

Crystal Card

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Cc: Kelley Corbari
Subject: Docket No. 130004-GU
Attachments: FPU_CHPK Consolidated Prehearing (04).PDF; Consolidated Prehearing Statement 2013.DOC

Attached for electronic filing, please find the Consolidated Prehearing Statement of Florida Public Utilities Company/Florida Public Utilities-Indiantown Division, and the Florida Division of Chesapeake Utilities Corporation. As always, please don't hesitate to contact me if you have any questions. Thank you for your assistance.

Beth Keating

a. Person responsible for this electronic filing:

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b. Docket No. 130004-GU - In re: Natural Gas Conservation Cost Recovery.

c. On behalf of: Florida Public Utilities Company/Florida Public Utilities-Indiantown/Florida Division of Chesapeake Utilities Corporation

d. There are a total of pages:

PDF document: 8
Word Document: 7

e. Description: Consolidated Prehearing Statement



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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas)
Conservation Cost Recovery)
Clause)
_____)

Docket No. 130004-GU
Filed: October 9, 2013

**CONSOLIDATED PREHEARING STATEMENT FOR FLORIDA PUBLIC UTILITIES
COMPANY, FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
AND FLORIDA PUBLIC UTILITIES-INDIANTOWN DIVISION**

In accordance with Order No. PSC-13-0088-PCO-GU, the following is the Consolidated Prehearing Statement of Florida Public Utilities Company (“FPUC”), the Florida Division of Chesapeake Utilities Corporation (“CUC”), and Florida Public Utilities Company-Indiantown Division (“Indiantown”):

a. All Known Witnesses

<u>Witness</u>	<u>Subject Matter</u>	<u>Issues</u>
Curtis Young (FPUC)	True Up for 2012	Issue 1
Curtis Young (Indiantown)	True Up for 2012	Issue 1
Curtis Young (CUC)	True Up for 2012	Issue 1
Curtis Young (FPUC)	Actual/Estimated True-up Amount for 2013; cost recover factors; effective date	Issues 2 – 4
Curtis Young (Indiantown)	Actual/Estimated True-up Amount for 2013; cost recover factors; effective date	Issues 2 – 4
Curtis Young (CUC)	Actual/Estimated True-up Amount for 2013; cost recover factors; effective date	Issues 2 – 4

b. All Known Exhibits

<u>Exhibit Number</u>	<u>Witness</u>	<u>Description</u>
CDY-1	Curtis Young (FPUC)	True-Up Variance Analysis [Schedules CT1-CT6]
CDY-2	Curtis Young (Indiantown)	True-Up Variance Analysis [Schedules CT1-CT6]
CDY-3	Curtis Young (CUC)	True-Up Variance Analysis [Schedules CT1-CT6]
CDY-4	Curtis Young (FPUC)	Projections: Estimated ECCR charges by rate class [Schedules C-1 through C-4]
CDY-5	Curtis Young (Indiantown)	Projections: Estimated ECCR charges by rate class [Schedules C-1 through C-4]
CDY-6	Curtis Young (CUC)	Projections: Estimated ECCR charges by rate class [Schedules C-1 through C-4]

c. Statement of Basic Position

CUC: The Commission should approve CUC's final net true-up for the period January through December 2012, the estimated true-up for the period January through December, 2013, and the projected conservation program expenses for the period January through December, 2014.

FPUC: The Commission should approve Florida Public Utilities Company's final net true-up for the period January through December 2012, the estimated true-up for the period

January through December, 2013, and the projected conservation program expenses for the period January through December, 2014.

Indiantown: The Commission should approve Florida Public Utilities Company – Indiantown Division’s final net true-up for the period January through December 2012, the estimated true-up for the period January through December, 2013, and the projected conservation program expenses for the period January through December, 2014.

d. Position on the Issues

1. What are the final conservation cost recovery true-up amounts for the period January 2012 through December 2012?

CUC: An over-recovery of \$35,777.

FPUC: An over-recovery of \$292,947.

FPUC-Indiantown: An over-recovery of \$11,665.

2. What are the total conservation cost recovery amounts to be collected during the period January 2014 through December 2014?

CUC: A total of \$1,027,942.

FPUC: A total of \$3,079,774.

FPUC-Indiantown: A total of \$16,403.

3. What are the conservation cost recovery factors for the period January 2013 through December 2013?

CUC: The appropriate factors are:

Rate Class	ECCR Factor
FTS-A	21.947 cents/therm
FTS-B	16.878 cents/therm
FTS-1	13.968 cents/therm
FTS-2	7.993 cents/therm

Rate Class	ECCR Factor
FTS-2.1	5.609 cents/therm
FTS-3	4.890 cents/therm
FTS-3.1	3.889 cents/therm
FTS-4	3.255 cents/therm
FTS-5	2.830 cents/therm
FTS-6	2.012 cents/therm
FTS-7	1.636 cents/therm
FTS-8	1.476 cents/therm
FTS-9	1.220 cents/therm
FTS-10	1.103 cents/therm
FTS-11	1.018 cents/therm
FTS-12	0.734 cents/therm

The Company also seeks approval of the following experimental per bill Conservation Cost Recovery Adjustment (Experimental) factors:

Rate Class	ECCR Factor (\$ per bill)
FTS-A	\$ 1.45
FTS-B	\$ 1.90
FTS-1	\$ 2.44
FTS-2	\$ 4.79
FTS-2.1	\$ 7.14
FTS-3	\$ 17.50
FTS-3.1	\$ 22.88

FPUC: The appropriate factors are:

<u>Rate Class</u>	<u>Adjustment Factor (dollars per therm)</u>
Residential	\$0.09256
General Service & GS Transportation (GS1)	\$0.05062
General Service & GS Transportation (GS2)	\$0.04693
Large Volume Service	\$0.03655
LV Service & LV Transportation <50,000	\$0.03655
LV Transportation >50,000	\$0.03655
Fort Meade Residential	\$0.09256
Fort Meade Commercial (GS&GS Transp.)	\$0.05062
Fort Meade (LV&LV TRANSP)	\$0.03655

Indiantown: The appropriate factors are:

Rate Class	ECCR Factor
TS-1	2.4690 cents/therm
TS-2	0.4290 cents/therm
TS-3	1.2700 cents/therm
TS-4	0.1200 cents/therm

4. What should be the effective date of the conservation cost recovery factors for billing purposes?

CUC: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2014 through December 2014. Billing cycles may start before January 1, 2014 and the last cycle may be read after December 31, 2014, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

FPUC: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2014 through December 2014. Billing cycles may start before January 1, 2014 and the last cycle may be read after December 31, 2014, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

FPUC-Indiantown: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2014 through December 2014. Billing cycles may start before January 1, 2014 and the last cycle may be read after December 31, 2014, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

- e. Stipulated Issues

There are no stipulated issues at this time.

f. Pending Motions

None.

g. Pending Confidentiality Claims or Requests

None.

h. Objections to Witness Qualifications as an Expert

None.

i. Compliance with Order No. 13-0088-PCO-GU

CUC, FPUC, and Indiantown believe that this Prehearing Statement fully complies with all requirements of the Order Establishing Procedure entered in this docket.

RESPECTFULLY SUBMITTED this 9th day of October, 2013.

/Beth Keating

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Company, Florida Public Utilities Company-
Indiantown Division, and the Florida
Division of Chesapeake Utilities Corporation*

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic mail or U.S. Mail to the following parties of record this 9th day of October, 2013:

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Peoples Gas System Paula Brown/Kandi Floyd P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Andy Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870	AGL Resources Inc. Elizabeth Wade/Brian Sulmonetti Ten Peachtree Place Location 1470 Atlanta, GA 30309
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