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P.O. Box 3395
West Palm Beach, Florida 33402-3395

October 18, 2013

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 130001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Cole:

We are enclosing ten (10) copies of the September 2013 Fuel Schedules for our Northwest Florida and Northeast Florida divisions.

The under-recovery in our Northwest Florida division is primarily due to fuel revenues being lower than projected. The over-recovery in our Northeast Florida division is higher than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl M. Martin at cmmartin@fpuc.com.

Sincerely,

Curtis D. Young
Senior Regulatory Analyst

Enclosure

Cc: Kathy Welch/ FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COM	
AFD	5
APA	1
ECO	1
ENG	1
GCL	1
DM	1
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: SEPTEMBER 2013

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,432,869	1,626,773	(193,904)	-11.92%	28,268	32,094	(3,826)	-11.92%	5.06887	5.06878	0.0001	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,040,324	1,122,259	(81,935)	-7.30%	28,268	32,094	(3,826)	-11.92%	3.68022	3.49679	0.18343	5.25%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,473,193</u>	<u>2,749,032</u>	<u>(275,839)</u>	-10.03%	28,268	32,094	(3,826)	-11.92%	8.74909	8.56556	0.18353	2.14%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					28,268	32,094	(3,826)	-11.92%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,473,193</u>	<u>2,749,032</u>	<u>(275,839)</u>	-10.03%	28,268	32,094	(3,826)	-11.92%	8.74909	8.56556	0.18353	2.14%
21 Net Unbilled Sales (A4)	(76,009) *	(53,021) *	(22,988)	43.36%	(869)	(619)	(250)	40.35%	-0.27157	-0.1688	-0.10277	60.88%
22 Company Use (A4)	1,487 *	1,627 *	(140)	-8.60%	17	19	(2)	-10.53%	0.00531	0.00518	0.00013	2.51%
23 T & D Losses (A4)	98,952 *	109,982 *	(11,030)	-10.03%	1,131	1,284	(153)	-11.92%	0.35354	0.35015	0.00339	0.97%
24 SYSTEM KWH SALES	2,473,193	2,749,032	(275,839)	-10.03%	27,989	31,410	(3,421)	-10.89%	8.83637	8.75209	0.08428	0.96%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,473,193	2,749,032	(275,839)	-10.03%	27,989	31,410	(3,421)	-10.89%	8.83637	8.75209	0.08428	0.96%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,473,193	2,749,032	(275,839)	-10.03%	27,989	31,410	(3,421)	-10.89%	8.83637	8.75209	0.08428	0.96%
28 GPIF**												
29 TRUE-UP**	<u>123,134</u>	<u>123,134</u>	<u>0</u>	0.00%	27,989	31,410	(3,421)	-10.89%	0.43994	0.39202	0.04792	12.22%
30 TOTAL JURISDICTIONAL FUEL COST	<u>2,596,327</u>	<u>2,872,166</u>	<u>(275,839)</u>	-9.60%	27,989	31,410	(3,421)	-10.89%	9.27624	9.14411	0.13213	1.44%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									9.28292	9.15069	0.13223	1.45%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.283	9.151	0.132	1.44%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: SEPTEMBER 2013

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	12,024,353	13,373,180	(1,348,827)	-10.09%	237,222	263,835	(26,613)	-10.09%	5.06882	5.06877	5E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	9,480,781	10,079,607	(598,826)	-5.94%	237,222	263,835	(26,613)	-10.09%	3.99659	3.82042	0.17617	4.61%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>21,505,134</u>	<u>23,452,787</u>	<u>(1,947,653)</u>	-8.30%	237,222	263,835	(26,613)	-10.09%	9.0654	8.88919	0.17621	1.98%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					237,222	263,835	(26,613)	-10.09%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>21,505,134</u>	<u>23,452,787</u>	<u>(1,947,653)</u>	-8.30%	237,222	263,835	(26,613)	-10.09%	9.0654	8.88919	0.17621	1.98%
21 Net Unbilled Sales (A4)	195,879 *	101,070 *	94,809	93.81%	2,161	1,137	1,024	90.04%	0.08689	0.04011	0.04678	116.63%
22 Company Use (A4)	12,782 *	13,778 **	(996)	-7.23%	141	155	(14)	-9.03%	0.00567	0.00547	0.0002	3.66%
23 T & D Losses (A4)	860,216 *	938,076 *	(77,860)	-8.30%	9,489	10,553	(1,064)	-10.08%	0.38159	0.37227	0.00932	2.50%
24 SYSTEM KWH SALES	21,505,134	23,452,787	(1,947,653)	-8.30%	225,431	251,990	(26,559)	-10.54%	9.53955	9.30704	0.23251	2.50%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	21,505,134	23,452,787	(1,947,653)	-8.30%	225,431	251,990	(26,559)	-10.54%	9.53955	9.30704	0.23251	2.50%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	21,505,134	23,452,787	(1,947,653)	-8.30%	225,431	251,990	(26,559)	-10.54%	9.53955	9.30704	0.23251	2.50%
28 GPIF**												
29 TRUE-UP**	<u>1,108,202</u>	<u>1,108,202</u>	<u>0</u>	0.00%	225,431	251,990	(26,559)	-10.54%	0.49159	0.43978	0.05181	11.78%
30 TOTAL JURISDICTIONAL FUEL COST	<u>22,613,336</u>	<u>24,560,989</u>	<u>(1,947,653)</u>	-7.93%	225,431	251,990	(26,559)	-10.54%	10.03116	9.74681	0.28435	2.92%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									10.03838	9.75383	0.28455	2.92%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.038	9.754	0.284	2.91%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: SEPTEMBER 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,432,869	1,626,773	(193,904)	-11.92%	12,024,353	13,373,180	(1,348,827)	-10.09%
3a. Demand & Non Fuel Cost of Purchased Power	1,040,324	1,122,259	(81,935)	-7.30%	9,480,781	10,079,607	(598,826)	-5.94%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,473,193	2,749,032	(275,839)	-10.03%	21,505,134	23,452,787	(1,947,653)	-8.30%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	288		288	0.00%	(3,407)		(3,407)	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,473,481	\$ 2,749,032	\$ (275,551)	-10.02%	\$ 21,501,727	\$ 23,452,787	\$ (1,951,060)	-8.32%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: SEPTEMBER 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,585,578	3,038,977	(453,399)	-14.92%	21,759,490	24,344,422	(2,584,932)	-10.62%
c. Jurisdictional Fuel Revenue	2,585,578	3,038,977	(453,399)	-14.92%	21,759,490	24,344,422	(2,584,932)	-10.62%
d. Non Fuel Revenue	1,009,669	1,175,438	(165,769)	-14.10%	8,415,367	9,658,267	(1,242,900)	-12.87%
e. Total Jurisdictional Sales Revenue	3,595,247	4,214,415	(619,168)	-14.69%	30,174,857	34,002,689	(3,827,832)	-11.26%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 3,595,247	\$ 4,214,415	\$ (619,168)	-14.69%	\$ 30,174,857	\$ 34,002,689	\$ (3,827,832)	-11.26%
C. KWH Sales								
1. Jurisdictional Sales	KWH							
1. Jurisdictional Sales	27,988,763	31,410,000	(3,421,237)	-10.89%	225,431,264	251,990,000	(26,558,736)	-10.54%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	27,988,763	31,410,000	(3,421,237)	-10.89%	225,431,264	251,990,000	(26,558,736)	-10.54%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: SEPTEMBER 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,585,578	\$ 3,038,977	\$ (453,399)	-14.92%	21,759,490	\$ 24,344,422	\$ (2,584,932)	-10.62%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	123,134	123,134	0	0.00%	1,108,202	1,108,202	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	2,462,444	2,915,843	(453,399)	-15.55%	20,651,288	23,236,220	(2,584,932)	-11.12%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,473,481	2,749,032	(275,551)	-10.02%	21,501,727	23,452,787	(1,951,060)	-8.32%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,473,481	2,749,032	(275,551)	-10.02%	21,501,727	23,452,787	(1,951,060)	-8.32%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(11,037)	166,811	(177,848)	-106.62%	(850,439)	(216,567)	(633,872)	292.69%
8. Interest Provision for the Month	(80)		(80)	0.00%	(1,784)		(1,784)	0.00%
9. True-up & Inst. Provision Beg. of Month	(2,481,635)	3,668,211	(6,149,846)	-167.65%	(2,625,597)	3,066,521	(5,692,118)	-185.62%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	123,134	123,134	0	0.00%	1,108,202	1,108,202	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,369,618)	\$ 3,958,156	\$ (6,327,774)	-159.87%	(2,369,618)	\$ 3,958,156	\$ (6,327,774)	-159.87%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: SEPTEMBER 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,481,635)	\$ 3,668,211	\$ (6,149,846)	-167.65%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,369,538)	3,958,156	(6,327,694)	-159.86%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(4,851,173)	7,626,367	(12,477,540)	-163.61%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,425,587)	\$ 3,813,184	\$ (6,238,771)	-163.61%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0300%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.0800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0400%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0033%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(80)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: SEPTEMBER 2013

CURRENT MONTH					PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	

(MWH)

1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2 Power Sold									
3 Inadvertent Interchange Delivered - NET									
4 Purchased Power	28,268	32,094	(3,826)	-11.92%	237,222	263,835	(26,613)	-10.09%	
4a Energy Purchased For Qualifying Facilities									
5 Economy Purchases									
6 Inadvertent Interchange Received - NET									
7 Net Energy for Load	28,268	32,094	(3,826)	-11.92%	237,222	263,835	(26,613)	-10.09%	
8 Sales (Billed)	27,989	31,410	(3,421)	-10.89%	225,431	251,990	(26,559)	-10.54%	
8a Unbilled Sales Prior Month (Period)									
8b Unbilled Sales Current Month (Period)									
9 Company Use	17	19	(2)	-10.53%	141	155	(14)	-9.03%	
10 T&D Losses Estimated	0.04	1,131	1,284	(153)	-11.92%	9,489	10,553	(1,064)	-10.08%
11 Unaccounted for Energy (estimated)	(869)	(619)	(250)	40.35%	2,161	1,137	1,024	90.04%	
12									
13 % Company Use to NEL	0.06%	0.06%	0.00%	0.00%	0.06%	0.06%	0.00%	0.00%	
14 % T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%	
15 % Unaccounted for Energy to NEL	-3.07%	-1.93%	-1.14%	59.07%	0.91%	0.43%	0.48%	111.63%	

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,432,869	1,626,773	(193,904)	-11.92%	12,024,353	13,373,180	(1,348,827)	-10.09%
18a Demand & Non Fuel Cost of Pur Power	1,040,324	1,122,259	(81,935)	-7.30%	9,480,781	10,079,607	(598,826)	-5.94%
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	2,473,193	2,749,032	(275,839)	-10.03%	21,505,134	23,452,787	(1,947,653)	-8.30%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	5.0690	5.0690	-	0.00%	5.0690	5.0690	-	0.00%
23a Demand & Non Fuel Cost of Pur Power	3.6800	3.4970	0.1830	5.23%	3.9970	3.8200	0.1770	4.63%
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	8.7490	8.5660	0.1830	2.14%	9.0650	8.8890	0.1760	1.98%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: SEPTEMBER 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	32,094			32,094	5.068776	8.565564	1,626,773
TOTAL		32,094	0	0	32,094	5.068776	8.565564	1,626,773

ACTUAL:

GULF POWER COMPANY	RE	28,268			28,268	5.068873	8.749091	1,432,869
TOTAL		28,268	0	0	28,268	5.068873	8.749091	1,432,869

CURRENT MONTH: DIFFERENCE		(3,826)	0	0	(3,826)		0.183527	(193,904)
DIFFERENCE (%)		-11.90%	0.00%	0.00%	-11.90%	0.000000	2.10%	-11.90%
PERIOD TO DATE: ACTUAL	RE	237,222			237,222	5.068819	9.065405	12,024,353
ESTIMATED	RE	263,835			263,835	5.068766	8.889187	13,373,180
DIFFERENCE		(26,613)	0	0	(26,613)	0.000053	0.176218	(1,348,827)
DIFFERENCE (%)		-10.10%	0.00%	0.00%	-10.10%	0.00%	2.00%	-10.10%

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
For the Period/Month of: **SEPTEMBER 2013**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 1,040,324

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: SEPTEMBER 2013

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,277,626	1,518,587	(240,961)	-15.9%	29,304	34,830	(5,526)	-15.9%	4.35990	4.36000	(0.00010)	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,516,052	1,692,923	(176,871)	-10.5%	29,304	34,830	(5,526)	-15.9%	5.17353	4.86053	0.31300	6.4%
11 Energy Payments to Qualifying Facilities (A8a)	172,916	125,435	47,481	37.9%	2,847	600	2,247	374.5%	6.07362	20.90583	(14.83221)	-71.0%
12 TOTAL COST OF PURCHASED POWER	2,966,594	3,336,945	(370,351)	-11.1%	32,151	35,430	(3,279)	-9.3%	9.22707	9.41842	(0.19135)	-2.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					32,151	35,430	(3,279)	-9.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	400,289	257,568	142,721	0.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,566,305	3,079,377	(513,072)	-16.7%	32,151	35,430	(3,279)	-9.3%	7.98204	8.69144	(0.70940)	-8.2%
21 Net Unbilled Sales (A4)	(304,595) *	(172,612) *	(131,983)	76.5%	(3,816)	(1,986)	(1,830)	92.2%	(0.89613)	(0.48976)	(0.40637)	83.0%
22 Company Use (A4)	3,831 *	3,998 *	(167)	-4.2%	48	46	2	4.4%	0.01127	0.01134	(0.00007)	-0.6%
23 T & D Losses (A4)	153,974 *	184,780 *	(30,806)	-16.7%	1,929	2,126	(197)	-9.3%	0.45300	0.52429	(0.07129)	-13.6%
24 SYSTEM KWH SALES	2,566,305	3,079,377	(513,072)	-16.7%	33,990	35,244	(1,254)	-3.6%	7.55018	8.73731	(1.18713)	-13.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,566,305	3,079,377	(513,072)	-16.7%	33,990	35,244	(1,254)	-3.6%	7.55018	8.73731	(1.18713)	-13.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,566,305	3,079,377	(513,072)	-16.7%	33,990	35,244	(1,254)	-3.6%	7.55018	8.73731	(1.18713)	-13.6%
28 GPIF**												
29 TRUE-UP**	(21,553)	(21,553)	0	0.0%	33,990	35,244	(1,254)	-3.6%	(0.06341)	(0.06115)	(0.00226)	3.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	2,544,752	3,057,824	(513,072)	-16.8%	33,990	35,244	(1,254)	-3.6%	7.48677	8.67615	(1.18938)	-13.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.60723	8.81575	(1.20852)	-13.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.607	8.816	(1.209)	-13.7%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	10,081,447	11,727,395	(1,645,948)	-14.0%	253,441	268,976	(15,535)	-5.8%	3.97783	4.36002	(0.38219)	-8.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	13,011,222	14,744,547	(1,733,325)	-11.8%	253,441	268,976	(15,535)	-5.8%	5.13383	5.48173	(0.34790)	-6.4%
11 Energy Payments to Qualifying Facilities (A8a)	1,323,876	941,184	382,692	40.7%	21,520	5,400	16,120	298.5%	6.15184	17.42933	(11.27749)	-64.7%
12 TOTAL COST OF PURCHASED POWER	24,416,545	27,413,126	(2,996,581)	-10.9%	274,961	274,376	585	0.2%	8.88000	9.99108	(1.11108)	-11.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					274,961	274,376	585	0.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	2,691,164	2,323,262	367,902	15.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	21,725,381	25,089,864	(3,364,483)	-13.4%	274,961	274,376	585	0.2%	7.90126	9.14434	(1.24308)	-13.6%
21 Net Unbilled Sales (A4)	(176,198) *	(1,530,305) *	1,354,107	-88.5%	(2,230)	(16,735)	14,505	-86.7%	(0.06766)	(0.55790)	0.49024	-87.9%
22 Company Use (A4)	22,914 *	31,914 *	(9,000)	-28.2%	290	349	(59)	-16.9%	0.00880	0.01163	(0.00283)	-24.3%
23 T & D Losses (A4)	1,303,550 *	1,505,433 *	(201,883)	-13.4%	16,498	16,463	35	0.2%	0.50059	0.54883	(0.04824)	-8.8%
24 SYSTEM KWH SALES	21,725,381	25,089,864	(3,364,483)	-13.4%	260,403	274,299	(13,896)	-5.1%	8.34299	9.14690	(0.80391)	-8.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	21,725,381	25,089,864	(3,364,483)	-13.4%	260,403	274,299	(13,896)	-5.1%	8.34299	9.14690	(0.80391)	-8.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	21,725,381	25,089,864	(3,364,483)	-13.4%	260,403	274,299	(13,896)	-5.1%	8.34299	9.14690	(0.80391)	-8.8%
28 GPIF**												
29 TRUE-UP**	(193,977)	(193,977)	0	0.0%	260,403	274,299	(13,896)	-5.1%	(0.07449)	(0.07072)	(0.00377)	5.3%
30 TOTAL JURISDICTIONAL FUEL COST	21,531,404	24,895,887	(3,364,483)	-13.5%	260,403	274,299	(13,896)	-5.1%	8.26849	9.07619	(0.80770)	-8.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.40153	9.22223	(0.82070)	-8.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.402	9.222	(0.820)	-8.9%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: SEPTEMBER 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,277,626	1,518,587	(240,961)	-15.9%	10,081,447	11,727,395	(1,645,948)	-14.0%
3a. Demand & Non Fuel Cost of Purchased Power	1,516,052	1,692,923	(176,871)	-10.5%	13,011,222	14,744,547	(1,733,325)	-11.8%
3b. Energy Payments to Qualifying Facilities	172,916	125,435	47,481	37.9%	1,323,876	941,184	382,692	40.7%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,966,594	3,336,945	(370,351)	-11.1%	24,416,545	27,413,126	(2,996,581)	-10.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	28,896		28,896	0.0%	425,364		425,364	0.0%
7. Adjusted Total Fuel & Net Power Transactions	2,995,490	3,336,945	(341,455)	-10.2%	24,841,909	27,413,126	(2,571,217)	-9.4%
8. Less Apportionment To GSLD Customers	400,289	257,568	142,721	55.4%	2,691,164	2,323,262	367,902	15.8%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,595,201	\$ 3,079,377	\$ (484,176)	-15.7%	\$ 22,150,745	\$ 25,089,864	\$ (2,939,119)	-11.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: SEPTEMBER 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,150,287	3,262,379	(112,092)	-3.4%	23,757,105	25,150,465	(1,393,360)	-5.5%
c. Jurisdictional Fuel Revenue	3,150,287	3,262,379	(112,092)	-3.4%	23,757,105	25,150,465	(1,393,360)	-5.5%
d. Non Fuel Revenue	1,046,178	1,437,113	(390,935)	-27.2%	8,270,980	13,203,663	(4,932,683)	-37.4%
e. Total Jurisdictional Sales Revenue	4,196,465	4,699,492	(503,027)	-10.7%	32,028,085	38,354,128	(6,326,043)	-16.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 4,196,465	\$ 4,699,492	\$ (503,027)	-10.7%	\$ 32,028,085	\$ 38,354,128	\$ (6,326,043)	-16.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	31,384,862	32,896,000	(1,511,138)	-4.6%	240,012,769	254,836,000	(14,823,231)	-5.8%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	31,384,862	32,896,000	(1,511,138)	-4.6%	240,012,769	254,836,000	(14,823,231)	-5.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: SEPTEMBER 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,150,287	\$ 3,262,379	\$ (112,092)	-3.4%	\$ 23,757,105	\$ 25,150,465	\$ (1,393,360)	-5.5%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(21,553)	(21,553)	0	0.0%	(193,977)	(193,977)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,171,840	3,283,932	(112,092)	-3.4%	23,951,082	25,344,442	(1,393,360)	-5.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,595,201	3,079,377	(484,176)	-15.7%	22,150,745	25,089,864	(2,939,119)	-11.7%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,595,201	3,079,377	(484,176)	-15.7%	22,150,745	25,089,864	(2,939,119)	-11.7%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	576,639	204,555	372,084	181.9%	1,800,337	254,578	1,545,759	607.2%
8. Interest Provision for the Month	111		111	0.0%	1,608		1,608	0.0%
9. True-up & Inst. Provision Beg. of Month	3,095,084	(6,732,799)	9,827,883	-146.0%	2,042,313	(6,610,398)	8,652,711	-130.9%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(21,553)	(21,553)	0	0.0%	(193,977)	(193,977)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 3,650,281	\$ (6,549,797)	\$ 10,200,078	-155.7%	\$ 3,650,281	\$ (6,549,797)	\$ 10,200,078	-155.7%

0 0

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: SEPTEMBER 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 3,095,084	\$ (6,732,799)	\$ 9,827,883	-146.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	3,650,170	(6,549,797)	10,199,967	-155.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	6,745,254	(13,282,596)	20,027,850	-150.8%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 3,372,627	\$ (6,641,298)	\$ 10,013,925	-150.8%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0300%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.0800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0400%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0033%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	111	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: SEPTEMBER 2013

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	29,304	34,830	(5,526)	-15.87%	253,441	268,976	(15,535)	-5.78%
4a	Energy Purchased For Qualifying Facilities	2,847	600	2,247	374.50%	21,520	5,400	16,120	298.52%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	32,151	35,430	(3,279)	-9.25%	274,961	274,376	585	0.21%
8	Sales (Billed)	33,990	35,244	(1,254)	-3.56%	260,403	274,299	(13,896)	-5.07%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	48	46	2	4.35%	290	349	(59)	-16.91%
10	T&D Losses Estimated @ 0.06	1,929	2,126	(197)	-9.27%	16,498	16,463	35	0.21%
11	Unaccounted for Energy (estimated)	(3,816)	(1,986)	(1,830)	92.15%	(2,230)	(16,735)	14,505	-86.67%
12									
13	% Company Use to NEL	0.15%	0.13%	0.02%	15.38%	0.11%	0.13%	-0.02%	-15.38%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-11.87%	-5.61%	-6.26%	111.59%	-0.81%	-6.10%	5.29%	-86.72%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,277,626	1,518,587	(240,961)	-15.87%	10,081,447	11,727,395	(1,645,948)	-14.04%
18a	Demand & Non Fuel Cost of Pur Power	1,516,052	1,692,923	(176,871)	-10.45%	13,011,222	14,744,547	(1,733,325)	-11.76%
18b	Energy Payments To Qualifying Facilities	172,916	125,435	47,481	37.85%	1,323,876	941,184	382,692	40.66%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	2,966,594	3,336,945	(370,351)	-11.10%	24,416,545	27,413,126	(2,996,581)	-10.93%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.360	4.360	0.000	0.00%	3.978	4.360	(0.382)	-8.76%
23a	Demand & Non Fuel Cost of Pur Power	5.174	4.861	0.313	6.44%	5.134	5.482	(0.348)	-6.35%
23b	Energy Payments To Qualifying Facilities	6.074	20.906	(14.832)	-70.95%	6.152	17.429	(11.277)	-64.70%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.227	9.418	(0.191)	-2.03%	8.880	9.991	(1.111)	-11.12%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **SEPTEMBER 2013**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	34,830			34,830	4.359997	9.220528	1,518,587
TOTAL		34,830	0	0	34,830	4.359997	9.220528	1,518,587
ACTUAL:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	29,304			29,304	4.359903	9.533436	1,277,626
TOTAL		29,304	0	0	29,304	4.359903	9.533436	1,277,626
CURRENT MONTH: DIFFERENCE		(5,526)	0	0	(5,526)	-0.000094	0.312908	(240,961)
DIFFERENCE (%)		-15.9%	0.0%	0.0%	-15.9%	0.0%	3.4%	-15.9%
PERIOD TO DATE: ACTUAL	MS	253,441			253,441	3.977828	9.111655	10,081,447
ESTIMATED	MS	268,976			268,976	4.360015	9.841749	11,727,395
DIFFERENCE		(15,535)	0	0	(15,535)	(0.382187)	-0.730094	(1,645,948)
DIFFERENCE (%)		-5.8%	0.0%	0.0%	-5.8%	-8.8%	-7.4%	-14.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: SEPTEMBER 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEFFERSON SMURFIT CORPORATION		600			600	20.905833	20.905833	125,435
TOTAL		600	0	0	600	20.905833	20.905833	125,435
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		2,847			2,847	6.073621	6.073621	172,916
TOTAL		2,847	0	0	2,847	6.073621	6.073621	172,916
CURRENT MONTH: DIFFERENCE		2,247	0	0	2,247	-14.832212	-14.832212	47,481
DIFFERENCE (%)		374.5%	0.0%	0.0%	374.5%	-70.9%	-70.9%	37.9%
PERIOD TO DATE: ACTUAL	MS	47,977			47,977	2.759397	2.759397	1,323,876
ESTIMATED	MS	5,400			5,400	17.429333	17.429333	941,184
DIFFERENCE		42,577	0	0	42,577	-14.669936	-14.669936	382,692
DIFFERENCE (%)		788.5%	0.0%	0.0%	788.5%	-84.2%	-84.2%	40.7%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: SEPTEMBER 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							
ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING \$1,516,052

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							