primary Transmission

(Witness: Bryant)

ISSUE 8: What should be the effective date of the new environmental cost recovery factors for billing purposes?

TECO:

The factors should be effective beginning with the specified environment cost recovery cycle for the period January 2014 through December 2014. Billing cycles may start before January 1, 2014, and the last cycle may be read after December 31, 2014, so that each customer is billed for 12 months regardless of when the adjustment factors became effective. (Witness: Bryant)

Company Specific Environmental Cost Recovery Issues

Tampa Electric Company (TECO)

TECO: None at this time.

F. STIPULATED ISSUES

TECO: None at this time.

G. MOTIONS

TECO: None at this time.

H. PENDING REQUEST OR CLAIMS FOR CONFIDENTIALITY

TECO: None at this time.

I. OTHER MATTERS

TECO: None at this time.

DATED this 7 day of October 2013.

Respectfully submitted,

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ASHLEY M. DANIELS
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Post Office Box 391
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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Prehearing Statement, filed on

behalf of Tampa Electric Company has been furnished by hand delivery (*) or U. S. Mail on this

day of October 2013 to the following:

Mr. Charles Murphy*
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