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John T. Butler
Assistant General Counsel – Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
E-mail: john.butler@fpl.com

October 21, 2013

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of September.

Sincerely,

John T. Butler


Copy to: All parties of record

COM	_____
AFD	5 _____
APA	1 _____
ECO	1 _____
ENG	1 _____
GCL	1 _____
IDM	1 _____
TEL	_____
CLK	_____

CERTIFICATE OF SERVICE
Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 21st day of October 2013, to the following:

Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850	Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850
James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302	John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for DEF P.O. Box 14042 St. Petersburg, Florida 33733-4042
J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Joseph A. McGlothlin, Esq. Erik L. Sayler, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399	Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301-1804
Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950	James W. Brew, Esq. / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201
Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG	Robert Scheffel Wright John T. LaVia, III Gardner Bist Wiener Wadsworth Bowden Bush Dee La Via & Wright, P.A. 1300 Thomaswood Drive Tallahassee, Florida 32308
Ashley M. Daniels, Esq. Ausley & McMullen Co-Counsel for TECO 123 South Calhoun St. Tallahassee, FL 32301	

By: 
John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: September 2013

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	264,285,265	286,677,773	(22,392,508)	(7.8%)	9,530,355	9,687,789	(157,434)	(1.6%)	2.7731	2.9592	(0.1861)	(6.3%)
2	Nuclear Fuel Disposal Costs	2,299,690	2,244,819	54,871	2.4%	2,450,777	2,397,542	53,235	2.2%	0.0938	0.0936	0.0002	0.2%
3	Adjustments to Fuel Cost (A2)	(171,079)	0	(171,079)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
4	TOTAL COST OF GENERATED POWER	266,413,876	288,922,592	(22,508,716)	(7.8%)	9,530,355	9,687,789	(157,434)	(1.6%)	2.7954	2.9823	(0.1869)	(6.3%)
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	19,429,563	17,178,160	2,251,403	13.1%	583,710	510,225	73,485	14.4%	3.3286	3.3668	(0.0382)	(1.1%)
6	Energy Cost of Economy/OS Purchases (A9)	1,273,625	1,350,000	(76,375)	(5.7%)	33,428	30,000	3,428	11.4%	3.8101	4.5000	(0.6899)	(15.3%)
7	Energy Payments to Qualifying Facilities (A8)	10,145,090	15,353,663	(5,208,573)	(33.9%)	225,876	321,380	(95,504)	(29.7%)	4.4914	4.7774	(0.2860)	(6.0%)
8	TOTAL COST OF PURCHASED POWER	30,848,278	33,881,823	(3,033,545)	(9.0%)	843,014	861,605	(18,591)	(2.2%)	3.6593	3.9324	(0.2731)	(6.9%)
9	TOTAL AVAILABLE (LINE 5+9)	297,262,154	322,804,415	(25,542,261)	(7.9%)	10,373,369	10,549,394	(176,025)	(1.7%)	2.8656	3.0599	(0.1943)	(6.3%)
10													
11	Fuel Cost of Economy and Other Power Sales (A6)	(2,548,858)	(2,602,150)	53,292	(2.0%)	(88,010)	(35,000)	(53,010)	151.5%	2.8961	7.4347	(4.5386)	(61.0%)
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(406,712)	(365,968)	(40,744)	11.1%	(52,256)	(49,580)	(2,676)	5.4%	0.7783	0.7381	0.0402	5.4%
13	Gains from Off-System Sales (A6) ⁽¹⁾	(610,581)	(278,750)	(331,831)	119.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,566,151)	(3,246,868)	(319,283)	9.8%	(140,266)	(84,580)	(55,686)	65.8%	2.5424	3.8388	(1.2964)	(33.8%)
15	Incremental Personnel, Software, and Hardware Costs	30,798	30,904	(106)	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) ⁽²⁾	132,895	52,850	80,045	151.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Incremental Optimization Costs ⁽³⁾	163,693	83,754	79,939	95.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	293,859,696	319,641,301	(25,781,605)	(8.1%)	10,233,103	10,464,814	(231,711)	(2.2%)	2.8717	3.0544	(0.1827)	(6.0%)
19													
20	Net Unbilled Sales ⁽¹⁾	(27,622,861)	(5,259,743)	(22,363,118)	425.2%	(961,899)	(172,202)	(789,697)	458.6%	(0.2607)	(0.0527)	(0.2080)	394.3%
21	Company Use ⁽¹⁾	318,183	350,963	(32,780)	(9.3%)	11,080	11,490	(410)	(3.6%)	0.0030	0.0035	(0.0005)	(14.8%)
22	T & D Losses ⁽¹⁾	16,902,973	19,954,229	(3,051,256)	(15.3%)	588,605	653,295	(64,689)	(9.9%)	0.1595	0.2001	(0.0406)	(20.3%)
23	SYSTEM SALES KWH (EXCL CKW A2)	293,859,696	319,641,301	(25,781,605)	(8.1%)	10,595,317,182	9,972,231,329	623,085,853	6.2%	2.7735	3.2053	(0.4318)	(13.5%)
24	Wholesale Sales KWH (EXCL CKW A2)	5,673,725	6,693,577	(1,019,852)	(15.2%)	204,570,260	208,827,684	(4,257,424)	(2.0%)	2.7735	3.2053	(0.4318)	(13.5%)
25	Jurisdictional KWH Sales	288,185,971	312,947,724	(24,761,753)	(7.9%)	10,390,746,922	9,763,403,645	627,343,277	6.4%	2.7735	3.2053	(0.4318)	(13.5%)
26	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
27	Jurisdictional KWH Sales Adjusted for Line Losses	288,419,401	313,201,212	(24,781,811)	(7.9%)	10,390,746,922	9,763,403,645	627,343,277	6.4%	2.7757	3.2079	(0.4322)	(13.5%)
28	TRUE-UP	(4,007,108)	(4,007,108)	0	N/A	10,390,746,922	9,763,403,645	627,343,277	6.4%	(0.0386)	(0.0410)	0.0025	(6.0%)
29	TOTAL JURISDICTIONAL FUEL COST	284,412,293	309,194,104	(24,781,811)	(8.0%)	10,390,746,922	9,763,403,645	627,343,277	6.4%	2.7372	3.1669	(0.4297)	(13.6%)
30	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
31	Fuel Factor Adjusted for Taxes									2.7391	3.1691	(0.4300)	(13.6%)
32	GPIF	641,993	641,993	0	N/A	10,390,746,922	9,763,403,645	627,343,277	6.4%	0.0062	0.0066	(0.0004)	(6.1%)
33	Fuel Factor Including GPIF									2.7453	3.1757	(0.4304)	(13.6%)
34	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.745	3.176	(0.431)	(13.6%)

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Net gains from Off-System Sales as shown on A6 equals Line 14 plus Line 17

⁽³⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a fuel related entry incorrectly booked as an inventory adjustment in September of \$20,532 to be reversed in October 2013.

Nuclear Fuel Disposal Cost includes non-fuel related reversal of (\$459) incorrectly booked in August 2013.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: September 2013

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3)	2,332,006,415	2,362,363,986	(30,357,571)	(1.3%)	80,961,918	81,164,313	(202,395)	(0.2%)	2.8804	2.9106	(0.0302)	(1.0%)
2	Nuclear Fuel Disposal Costs	17,700,496	17,565,642	134,854	0.8%	18,841,464	18,709,467	131,997	0.7%	0.0939	0.0939	0.0000	0.0%
3	Coal Cars Depreciation Return	(153,744)	(100,655)	(53,089)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(6,307,248)	(6,527,107)	219,859	(3.4%)	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,343,245,919	2,373,301,866	(30,055,947)	(1.3%)	80,961,918	81,164,313	(202,395)	(0.2%)	2.8943	2.9241	(0.0298)	(1.0%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	136,469,211	127,454,245	9,014,966	7.1%	3,881,516	3,589,642	291,874	8.1%	3.5159	3.5506	(0.0347)	(1.0%)
7	Energy Cost of Economy/OS Purchases (A9)	4,838,944	4,245,851	593,093	14.0%	107,748	91,533	16,215	17.7%	4.4910	4.6386	(0.1476)	(3.2%)
8	Energy Payments to Qualifying Facilities (A8)	71,230,526	80,031,403	(8,800,877)	(11.0%)	1,729,677	1,873,089	(143,412)	(7.7%)	4.1181	4.2727	(0.1546)	(3.6%)
9	TOTAL COST OF PURCHASED POWER	212,538,681	211,731,498	807,183	0.4%	5,718,941	5,554,264	164,677	3.0%	3.7164	3.8121	(0.0957)	(2.5%)
10	TOTAL AVAILABLE (LINE 5+9)	2,555,784,600	2,585,033,364	(29,248,764)	(1.1%)	86,680,859	86,718,577	(37,718)	(0.0%)	2.9485	2.9809	(0.0324)	(1.1%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(38,770,494)	(41,002,602)	2,232,108	(5.4%)	(1,473,606)	(1,411,412)	(62,194)	4.4%	2.6310	2.9051	(0.2741)	(9.4%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,462,555)	(3,387,851)	(74,704)	2.2%	(451,645)	(446,771)	(4,874)	1.1%	0.7867	0.7583	0.0084	1.1%
14	Gains from Off-System Sales (A6) ⁽²⁾	(9,520,526)	(9,219,069)	(301,457)	3.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(51,753,575)	(53,609,522)	1,855,947	(3.5%)	(1,925,251)	(1,858,183)	(67,068)	3.6%	2.6881	2.8851	(0.1970)	(6.8%)
16	Incremental Personnel, Software, and Hardware Costs	166,304	166,664	(360)	(0.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MW Threshold	1,449,005	1,355,092	93,913	6.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs ⁽³⁾	1,615,309	1,521,756	93,553	6.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	2,505,646,334	2,532,945,599	(27,299,265)	(1.1%)	84,755,608	84,860,393	(104,785)	(0.1%)	2.9563	2.9848	(0.0285)	(1.0%)
20													
21	Net Unbilled Sales ⁽¹⁾	16,614,671	40,339,796	(23,725,085)	(58.8%)	562,009	1,351,506	(789,497)	(58.4%)	0.0210	0.0515	(0.0305)	(59.2%)
22	Company Use ⁽¹⁾	2,849,648	2,908,107	(58,459)	(2.0%)	96,392	97,431	(1,038)	(1.1%)	0.0036	0.0037	(0.0001)	(3.0%)
23	T & D Losses ⁽¹⁾	145,300,149	149,771,449	(4,471,300)	(3.0%)	4,914,932	5,017,805	(102,873)	(2.1%)	0.1837	0.1913	(0.0076)	(4.0%)
24	SYSTEM SALES KWH (EXCL CKW A2)	2,505,646,334	2,532,945,599	(27,299,265)	(1.1%)	79,079,989,156	78,291,366,557	788,622,599	1.0%	3.1685	3.2353	(0.0668)	(2.1%)
25	Wholesale Sales KWH (EXCL CKW A2)	48,593,755	50,228,422	(1,634,667)	(3.3%)	1,534,285,705	1,553,777,970	(19,492,265)	(1.3%)	3.1685	3.2353	(0.0668)	(2.1%)
26	Jurisdictional KWH Sales	2,457,052,579	2,482,717,177	(25,664,598)	(1.0%)	77,545,703,451	76,737,588,587	808,114,864	1.1%	3.1685	3.2353	(0.0668)	(2.1%)
27	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	2,459,042,791	2,484,728,178	(25,685,387)	(1.0%)	77,545,703,451	76,737,588,587	808,114,864	1.1%	3.1711	3.2380	(0.0669)	(2.1%)
29	TRUE-UP	(36,063,972)	(36,063,972)	0	N/A	77,545,703,451	76,737,588,587	808,114,864	1.1%	(0.0465)	(0.0470)	0.0005	(1.0%)
30	TOTAL JURISDICTIONAL FUEL COST	2,422,978,819	2,448,664,206	(25,685,387)	(1.0%)	77,545,703,451	76,737,588,587	808,114,864	1.1%	3.1246	3.1910	(0.0664)	(2.1%)
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.1268	3.1933	(0.0664)	(0.021)
33	GPIF	5,777,937	5,777,937	0	N/A	77,545,703,451	76,737,588,587	808,114,864	1.1%	0.0075	0.0075	0.0001	(1.0%)
34	Fuel Factor Including GPIF									3.1343	3.2008	(0.0665)	(2.1%)
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.134	3.201	(0.067)	(2.1%)

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Net gains from Off-System Sales as shown on A6 equals Line 14 plus Line 17

⁽³⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a fuel related entry incorrectly booked as an inventory adjustment in September of \$20,532 to be reversed in October 2013.

Nuclear Fuel Disposal Cost includes non-fuel related reversal of (\$459) incorrectly booked in August 2013.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: September 2013

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
										Current Month
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Costs & Net Power Transactions									
2	Fuel Cost of System Net Generation	\$264,285,265	\$286,677,773	(\$22,392,508)	(7.8%)	\$2,332,006,415	\$2,362,363,986	(\$30,357,571)	(1.3%)	
3	Nuclear Fuel Disposal Costs	2,299,690	2,244,819	54,871	2.4%	17,700,496	17,565,642	134,854	0.8%	
4	Coal Cars Depreciation & Return	0	0	0	N/A	(153,744)	(100,655)	(53,089)	N/A	
5	Fuel Cost of Power Sold (Per A6)	(2,955,570)	(2,968,118)	12,548	(0.4%)	(42,233,049)	(44,390,453)	2,157,404	(4.9%)	
6	Gains from Off-System Sales (Per A6) ⁽¹⁾	(610,581)	(278,750)	(331,831)	119.0%	(9,520,526)	(9,219,069)	(301,457)	3.3%	
7	Fuel Cost of Purchased Power (Per A7)	19,429,563	17,178,160	2,251,403	13.1%	136,469,213	127,454,247	9,014,966	7.1%	
8	Energy Payments to Qualifying Facilities (Per A8)	10,145,088	15,353,663	(5,208,575)	(33.9%)	71,230,526	80,031,404	(8,800,878)	(11.0%)	
9	Energy Cost of Economy Purchases (Per A9)	1,273,625	1,350,000	(76,375)	(5.7%)	4,838,944	4,245,851	593,093	14.0%	
10	Total Fuel Costs & Net Power Transactions	<u>\$293,867,080</u>	<u>\$319,557,546</u>	<u>(\$25,690,466)</u>	<u>(8.0%)</u>	<u>\$2,510,338,275</u>	<u>\$2,537,950,950</u>	<u>(\$27,612,675)</u>	<u>(1.1%)</u>	
11										
12	Incremental Optimization Costs⁽²⁾									
13	Incremental Personnel, Software, and Hardware Costs	30,798	30,904	(106)	(0.3%)	166,304	166,664	(360)	(0.2%)	
14	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6)	132,895	52,850	80,045	151.5%	1,449,005	1,355,092	93,913	6.9%	
15	Total	163,693	83,754	79,939	95.4%	1,615,309	1,521,756	93,553	6.1%	
16	Adjustments to Fuel Cost									
17	Sales to City of Key West (CKW)	0	0	0	0.0%	(3,845,522)	(3,845,522)	0	0.0%	
18	Reactive and Voltage Control Fuel Revenue	75,579	0	75,579	N/A	554,712	423,684	131,028	N/A	
19	Inventory Adjustments	(246,658)	0	(246,658)	N/A	(4,879,960)	(4,502,899)	(377,061)	N/A	
20	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	1,863,522	1,397,630	465,892	N/A	
21	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$293,859,694</u>	<u>\$319,641,300</u>	<u>(\$25,781,606)</u>	<u>(8.1%)</u>	<u>\$2,505,646,336</u>	<u>\$2,532,945,600</u>	<u>(\$27,299,264)</u>	<u>(1.1%)</u>	
22										
23	kWh Sales									
24	Jurisdictional kWh Sales	10,390,746,922	9,763,403,645	627,343,277	6.4%	77,545,703,451	76,737,588,587	808,114,864	1.1%	
25	Sale for Resale (Excluding CKW)	204,570,260	208,827,684	(4,257,424)	(2.0%)	1,534,285,705	1,553,777,970	(19,492,265)	(1.3%)	
26	Sub-Total Sales (Excluding CKW)	<u>10,595,317,182</u>	<u>9,972,231,329</u>	<u>623,085,853</u>	<u>6.2%</u>	<u>79,079,989,156</u>	<u>78,291,366,557</u>	<u>788,622,599</u>	<u>1.0%</u>	
27	Sales to CKW	0	0	0	0.0%	102,285,000	102,285,000	0	0.0%	
28	Total Sales	<u>10,595,317,182</u>	<u>9,972,231,329</u>	<u>623,085,853</u>	<u>6.2%</u>	<u>79,182,274,156</u>	<u>78,393,651,557</u>	<u>788,622,599</u>	<u>1.0%</u>	
29	Jurisdictional % of Total kWh Sales (Line 24 / Line 26)	<u>98.06924%</u>	<u>97.90591%</u>	<u>0.16333%</u>	<u>0.2%</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
30										
31	True-up Calculation									
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	309,014,768	287,813,033	21,201,735	7.4%	2,314,539,247	2,284,844,877	29,694,370	1.3%	
33										
34	Fuel Adjustment Revenues Not Applicable to Period									
35	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	36,063,972	36,063,972	0	0.0%	

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: September 2013

Line No.	(1)	(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)			
		Current Month				Year To Date				Current Month				Year To Date				Current Month				Year To Date				Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff				
1	GPIF, Net of Revenue Taxes ⁽³⁾	(641,530)	(641,531)	1	(0.0%)	(5,773,770)	(5,773,772)	2	(0.0%)																								
2	Jurisdictional Fuel Revenues Applicable to Period	\$312,380,346	\$291,178,610	\$21,201,736	7.3%	\$2,344,829,449	\$2,315,135,077	\$29,694,372	1.3%																								
3	Adjusted Total Fuel Costs & Net Power Transactions (Page 1, Line 21)	\$293,859,694	\$319,641,300	(\$25,781,606)	(8.1%)	\$2,505,646,336	\$2,532,945,600	(\$27,299,264)	(1.1%)																								
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	293,859,694	319,641,300	(25,781,606)	(8.1%)	2,505,646,336	2,532,945,600	(27,299,264)	(1.1%)																								
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	98.06924%	97.90591%	0.16333%	N/A	N/A	N/A	N/A	N/A																								
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	\$288,419,399	\$313,201,211	(\$24,781,812)	(7.9%)	\$2,459,042,795	\$2,484,728,179	(\$25,685,384)	(1.0%)																								
7	True-up Provision for the Month - Over/(Under) Recovery (Line 2- Line 6)	\$23,960,947	(\$22,022,601)	\$45,983,548	(208.8%)	(\$114,213,346)	(\$169,593,102)	\$55,379,756	(32.7%)																								
8	Interest Provision for the Month (Line 24)	(5,346)	(6,218)	872	(14.0%)	(5,759)	(6,343)	584	(9.2%)																								
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(122,146,274)	(131,542,196)	9,395,922	(7.1%)	48,085,296	48,085,296	0	0.0%																								
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	(4,550,654)	0	N/A	(4,550,654)	(4,550,654)	0	N/A																								
11	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(36,063,972)	(36,063,972)	0	0.0%																								
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$106,748,435)	(\$162,128,777)	\$55,380,342	(34.2%)	(\$106,748,435)	(\$162,128,777)	\$55,380,342	(34.2%)																								
13																																	
14	Interest Provision																																
15	Beginning True-up Amount (Lines 9+10)	(\$126,696,928)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
16	Ending True-up Amount Before Interest (Lines 7+9+10+11)	(\$106,743,089)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
17	Total of Beginning & Ending True-up Amount	(\$233,440,018)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
18	Average True-up Amount (50% of Line 17)	(\$116,720,009)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
19	Interest Rate - First Day Reporting Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
20	Interest Rate - First Day Subsequent Business Month	0.05000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
21	Total (Lines 19+20)	0.11000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
22	Average Interest Rate (50% of Line 21)	0.05500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
23	Monthly Average Interest Rate (Line 22/12)	0.00458%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
24	Interest Provision (Line 18 x Line 23)	(\$5,346)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								

⁽¹⁾ Net gains from Off-System Sales as shown on A6 equals Line 6 plus Line 14

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generation Performance Incentive Factor is ((7,703,912/ 12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

⁽⁴⁾ Line 4 x Line 5 x 1.00081

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a fuel related entry incorrectly booked as an inventory adjustment in September of \$20,532 to be reversed in October 2013.

Nuclear Fuel Disposal Cost includes non-fuel related reversal of (\$459) incorrectly booked in August 2013.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Gas		675,185					4,390,789	1.018	4,469,823	21,243,446	3.1463	4.84
3	Plant Unit Info	1,210		78.7	97.3	78.7	6,620						
4	<u>Desoto Solar</u>												
5	Solar		4,209					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	25		23.4	N/A	23.4	N/A						
7	<u>Everglades 1-12</u>												
8	Gas		304					5,277	1.017	5,367	25,507	8.3906	4.83
9	Plant Unit Info	342		0.1	100.0	18.7	17,655						
10	<u>Fort Myers 1-12</u>												
11	Light Oil		0					156	5.804	905	18,451	0.0000	118.28
12	Plant Unit Info	552		0.0	100.0	0.0	0						
13	<u>Fort Myers 2</u>												
14	Gas		181,932					1,507,014	1.018	1,534,140	7,291,210	4.0077	4.84
15	Plant Unit Info	1,349		19.0	34.3	48.4	8,432						
16	<u>Fort Myers 3A</u>												
17	Light Oil		14					27	5.763	156	3,193	22.8105	118.28
18	Gas		40,629					462,618	1.018	470,945	2,238,231	5.5089	4.84
19	Plant Unit Info	148		38.7	100.0	81.9	11,591						
20	<u>Fort Myers 3B</u>												
21	Light Oil		72					139	5.763	801	16,440	22.7708	118.28
22	Gas		39,154					445,671	1.018	453,693	2,156,238	5.5071	4.84
23	Plant Unit Info	148		37.3	100.0	82.8	11,587						
24	<u>Lauderdale 1-12</u>												
25	Gas		2,619					47,951	1.017	48,766	231,767	8.8494	4.83
26	Plant Unit Info	342		1.1	98.0	27.7	18,620						
27	<u>Lauderdale 13-24</u>												
28	Gas		5,002					85,680	1.017	87,137	414,131	8.2793	4.83
29	Plant Unit Info	342		2.0	93.5	52.9	17,420						
30	<u>Lauderdale 4</u>												
31	Light Oil		235					346	5.537	1,916	41,709	17.7711	120.55
32	Gas		248,214					1,992,375	1.017	2,026,245	9,630,007	3.8797	4.83
33	Plant Unit Info	438		80.1	99.7	80.1	8,163						
34	<u>Lauderdale 5</u>												
35	Light Oil		176					257	5.537	1,423	30,980	17.6024	120.55
36	Gas		238,553					1,896,588	1.017	1,928,830	9,167,029	3.8428	4.83
37	Plant Unit Info	438		76.9	99.2	76.9	8,086						
38	<u>Manatee 1</u>												
39	Heavy Oil		3					5	6.386	32	368	13.1550	73.67

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		58,535					773,396	1.015	784,997	3,730,806	6.3737	4.82
2	Plant Unit Info	789		10.4	100	28.9	13,411						
3	<u>Manatee 2</u>												
4	Heavy Oil		3					6	6.386	38	442	13.3942	73.67
5	Gas		55,907					739,455	1.015	750,547	3,567,077	6.3804	4.82
6	Plant Unit Info	789		9.9	98.6	30.6	13,425						
7	<u>Manatee 3</u>												
8	Gas		562,898					3,941,874	1.015	4,001,002	19,015,310	3.3781	4.82
9	Plant Unit Info	1,051		75.2	97.4	75.3	7,108						
10	<u>Martin 1</u>												
11	Heavy Oil		(444)					0	N/A	0	0	0.0000	0.00
12	Gas		(444)					0	N/A	0	0	0.0000	0.00
13	Plant Unit Info	807		(0.2)	0.0	0.0	0						
14	<u>Martin 2</u>												
15	Heavy Oil		3					5	6.319	32	469	16.7393	93.74
16	Gas		69,734					932,112	1.017	947,958	4,505,300	6.4607	4.83
17	Plant Unit Info	799		12.2	99.9	29.8	13,594						
18	<u>Martin 3</u>												
19	Gas		230,932					1,699,167	1.015	1,724,654	8,196,654	3.5494	4.82
20	Plant Unit Info	423		77.1	97.7	77.1	7,468						
21	<u>Martin 4</u>												
22	Gas		232,877					1,682,152	1.015	1,707,384	8,114,576	3.4845	4.82
23	Plant Unit Info	423		77.8	91.5	77.8	7,332						
24	<u>Martin 8</u>												
25	Light Oil		857					938	6.319	5,927	101,361	11.8274	108.06
26	Gas		580,933					3,958,733	1.015	4,018,114	19,096,637	3.2872	4.82
27	Plant Unit Info	1,078		76.0	96.9	76.0	6,917						
28	<u>Putnam 1</u>												
29	Light Oil		16					28	5.809	163	2,643	16.8369	94.41
30	Gas		30,243					327,134	1.018	333,022	1,582,733	5.2334	4.84
31	Plant Unit Info	229		18.6	70.3	46.3	11,011						
32	<u>Putnam 2</u>												
33	Gas		31,447					322,648	1.018	328,456	1,561,032	4.9640	4.84
34	Plant Unit Info	229		19.3	58.3	42.1	10,445						
35	<u>Riviera 5</u>												
36	Gas		2,236					0	N/A	0	0	0.0000	0.00
37	Plant Unit Info	0		N/A	N/A	N/A	N/A						
38	<u>Sanford 4</u>												
39	Gas		401,251					2,928,790	1.018	2,981,508	14,170,025	3.5315	4.84

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	941		61.2	84.9	72.1	7,431						
2	<u>Sanford 5</u>												
3	Gas		511,531					3,694,438	1.018	3,760,938	17,874,373	3.4943	4.84
4	Plant Unit Info	933		78.2	100.0	78.2	7,352						
5	<u>Scherer 4</u>												
6	Light Oil		343					614	5.817	3,572	84,079	24.5416	136.94
7	Coal		370,203					3,858,907	-	3,858,907	9,614,535	2.5971	2.49
8	Plant Unit Info	632		81.6	93.4	87.5	10,424						
9	<u>St Johns #1</u>												
10	Coal		54,066					24,400	21.860	533,380	1,733,623	3.2065	71.05
11	Gas		462					4,797	-	4,797	34,207	7.3994	7.13
12	Plant Unit Info	127		59.4	91.3	62.4	9,870						
13	<u>St Johns #2</u>												
14	Coal		57,830					25,864	21.870	565,650	1,836,907	3.1764	71.02
15	Gas		191					1,977	-	1,977	14,123	7.4059	7.14
16	Plant Unit Info	127		63.3	100.0	63.4	9,783						
17	<u>St Lucie 1</u>												
18	Nuclear		675,651					7,099,269	-	7,099,269	4,098,555	0.6066	0.58
19	Plant Unit Info	981		95.7	95.8	99.0	10,507						
20	<u>St Lucie 2</u>												
21	Nuclear		611,492					7,415,141	-	7,415,141	3,772,067	0.6169	0.51
22	Plant Unit Info	843		101.0	100.0	101.0	10,327						
23	<u>Space Coast</u>												
24	Solar		1,498					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	10		20.8	N/A	20.8	N/A						
26	<u>Turkey Point 1</u>												
27	Heavy Oil		324					577	6.376	3,679	53,993	16.6490	93.57
28	Gas		68,127					801,968	1.017	815,601	3,876,255	5.6898	4.83
29	Plant Unit Info	385		25.0	89.7	28.0	11,969						
30	<u>Turkey Point 2</u>												
31	Heavy Oil		(456)					0	N/A	0	0	0.0000	0.00
32	Gas		(456)					0	N/A	0	0	0.0000	0.00
33	Plant Unit Info	376		0.0	0	0.0	0						
34	<u>Turkey Point 3</u>												
35	Nuclear		577,748					6,485,932	-	6,485,932	3,913,542	0.6774	0.60
36	Plant Unit Info	809		99.6	100.0	99.6	11,226						
37	<u>Turkey Point 4</u>												
38	Nuclear		585,886					6,488,683	-	6,488,683	4,143,900	0.7073	0.64
39	Plant Unit Info	809		101.0	100.0	101.0	11,075						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2013

(1)

(2)

Line No.	A4 Schedule	FPL
1	System Totals:	
2	BBLS	4,173
3	MCF	48,587,801
4	MMBTU (Coal)	3,858,907
5	Tons (Coal)	50,264
6	MMBTU (Nuclear)	27,489,025
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,589
9	Fuel Cost Per KWH (Cents/KWH)	2.7733
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	MONTH OF SEPTEMBER 2013				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		PERIOD TO DATE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43: PURCHASES			COAL SCHERER					
44: UNITS (MMBTU)	5,230,920	3,742,839	1,488,081	40	38,137,317	33,258,640	4,878,677	15
45: U. COST (\$/MMBTU)	2.4099	2.3073	0.1026	4.4000	2.4560	2.3966	0.0594	2.5000
46: AMOUNT (\$)	12,605,963	8,636,000	3,969,963	46	93,666,193	79,709,000	13,957,193	18
47: BURNED								
48: UNITS (MMBTU)	3,858,907	3,742,839	116,068	3	36,610,257	33,258,605	3,351,652	10
49: U. COST (\$/MMBTU)	2.4467	2.3073	0.1394	6.0000	2.4576	2.3966	0.0610	2.5000
50: AMOUNT (\$)	9,441,495	8,636,000	805,495	9	89,973,785	79,709,000	10,264,785	13
51: ENDING INVENTORY								
52: UNITS (MMBTU)	6,863,865	5,035,417	1,828,448	36	6,863,865	5,035,417	1,828,448	36
53: U. COST (\$/MMBTU)	2.4466	2.3066	0.1400	6.1000	2.4466	2.3066	0.1400	6.1000
54: AMOUNT (\$)	16,793,003	11,614,941	5,178,062	45	16,793,003	11,614,941	5,178,062	45
55: OTHER USAGE (\$)								
56: DAYS SUPPLY								
57: PURCHASES			GAS					
58: UNITS (MMBTU)	49,705,708	-	49,705,708	100	428,189,032	-	428,189,032	100
59: U. COST (\$/MMBTU)	5.0690	-	5.0690	100.0000	5.0571	-	5.0571	100.0000
60: AMOUNT (\$)	251,955,928	-	251,955,928	100	2,165,391,875	-	165,391,875	100
61: BURNED								
62: UNITS (MMBTU)	49,384,713	47,023,895	2,360,818	5	426,758,839	383,351,037	43,407,802	11
63: U. COST (\$/MMBTU)	5.0754	4.8368	0.2386	4.9000	5.0583	4.8538	0.2045	4.2000
64: AMOUNT (\$)	250,646,024	227,446,256	23,199,768	10	2,158,681,734	1,860,711,032	297,970,702	16
65: ENDING INVENTORY								
66: UNITS (MMBTU)	2,228,000	-	2,228,000	100	2,228,000	-	2,228,000	100
67: U. COST (\$/MMBTU)	3.6591	-	3.6591	100.0000	3.6591	-	3.6591	100.0000
68: AMOUNT (\$)	8,152,498	-	8,152,498	100	8,152,498	-	8,152,498	100
69: OTHER USAGE (\$)								
70: DAYS SUPPLY								
71: BURNED			NUCLEAR					
72: UNITS (MMBTU)	27,489,027	25,977,833	1,511,194	6	198,326,350	220,855,156	(22,528,806)	(10)
73: U. COST (\$/MMBTU)	0.5794	0.7230	(0.1436)	(19.9000)	0.6343	0.7339	(0.0996)	(13.6000)
74: AMOUNT (\$)	15,928,064	18,781,000	(2,852,936)	(15)	125,790,796	162,084,000	(36,293,204)	(22)
75: BURNED			PROPANE					
76: UNITS (GAL)	661	-	661	100	3,894	-	3,894	100
77: UNIT COST (\$/GAL)	1.7943	-	1.7943	100.0000	2.0914	-	2.0914	100.0000
78: AMOUNT (\$)	1,186	-	1,186	100	8,144	-	8,144	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$ -	CURRENT MONTH AND	(11,000)	BARRELS,	\$ 1,863,524	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$	2,300,149	CURRENT MONTH AND	\$ 17,700,495.57	PERIOD-TO-DATE.			

**SCHEDULE A - NOTES
SEP 2013**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
2,533	\$236,198.03	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(159)	(\$14,641.97)	
(835)	(\$78,135.01)	
1,539	\$143,421.05	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 1,539	\$143,421.05	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
Date of Survey	-	-	3/4/2013	-	-	-
Tons per survey	-	-	217,917	-	-	-
Tons per books	-	-	241,367	-	-	-
Tons Difference	-	-	(23,450)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	(3,383)	-	-	-
Adjustment \$ (20% ownership)	-	-	(270,464.84)	-	-	-

SJRPP - COAL

Adjusted Month	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Date of Survey	-	-	8/30/2013	-	-	-
Tons per survey	-	-	453,264	-	-	-
Tons per books	-	-	425,556	-	-	-
Tons Difference	-	-	27,708	-	-	-
Adjustment tons exceeding 3% of survey	-	-	2,822	-	-	-
Adjustment \$ (20% ownership)	-	-	211,211	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-13	(100,549)	\$ (258,762.09)
Feb-13		
Mar-13		
Apr-13	118,933	\$ 289,667.92
May-13		
Jun-13		
Jul-13	(241,112)	(\$596,543.19)
Aug-13	482,225	1,193,086.38
Sep-13		
Oct-13		
Nov-13		
Dec-13		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: September 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	35,000	35,000	7.435	8.478	2,602,150	2,967,150	278,750
4	St Lucie Reliability Sales	OS	49,580	49,580	0.738	0.738	365,968	365,968	0
5	Total OS/FCBBS		84,580	84,580	3.509	3.941	2,968,118	3,333,118	278,750
6									
7	Total Estimated		84,580	84,580	3.509	3.941	2,968,118	3,333,118	278,750
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	30,895	30,895	0.764	0.764	236,106	236,106	0
12	OUC (SL 1)	St. L.	21,361	21,361	0.799	0.799	170,606	170,606	0
13	Total St. Lucie Participation		52,256	52,256	0.778	0.778	406,712	406,712	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	10,592	10,592	2.702	3.615	286,194	382,933	65,879
17	Energy Authority, The OS	OS	7,777	7,777	2.568	3.550	199,697	276,057	49,614
18	Exelon Generation Company, LLC. OS	OS	2,404	2,404	2.381	3.244	57,243	77,984	14,153
19	Homestead, City Of OS	OS	14,811	14,811	3.719	4.498	550,882	666,184	79,654
20	JP Morgan Ventures Energy Corp. OS	OS	6,036	6,036	2.681	3.965	161,823	239,339	48,216
21	Morgan Stanley Capital Group, Inc. OS	OS	3,500	3,500	2.414	3.488	84,490	122,095	25,344
22	New Smyrna Beach Utilities Commission, City of A/AF	AF	55	55	16.709	24.836	9,190	13,660	0
23	New Smyrna Beach Utilities Commission, City of OS	OS	8,282	8,282	3.141	4.254	260,103	352,291	68,998
24	Oglethorpe Power Corporation OS	OS	1,210	1,210	2.945	4.222	35,634	51,090	11,841
25	Orlando Utilities Commission OS	OS	1,680	1,680	3.217	4.564	54,046	76,680	22,389
26	Powersouth Energy Cooperative OS	OS	1,770	1,770	2.582	3.593	45,707	63,595	12,043
27	Reedy Creek Improvement District OS	OS	120	120	2.333	3.000	2,800	3,600	800
28	Seminole Electric Cooperative, Inc. OS	OS	19,037	19,037	2.582	3.248	491,509	618,308	126,799
29	Southern Company Services, Inc. OS	OS	800	800	3.025	4.200	24,196	33,600	5,484
30	Tampa Electric Company OS	OS	2,393	2,393	2.915	4.052	69,745	96,966	24,060
31	Tennessee Valley Authority OS	OS	100	100	2.545	4.600	2,545	4,600	1,565
32	Duke Energy Florida, Inc. OS	OS	6,625	6,625	2.925	4.178	193,785	276,775	55,531
33	Total OS/AF		87,192	87,192	2.901	3.849	2,529,588	3,355,757	612,371
34									
35	FCBBS								
36	Energy Authority, The FCBBS	FCBBS	570	570	2.322	2.999	13,237	17,092	3,855
37	Orlando Utilities Commission FCBBS	FCBBS	148	148	2.447	3.054	3,621	4,520	899

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: September 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	<u>Estimated</u>									
2	Southern Company - UPS & R	UPS	270,887	270,887	270,887	270,887	3.660	\$9,914,998	\$0	\$9,914,998
3	SJRPP		195,418	195,418	195,418	195,418	3.547	\$6,932,000	\$0	\$6,932,000
4	St Lucie Reliability		43,920	43,920	43,920	43,920	0.754	\$331,162	\$0	\$331,162
5	Total Estimated		<u>510,225</u>	<u>510,225</u>	<u>510,225</u>	<u>510,225</u>	<u>3.367</u>	<u>\$17,178,160</u>	<u>\$0</u>	<u>\$17,178,160</u>
6										
7	<u>Actual</u>									
8	FMPA (SL 2)	SL 2	31,368	31,368	31,368	31,368	0.714	\$224,032	(\$165)	\$223,867
9	Jacksonville Electric Authority UPS	UPS	150,094	150,094	150,094	150,094	2.541	\$6,313,716	(\$2,499,720)	\$3,813,996
10	OUC (SL 2)	SL 2	21,692	21,692	21,692	21,692	0.724	\$156,397	\$725	\$157,122
11	Southern Company - Franklin PPA	PPA	60,421	60,421	60,421	60,421	4.055	\$2,450,098	\$0	\$2,450,098
12	Southern Company - Harris PPA	PPA	265,607	265,607	265,607	265,607	4.097	\$10,881,097	\$0	\$10,881,097
13	Southern Company - Scherer3 PPA	PPA	54,528	54,528	54,528	54,528	3.491	\$1,903,383	\$0	\$1,903,383
14	Total Actual		<u>583,710</u>	<u>583,710</u>	<u>583,710</u>	<u>583,710</u>	<u>3.329</u>	<u>\$21,928,723</u>	<u>(\$2,499,160)</u>	<u>\$19,429,563</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: September 2013

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)*Col(9)))
1	<u>Current Month</u>				
2	Actual	583,710	583,710	3.329	\$19,429,563
3	Estimate	510,225	510,225	3.367	\$17,178,160
4	Difference	73,485	73,485	(0.0382)	\$2,251,403
5	Difference (%)	14.4%	14.4%	(1.1%)	13.1%
6					
7	<u>Year to Date</u>				
8	Actual	3,881,516	3,881,516	3.516	\$136,469,211
9	Estimate	3,589,642	3,589,642	3.551	\$127,454,244
10	Difference	291,874	291,874	(0.0347)	\$9,014,967
11	Difference (%)	8.1%	8.1%	(1.0%)	7.1%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: September 2013

SCHEDULE A8

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Estimated</u>				
2	Qualifying Facilities	321,380	321,380	4.777	\$15,353,663
3	Total Estimated	321,380	321,380	4.777	\$15,353,663
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	7,876	7,876	2.242	\$176,553
7	Broward County Resource Recovery - North QF	7,625	7,625	2.288	\$174,428
8	Broward County Resource Recovery - South QF	2,521	2,521	2.293	\$57,819
9	Broward County Resource Recovery - South AA QF	3,306	3,306	2.228	\$73,646
10	Cedar Bay Generating Company QF	89,441	89,441	3.482	\$3,114,503
11	First Solar Inc. QF	27	27	2.774	\$749
12	Georgia Pacific Corporation QF	197	197	2.138	\$4,211
13	Indiantown Cogeneration LP. QF	78,219	78,219	7.204	\$5,634,764
14	INEOS NEW PLANET BIOENERGY	62	62	2.808	\$1,741
15	MMA Bee Ridge QF	22	22	2.677	\$589
16	Okeelanta Power Limited Partnership QF	1,929	1,929	2.355	\$45,423
17	Solid Waste Authority of Palm Beach QF	30,335	30,335	2.334	\$707,921
18	Tropicana Products QF	(1,743)	(1,743)	(0.604)	\$10,533
19	WM-Renewable LLC QF	4,091	4,091	2.349	\$96,098
20	WM-Renewables LLC - Naples QF	1,968	1,968	2.343	\$46,112
21	Total Actual	225,876	225,876	4.491	\$10,145,090
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: September 2013

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Current Month</u>				
2	Actual	225,876	225,876	4.491	\$10,145,090
3	Estimate	321,380	321,380	4.777	\$15,353,663
4	Difference	(95,504)	(95,504)	(0.286)	(\$5,208,573)
5	Difference (%)	(29.7%)	(29.7%)	(6.0%)	(33.9%)
6					
7	<u>Year to Date</u>				
8	Actual	1,729,677	1,729,677	4.118	\$71,230,526
9	Estimate	1,873,089	1,873,089	4.273	\$80,031,403
10	Difference	(143,412)	(143,412)	(0.155)	(\$8,800,877)
11	Difference (%)	(7.7%)	(7.7%)	(3.6%)	(11.0%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of **Sep-13**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	4/1/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	12,096,169	12,274,083	7,575,325	10,422,060	9,829,336	10,226,750	10,377,201	10,201,288	10,221,794				93,224,006
ICL	11,521,003	11,510,708	11,515,856	11,515,856	11,502,091	11,508,973	11,536,485	11,536,485	11,536,485				103,683,940
BN-NEG '91	317,350	317,350	317,350	317,350	293,172	308,696	301,049	297,937	295,947				2,766,201
BS-NEG '91	100,975	100,975	100,975	100,975	100,975	100,975	100,975	100,975	100,975				908,775
SWAPC	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,073,200	1,038,000	1,038,000				9,166,000
Total	25,038,297	25,205,917	20,512,305	23,359,041	22,728,373	23,148,194	23,388,910	23,174,685	23,193,201	0	0	0	209,748,922

For the Month of Sep-13

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2013 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	163	163	163	163			
2	600	600	600	600	600	600	600	600	600			
3	190	190	190	190	190	190	190	190	190			
4	375	375	375	375	375	375	375	375	375			
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	-	-	-

2013 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,437,513	16,618,240	17,107,824	16,482,672	16,487,283	16,076,979	15,714,068	16,059,963	18,026,852	0	0	0

Year-to-date Short Term Capacity Payments	149,011,392
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