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October 22, 2013

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 130003-GU  
Purchased Gas Cost Recovery Monthly for September 2013

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of September 2013.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf  
Vice-President

COMPANY		ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
		ESTIMATED FOR THE PERIOD OF:				JANUARY 2013 Through DECEMBER 2013			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$32.34	\$32.34	0	0.00	\$605.26	\$584.24	-21	-3.60
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$17,747.92	\$17,697.60	-50	-0.28	\$236,264.07	\$253,481.23	17,217	6.79
5	DEMAND	\$4,311.00	\$4,311.00	0	0.00	\$65,455.35	\$65,455.35	0	0.00
6	OTHER	\$3,055.14	\$5,008.00	1,953	38.99	\$41,290.30	\$134,998.50	93,708	69.41
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$25,146.40	\$27,048.94	1,903	7.03	\$343,614.98	\$454,519.32	110,904	24.40
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$25.93	\$0.00	-26	0.00	\$233.78	\$0.00	-234	0.00
14	TOTAL THERM SALES	\$26,193.14	\$27,048.94	856	3.16	\$429,729.54	\$454,519.32	24,790	5.45
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	46,200	46,200	0	0.00	747,620	762,740	15,120	1.98
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	48,140	48,000	-140	-0.29	713,990	790,190	76,200	9.64
19	DEMAND	60,000	60,000	0	0.00	911,000	911,000	0	0.00
20	OTHER	0	1,307	1,307	0.00	0	41,211	41,211	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	46,200	46,200	0	0.00	747,620	762,740	15,120	1.98
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	47	0	-47	0.00	398	0	-398	0.00
27	TOTAL THERM SALES	47,337	46,200	-1,137	-2.46	705,033	762,740	57,707	7.57
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	\$0.00070	\$0.00070	\$0.00000	0.00	\$0.00081	\$0.00077	0	-5.69
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.36867	\$0.36870	\$0.00003	0.01	\$0.33091	\$0.32079	-0.01012	-3.16
32	DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	\$3.83168	#DIV/0!	#DIV/0!	#DIV/0!	\$3.27579	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.54429	\$0.58547	\$0.04118	7.03	\$0.48737	\$0.59590	0.10853	18.21
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.58804	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.53123	0.58547	\$0.05425	9.27	0.48737	0.59590	0.10853	18.21
41	TRUE-UP (E-2)	-\$0.03823	-\$0.03823	\$0.00000	\$0.00000	-\$0.03823	-\$0.03823	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.49300	\$0.54724	\$0.05425	9.91	\$0.44914	\$0.55767	0.10853	19.46
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.49548	\$0.55000	\$0.05452	9.91	\$0.45140	\$0.56048	0.10908	19.46
45	PGA FACTOR ROUNDED TO NEAREST 001	0.495	\$0.550	\$0.055	10.00	\$0.451	\$0.560	\$0.109	19.46

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through  
CURRENT MONTH:

JANUARY 2013 THROUGH:  
SEPTEMBER

DECEMBER 2013

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	46,200	\$32.34	0.00070
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	46,200	\$32.34	0.00070
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	48,000	\$17,697.60	0.36870
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	140	\$50.32	0.35943
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	48,140	\$17,747.92	0.36867
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,311.00	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$4,311.00	0.07185
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$3,055.14	
39 Other			
40 TOTAL OTHER	0	\$3,055.14	0.00000

FOR THE PERIOD OF:      JANUARY 2013      Through      DECEMBER 2013

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$17,748	\$17,698	-50	-0.00284	\$236,264	\$253,481	17,217	0.067923	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$7,398	\$9,351	1,953	0.208832	\$107,351	\$201,038	93,687	0.466017	
3 TOTAL	\$25,146	\$27,049	1,903	0.070337	\$343,615	\$454,519	110,904	0.244004	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$26,193	\$27,049	856	0.031639	\$429,730	\$454,519	24,790	0.054541	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$2,002	-\$2,002	0	0	-\$18,014	-\$18,014	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$24,192	\$25,047	856	0.034167	\$411,715	\$436,505	24,790	0.056791	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$955	-\$2,002	-1,047	0.522957	\$68,100	-\$18,014	-86,115	4.780358	
8 INTEREST PROVISION-THIS PERIOD (21)	\$3	-\$3	-5	1.938812	\$27	-\$47	-74	1.582527	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$55,329	(\$59,492)	-114,821	1.930015	-\$29,764	(\$59,448)	-29,684	0.499327	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,002	2,002	0	0	18,014	18,014	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$56,378	-\$59,495	-115,873	1.947609	\$56,378	-\$59,495	-115,873	1.947609	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	55,329	(59,492)	(114,821)	1.930015	If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	56,375	(59,492)	(115,867)	1.94761					
14 TOTAL (12+13)	111,704	(118,984)	(230,688)	1.938812					
15 AVERAGE (50% OF 14)	55,852	(59,492)	(115,344)	1.938812					
16 INTEREST RATE - FIRST DAY OF MONTH	0.05	0.05	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0					
18 TOTAL (16+17)	0.11	0.11	0	0					
19 AVERAGE (50% OF 18)	0.06	0.06	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00458	0.00458	0	0					
21 INTEREST PROVISION (15x20)	3	-3	-5	1.938812					

COMPANY: ST. JOE NATURAL GAS COMPANY			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE A-3			
ACTUAL FOR THE PERIOD OF:			JANUARY 2013					Through			
PRESENT MONTH:			SEPTEMBER					DECEMBER 2013			
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1	SEPTEMBER	FGT	SJNG	FT		0		\$34.19	\$4,311.00	-\$1.85	
2	"	PRIOR	SJNG	FT	48,000	48,000	\$17,697.60				36.87
3	"	FGT	SJNG	CO	140	140	\$50.32				35.94
4						0					
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
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25											
26											
27											
28											
29											
30											
TOTAL				48,140	0	48,140	\$17,747.92	\$34.19	\$4,311.00	-\$1.85	45.89

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2013 Through DECEMBER 2013

MONTH: SEPTEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	160	154	4,800	4,620	3.69	3.83
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	160	154	4,800	4,620		
20.				WEIGHTED AVERAGE		3.69	3.83

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2013 THRU DECEMBER 2013

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>													
1	Commodity costs	53,710	49,206	33,624	49,759	26,275	22,717	21,420	19,459	17,748	0	0	0
2	Transportation costs	14,681	14,361	19,460	14,850	7,434	7,596	7,660	7,679	7,398	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>68,391</b>	<b>63,567</b>	<b>53,084</b>	<b>64,609</b>	<b>33,709</b>	<b>30,313</b>	<b>29,081</b>	<b>27,138</b>	<b>25,146</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	93,290	87,472	78,188	58,553	41,416	26,580	24,945	31,130	23,990	0	0	0
14	Commercial	45,849	39,055	35,557	31,919	30,791	21,659	22,078	26,967	22,084	0	0	0
15	Interruptible	3,369				74		595		1,310	0		
18	<b>Total:</b>	<b>142,507</b>	<b>126,527</b>	<b>113,745</b>	<b>90,472</b>	<b>72,281</b>	<b>48,239</b>	<b>47,618</b>	<b>58,097</b>	<b>47,384</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55			
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55			
21	Interruptible	0.77				0.70		0.70		0.77			
22													
23													
<b>PGA REVENUES</b>													
24	Residential	51,309	48,110	43,003	32,204	22,779	14,619	13,720	17,122	13,195	0	0	0
25	Commercial	25,217	21,480	19,556	17,555	16,935	11,912	12,143	14,832	12,146	0	0	0
26	Interruptible						0	417	0	1,005	0		
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>76,526</b>	<b>69,590</b>	<b>62,560</b>	<b>49,760</b>	<b>39,714</b>	<b>26,531</b>	<b>26,280</b>	<b>31,953</b>	<b>26,346</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,722	2,718	2,714	2,729	2,685	2,728	2,676	2,670	2,677			
47	Commercial	206	207	210	208	207	207	211	208	203			
48	Interruptible *	1				1		1		1			

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2013			through			DECEMBER 2013					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1 014634	1 014203	1 015594	1 015143	1 015037	1 015822	1 014751	1 016002	1 016091			
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a	DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b	DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031854	1.031417	1.032831	1.032372	1.032264	1.033062	1.031974	1.033246	1.033336	0	0	0