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1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

October 16, 2013

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 130003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the September 2013 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,

Michelle D. Napier
Senior Regulatory Analyst

Enclosure

CC: Kathy Welch/FPSC
Beth Keating, Gunster Yoakley
Jill Bauersmith
SJ 80-445, 2013 PGA Filings

COM	_____
AFD	1
APA	1
ECO	3
ENG	1
GCL	1
DM	_____
TEL	_____
CLK	_____

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	CURRENT MONTH: SEPTEMBER				YEAR-TO-DATE			
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$ 64,432	\$ 60,545	\$ (3,887)	-6.42	\$ 527,736	\$ 154,369	\$ (373,367)	-241.87
2 NO NOTICE SERVICE	\$ -	\$ 1,284	\$ 1,284	100.00	\$ -	\$ 27,162	\$ 27,162	100.00
3 SWING SERVICE	\$ -	\$ -	\$ (80)		\$ 109,884	\$ -	\$ (247)	
4 COMMODITY (Other)	\$ 912,758	\$ 2,880,663	\$ 1,967,905	68.31	\$ 11,502,258	\$ 26,106,112	\$ 14,603,854	55.94
5 DEMAND	\$ 251,886	\$ 328,507	\$ 76,621	23.32	\$ 3,629,387	\$ 3,800,283	\$ 170,896	4.50
6 OTHER	\$ 80	\$ -	\$ (80)		\$ 247	\$ -	\$ (247)	
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8 DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9 COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,229,155	\$ 3,270,999	\$ 2,041,764	62.42	\$ 15,769,513	\$ 30,087,926	\$ 14,428,051	47.95
12 NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13 COMPANY USE	\$ 392	\$ 900	\$ 508	56.41	\$ 3,338	\$ 14,600	\$ 11,262	77.14
14 TOTAL THERM SALES	\$ 1,300,846	\$ 3,270,099	\$ 1,969,253	60.22	\$ 18,029,348	\$ 30,073,326	\$ 12,043,978	40.05
THERMS PURCHASED								
15 COMMODITY (Pipeline)	551,798	2,301,517	1,749,719	76.02	23,177,895	30,638,261	7,460,366	24.35
16 NO NOTICE SERVICE	0	330,000	330,000	100.00	0	6,982,400	6,982,400	100.00
17 SWING SERVICE	0	0	0		0	0	0	
18 COMMODITY (Other)	2,245,676	3,495,017	1,249,341	35.75	27,512,438	33,025,261	5,512,823	16.69
19 DEMAND	1,057,233	2,763,600	1,706,367	61.74	34,962,254	42,119,490	7,157,236	16.99
20 OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0		0	0	0	
22 DEMAND	0	0	0		0	0	0	
23 COMMODITY (Other)	0	0	0		0	0	0	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,245,676	3,495,017	1,249,341	35.75	27,512,438	33,025,261	5,512,823	16.69
25 NET UNBILLED	0	0	0		0	0	0	
26 COMPANY USE	657	1,116	459	41.12	5,259	17,948	12,689	70.70
27 TOTAL THERM SALES (For Estimated, 24 - 26)	2,428,552	3,493,901	1,065,349	30.49	30,086,064	33,007,313	5,500,134	16.66
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	11.677	2.631	(9.046)	-343.82	2.277	0.504	(1.773)	-351.79
29 NO NOTICE SERVICE (2/16)	0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000		0.000	0.000	0.000	
31 COMMODITY (Other) (4/18)	40.645	82.422	41.777	50.69	41.807	79.049	37.242	47.11
32 DEMAND (5/19)	23.825	11.887	(11.938)	-100.43	10.381	9.023	(1.358)	-15.05
33 OTHER (6/20)	0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35 DEMAND (8/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36 COMMODITY Other (9/23)	0.000	0.000	0.000		0.000	0.000	0.000	
37 TOTAL COST OF PURCHASES (11/24)	54.734	93.590	38.856	41.52	57.318	91.106	33.788	37.09
38 NET UNBILLED (12/25)	0.000	0.000	0.000		0.000	0.000	0.000	
39 COMPANY USE (13/26)	59.701	80.645	20.944	25.97	63.466	81.346	17.880	21.98
40 TOTAL COST OF THERM SOLD (11/27)	50.613	93.620	43.007	45.94	52.415	91.155	38.740	42.50
41 TRUE-UP (E-2)	(3.163)	(3.163)	0.000	0.00	(3.163)	(3.163)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	47.450	90.457	43.007	47.54	49.252	87.992	38.740	44.03
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	47.68867	90.91200	43.223	47.54	49.49974	88.43460	38.935	44.03
45 PGA FACTOR ROUNDED TO NEAREST .001	47.689	90.912	43.223	47.54	49.500	88.435	38.935	44.03

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2013 THROUGH DECEMBER 2013
Sep-13**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	216,311	731.71	0.338
2 No Notice Commodity Adjustment - System Supply	(162,950)	(410.64)	0.252
3 Commodity Pipeline - Scheduled FTS -	77,480	124.71	0.161
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	62,334	9,335.08	14.976
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	358,623	54,650.74	15.239
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	551,798	64,431.60	11.677
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,244,543	1,005,978.06	44.819
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	1,133	1,904.00	168.049
20 Imbalance Cashout - FGT	0	(108,584.41)	0.000
21 Imbalance Cashout - Other Shippers	0	13,459.98	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,245,676	912,757.63	40.645
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	991,500	43,551.38	4.392
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	64,600	191,416.33	296.310
30 Other - Marlin	1,133	16,918.00	1,493.204
31 Other	0	0.00	0.000
32 TOTAL DEMAND	1,057,233	251,885.71	23.825
OTHER			
33 Company Use of Natural Gas	0	80.08	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	80.08	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
August 2013 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	August 2013 ACCRUAL		August 2013 ACTUAL		August 2013 TRUE-UP			
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$256.92	101,950	\$221.74	87,990	000344352		(\$35.18)	(13,960)
COMMODITY (PIPELINE)	FGT	\$19.09	27,290	\$6.47	9,240	000344409		(\$12.62)	(18,050)
COMMODITY (PIPELINE)	FGT	\$250.83	99,530	\$246.04	97,630	000344281		(\$4.79)	(1,900)
COMMODITY (PIPELINE)	FGT	\$292.83	418,310	\$301.44	430,610	000344226		\$8.61	12,300
COMMODITY (PIPELINE)	FGT	(\$7.28)	(2,890)	(\$208.96)	(82,920)	000344504		(\$201.68)	(80,030)
COMMODITY (PIPELINE)	FCG	\$4,020.98	18,866	\$6,678.03	40,600	201300-110109		\$2,657.05	21,734
COMMODITY (PIPELINE)	FCG	\$51,377.30	334,239	\$53,014.02	346,431	201309-110170		\$1,636.72	12,192
COMMODITY (PIPELINE)	FGT	\$87.76	34,820	\$92.69	36,780	000344234		\$4.93	1,960
COMMODITY (PIPELINE)	FGT	\$24.39	34,820	\$25.74	36,780	000344232		\$1.35	1,960
COMMODITY (PIPELINE) TOTAL		\$56,322.82	1,066,935	\$60,377.21	1,003,141			\$4,054.39	(63,794)
NO NOTICE	FGT	\$0.00	0	\$0.00	0	000344351		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$256,113.83	699,008	\$258,435.29	705,450	7352 & 7596		\$2,321.46	6,442
COMMODITY (OTHER)	PEOPLES GAS	\$7,216.57	8,243	\$7,216.57	8,243	16733305 0813		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$486.30	393	\$371.59	259	19846654 0813		(\$114.71)	(134)
COMMODITY (OTHER)	FGT	\$22,312.47	(398,520)	\$22,312.47	(365,242)	CICO Report		\$0.00	33,278
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$6,581.19)	0	(\$6,581.19)	0	374557 CICO		\$0.00	0
COMMODITY (OTHER)	FCG	(\$7,052.08)	0	(\$7,052.08)	0	0		\$0.00	0
COMMODITY (OTHER)	PESCO	\$754,688.67	1,722,050	\$754,688.67	1,722,050	0813-376281		\$0.00	0
COMMODITY (OTHER)	MARLIN (Streamsong)	\$3,825.00	2,276	\$3,825.00	2,276	27470		\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER) TOTAL		\$1,031,009.57	2,033,450	\$1,033,216.32	2,073,036			\$2,206.75	39,586
DEMAND	FGT	\$5,500.21	432,760	\$5,500.21	432,760	000344351		\$0.00	0
DEMAND	FGT	\$712.72	9,920	\$712.72	9,920	000344408		\$0.00	0
DEMAND	FGT	\$4,903.83	104,470	\$4,903.83	104,470	000344280		\$0.00	0
DEMAND	FGT	\$31,272.02	435,240	\$31,272.02	435,240	000344225		\$0.00	0
DEMAND	FGT	\$1,746.17	37,200	\$1,746.17	37,200	000344233		\$0.00	0
DEMAND	FGT	\$2,672.82	37,200	\$2,672.82	37,200	000344225		\$0.00	0
DEMAND	PPC	\$191,416.33	52,040	\$191,416.33	52,040	375223-0813 & 375223-0813a		\$0.00	0
DEMAND	MARLIN (Streamsong)	\$17,886.00	2,276	\$17,886.00	2,276	27462		\$0.00	0
DEMAND TOTAL		\$256,110.10	1,111,106	\$256,110.10	1,111,106			\$0.00	0
OTHER	FPUC	\$74.80	0	\$74.80	0	N/A	N/A	\$0.00	0
OTHER TOTAL		\$74.80	0	\$74.80	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
September 2013 GAS SUPPLY COSTS

September 2013 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$221.74	87,990
COMMODITY (PIPELINE)	FGT	\$6.47	9,240
COMMODITY (PIPELINE)	FGT	\$246.04	97,630
COMMODITY (PIPELINE)	FGT	\$301.44	43,061
COMMODITY (PIPELINE)	FGT	(\$208.96)	(82,920)
COMMODITY (PIPELINE)	FCG	\$6,678.03	40,600
COMMODITY (PIPELINE)	FCG	\$53,014.02	346,431
COMMODITY (PIPELINE)	FGT	\$92.69	36,780
COMMODITY (PIPELINE)	FGT	\$25.74	36,780
COMMODITY (PIPELINE) TOTAL		\$60,377.21	615,592
NO NOTICE	FGT	\$0.00	0
NO NOTICE TOTAL		\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0
COMMODITY (OTHER)	CONOCO	\$248,201.25	663,087
COMMODITY (OTHER)	PEOPLES GAS	\$8,448.05	9,359
COMMODITY (OTHER)	PEOPLES GAS	\$371.59	259
COMMODITY (OTHER)	FGT	(\$152,967.28)	(147,748)
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$44,382.87	0
COMMODITY (OTHER)	FCG	\$13,459.98	0
COMMODITY (OTHER)	PESCO	\$746,750.42	1,680,000
COMMODITY (OTHER)	MARLIN (Streamsong)	\$1,904.00	1,133
COMMODITY (OTHER)		0	0
COMMODITY (OTHER) TOTAL		\$910,550.88	2,206,090
DEMAND	FGT	\$5,184.41	413,100
DEMAND	FGT	\$366.36	5,100
DEMAND	FGT	\$4,745.66	101,100
DEMAND	FGT	\$30,047.62	418,200
DEMAND	FGT	\$1,267.38	27,000
DEMAND	FGT	\$1,939.95	27,000
DEMAND	PPC	\$191,416.33	64,600
DEMAND	MARLIN (Streamsong)	\$16,918.00	1,133
DEMAND TOTAL		\$251,885.71	1,057,233
OTHER	FPUC	\$80.08	0
OTHER			
OTHER TOTAL		\$80.08	0
LESS END-USE CONTRACT			
COMMODITY (OTHER)	PESCO	\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

			CURRENT MONTH: SEPTEMBER				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 912,758	\$ 2,880,663	\$ 1,967,905	68.3	\$ 11,502,258	\$ 26,106,112	\$ 14,603,854	55.9
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 316,397	\$ 390,336	\$ 73,939	18.9	\$ 4,267,254	\$ 3,981,814	\$ (285,440)	(7.2)
3	TOTAL COST		\$ 1,229,155	\$ 3,270,999	\$ 2,041,844	62.4	\$ 15,769,513	\$ 30,087,926	\$ 14,318,413	47.6
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 1,300,846	\$ 3,270,099	\$ 1,969,253	60.2	\$ 18,029,348	\$ 30,073,326	\$ 12,043,978	40.1
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ 105,518	\$ 105,518	\$ -	0.0	\$ 949,660	\$ 949,660	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 1,406,364	\$ 3,375,617	\$ 1,969,253	58.3	\$ 18,979,008	\$ 31,022,986	\$ 12,043,978	38.8
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ 177,209	\$ 104,618	\$ (72,591)	(69.4)	\$ 3,209,495	\$ 935,060	\$ (2,274,435)	(243.2)
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ 21	\$ 19	\$ (2)	(10.5)	\$ (473)	\$ 402	\$ 875	217.7
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ 653,667	\$ 631,901	\$ (21,766)	(3.4)	\$ (1,533,983)	\$ 645,218	\$ 2,179,201	337.8
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ (105,518)	\$ (105,518)	\$ -	0.0	\$ (949,660)	\$ (949,660)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ 725,379	\$ 631,020	\$ (94,359)	(15.0)	\$ 725,379	\$ 631,020	\$ (94,359)	(15.0)
MEMO: Unbilled Over-recovery					(71,333)					
Over/(under)-recovery Book Balance					654,046					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 653,667	\$ 631,901	\$ (21,766)	(3.4)				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 725,358	\$ 631,001	\$ (94,357)	(15.0)				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 1,379,025	\$ 1,262,902	\$ (116,123)	(9.2)				
15	AVERAGE	50% of Line 14	\$ 689,513	\$ 631,451	\$ (58,062)	(9.2)				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00050	0.00050	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00030	0.00030	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00080	0.00080	-	0.0				
19	AVERAGE	50% of Line 18	0.00040	0.00040	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00003	0.00003	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 21	\$ 19	\$ (2)	(10.5)				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

SCHEDULE A-3

PRESENT MONTH: **SEPTEMBER**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Conoco	SYS SUPPLY	N/A	1,640,129		1,640,129	\$ 1,800,756	N/A	N/A	INCL IN COST	109.793557
2	Jan	Marlin	SYS SUPPLY	N/A	2,043		2,043	\$ 3,434	N/A	N/A	INCL IN COST	168.086148
3	Jan	FGT	SYS SUPPLY	N/A	2,466,557		2,466,557	\$ 118,183	N/A	N/A	INCL IN COST	4.791434
5	Jan	Peoples Gas	SYS SUPPLY	N/A	43,415		43,415	\$ 41,454	N/A	N/A	INCL IN COST	95.482460
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ (18,481)	N/A	N/A	INCL IN COST	N/A
7	Feb	Conoco	SYS SUPPLY	N/A	3,903,208		3,903,208	\$ 1,314,169	N/A	N/A	INCL IN COST	33.668936
8	Feb	Marlin	SYS SUPPLY	N/A	2,256		2,256	\$ 3,791	N/A	N/A	INCL IN COST	168.040780
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ (14,926)	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	81,072		81,072	\$ (307,257)	N/A	N/A	INCL IN COST	-378.993253
11	Feb	Peoples Gas	SYS SUPPLY	N/A	37,752		37,752	\$ 35,919	N/A	N/A	INCL IN COST	95.145476
12	Mar	Conoco	SYS SUPPLY	N/A	4,973,858		4,973,858	\$ 1,359,402	N/A	N/A	INCL IN COST	27.330934
13	Mar	Marlin	SYS SUPPLY	N/A	1,305		1,305	\$ 2,193	N/A	N/A	INCL IN COST	168.045977
14	Mar	FGT	SYS SUPPLY	N/A	(22,340)		(22,340)	\$ 35,117	N/A	N/A	INCL IN COST	-157.193912
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ (14,926)	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	37,633		37,633	\$ 34,479	N/A	N/A	INCL IN COST	91.618765
17	Apr	Conoco	SYS SUPPLY	N/A	2,215,568		2,215,568	\$ 1,392,920	N/A	N/A	INCL IN COST	62.869644
18	Apr	Peoples Gas	SYS SUPPLY	N/A	20,938		20,938	\$ 20,106	N/A	N/A	INCL IN COST	96.027414
19	Apr	FGT	SYS SUPPLY	N/A	1,089,334		1,089,334	\$ 233,575	N/A	N/A	INCL IN COST	21.442037
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ 69,515	N/A	N/A	INCL IN COST	N/A
21	Apr	Marlin	SYS SUPPLY	N/A	1,305		1,305	\$ 2,193	N/A	N/A	INCL IN COST	168.045977
22	May	Conoco	SYS SUPPLY	N/A	793,234		793,234	\$ 344,605	N/A	N/A	INCL IN COST	43.443048
23	May	FGT	SYS SUPPLY	N/A	(124,312)		(124,312)	\$ 145,420	N/A	N/A	INCL IN COST	-116.979600
24	May	Florida City Gas	SYS SUPPLY	N/A			0	\$ 59,583	N/A	N/A	INCL IN COST	N/A
25	May	Pesco	SYS SUPPLY	N/A	1,968,500		1,968,500	\$ 993,806	N/A	N/A	INCL IN COST	50.485438
26	May	Peoples Gas	SYS SUPPLY	N/A	13,953		13,953	\$ 13,495	N/A	N/A	INCL IN COST	96.717337
27	May	Marlin	SYS SUPPLY	N/A	2,033		2,033	\$ 3,417	N/A	N/A	INCL IN COST	168.076734
28	Jun	FGT	SYS SUPPLY	N/A	(226,490)		(226,490)	\$ (21,498)	N/A	N/A	INCL IN COST	9.491677
29	Jun	Florida City Gas	SYS SUPPLY	N/A	0		0	\$ (60,880)	N/A	N/A	INCL IN COST	N/A
30	Jun	Conoco	SYS SUPPLY	N/A	700,774		700,774	\$ 305,351	N/A	N/A	INCL IN COST	43.573452
31	Jun	Peoples Gas	SYS SUPPLY	N/A	10,526		10,526	\$ 16,981	N/A	N/A	INCL IN COST	161.320160
32	Jun	Pesco	SYS SUPPLY	N/A	1,500,000		1,500,000	\$ 757,282	N/A	N/A	INCL IN COST	50.485437
33	Jun	Marlin	SYS SUPPLY	N/A	1,194		1,194	\$ 2,006	N/A	N/A	INCL IN COST	168.006700
34	Jul	FGT	SYS SUPPLY	N/A	43,934		43,934	\$ (64,853)	N/A	N/A	INCL IN COST	-147.613875
35	Jul	Conoco	SYS SUPPLY	N/A	699,439		699,439	\$ 283,814	N/A	N/A	INCL IN COST	40.577343
36	Jul	Peoples Gas	SYS SUPPLY	N/A	10,992		10,992	\$ 9,847	N/A	N/A	INCL IN COST	89.582606
37	Jul	Florida City Gas	SYS SUPPLY	N/A	0		0	\$ 8,411	N/A	N/A	INCL IN COST	N/A
38	Jul	Pesco	SYS SUPPLY	N/A	1,379,500		1,379,500	\$ 646,199	N/A	N/A	INCL IN COST	46.843018
39	Jul	Marlin	SYS SUPPLY	N/A	2,236		2,236	\$ 3,757	N/A	N/A	INCL IN COST	168.023256
40	Aug	FGT	SYS SUPPLY	N/A	(458,226)		(458,226)	\$ 15,731	N/A	N/A	INCL IN COST	-3.433127
41	Aug	Florida City Gas	SYS SUPPLY	N/A			0	\$ (7,052)	N/A	N/A	INCL IN COST	N/A
42	Aug	Conoco	SYS SUPPLY	N/A	722,325		722,325	\$ 256,114	N/A	N/A	INCL IN COST	35.456871
43	Aug	Peoples Gas	SYS SUPPLY	N/A	8,791		8,791	\$ 7,835	N/A	N/A	INCL IN COST	89.130019
44	Aug	Pesco	SYS SUPPLY	N/A	1,722,050		1,722,050	\$ 754,689	N/A	N/A	INCL IN COST	43.825015
45	Aug	Marlin	SYS SUPPLY	N/A	2,276		2,276	\$ 3,825	N/A	N/A	INCL IN COST	168.057996
46	Sep	FGT	SYS SUPPLY	N/A	(114,470)		(114,470)	\$ (108,584)	N/A	N/A	INCL IN COST	94.858400
47	Sep	Florida City Gas	SYS SUPPLY	N/A			0	\$ 13,460	N/A	N/A	INCL IN COST	N/A
48	Sep	Conoco	SYS SUPPLY	N/A	669,529		669,529	\$ 250,523	N/A	N/A	INCL IN COST	37.417753
49	Sep	Peoples Gas	SYS SUPPLY	N/A	9,484		9,484	\$ 8,705	N/A	N/A	INCL IN COST	91.785428
50	Sep	Pesco	SYS SUPPLY	N/A	1,680,000		1,680,000	\$ 746,750	N/A	N/A	INCL IN COST	44.449430
51	Sep	Marlin	SYS SUPPLY	N/A	1,133		1,133	\$ 1,904	N/A	N/A	INCL IN COST	168.049426
TOTAL					27,512,438		27,512,438	\$ 11,502,258				41.807

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1 Commodity costs	1,945,346	1,031,695	1,416,264	1,718,309	1,560,326	999,242	887,176	1,031,142	912,758	0	0	0
2 Transportation costs	742,829	692,751	712,146	786,606	268,761	295,768	264,428	187,568	316,397	0	0	0
3 Hedging costs												
4 (financial settlement)												
5 Adjustments*												
6												
7												
8												
9												
10												
11												
12 Total	2,688,175	1,724,446	2,128,410	2,504,915	1,829,087	1,295,010	1,151,604	1,218,710	1,229,155	0	0	0
PGA THERM SALES												
13 Residential	1,534,454	1,442,417	1,461,686	1,268,511	909,812	749,223	625,195	616,234	624,258	0	0	0
14 Commercial	873,962	879,562	902,105	799,625	710,459	629,701	551,991	563,791	545,559	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19 Residential	\$ 0.50000	\$ 0.65000	\$ 0.70000	\$ 0.70000	\$ 0.65000	\$ 0.65000	\$ 0.65000	\$ 0.65000	\$ 0.60000	\$ -	\$ -	\$ -
20 Commercial	\$ 0.50000	\$ 0.65000	\$ 0.70000	\$ 0.70000	\$ 0.65000	\$ 0.65000	\$ 0.65000	\$ 0.65000	\$ 0.60000	\$ -	\$ -	\$ -
PGA REVENUES												
24 Residential	764,631	934,953	1,017,697	883,641	635,554	436,345	399,806	393,507	367,346	0	0	0
25 Commercial	436,947	571,403	629,191	561,841	498,906	372,353	354,866	364,724	326,215	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46 Residential	48,333	48,459	48,701	48,996	48,651	48,982	48,764	48,669	48,611	0	0	0
47 Commercial	3,323	3,326	3,350	3,369	3,327	3,340	3,318	3,298	3,301	0	0	0

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*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0142	1.0154	1.0162	1.0157	1.0163	1.0196	1.1211	0.9234	1.0199	1.0200	1.0211	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.14	0.94	1.03	1.03	1.03	
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0134	1.0146	1.0157	1.0147	1.0149	1.0152	1.0157	1.0155	1.0154	1.0160	1.0164	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	
NORTHEAST FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$						1.0203	1.0331	1.1247	1.0331	1.0344	1.0326	1.0350
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR						1.04	1.05	1.14	1.05	1.05	1.05	1.05

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