

Shawna Senko

From: Darnes, Melissa Ann <MADARNES@SOUTHERNCO.COM>
Sent: Monday, October 21, 2013 1:02 PM
To: Filings@psc.state.fl.us
Cc: 'Cyoung@fpuc.com' (Cyoung@fpuc.com); 'jbrew@bbrslaw.com' (jbrew@bbrslaw.com); Dianne.triplett@duke-energy.com; Matthew.Bernier@duke-energy.com; 'John.Butler@fpl.com' (John.Butler@fpl.com); 'ken.Hoffman@fpl.com' (ken.Hoffman@fpl.com); 'jbeasley@ausley.com' (jbeasley@ausley.com); adaniels@ausley.com; 'bkeating@gunster.com' (bkeating@gunster.com); 'Christensen.patty@leg.state.fl.us' (Christensen.patty@leg.state.fl.us); john.burnett@duke-energy.com; jmoyle@moylslaw.com; 'Regdept@tecoenergy.com' (Regdept@tecoenergy.com); Martha Barrera; Julia Gilcher; Theresa Farley; 'schef@gbwlegal.com' (schef@gbwlegal.com); jlavia@gbwlegal.com
Subject: Gulf Power Company's Schedules A1-A9 and A-12 for September 2013
Attachments: 10.21.13 GPC September Monthly Fuel Filing.pdf

A. s/Robert L. McGee

Gulf Power Company

One Energy Place

Pensacola FL 32520

850.444.6530

rlmcgee@southernco.com

B. Docket No. 130001-EI

C. Gulf Power Company

D. Document consists of 20 pages.

E. The attached document is Gulf Power Company's Schedules A1-A9 and A-12 for September 2013.

Melissa Darnes

Gulf Power Company • Admin Assistant I/Regulatory & Pricing
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Stay connected with Gulf Power



Robert L. McGee, Jr.
Regulatory & Pricing Manager

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October 21, 2013

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850



Re: Docket No. 130001-EI

Dear Ms. Cole:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of September 2013 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." The signature is written in a cursive, flowing style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 130001-EI

MONTHLY FUEL FILING

September 2013



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
SEPTEMBER 2013
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	26,160,169	38,603,142	(12,442,973)	(32.23)	671,671,000	891,783,000	(219,912,000)	(24.66)	3.8936	4.3288	(0.44)	(10.05)
2 Hedging Settlement Costs (A2)	1,541,155	0	1,541,155	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	21,507	0	21,507	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	27,722,831	38,603,142	(10,880,311)	(28.19)	671,671,000	891,783,000	(219,912,000)	(24.66)	4.1262	4.3288	(0.20)	(4.68)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	15,667,156	16,031,000	(363,844)	(2.27)	622,649,677	433,175,000	189,474,677	43.74	2.5162	3.7008	(1.18)	(32.01)
9 Energy Cost of Schedule E Economy Purch. (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	852,491	0	852,491	100.00	21,034,000	0	21,034,000	100.00	4.0529	0.0000	4.05	0.00
12 TOTAL COST OF PURCHASED POWER	16,519,647	16,031,000	488,647	3.05	643,683,677	433,175,000	210,508,677	48.60	2.5664	3.7008	(1.13)	(30.65)
13 Total Available MWH (Line 5 + Line 12)	44,242,478	54,634,142	(10,391,664)	(19.02)	1,315,554,677	1,324,958,000	(9,403,323)	(0.71)				
14 Fuel Cost of Economy Sales (A6)	(131,189)	(187,000)	55,811	(29.85)	(3,860,255)	(4,272,000)	411,745	(9.64)	(3.3985)	(4.3773)	0.98	22.36
15 Gain on Economy Sales (A6)	1,588	(57,000)	58,588	(102.79)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(956,753)	(7,713,000)	6,756,247	(87.60)	(195,642,790)	(183,312,000)	(12,330,790)	6.73	(0.4890)	(4.2076)	3.72	88.38
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(1,086,354)	(7,957,000)	6,870,646	(86.35)	(199,503,045)	(187,584,000)	(11,919,045)	6.35	(0.5445)	(4.2418)	3.70	87.16
18 Net Inadvertent Interchange	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	43,156,124	46,677,142	(3,521,018)	(7.54)	1,116,051,632	1,137,374,000	(21,322,368)	(1.87)	3.8669	4.1039	(0.24)	(5.77)
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use	64,460	75,922	(11,462)	(15.10)	1,666,973	1,850,000	(183,027)	(9.89)	3.8669	4.1039	(0.24)	(5.77)
22 T & D Losses	2,471,919	2,876,834	(404,915)	(14.08)	63,925,082	70,100,000	(6,174,918)	(8.81)	3.8669	4.1039	(0.24)	(5.77)
23 TERRITORIAL KWH SALES	43,156,125	46,677,142	(3,521,018)	(7.54)	1,050,459,577	1,065,424,000	(14,964,423)	(1.40)	4.1083	4.3811	(0.27)	(6.23)
24 Wholesale KWH Sales	1,161,374	1,335,993	(174,619)	(13.07)	28,268,462	30,495,000	(2,226,538)	(7.30)	4.1084	4.3810	(0.27)	(6.22)
25 Jurisdictional KWH Sales	41,994,751	45,341,149	(3,346,398)	(7.38)	1,022,191,115	1,034,929,000	(12,737,885)	(1.23)	4.1083	4.3811	(0.27)	(6.23)
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	42,057,743	45,409,161	(3,351,418)	(7.38)	1,022,191,115	1,034,929,000	(12,737,885)	(1.23)	4.1145	4.3877	(0.27)	(6.23)
28 TRUE-UP	(2,202,118)	(2,202,118)	0	0.00	1,022,191,115	1,034,929,000	(12,737,885)	(1.23)	(0.2154)	(0.2128)	(0.00)	1.22
29 TOTAL JURISDICTIONAL FUEL COST	39,855,625	43,207,043	(3,351,418)	(7.76)	1,022,191,115	1,034,929,000	(12,737,885)	(1.23)	3.8991	4.1749	(0.28)	(6.61)
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									3.9019	4.1779	(0.28)	(6.61)
32 GPIF Reward / (Penalty)	86,722	86,722	0	0.00	1,022,191,115	1,034,929,000	(12,737,885)	(1.23)	0.0085	0.0084	0.00	1.19
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									3.9104	4.1863	(0.28)	(6.59)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.910	4.186		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: SEPTEMBER 2013**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 26,160,169
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	21,507
4	Hedging Settlement Costs	Schedule A-2, Line A-5	1,541,155
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	15,667,156
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	852,491
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(1,086,354)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 43,156,124</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
SEPTEMBER 2013
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE	%	ACTUAL	EST'd	DIFFERENCE	%	ACTUAL	EST'd	DIFFERENCE	%
	(a)	(b)	AMT		(c)	(d)	(e)		(f)	(g)	(h)	
1 Fuel Cost of System Net Generation (A3)	268,433,585	288,846,891	(20,413,306)	(7.07)	6,276,264,000	6,955,861,000	(679,577,000)	(9.77)	4.2770	4.1526	0.12	3.00
2 Hedging Settlement Costs (A2)	12,406,693	0	12,406,693	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	176,630	0	176,630	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	281,016,908	288,846,891	(7,829,983)	(2.71)	6,276,264,000	6,955,861,000	(679,577,000)	(9.77)	4.4774	4.1526	0.32	7.82
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	147,941,791	150,993,000	(3,051,209)	(2.02)	5,837,057,325	4,721,156,000	1,115,901,325	23.64	2.5345	3.1982	(0.66)	(20.75)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	7,487,381	0	7,487,381	100.00	194,023,000	0	194,023,000	100.00	3.8590	0.0000	3.86	0.00
12 TOTAL COST OF PURCHASED POWER	155,429,172	150,993,000	4,436,172	2.94	6,031,080,325	4,721,156,000	1,309,924,325	27.75	2.5771	3.1982	(0.62)	(19.42)
13 Total Available MWH (Line 5 + Line 12)	436,446,060	439,839,891	(3,393,811)	(0.77)	12,307,364,325	11,677,017,000	630,347,325	5.40				
14 Fuel Cost of Economy Sales (A6)	(1,513,253)	(1,799,000)	285,747	(15.88)	(48,870,933)	(52,956,000)	4,087,067	(7.72)	(3.0964)	(3.3970)	0.30	8.85
15 Gain on Economy Sales (A6)	(89,194)	(568,000)	478,806	(84.30)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(60,842,804)	(68,014,000)	7,171,196	(10.54)	(3,353,155,545)	(2,007,904,000)	(1,345,251,545)	67.00	(1.8145)	(3.3873)	1.57	46.43
TOTAL FUEL COSTS & GAINS OF POWER SALES	(62,445,251)	(70,381,000)	7,935,749	(11.28)	(3,402,026,478)	(2,060,862,000)	(1,341,164,478)	65.08	(1.8355)	(3.4151)	1.58	46.25
17 (LINES 14 + 15 + 16)												
18 Net Inadvertent Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS	374,000,829	369,458,891	4,541,938	1.23	8,905,337,847	8,616,155,000	(710,817,153)	(7.39)	4.1997	3.8421	0.36	9.31
19 (LINES 5 + 12 + 17)												
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	635,976	636,598	(622)	(0.10)	15,143,372	16,569,000	(1,425,628)	(8.60)	4.1997	3.8421	0.36	9.31
22 T & D Losses *	19,197,937	21,648,274	(2,450,337)	(11.32)	457,126,379	563,449,000	(106,322,621)	(18.87)	4.1997	3.8421	0.36	9.31
23 TERRITORIAL KWH SALES	374,000,830	369,458,891	4,541,939	1.23	8,433,068,096	9,036,137,000	(603,068,904)	(6.67)	4.4349	4.0887	0.35	8.47
24 Wholesale KWH Sales	10,511,475	11,319,895	(808,420)	(7.14)	237,223,382	276,853,000	(39,629,618)	(14.31)	4.4310	4.0888	0.34	8.37
25 Jurisdictional KWH Sales	363,489,355	358,138,996	5,350,359	1.49	8,195,844,714	8,759,284,000	(563,439,286)	(6.43)	4.4350	4.0887	0.35	8.47
26 Jurisdictional Loss Multiplier***	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	364,034,590	358,676,204	5,358,386	1.49	8,195,844,714	8,759,284,000	(563,439,286)	(6.43)	4.4417	4.0948	0.35	8.47
28 TRUE-UP	(19,819,062)	(19,819,062)	0	0.00	8,195,844,714	8,759,284,000	(563,439,286)	(6.43)	(0.2418)	(0.2263)	(0.02)	6.85
29 TOTAL JURISDICTIONAL FUEL COST	344,215,528	338,857,142	5,358,386	1.58	8,195,844,714	8,759,284,000	(563,439,286)	(6.43)	4.1999	3.8685	0.33	8.57
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.2029	3.8713	0.33	8.57
32 GPIF Reward / (Penalty)	780,498	780,498	0	0.00	8,195,844,714	8,759,284,000	(563,439,286)	(6.43)	0.0095	0.0089	0.00	6.74
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.2124	3.8802	0.33	8.56
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.212	3.880		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2013**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	25,996,852.54	38,325,558	(12,328,705.46)	(32.17)	266,626,751.60	287,194,301	(20,567,549.40)	(7.16)
1a Other Generation	163,316.14	277,584	(114,267.86)	(41.17)	1,806,832.54	1,652,590	154,242.54	9.33
2 Fuel Cost of Power Sold	(1,086,353.65)	(7,957,000)	6,870,646.35	86.35	(62,445,250.29)	(70,381,000)	7,935,749.71	11.28
3 Fuel Cost - Purchased Power	15,667,156.19	16,031,000	(363,843.81)	(2.27)	147,941,791.34	150,993,000	(3,051,208.66)	(2.02)
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	852,491.31	0	852,491.31	100.00	7,487,380.81	0	7,487,380.81	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	1,541,155.00	0	1,541,155.00	100.00	12,406,693.00	0	12,406,693.00	100.00
6 Total Fuel & Net Power Transactions	43,134,617.53	46,677,142	(3,542,524.47)	(7.59)	373,824,199.00	369,458,891	4,365,308.00	1.18
7 Adjustments To Fuel Cost*	21,507.35	0	21,507.35	100.00	176,630.42	0	176,630.42	100.00
8 Adj. Total Fuel & Net Power Transactions	43,156,124.88	46,677,142	(3,521,017.12)	(7.54)	374,000,829.42	369,458,891	4,541,938.42	1.23
B. KWH Sales								
1 Jurisdictional Sales	1,022,191,115	1,034,929,000	(12,737,885)	(1.23)	8,195,844,714	8,759,284,000	(563,439,286)	(6.43)
2 Non-Jurisdictional Sales	28,268,462	30,495,000	(2,226,538)	(7.30)	237,223,382	276,853,000	(39,629,618)	(14.31)
3 Total Territorial Sales	1,050,459,577	1,065,424,000	(14,964,423)	(1.40)	8,433,068,096	9,036,137,000	(603,068,904)	(6.67)
4 Juris. Sales as % of Total Terr. Sales	97.3089	97.1378	0.1711	0.18	97.1870	96.9362	0.2508	0.26

* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2013

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	38,813,674.44	39,325,896	(512,221.07)	(1.30)	311,106,477.54	333,046,058	(21,939,580.85)	(6.59)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	2,202,118.00	2,202,118	0.00	0.00	19,819,062.00	19,819,062	0.00	0.00
2b Incentive Provision	(86,659.00)	(86,659)	0.00	0.00	(779,931.00)	(779,931)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	40,929,133.44	41,441,355	(512,221.56)	(1.24)	330,145,608.54	352,085,189	(21,939,580.46)	(6.23)
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	43,156,124.88	46,677,142	(3,521,017.12)	(7.54)	374,000,829.81	369,458,891	4,541,938.81	1.23
5 Juris. Sales % of Total KWH Sales (Line B4)	97.3089	97.1378	0.1711	0.18	97.1870	96.9362	0.2508	0.26
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0015)	42,057,742.53	45,409,161	(3,351,418.47)	(7.38)	364,034,590.19	358,676,204	5,358,386.19	1.49
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	(1,128,609.09)	(3,967,806)	2,839,196.91	71.56	(33,888,981.65)	(6,591,014)	(27,297,967.65)	(414.17)
8 Interest Provision for the Month	(385.43)	143	(528.43)	369.53	570.05	8,227	(7,656.95)	93.07
9 Beginning True-Up & Interest Provision	(6,713,555.68)	6,193,350	(12,906,905.68)	208.40	17,091,723.14	26,425,418	(9,333,694.86)	35.32
10 True-Up Collected / (Refunded)	(2,202,118.00)	(2,202,118)	0.00	0.00	(19,819,062.00)	(19,819,062)	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(10,044,668.20)	23,569	(10,068,237.20)	42,718.13	(36,615,750.46)	23,569	(36,639,319.46)	155,455.55
12 Adjustment		0	0.00	0.00	26,571,082.26	0	26,571,082.26	100.00
13 End of Period - Total Net True-Up	(10,044,668.20)	23,569	(10,068,237.20)	42,718.13	(10,044,668.20)	23,569	(10,068,237.20)	42,718.13

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2013

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(6,713,555.68)	6,193,350	(12,906,905.68)	(208.40)
Ending True-Up Amount				
2 Before Interest (C7+C9+C10)	(10,044,282.77)	23,426	(10,067,708.77)	(42,976.64)
3 Total of Beginning & Ending True-Up Amts.	(16,757,838.45)	6,216,776	(22,974,614.45)	(369.56)
4 Average True-Up Amount	(8,378,919.23)	3,108,388	(11,487,307.23)	(369.56)
Interest Rate				
5 1st Day of Reporting Business Month	0.06	0.06	0.0000	
Interest Rate				
6 1st Day of Subsequent Business Month	0.05	0.05	0.0000	
7 Total (D5+D6)	0.11	0.11	0.0000	
8 Annual Average Interest Rate	0.06	0.06	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0046	0.0046	0.0000	
10 Interest Provision (D4*D9)	(385.43)	143	(528.43)	(369.53)
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0015	1.0015		



**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2013**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<u>FUEL COST-NET GEN.(\$)</u>								
1 LIGHTER OIL (B.L.)	115,018	138,589	(23,571)	(17.01)	1,413,595	819,838	593,757	72.42
2 COAL	14,642,830	26,560,450	(11,917,620)	(44.87)	174,089,667	189,516,774	(15,427,107)	(8.14)
3 GAS	11,180,922	11,849,835	(668,913)	(5.64)	91,581,189	97,918,495	(6,337,306)	(6.47)
4 GAS (B.L.)	160,772	0	160,772	100.00	669,074	-	669,074	100.00
5 LANDFILL GAS	55,552	54,268	1,284	2.37	535,096	515,831	19,265	3.73
6 OIL - C.T.	5,074	0	5,074	100.00	144,964	75,953	69,011	90.86
7 TOTAL (\$)	<u>26,160,169</u>	<u>38,603,142</u>	<u>(12,442,973)</u>	<u>(32.23)</u>	<u>268,433,585</u>	<u>288,846,891</u>	<u>(20,413,306)</u>	<u>(7.07)</u>
<u>SYSTEM NET GEN. (MWH)</u>								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	345,022	544,785	(199,763)	(36.67)	3,579,421	3,819,459	(240,038)	(6.28)
10 GAS	325,014	344,967	(19,953)	(5.78)	2,678,432	3,116,777	(438,345)	(14.06)
11 LANDFILL GAS	1,804	2,031	(227)	(11.18)	17,985	19,305	(1,320)	(6.84)
12 OIL - C.T.	31	0	31	100.00	446	320	126	39.38
13 TOTAL (MWH)	<u>671,871</u>	<u>891,783</u>	<u>(219,912)</u>	<u>(24.66)</u>	<u>6,276,284</u>	<u>6,955,861</u>	<u>(679,577)</u>	<u>(9.77)</u>
<u>UNITS OF FUEL BURNED</u>								
14 LIGHTER OIL (BBL)	873	1,094	(221)	(20.20)	10,770	6,714	4,056	60.41
15 COAL (TONS)	151,199	249,570	(98,371)	(39.42)	1,687,123	1,786,028	(98,905)	(5.54)
16 GAS (MCF) (1)	2,303,544	2,368,540	(64,996)	(2.74)	19,043,883	21,487,582	(2,443,699)	(11.37)
17 OIL - C.T. (BBL)	46	0	46	100.00	1,323	700	623	89.00
<u>BTU'S BURNED (MMBTU)</u>								
18 COAL + GAS B.L. + OIL B.L.	3,761,214	5,841,596	(2,080,382)	(35.61)	47,459,085	41,999,497	5,459,588	13.00
19 GAS - Generation (1)	2,329,692	2,439,596	(109,904)	(4.51)	19,223,397	21,413,602	(2,190,205)	(10.23)
20 OIL - C.T.	265	0	265	100.00	7,699	4,100	3,599	87.78
21 TOTAL (MMBTU)	<u>6,091,171</u>	<u>8,281,192</u>	<u>(2,190,021)</u>	<u>(26.45)</u>	<u>66,690,181</u>	<u>63,417,199</u>	<u>3,272,982</u>	<u>5.16</u>
<u>GENERATION MIX (% MWH)</u>								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	51.36	61.09	(9.73)	(15.93)	57.02	54.91	2.11	3.84
24 GAS	48.37	38.68	9.69	25.05	42.68	44.81	(2.13)	(4.75)
25 LANDFILL GAS	0.27	0.23	0.04	17.39	0.29	0.28	0.01	3.57
26 OIL - C.T.	0.00	0.00	0.00	0.00	0.01	0.00	0.01	100.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<u>FUEL COST (\$)/ UNIT</u>								
28 LIGHTER OIL (\$/BBL)	131.73	126.68	5.05	3.99	131.25	122.11	9.14	7.49
29 COAL (\$/TON)	96.84	106.42	(9.58)	(9.00)	103.19	106.11	(2.92)	(2.75)
30 GAS (\$/MCF) (1)	4.85	4.89	(0.04)	(0.82)	4.75	4.48	0.27	6.03
31 OIL - C.T. (\$/BBL)	110.30	0.00	110.30	100.00	109.57	108.50	1.07	0.99
<u>FUEL COST (\$)/ MMBTU</u>								
32 COAL + GAS B.L. + OIL B.L.	3.97	4.57	(0.60)	(13.13)	3.71	4.53	(0.82)	(18.10)
33 GAS - Generation (1)	4.73	4.74	(0.01)	(0.21)	4.67	4.50	0.17	3.78
34 OIL - C.T.	19.17	0.00	19.17	100.00	18.83	18.53	0.30	1.62
35 TOTAL (\$/MMBTU)	<u>4.26</u>	<u>4.62</u>	<u>(0.36)</u>	<u>(7.79)</u>	<u>3.99</u>	<u>4.52</u>	<u>(0.53)</u>	<u>(11.73)</u>
<u>BTU BURNED / KWH</u>								
36 COAL + GAS B.L. + OIL B.L.	10,901	10,723	178	1.66	13,259	10,996	2,263	20.58
37 GAS - Generation (1)	7,270	7,187	83	1.15	7,323	6,958	365	5.25
38 OIL - C.T.	8,539	0	8,539	100.00	17,262	12,813	4,449	34.72
39 TOTAL (BTU/KWH)	<u>9,153</u>	<u>9,366</u>	<u>(213)</u>	<u>(2.27)</u>	<u>10,748</u>	<u>9,195</u>	<u>1,553</u>	<u>16.89</u>
<u>FUEL COST (¢ / KWH)</u>								
40 COAL + GAS B.L. + OIL B.L.	4.32	4.90	(0.58)	(11.84)	4.92	4.98	(0.06)	(1.20)
41 GAS	3.44	3.44	0.00	0.00	3.42	3.14	0.28	8.92
42 LANDFILL GAS	3.08	2.67	0.41	15.36	2.98	2.67	0.31	11.61
43 OIL - C.T.	16.37	0.00	16.37	100.00	32.50	23.74	8.76	36.90
44 TOTAL (¢/KWH)	<u>3.89</u>	<u>4.33</u>	<u>(0.44)</u>	<u>(10.16)</u>	<u>4.28</u>	<u>4.15</u>	<u>0.13</u>	<u>3.13</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2013**

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2013	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	(629)	0.0	100.0	0.0	0	Coal	0.0	0	0	0	0.00	0.00
2			0					Gas-G	0	1,015	0	0	0.00	0.00
3								Gas-S	0	1,015	0	0	0.00	0.00
4								Oil-S	0	137,922	0	0	0.00	0.00
5	Crist 5	75	32,010	59.3	100.0	59.3	11,355	Coal	15,436	11,774	363,479	1,481,292	4.63	95.96
6								Gas-G	0	1,015	0	0	0.00	0.00
7								Gas-S	0	1,015	0	0	0.00	0.00
8								Oil-S	154	137,922	894	19,610		127.34
9	Crist 6	299	116,636	54.2	100.0	54.2	10,679	Coal	52,958	11,760	1,245,562	5,082,087	4.36	95.96
10			0					Gas-G	0	1,015	0	0	0.00	0.00
11								Gas-S	6,354	1,015	6,449	79,835		12.56
12								Oil-S	0	137,922	0	0	0.00	0.00
13	Crist 7	475	112,489	32.9	54.1	60.8	10,677	Coal	51,564	11,646	1,201,034	4,948,376	4.40	95.97
14			0					Gas-G	0	1,015	0	0	0.00	0.00
15								Gas-S	6,441	1,015	6,538	80,937		12.57
16								Oil-S	14	137,922	79	1,726		123.29
17	Scholz 1	46	(225)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	137,647	0	0	0.00	0.00
19	Scholz 2	46	(157)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	137,647	0	0	0.00	0.00
21	Smith 1	162	45,271	38.8	79.2	49.0	10,873	Coal	21,275	11,568	492,218	2,172,706	4.80	102.12
22								Oil-S	261	138,506	1,520	35,091		134.45
23	Smith 2	195	29,986	21.4	62.0	38.9	11,351	Coal	14,647	11,619	340,372	1,495,843	4.99	102.12
24								Oil-S	293	138,506	1,705	39,377		134.39
25	Smith 3	556	320,439	80.0	96.9	94.5	7,270	Gas-G	2,290,749	1,017	2,329,692	11,017,606	3.44	4.81
26	Smith A (2)	32	31	0.1	93.5	45.8	8,548	Oil	46	138,520	265	5,074	16.37	110.30
27	Other Generation		4,575									163,316	3.57	0.00
28	Perdido		1,804					Landfill Gas				55,552	3.08	0.00
29	Daniel 1 (1)	255	(1,092)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
30								Oil-S	0	13,844	0	11		0.00
31	Daniel 2 (1)	255	10,733	5.8	100.0	44.3	9,436	Coal	4,559	11,108	101,276	505,335	4.71	110.84
32								Oil-S	151	13,844	88	19,203		127.17
33	Total	2,471	671,871	37.8	86.0	52.7	9,153				6,091,171	27,202,977	4.05	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
Coal Additive - Crist	(88,000)	
(9,240) Inventory Adj - Smith	(950,749)	
Recoverable Fuel	26,160,169	3.89

SCHEDULE A-5

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
 GULF POWER COMPANY
 FOR THE MONTH OF: SEPTEMBER 2013

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
LIGHT OIL								
<i>1 PURCHASES:</i>								
2 UNITS (BBL)	541	1,091	(550)	(50.41)	11,116	6,705	4,411	65.79
3 UNIT COST (\$/BBL)	134.60	126.29	8.31	6.58	130.56	121.79	8.77	7.20
4 AMOUNT (\$)	72,817	137,787	(64,970)	(47.15)	1,451,296	816,609	634,687	77.72
<i>5 BURNED:</i>								
6 UNITS (BBL)	911	1,094	(183)	(16.73)	11,271	6,714	4,557	67.87
7 UNIT COST (\$/BBL)	131.79	126.68	5.11	4.03	131.26	122.11	9.15	7.49
8 AMOUNT (\$)	120,057	138,589	(18,532)	(13.37)	1,479,432	819,838	659,594	80.45
<i>9 ENDING INVENTORY:</i>								
10 UNITS (BBL)	5,813	4,544	1,269	27.93	5,813	4,544	1,269	27.93
11 UNIT COST (\$/BBL)	127.80	124.76	3.04	2.44	127.80	124.76	3.04	2.44
12 AMOUNT (\$)	742,881	566,932	175,949	31.04	742,881	566,932	175,949	31.04
13 DAYS SUPPLY	N/A	N/A						
COAL								
<i>14 PURCHASES:</i>								
15 UNITS (TONS)	150,669	166,500	(15,831)	(9.51)	1,421,751	1,472,009	(50,258)	(3.41)
16 UNIT COST (\$/TON)	99.72	108.55	(8.83)	(8.13)	100.71	105.10	(4.39)	(4.18)
17 AMOUNT (\$)	15,024,991	18,073,338	(3,048,347)	(16.87)	143,189,349	154,704,688	(11,515,339)	(7.44)
<i>18 BURNED:</i>								
19 UNITS (TONS)	151,199	249,570	(98,371)	(39.42)	1,687,123	1,786,028	(98,905)	(5.54)
20 UNIT COST (\$/TON)	97.45	106.42	(8.97)	(8.43)	102.47	106.11	(3.64)	(3.43)
21 AMOUNT (\$)	14,734,889	26,560,450	(11,825,561)	(44.52)	172,878,265	189,516,774	(16,638,509)	(8.78)
<i>22 ENDING INVENTORY:</i>								
23 UNITS (TONS)	672,835	580,898	91,937	15.83	672,835	580,898	91,937	15.83
24 UNIT COST (\$/TON)	102.83	105.15	(2.32)	(2.21)	102.83	105.15	(2.32)	(2.21)
25 AMOUNT (\$)	69,189,700	61,082,769	8,106,931	13.27	69,189,700	61,082,769	8,106,931	13.27
26 DAYS SUPPLY	32	28	4	14.29				
GAS (Reported on a MMBTU and \$ basis)								
<i>27 PURCHASES:</i>								
28 UNITS (MMBTU)	2,342,679	2,406,971	(64,292)	(2.67)	19,355,636	21,380,977	(2,025,341)	(9.47)
29 UNIT COST (\$/MMBTU)	4.79	4.74	0.05	1.05	4.72	4.50	0.22	4.89
30 AMOUNT (\$)	11,219,999	11,411,057	(191,058)	(1.67)	91,342,184	96,124,384	(4,782,200)	(4.98)
<i>31 BURNED:</i>								
32 UNITS (MMBTU)	2,342,679	2,439,596	(96,917)	(3.97)	19,287,275	21,413,602	(2,126,327)	(9.93)
33 UNIT COST (\$/MMBTU)	4.77	4.74	0.03	0.63	4.69	4.50	0.19	4.22
34 AMOUNT (\$)	11,178,378	11,572,251	(393,873)	(3.40)	90,443,431	96,265,905	(5,822,474)	(6.05)
<i>35 ENDING INVENTORY:</i>								
36 UNITS (MMBTU)	849,667	946,125	(96,458)	(10.20)	(96,458)	0	(96,458)	100.00
37 UNIT COST (\$/MMBTU)	4.73	4.34	0.39	8.99	0.89	0.00	0.89	100.00
38 AMOUNT (\$)	4,018,255	4,104,101	(85,846)	(2.09)	(85,846)	0	(85,846)	100.00
OTHER - C.T. OIL								
<i>39 PURCHASES:</i>								
40 UNITS (BBL) *	0	0	0	0.00	1,306	700	606	86.57
41 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	131.65	120.62	11.00	9.12
42 AMOUNT (\$)	0	0	0	0.00	171,929	84,436	87,493	103.62
<i>43 BURNED:</i>								
44 UNITS (BBL)	46	0	46	100.00	1,323	700	623	89.00
45 UNIT COST (\$/BBL)	110.30	0.00	110.30	100.00	109.57	108.50	1.07	0.99
46 AMOUNT (\$)	5,074	0	5,074	100.00	144,963	75,953	69,010	90.86
<i>47 ENDING INVENTORY:</i>								
48 UNITS (BBL)	5,939	5,845	94	1.61	5,939	5,845	94	1.61
49 UNIT COST (\$/BBL)	111.51	111.06	0.45	0.41	111.51	111.06	0.45	0.41
50 AMOUNT (\$)	662,279	649,138	13,141	2.02	662,279	649,138	13,141	2.02
51 DAYS SUPPLY	3	3	0	0.00				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2013

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	\$/KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	Southern Company Interchange	183,312,000	0	183,312,000	4.21	4.51	7,713,000	8,263,000
2	Various Economy Sales	4,272,000	0	4,272,000	4.38	4.63	187,000	198,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	57,000	57,000
4	TOTAL ESTIMATED SALES	187,584,000	0	187,584,000	4.24	4.54	7,957,000	8,518,000
<i>ACTUAL</i>								
5	Southern Company Interchange	34,256,047	0	34,256,047	3.17	2.82	1,086,625	967,606
6	A.E.C. External	289,287	0	289,287	2.68	3.42	7,756.22	9,891
7	AECI External	0	0	0	0.00	0.00	0	0
8	AEP External	0	0	0	0.00	0.00	0	0
9	CALPINE External	0	0	0	0.00	0.00	0	0
10	CARGILE External	66,003	0	66,003	2.73	3.11	1,801	2,055
11	CONSTELL External	0	0	0	0.00	0.00	0	0
12	DUKE PWR External	0	0	0	0.00	0.00	0	0
13	EAGLE EN External	50,080	0	50,080	3.67	4.94	1,838	2,471
14	ENDURE External	36,551	0	36,551	4.85	7.33	1,771	2,678
15	ENTERGY External	50,332	0	50,332	3.04	4.40	1,532	2,215
16	EXELON External	333,451	0	333,451	2.15	2.35	7,156	7,820
17	FPC External	74,862	0	74,862	4.89	4.10	3,661	3,069
18	FPL External	108,210	0	108,210	3.25	4.58	3,520	4,953
19	JPMVEC External	32,401	0	32,401	4.11	5.30	1,332	1,716
20	MERRILL External	0	0	0	0.00	0.00	0	0
21	MISO External	0	0	0	0.00	0.00	0	0
22	MORGAN External	18,561	0	18,561	9.23	3.87	1,714	718
23	NCEMC External	0	0	0	0.00	0.00	0	0
24	NRG External	0	0	0	0.00	0.00	0	0
25	OGE External	0	0	0	0.00	0.00	0	0
26	OPC External	23,593	0	23,593	3.45	4.98	815	1,175
27	ORLANDO External	0	0	0	0.00	0.00	0	0
28	PJM External	305,185	0	305,185	4.25	5.73	12,978	17,482
29	SCE&G External	0	0	0	0.00	0.00	0	0
30	SEC External	88,074	0	88,074	3.31	3.26	2,917	2,873
31	SEPA External	298,280	0	298,280	2.37	2.68	7,074	7,996
32	SPP External	0	0	0	0.00	0.00	0	0
33	TAL External	0	0	0	0.00	0.00	0	0
34	TEA External	2,040,085	0	2,040,085	3.60	4.51	73,507	92,017
35	TECO External	10,698	0	10,698	2.52	2.73	269	293
36	TVA External	34,602	0	34,602	4.47	5.60	1,547	1,938
37	WRI External	0	0	0	0.00	0.00	0.00	0
38	Less: Flow-Thru Energy	(3,860,255)	0	(3,860,255)	3.36	3.36	(129,872)	(129,872)
39	SEPA	1,039,632	1,039,632	0	0.00	0.00	0	0
40	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	(1,588)	(1,588)
41	Other transactions including adj.	164,207,366	153,039,538	11,167,828	0.00	0.00	0	0
42	TOTAL ACTUAL SALES	199,503,045	154,079,170	45,423,875	0.54	0.50	1,086,354	999,094
43	Difference in Amount	11,919,045	154,079,170	(142,160,125)	(3.70)	(4.04)	(6,870,646)	(7,518,906)
44	Difference in Percent	6.35	0.00	(75.78)	(87.26)	(88.99)	(86.35)	(88.27)

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 40

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2013

		PERIOD TO DATE							
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	e / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
					FUEL COST	TOTAL COST			
ESTIMATED									
1	Southern Company Interchange	2,007,904,000	0	2,007,904,000	3.39	3.71	68,014,000	74,519,000	
2	Various Economy Sales	52,958,000	0	52,958,000	3.40	3.69	1,799,000	1,956,000	
3	Gain on Econ. Sales	0	0	0	0.00	0.00	568,000	568,000	
4	TOTAL ESTIMATED SALES	2,060,862,000	0	2,060,862,000	3.42	3.74	70,381,000	77,043,000	
ACTUAL									
5	Southern Company Interchange	2,067,850,736	0	2,067,850,736	3.01	3.15	62,279,004	65,210,091	
6	A.E.C. External	4,217,440	0	4,217,440	2.98	3.70	125,540	155,936	
7	AECI External	292,606	0	292,606	2.66	4.06	7,770	11,883	
8	AEP External	0	0	0	0.00	0.00	236	0	
9	CALPINE External	0	0	0	0.00	0.00	2,114	0	
10	CARGILE External	3,482,622	0	3,482,622	2.81	3.25	97,972	113,019	
11	CONSTELL External	932,943	0	932,943	2.33	2.88	21,744	26,896	
12	DUKE PWR External	42,152	0	42,152	3.07	2.51	1,292	1,056	
13	EAGLE EN External	1,239,542	0	1,239,542	2.86	3.75	35,471	46,471	
14	ENDURE External	109,722	0	109,722	3.84	5.43	4,218	5,963	
15	ENTERGY External	272,355	0	272,355	4.41	4.64	12,020	12,639	
16	EXELON External	3,206,620	0	3,206,620	2.95	3.28	94,565	105,091	
17	FPC External	966,280	0	966,280	3.23	4.20	31,232	40,624	
18	FPL External	550,182	0	550,182	3.05	4.18	16,779	23,016	
19	JPMVEC External	934,474	0	934,474	3.24	3.84	30,317	35,892	
20	MERRILL External	54,612	0	54,612	2.44	3.82	1,331	2,089	
21	MISO External	315	0	315	2.65	2.76	8	9	
22	MORGAN External	1,280,842	0	1,280,842	3.27	3.52	41,890	45,072	
23	NCEMC External	617,543	0	617,543	3.08	3.82	19,044	23,601	
24	NRG External	6,291	0	6,291	78.00	3.50	4,907	220	
25	OGE External	1,260	0	1,260	3.01	3.00	38	38	
26	OPC External	1,146,949	0	1,146,949	3.03	3.96	34,721	45,381	
27	ORLANDO External	34,919	0	34,919	3.46	5.15	1,207	1,799	
28	PJM External	9,088,085	0	9,088,085	3.13	3.85	284,349	349,827	
29	SCE&G External	2,819,387	0	2,819,387	3.42	5.05	96,485	142,514	
30	SEC External	1,422,061	0	1,422,061	3.11	3.70	44,231	52,602	
31	SEPA External	1,946,930	0	1,946,930	2.68	3.42	52,156	66,489	
32	SPP External	6,174	0	6,174	2.30	1.63	142	101	
33	TAL External	888,387	0	888,387	3.40	4.52	30,210	40,155	
34	TEA External	8,313,385	0	8,313,385	3.17	4.18	263,214	347,230	
35	TECO External	395,669	0	395,669	3.24	4.52	12,824	17,880	
36	TVA External	3,457,027	0	3,457,027	3.20	4.43	110,650	153,221	
37	WRI External	1,144,159	0	1,144,159	3.02	3.55	34,577	40,633	
38	Less: Flow-Thru Energy	(48,271,428)	0	(48,271,428)	2.98	2.98	(1,436,200)	(1,436,200)	
39	SEPA	16,122,040	16,122,040	0	0.00	0.00	0	0	
40	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	89,194	89,194	
41	Other transactions including adj.	1,317,454,197	1,236,971,659	80,482,538	0.00	0.00	0	0	
42	TOTAL ACTUAL SALES	3,402,026,478	1,253,093,699	2,148,932,779	1.84	1.93	62,445,250	65,681,237	
43	Difference in Amount	1,341,164,478	1,253,093,699	88,070,779	(1.58)	(1.81)	(7,935,750)	(11,361,763)	
44	Difference in Percent	65.08	0.00	4.27	(48.20)	(48.40)	(11.28)	(14.75)	

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 40

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: SEPTEMBER 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						(A)	(B)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: SEPTEMBER 2013

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	c/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	Contract	3,914,000	0	0	0	7.64	7.64	298,845
3	Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	16
5	Ascend Performance Materials	COG 1	16,991,000	0	0	0	3.23	3.23	549,407
6	International Paper	COG 1	129,000	0	0	0	3.27	3.27	4,223
7	TOTAL		<u>21,034,000</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>4.05</u>	<u>4.05</u>	<u>852,491</u>

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	c/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	Contract	31,257,000	0	0	0	7.63	7.63	2,386,226
3	Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	1
4	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	63
5	Ascend Performance Materials	COG 1	161,927,000	0	0	0	3.13	3.13	5,072,533
6	International Paper	COG 1	839,000	0	0	0	3.40	3.40	28,557
7	TOTAL		<u>194,023,000</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3.86</u>	<u>3.86</u>	<u>7,487,381</u>

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2013

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	101,050,000	4.22	4,263,000	429,899,000	3.93	16,886,000
2 Economy Energy	2,474,000	5.30	131,000	35,422,000	3.87	1,372,000
3 Other Purchases	329,651,000	3.53	11,637,000	4,255,835,000	3.12	132,735,000
4 TOTAL ESTIMATED PURCHASES	<u>433,175,000</u>	3.70	<u>16,031,000</u>	<u>4,721,156,000</u>	3.20	<u>150,993,000</u>
<i>ACTUAL</i>						
5 Southern Company Interchange	174,329,928	3.32	5,795,162	618,472,561	3.24	20,024,141
6 Non-Associated Companies	64,927,238	1.02	663,269	498,186,065	1.52	7,582,409
7 Alabama Electric Co-op	0	0.00	0	0	0.00	0
8 Purchased Power Agreement Energy	264,240,000	3.53	9,334,717	3,779,305,000	3.22	121,765,055
9 Other Wheeled Energy	34,812,000	0.00	N/A	248,260,000	0.00	N/A
10 Other Transactions	88,200,766	0.01	12,743	741,105,127	0.01	108,556
11 Less: Flow-Thru Energy	(3,860,255)	3.59	(138,735)	(48,271,428)	3.19	(1,538,370)
12 TOTAL ACTUAL PURCHASES	<u>622,649,677</u>	2.52	<u>15,667,156</u>	<u>5,837,057,325</u>	2.53	<u>147,941,791</u>
13 Difference in Amount	189,474,677	(1.18)	(363,844)	1,115,901,325	(0.67)	(3,051,209)
14 Difference in Percent	43.74	(31.89)	(2.27)	23.64	(20.94)	(2.02)

2013 CAPACITY CONTRACTS
GULF POWER COMPANY

(A) CONTRACT/COUNTERPARTY	(B) TERM	(C) JAN		(D) FEB		(E) MAR		(F) APR		(G) MAY		(H) JUN		(I) SUBTOTAL
		MW	\$	MW	\$ ⁽¹⁾	MW	\$	MW	\$	MW	\$	MW	\$	\$
1 Southern Intercompany Interchange	SES Opco 2/18/2000 5 Yr Notice	177.8	422,287	0	(102,074)	370.1	344,833	18.0	45,196	0	(1,079)	0	8,403	717,566
SUBTOTAL			\$ 422,287		\$ (102,074)		\$ 344,833		\$ 45,196		\$ (1,079)		\$ 8,403	\$ 717,566
B. CONFIDENTIAL CAPACITY CONTRACTS														
1 Power Purchase Agreements	Other	Varies	1,961,029	Varies	2,003,882	Varies	2,048,096	Varies	2,003,744	Varies	2,601,116	Varies	6,780,108	17,397,975
2 Other Confidential Agreements	Other	Varies	(3,146)	Varies	(3,271)	Varies	(3,146)	Varies	(3,146)	Varies	(3,448)	Varies	(10,619)	(26,776)
SUBTOTAL			\$ 1,957,883		\$ 2,000,611		\$ 2,044,950		\$ 2,000,598		\$ 2,597,668		\$ 6,769,489	\$ 17,371,199
TOTAL			\$ 2,380,170		\$ 1,898,537		\$ 2,389,783		\$ 2,045,794		\$ 2,596,589		\$ 6,777,892	\$ 18,088,765

(1) February's Southern Intercompany Interchange reserve sharing charge consists of prior month true-up only

2013 CAPACITY CONTRACTS
GULF POWER COMPANY

A. CONTRACT/COUNTERPARTY	(J) CONTRACT TYPE	(K) TERM Start End		(L)		(M)		(N)		(O)		(P)		(Q)		(R)
				JUL		AUG		SEP		OCT		NOV		DEC		YTD
				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice					120	\$ 413,300							\$ 717,566
SUBTOTAL				0	\$ -	0	\$ -	120	\$ 413,300							\$ 1,130,866
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Power Purchase Agreements	Other	Varies	Varies	Varies	Varies	7,266,443		Varies	7,007,225	Varies	6,797,704					38,469,347
2 Other Confidential Agreements	Other	Varies	Varies	Varies	Varies	(3,146)		Varies	(3,146)	Varies	(3,146)					(36,214)
SUBTOTAL						\$ 7,263,297		\$ 7,004,079		\$ 6,794,558		\$ -	\$ -	\$ -	\$ -	\$ 38,433,133
TOTAL						\$ 7,263,297		\$ 7,004,079		\$ 7,207,858		\$ -	\$ -	\$ -	\$ -	\$ 39,563,999

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **130001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 21st day of October, 2013 to the following:

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