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COMMISSION CLERK

November 1, 2013

Ms. Ann Cole, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 060038-EI

Routine Storm Charge True-Up Adjustment Request

Dear Ms. Cole:

Pursuant to Section 366.8260, Florida Statutes, Order No. PSC-06-0464-FOF-EI, issued on July 21, 2006 in Docket No. 060038-EI (the "Financing Order"), and The Storm-Recovery Property Servicing Agreement Between FPL Recovery Funding LLC, as Issuer, and Florida Power & Light Company ("FPL"), as Servicer, dated as of May 22, 2007 (the "Servicing Agreement"), FPL as Servicer of the Senior Secured Bonds, Series A ("Bonds"), hereby gives notice of an adjustment to the storm recovery bond repayment charges ("Storm-Recovery Charges") and the storm recovery bond tax charges (the "Tax Charges").

This adjustment is intended to satisfy Section 366.8260(2)(b) and the Financing Order which requires that the Storm-Recovery Charges recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period. The adjustments to the Tax Charges are intended to ensure recovery of the associated tax liability for the related Storm-Recovery Charges. The calculation of the revised factors is in accordance with the Financing Order.

This filing modifies the variables used in the Storm-Recovery Charges and provides the resulting adjusted Storm-Recovery Charges and Tax Charges. Attachments A-1 and A-2 show the resulting values of the Storm-Recovery Charges and Tax Charges for each class of customers, as calculated in accordance with the Financing Order, such charges to be effective as of January 1, 2014. Pursuant to Section 366.8260(2)(b) of the Statute, the allocation of Storm Recovery Charges and Tax Charges has been made in accordance with Order No. PSC-06-0464-FOF-EI dated as of May 30, 2006. The calculations and supporting data for charges are appended to the Attachments.

COM ____AFD 5 ___APA ___ECO I ___ENG __IDM __TEL __CLK

Consistent with the Financing Order, the proposed adjustments to the charges will be effective on January 1, 2014 (i.e., 60 days after the filing of this routine storm charge true-up adjustment request).

FPL is also submitting for administrative approval the Twenty-Third Revised Sheet No. 8.040, which reflects the revised Storm Bond Repayment Charge and Storm Bond Tax Charge factors. Attachment A-3 includes this tariff sheet in clean and legislative formats. Consistent with Commission practice, the administratively approved tariff sheet should be returned to Steve Romig, FPL's Director of Rates & Tariffs, 700 Universe Boulevard, Juno Beach, Florida 33408.

If you have any questions regarding this filing, please do not hesitate to contact me at (561) 691-7489. Thank you for your assistance.

Respectfully submitted,

Sol Stamm

Director Regulatory Accounting

Attachment

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Storm Charge True-Up Mechanism Form

For the period August 1, 2013 through January 31, 2014

Line No.	Description	Calculation of the True-Up	to be Billed and Collected through Dec 31, 2013 (D)	Revised Factors to be Billed and Collected in the Current Remittance Period (E)
180.	Description	(1)	(2)	(1) - (2) = (3)
1	Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))			
2				
3				
4	True-up for the Prior Remittance Period Beginning February 1, 2013 and ending July 31, 2013:		-	
5	Prior Remittance Period Revenue Requirements Prior Remittance Period Daily Cash Receipt Transfers and Interest Income:	\$ 35,663,617	-0	
7	Daily Cash Receipts Transferred to FREC	\$ (36,286,347)		
8	Interest Income on Subaccounts at FREC	(6,833)		
9	Funds Available in Excess Subaccount	(49)		
10	Total Prior Period Daily Cash Receipts Transfers and Interest Income (Line 7 + 8 + 9)	(36,293,229)		
11	(Over)/Under Collections of Prior Remittance Period Requirements (Line 5 - 10)	\$ (629,612)		
12		-		
13	True-up for the Current Remittance Period Beginning August 1, 2013 and ending January 31, 2014:			
14	Principal	\$ 28,819,912		
15	Interest	10,080,596		
16 17	Servicing Costs	163,000		
18	Other On-Going Costs Current Remittance Period Daily Cash Receipt Transfers and Interest Income:	62,500		
19	Daily Cash Receipts Transferred to FREC (A)	(23,573,162)	2	
20	Interest Income on Subaccounts at FREC (B)	(7,061)		
21	Total Current Period Daily Cash Receipts Transfers and Interest Income (Line 19 + 20)	(23,580,223)		
22	(Over)/Under Collections of Prior Remittance Period Requirements (Line 11)	(629,612)		
23	Total Periodic Bond Revenue Requirements for the Current Remittance Period (Line 14+15+16+17+21+22) (A)	\$ 14,916,173	\$ 13,891,991	\$ 1,024,182
24				
25	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	24,808,013,689	22,690,049,545	2,117,964,144
26	Average Retail Storm Bond Repayment Charge (Current and Revised) per kWh (Line 23 / 25)			0.048
27				
28	NAMES OF THE PARTY			
29	Storm Bond Tax Charge (retained at FPL)			
30				
32	True-up for the Prior Remittance Period Beginning February 1, 2013 and ending July 31, 2013:			
33	Prior Remittance Period Revenue Requirements	\$ 15,099,861		
34	Prior Remittance Period Revenue	(15,127,200)		
35	(Over)/Under Collections of Prior Remittance Period Requirements (Line 33 - 34)	\$ (27,339)	-	
36				
37	True-up for the Current Remittance Period Beginning August 1, 2013 and ending January 31, 2014:			
38	Principal Payment (Line 14) less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate	\$ 17,965,708		
39	Current Remittance Period Revenue (A)	(10,708,812)		
40	(Over)/Under Collections of Current Remittance Period Requirements (Line 38 - 39)	7,256,896		
41	Total Basis dia Tan Bassisana faraha Carant Bassistana Basis d (Lias 25 + 40) (A)	\$ 7,229,557	6 (72(012	£ 102.515
43	Total Periodic Tax Requirement for the Current Remittance Period (Line 35 + 40) (A)	3 1,229,551	\$ 6,736,012	\$ 493,545
44	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	24,808,013,689	22.690.049.545	2,117,964,144
45	Average Retail Storm Bond Tax Charge (Current and Revised) per kWh (line 42 / 44)	24,000,013,009	22,090,049,343	0.023
46	crisings rectain storing found that change (cantent and revised) per KWII (line 42 / 44)			0,023
47				
48	Total Average Retail Storm Charge (Current and Revised) per kWh (Line 26 + 45) (C)			0.072
49			5	
50				
51	Notes:			
52	(A) Amounts are based on a billed and collected basis			

- (A) Amounts are based on a billed and collected basis.
- 53
- 54 55
- (A) Amounts are based on a bried and collected obasis.

 (B) Includes estimated amounts for Nov 2013 through Jan 2014.

 (C) Resulting charges as a result of allocation of this amount to each rate class are shown on Attachment A-2.

 (D) Amounts represent what is expected to be billed and collected for Nov & Dec 2013, and collected in Jan 2014 for amounts billed in Dec 2013.

 (E) Amounts represent what is expected to be billed and collected for Jan 2014.

ATTACHMENT A-2

Change in Average Retail Storm Charges (A)

Estimated Amt to be Billed & Collected for Jan at Current Rates Forecasted kWh to be Billed & Collected for Jan Current Average Retail Storm Charges

Revenue Requirements for Jan Forecasted kWh to be Billed & Collected for Jan Revised Average Retail Storm Charges

% Change in Average Retail Storm Charges

Storm Bond Repayment Charge	Storm Bond Tax Charge
\$ 1,301,476 2,117,964,144	\$ 629,069 2,117,964,144
0.061	0.030
\$ 1,024,182 2,117,964,144	\$ 493,545 2,117,964,144
0.048	0.023
-21.31%	-21.54%

Allocation of Revised Storm Charges to Each Rate Class (A) (B)

	Cui	rrent Storm	Charge			Re	vised Storm Charg	je
		Storm Charge (¢/kWh)		Storm Bond Repayment	Change in Total	Storm Charges (¢/kWh)		
	Bond	Bond Tax Tot	Total	Charge	Charge (5)	Bond (6) = (1)*(1 + (4))	Tax (7) = (2)*(1 + (5))	Total (8) = (6)+(7)
Rate Schedule	(1)	(2)	(2) (3) = (1)+(2)					
RS-1, RST-1	0.075	0.032	0.107	-21.31%	-21.54%	0.059	0.025	0.084
GS-1, GST-1, WIES-1	0.064	0.032	0.096	-21.31%	-21.54%	0.050	0.025	0.075
GSD-1, GSDT-1, HLFT (21-499 KW)	0.042	0.027	0.069	-21.31%	-21.54%	0.033	0.021	0.054
GSLD-1, GSLDT-1, HLFT (500-1,999 KW), CS-1, CST-1	0.039	0.027	0.066	-21.31%	-21.54%	0.031	0.021	0.052
GSLD-2, GSLDT-2, HLFT (2,000 KW), CS-2, CST-2	0.031	0.010	0.041	-21.31%	-21.54%	0.024	0.008	0.032
GSLD-3, GSLDT-3, CS-3, CST-3	0.005	0.000	0.005	-21.31%	-21.54%	0.004	0.000	0.004
OS-2	0.264	0.130	0.394	-21.31%	-21.54%	0.208	0.102	0.310
MET	0.047	0.027	0.074	-21.31%	-21.54%	0.037	0.021	0.058
CILC-1(G)	0.039	0.027	0.066	-21.31%	-21.54%	0.031	0.021	0.052
CILC-1(D)	0.031	0.010	0.041	-21.31%	-21.54%	0.024	0.008	0.032
CILC-1(T)	0.005	0.000	0.005	-21.31%	-21.54%	0.004	0.000	0.004
SL-1, PL-1	0.465	0.217	0.682	-21.31%	-21.54%	0.366	0.170	0.536
DL-1	0.473	0.217	0.690	-21.31%	-21.54%	0.372	0.170	0.542
SL-2, GSCU-1	0.031	0.010	0.041	-21.31%	-21.54%	0.024	0.008	0.032
SST-1(T), ISST-1(T)	0.005	0.000	0.005	-21.31%	-21.54%	0.004	0.000	0.004
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.100	0.047	0.147	-21.31%	-21.54%	0.079	0.037	0.116
TOTAL	0.061	0.030	0.091	-21.31%	-21.54%	0.048	0.023	0.072

NOTES:

(A) Allocation of storm charges to each rate class is in accordance with the formula and methodology as outlined in Docket No. 060038-EI and approved by the FPSC in Order No. PSC-06-0464-FOF-EI.

(B) Totals may not add due to rounding.

INPUT SHEET

		Prior Period Prior Period Revenue Requirements	Feb 1, 2013 - Jul 31, 2013 35,663,616.69
	Prior	Prior Period Cash Receipts for Actual Cash Receipts at SPE from FPL	Feb 1, 2013 - Jul 31, 2013 36,286,346.60
	Period	Funds Available in Excess Subaccount	48.73
		Interest Income on Sub Accts for Actual Interest Income on Subaccounts	Feb 1, 2013 - Jul 31, 2013 6,833.39
	Current Rate	Remainder of Remittance Period after new rate goes in effect Estimated dollars "deemed received" per current rate	Jan 1, 2014 - Jan 31, 2014 1,301,476
Bond Repayment Charge		Current Remittance Period Principal Interest Servicing Costs (servicing fee)	Aug 1, 2013 - Jan 31, 2014 28,819,912 10,080,596 163,000
		Other On-Going Costs (actg fees, rating agency fees, invest advisor fee, admin fee)	62,500
1.54		Daily Cash Receipts for Actual Cash Receipts at SPE from FPL	Aug 1, 2013 - Oct 31, 2013 23,573,162
100		Interest Income on Sub Accts for Accumulated Actual Interest Income	Aug 1, 2013 - Oct 31, 2013 2,422
		Months for Estimated Interest Income on Sub Accts Estimated Interest Income	Nov 1, 2013 - Jan 31, 2014 4,639
		Remaining Factors to be Billed for Estimated Factors Remaining to be Billed & Collected	Nov 1, 2013 - Dec 31, 2013 13,891,991

INPUT SHEET

	Prior Period	Prior Period Prior Period Revenue Requirements Prior Period Revenue Billed at FPL for Prior Period Revenue Billed	Feb 1, 2013 - Jul 31, 2013 15,099,861 Feb 1, 2013 - Jul 31, 2013 15,127,200
Tax	Current Rate	Remainder of Remittance Period after new rate goes in effect Estimated dollars "deemed received" per current rate	Jan 1, 2014 - Jan 31, 2014 629,069
Charge		Current Remittance Period Amortization of Debt Issuance Costs Tax Rate	Aug 1, 2013 - Jan 31, 2014 212,170 38.575%
	Current Period	Current Revenue Billed at FPL for Current Revenue Billed	Aug 1, 2013 - Oct 31, 2013 10,708,812.03
		Remaining Factors to be Billed for Estimated Factors Remaining to be Billed & Collected	Nov 1, 2013 - Dec 31, 2013 6,736,012

	Current Period Forecasted kWh Forecasted kWh for the Current Period	Nov 1, 2013 - Jan 31, 2014 24,808,013,689
Forecasted	Remainder of Current Period Forecasted kWh	Nov 1, 2013 - Dec 31, 2013
kWh	Forecasted kWh for Remainder of Current Period	22,690,049,545
	Revised Period Forecasted kWh	Jan 1, 2014 - Jan 31, 2014
	Forecasted kWh for Upcoming Period	2,117,964,144

INPUT SHEET

		Bond Charge	Tax Charge
	ALL KWH RS-1, RST-1	0.075	0.032
	GS-1, GST-1, WIES-1	0.064	0.032
	GSD-1, GSDT-1, HLFT-1, SDTR	0.042	0.027
	GSLD-1, GSLDT-1, HLFT-2, SDTR	0.039	0.027
	GSLD-2, GSLDT-2, HLFT-3, SDTR	0.031	0.010
Prior	GSLD-3, GSLDT-3, CS-3, CST-3	0.005	-
Period	OS-2	0.264	0.130
Storm Charges	MET	0.047	0.027
T.	CILC-1(G)	0.039	0.027
by Rate Class	CILC-1(D)	0.031	0.010
Rate Class	CILC-1(T)	0.005	(#):
	SL-1, PL-1	0.465	0.217
	OL-1	0.473	0.217
	SL-2, GSCU-1	0.031	0.010
	SST-1(T), ISST-1(T)	0.005	· ·
	SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.100	0.047
	12 200 20 200 0 200 0 200 170 0	0.062	0.030

Estimated Interest

Month	Beginning Balance	Estimated Deposits	Estimated Interest	Note	Ending Balance	
Aug 2013	629,612	8,389,362	1,526	В	9,020,500	•
Sep 2013	9,020,500	7,960,820	249	В	16,981,568	
Oct 2013	16,981,568	7,222,980	648	В	24,205,196	
Nov 2013	24,205,196	5,566,123	1,198	Α	29,772,517	-
Dec 2013	29,772,517	4,808,420	1,570	Α	34,582,507	
Jan 2014	34,582,507	4,540,934	1,871	A	39,125,313	Jan 2014 Ending Balance
				1-27200		Feb 1st Payment
					(695)	Over/(Under) Balance

Actual Interest from Aug 2013 - Oct 2013 2,422

Estimated Interest from Nov 2013 - Jan 2014 4,639

Notes:

(A) Estimated interest based on average daily factor for Oct 2013 as of 10/13/2013:

0.0698%

(B) As per the bank statements, actual interest earned in the prior month, but posted in current month

Date	Daily Factor
10/01/13	0.0001616%
10/02/13	0.0001656%
10/03/13	0.0001680%
10/04/13	0.0005061%
10/07/13	0.0001311%
10/08/13	0.0001364%
10/09/13	0.0001354%
10/10/13	0.0003146%
10/11/13	0.0007616%
10/15/13	0.0002039%
Average	0.0002684%

X 260 = 0.0698% days

Est kWh Collected

RATE SCHEDULE	Oct-13	Nov-13	Dec-13	Jan-14
Billed Sales Forecast - kWh				
ALL KWH - RS-1, RST-1, RSDPR	5,011,259,211	3,963,165,147	3,814,683,754	4,312,161,738
GS-1, GST-1	538,388,251	473,294,673	466,530,318	487,164,053
GSD-1, GSDT-1, HLFT-1, SDTR-1	2,259,493,229	2,020,398,194	1,993,203,829	2,055,609,618
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSL	924,672,200	837,012,081	828,580,548	844,669,331
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSL	214,777,813	198,208,146	198,830,991	204,572,701
GSLD-3, GSLDT-3, CS-3, CST-3	13,831,895	13,043,088	13,264,147	15,646,291
OS-2	1,047,533	1,065,795	1,077,201	914,845
MET	6,826,400	6,728,050	6,633,200	7,023,450
CILC-1(G)	16,722,402	15,856,696	16,011,948	16,784,204
CILC-1(D)	242,466,635	228,220,568	231,890,690	242,730,765
CILC-1(T)	115,000,717	112,551,278	106,716,495	107,624,902
SL-1, PL-1	43,300,327	43,324,255	43,409,179	42,753,406
OL-1	8,457,115	8,450,005	8,442,895	8,435,785
SL-2, GSCU-1	7,538,341	7,534,230	7,551,051	7,563,125
SST-1(T), ISST-1(T)	8,682,072	11,517,833	7,745,892	6,472,778
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	914,262	645,025	1,105,994	257,787
Retail Total	9,413,378,403	7,941,015,064	7,745,678,132	8,360,384,779

Write-off %	0.1008%
% of Prior Month Billed Sales	74.5659%
% of Current Month Billed Sales	25.3333%

Estimated kWh collected in current month

Estimated Kyrr Collected in Carrent month		(2)	(2)	(3)
ALL KWH - RS-1, RST-1, RSDPR	300000000000000000000000000000000000000	1,004,001,837	966,386,551	1,092,414,307
GS-1, GST-1	[00000000000000000000000000000000000000	119,901,317	118,187,681	123,414,893
GSD-1, GSDT-1, HLFT-1, SDTR-1		511,834,209	504,944,970	520,754,437
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GS	LBSRC000000000000000000000000000000000000	212,043,061	209,907,072	213,982,897
	[CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC	_		
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GS	L092:00000000000000000000000000000000000	50,212,730	50,370,518	51,825,084
	[0000000000000000000000000000000000000	(*)		-
GSLD-3, GSLDT-3, CS-3, CST-3		3,304,249	3,360,251	3,963,727
OS-2	[00000000000000000000000000000000000000	270,001	272,891	231,761
MET		1,704,439	1,680,411	1,779,274
CILC-1(G)	(0000000000000000000000000000000000000	4,017,030	4,056,360	4,251,998
CILC-1(D)	Telephone	57,815,877	58,745,641	61,491,794
CILC-1(T)		28,512,990	27,034,845	27,264,975
SL-1, PL-1	[00000000000000000000000000000000000000	10,975,478	10,996,992	10,830,863
OL-1		2,140,668	2,138,867	2,137,066
SL-2, GSCU-1	888888888888888888888888888888888888888	1,908,672	1,912,933	1,915,992
SST-1(T), ISST-1(T)	possessessesses	2,917,851	1,962,293	1,639,770
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		163,406	280,185	65,306
Retail Total	***************************************	2,011,723,816	1,962,238,460	2,117,964,144
		(1)	(1)	(1)

Est kWh Collected

RATE SCHEDULE	Oct-13	Nov-13	Dec-13	Jan-14
Estimated kWh collection of Prior Month's S.	ales			
		(2)	(2)	(2)
ALL KWH RS-1, RST-1, RSDPR	300000000000000000000000000000000000000	3,736,689,131	2,955,168,652	2,844,452,207
GS-1, GST-1	\$3333333333333333333333333333333333333	401,453,894	352,916,300	347,872,400
GSD-1, GSDT-1, HLFT-1, SDTR-1		1,684,810,830	1,506,527,532	1,486,249,817
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSL	DN	689,489,889	624,125,357	617,838,311
				5141455541941
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSL	0-2	160,150,949	147,795,633	148,260,062
			-	70.000 Mark 10.000
GSLD-3, GSLDT-3, CS-3, CST-3		10,313,873	9,725,692	9,890,527
OS-2		781,102	794,719	803,224
MET		5,090,165	5.016.829	4,946,103
CILC-1(G)		12,469,205	11,823,684	11,939,449
CILC-1(D)		180,797,361	170,174,657	172,911,315
CILC-1(T)		85,751,287	83,924,842	79,574,085
SL-1, PL-1		32,287,266	32,305,109	32,368,433
OL-1		6,306,122	6,300,820	6,295,518
SL-2, GSCU-1		5,621,030	5,617,964	5,630,507
SST-1(T), ISST-1(T)		6,473,863	8,588,373	5,775,792
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		681,727	480,969	824,694
Retail Total	***************************************	7,019,167,694	5,921,287,131	5,775,632,444
		(1)	(1)	(1)
		Nov - Jan $\sum (1) =$	24,808,013,689	
		Nov - Dec $\sum(2) =$	22,690,049,545	
		Jan ∑(3) =	2,117,964,144	

Est \$ Collected at current rate

RATE SCHEDULE	Oct-13	Nov-13		Dec-13	Jan-14
Estimated Storm Bond Repayment Charges	Submitted to SPE - CUR	RENT MONTH	SALE	S	
		(0)		(0)	 (1)
ALL KWH RS-1, RST-1, RSDPR	\$ S	753,001	\$	724,790	\$ 819.31
GS-1, GST-1	[88888888888888888888888888888888888888	76,737		75,640	78.98
GSD-1, GSDT-1, HLFT-1, SDTR-1	00000000000000000000000000000000000000	214,970		212,077	218,71
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSL	ĎΑ	82,697		81,864	83,45
	[88888888888888888888888888888888888888			750	-
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSL	D#2	15,566		15,615	16,06
2010 2 2010 2 2 2 2 2 2 2 2 2 2 2 2 2 2	[50000000000000]	Ē		35	-
GSLD-3, GSLDT-3, CS-3, CST-3	[3333333333333333333]	165		168	19
OS-2	[20000000000000]	713		720	61
MET	(2000)	801		790	83
CILC-1(G)	[20000000000000000000000000000000000000	1,567		1,582	1,65
CILC-1(D)		17,923		18,211	19,06
CILC-1(T)	[88888888888888888888888888888888888888	1,426		1,352	1,36
SL-1, PL-1	[300000000000000000]	51,036		51,136	50,36
DL-1		10,125		10,117	10,10
SL-2, GSCU-1		592		593	59
SST-1(T), ISST-1(T)	[33333333333333]	146		98	8
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		163		280	6
Retail Total	s	1,227,628	\$	1,195,033	\$ 1,301,47

Estimated Storm Bond Repayment Charges Submitted to SPE - PRIOR MONTH SALES

		(0)	 (0)	 (0)
ALL KWH RS-1, RST-1, RSDPR	\$	2,802,517	\$ 2,216,376	\$ 2.133.339
GS-1, GST-1	000000000000000000	256,930	225,866	222,638
GSD-1, GSDT-1, HLFT-1, SDTR-1	[88888888888888888888888888888888888888	707,621	632,742	624,225
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSI	_DA1	268,901	243,409	240,957
	[88888888888888888888888888888888888888	0.20		
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSI	.Q.2	49,647	45,817	45,961
	[88888888888888888888888888888888888888		-	
GSLD-3, GSLDT-3, CS-3, CST-3	(CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR	516	486	495
OS-2	CCCCCCCCCCCCCCCC	2,062	2,098	2,121
MET	[2000000000000000000000000000000000000	2,392	2,358	2,325
CILC-1(G)	(33333333333333333333333333333333333333	4.863	4,611	4,656
CILC-1(D)	(0.000000000000000000000000000000000000	56,047	52,754	53,603
CILC-1(T)	B3300000000000000000000000000000000000	4,288	4,196	3,979
SL-1, PL-1	00000000000000000000000000000000000000	150,136	150,219	150,513
OL-1		29.828	29.803	29.778
SL-2, GSCU-1		1.743	1,742	1,745
SST-1(T), ISST-1(T)	[000000000000000000]	324	429	289
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		682	481	825
Retail Total	····· \$	4,338,495	\$ 3,613,387	\$ 3,517,447

Nov - Dec Σ (0) = 13,891,990.83 Jan Σ (1) = 1,301,475.59

Est \$ Collected at current rate

RATE SCHEDULE	Oct-13	Nov-13	Dec-13	Jan-14
Estimated Storm Bond Tax Charges - CURRE	ENT MONTH SALES			
		 (2)	 (2)	 (3)
ALL KWH RS-1, RST-1, RSDPR	***************************************	\$ 321,281	\$ 309,244	\$ 349,57
GS-1, GST-1		38,368	37,820	39,49
GSD-1, GSDT-1, HLFT-1, SDTR-1		138,195	136,335	140,60
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSL	DN	57,252	56,675	57,77
		6.	We	20
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSL	D-2	5,021	5,037	5,18
	[:::::::::::::::::::::::::::::::::::::	5. - 0.	*	(#0
GSLD-3, GSLDT-3, CS-3, CST-3		343	40	(40)
OS-2		351	355	30
MET		460	454	48
CILC-1(G)		1,085	1,095	1,14
CILC-1(D)		5,782	5,875	6,14
CILC-1(T)		0 TANS	***************************************	0=0
SL-1, PL-1		23.817	23,863	23,50
OL-1		4,645	4,641	4,63
SL-2, GSCU-1		191	191	19:
SST-1(T), ISST-1(T)		-	-	
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		77	132	3
Retail Total		\$ 596,524	\$ 581,717	\$ 629,06

Estimated Storm Bond Tax Charges - PRIOR MONTH SALES

		 (2)	 (2)	 (2)
ALL KWH RS-1, RST-1, RSDPR		\$ 1,195,741	\$ 945,654	\$ 910,225
GS-1, GST-1		128,465	112,933	111,319
GSD-1, GSDT-1, HLFT-1, SDTR-1		454.899	406,762	401,287
GSLDT-1, HLFT-2, SDTR-2, CS-1, CST-1, GSL	D41	186,162	168,514	166,816
			*	
GSLDT-2, HLFT-3, SDTR-3, CS-2, CST-2, GSL	Q-2:	16,015	14,780	14,826
		-	*	-
GSLD-3, GSLDT-3, CS-3, CST-3		926	2	4
OS-2		1,015	1,033	1,044
MET		1,374	1,355	1,335
CILC-1(G)		3,367	3,192	3,224
CILC-1(D)		18,080	17,017	17,291
CILC-1(T)		-	-	
SL-1, PL-1		70,063	70,102	70,239
OL-1		13,684	13,673	13,661
SL-2, GSCU-1		562	562	563
SST-1(T), ISST-1(T)		-	120	34
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		320	226	388
Retail Total		\$ 2,089,748	\$ 1,755,803	\$ 1,712,220

Nov - Dec Σ (2) = 6,736,012.37 Jan Σ (3) = 629,068.54

Florida	Power & Lic	ght Company								1	
Storm E	Bond Repayi	ment Charge and	Bond Tax Charge								
the second second second second	e Date								03/01/13		
	les outstand								22.4		
	ed Charge-c								0.980%		
let to s	end to SPE								99.020%		
ata is	sourced from	the daily CUCT21:	2-201 CIS2 report								
IOTE:	Due to round	ding within the exce	l spreadsheet, amount	can be off by +/	01						
Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Boont Dov	Expected Wire Date	Actual Wire
9	1	01/14/13	81,184.71	132.33	81,052.38	40,601.43	66.18	40,535.25	02/06/13		Date
10	2	01/15/13	70,643.24	115.15	70,528.09	37,090.61	60.46	37,030.15	02/07/13	02/06/13 02/07/13	02/06/13 02/06/13
11	3	01/16/13	83,155.39	135.54	83,019.85	42,170.38	68.74	42,101.64	02/08/13	02/07/13	02/06/13
12	4	01/17/13	68,898.85	112.31	68,786.54	35,938.57	58.58	35,879.99	02/09/13	02/06/13	02/06/13
13	5	01/18/13	90,697.82	147.84	90,549.98	45,609.06	74.34	45,534.72	02/10/13	02/11/13	02/06/13
						1,000,00	1 1.04	.0,004.12	OE 10/10	02/11/10	02/00/10
	1	01/21/13	Company Holiday	0.00	0.00		0.00	0.00	02/13/13	02/13/13	02/13/13
14	2	01/22/13	60,380.37	98.42	60,281.95	32,413.04	52.83	32,360.21	02/14/13	02/14/13	02/13/13
15	3	01/23/13	88,249.87	143.85	88,106.02	44,082.08	71.85	44,010.23	02/15/13	02/15/13	02/13/13
16	4	01/24/13	120,589.12	196.56	120,392.56	57,444.44	93.63	57,350.81	02/16/13	02/18/13	02/13/13
17	5	01/25/13	83,342.26	135.85	83,206.41	40,949.41	66.75	40,882.66	02/17/13	02/18/13	02/13/13
								10,000,00	02.17110	02,10,10	02/10/10
18	1	01/28/13	90,863.54	148.11	90,715.43	46,156.80	75.24	46.081.56	02/20/13	02/20/13	02/20/13
19	2	01/29/13	80,278.60	130.85	80,147.75	40,166.83	65.47	40,101.36	02/21/13	02/21/13	02/20/13
20	3	01/30/13	88,396.35	144.09	88,252.26	44,787.73	73.00	44,714.73	02/22/13	02/22/13	02/20/13
21	4	01/31/13	83,320.34	135.81	83,184.53	42,479.52	69.24	42,410.28	02/23/13	02/25/13	02/20/13
1	5	02/01/13	76,557.04	124.79	76,432.25	39,039.06	63.63	38,975.43	02/24/13	02/25/13	02/20/13
									1000 100 100 100 100 100 100 100 100 10	25.07 × 25.00 × 27.0	
2	1	02/04/13	79,006.49	128.78	78,877.71	40,066.94	65.31	40,001.63	02/27/13	02/27/13	02/27/13
3	2	02/05/13	71,510.74	116.56	71,394.18	36,293.83	59.16	36,234.67	02/28/13	02/28/13	02/27/13
4	3	02/06/13	73,811.13	120.31	73,690.82	36,646.14	59.73	36,586.41	03/01/13	03/01/13	02/27/13
5	4	02/07/13	70,344.84	114.66	70,230.18	36,105.23	58.85	36,046.38	03/02/13	03/04/13	02/27/13
6	5	02/08/13	74,009.82	120.64	73,889.18	37,831.90	61.67	37,770.23	03/03/13	03/04/13	02/27/13
7	1	02/11/13	73,784.92	120.27	73,664.65	37,461.29	61.06	37,400.23	03/06/13	03/06/13	03/06/13
8	2	02/12/13	74,120.84	120.82	74,000.02	37,067.63	60.42	37,007.21	03/07/13	03/07/13	03/06/13
9	3	02/13/13	71,746.47	116.95	71,629.52	36,355.37	59.26	36,296.11	03/08/13	03/08/13	03/06/13
10	4	02/14/13	62,815.00	102.39	62,712.61	33,046.52	53.87	32,992.65	03/09/13	03/11/13	03/06/13
11	5	02/15/13	43,730.45	71.28	43,659.17	25,334.62	41.30	25,293.32	03/10/13	03/11/13	03/06/13
12	6	02/16/13	68,335.27	111.39	68,223.88	35,034.01	57.11	34,976.90	03/11/13	03/11/13	03/06/13
13	1	02/18/13	114,430.44	186.52	114,243.92	55,055.02	89.74	54,965.28	03/13/13	03/13/13	03/13/13
14	2	02/19/13	65,673.57	107.05	65,566.52	33,287.53	54.26	33,233.27	03/14/13	03/14/13	03/13/13
15	3	02/20/13	59,539.26	97.05	59,442.21	30,994.58	50.52	30,944.06	03/15/13	03/15/13	03/13/13
16	4	02/21/13	74,490.38	121.42	74,368.96	37,115.05	60.50	37,054.55	03/16/13	03/18/13	03/13/13
17	5	02/22/13	73,644.26	120.04	73,524.22	36,825.58	60.03	36,765.55	03/17/13	03/18/13	03/13/13

Florida	Power & Lic	ght Company							-727H		
		ment Charge and B	ond Tax Charge								
Effectiv	e Date								03/01/13		
Days sa	les outstan	ding							22.4		
	ed Charge-o								0.980%		
	end to SPE								99.020%	-	
Data is s	ourced from	the daily CUCT212-	-201 CIS2 report								
			spreadsheet, amount	can be off by +/	01						
SAE 100					1000 1000 100	The state of the s	The second second	A173			Actual
Cycle				Billed	Bond AR	Bond Tax	Bond Tax	Bond Tax AR	Deemed	Expected	Wire
Day	Day of	Billing Date	Total Billed	Uncollectible	from FPL	Charge	Uncollectible	from FPL	Recpt. Day	Wire Date	Date
18	1	02/25/13	94,587.42	154.18	94,433.24	46,768.19	76.23	46,691.96	03/20/13	03/20/13	03/20/13
19	2	02/26/13	75,249.91	122.66	75,127.25	37,931.85	61.83	37,870.02	03/21/13	03/21/13	03/20/13
20	3	02/27/13	80,710.78	131.56	80,579.22	40,746.53	66.42	40,680.11	03/22/13	03/22/13	03/20/13
21	4	02/28/13	83,957.30	136.85	83,820.45	42,444.80	69.19	42,375.61	03/23/13	03/25/13	03/20/13
1	5	03/01/13	292,380.02	2,865.32	289,514.70	126,758.06	1,242.23	125,515.83	03/23/13	03/25/13	03/20/13
2	1	03/04/13	306,087.17	2,999.65	303,087.52	130,857.07	1,282.40	129,574.67	03/26/13	03/26/13	03/26/13
3	2	03/05/13	274,689.90	2,691.96	271,997.94	116,490.73	1,141.61	115,349.12	03/27/13	03/27/13	03/26/13
4	3	03/06/13	275,908.11	2,703.90	273,204.21	118,083.79	1,157.22	116,926.57	03/28/13	03/28/13	03/26/13
5	4	03/07/13	291,584.82	2,857.53	288,727.29	125,526.94	1,230.16	124,296.78	03/29/13	03/29/13	03/26/13
6	5	03/08/13	327,364.74	3,208.17	324,156.57	140,193.93	1,373.90	138,820.03	03/30/13	04/01/13	03/26/13
7	1	03/11/13	287,378.05	2,816.30	284,561.75	122,679.91	1,202.26	121,477.65	04/02/13	04/02/13	04/02/13
8	2	03/12/13	285,630.84	2,799.18	282,831.66	121,039.95	1,186.19	119,853.76	04/03/13	04/03/13	04/02/13
9	3	03/13/13	299,835.33	2,938.39	296,896.94	127,409.79	1,248.62	126,161.17	04/04/13	04/04/13	04/02/13
10	4	03/14/13	284,557.17	2,788.66	281,768.51	123,041.32	1,205.80	121,835.52	04/05/13	04/05/13	04/02/13
11	5	03/15/13	301,433.97	2,954.05	298,479.92	129,717.54	1,271.23	128,446.31	04/06/13	04/08/13	04/02/13
12	1	03/18/13	305,124.10	2,990.22	302,133.88	131,745.48	1,291.11	130,454.37	04/09/13	04/09/13	04/09/13
13	2	03/19/13	345,468.78	3,385.59	342,083.19	148,571.76	1,456.00	147,115.76	04/10/13	04/10/13	04/09/13
14	3	03/20/13	287,214.32	2,814.70	284,399.62	122,877.19	1,204.20	121,672.99	04/11/13	04/11/13	04/09/13
15	4	03/21/13	326,064.67	3,195.43	322,869.24	138,341.32	1,355.74	136,985.58	04/12/13	04/12/13	04/09/13
16	5	03/22/13	325,749.82	3,192.35	322,557.47	139,678.28	1,368.85	138,309.43	04/13/13	04/15/13	04/09/13
		00/05/40	000 101 07	0.007.00							
17	1	03/25/13	336,464.97	3,297.36	333,167.61	141,837.91	1,390.01	140,447.90	04/16/13	04/16/13	04/16/13
18	2	03/26/13	354,620.25	3,475.28	351,144.97	152,141.25	1,490.98	150,650.27	04/17/13	04/17/13	04/16/13
19	3	03/27/13	318,446.39	3,120.77	315,325.62	135,230.27	1,325.26	133,905.01	04/18/13	04/18/13	04/16/13
20	4	03/28/13	343,970.04	3,370.91	340,599.13	146,344.09	1,434.17	144,909.92	04/19/13	04/19/13	04/16/13
21	5	03/29/13	324,428.97	3,179.40	321,249.57	140,498.02	1,376.88	139,121.14	04/20/13	04/22/13	04/16/13
		04/04/40	040 700 00	0.075.40	040 740 40	100 101 00	100100	101 700 01	0.11001110		0.1/00/10
1	1	04/01/13	313,788.29	3,075.13	310,713.16	136,124.06	1,334.02	134,790.04	04/23/13	04/23/13	04/23/13
2	2	04/02/13	306,315.80	3,001.89	303,313.91	131,040.87	1,284.20	129,756.67	04/24/13	04/24/13	04/23/13
3	3	04/03/13	287,853.15	2,820.96	285,032.19	122,279.79	1,198.34	121,081.45	04/25/13	04/25/13	04/23/13
4	5	04/04/13	277,271.34	2,717.26	274,554.08	117,691.38	1,153.38	116,538.00	04/26/13	04/26/13	04/23/13
5	5	04/05/13	289,806.45	2,840.10	286,966.35	125,380.93	1,228.73	124,152.20	04/27/13	04/29/13	04/23/13
0		04/00/40	200 040 40	0.470.07	200 000 04	400 007 04	4.074.00	400 505 05	0.4/00/40	0.1/00/10	0.4/00/10
6	1	04/08/13	323,813.18	3,173.37	320,639.81	139,967.01	1,371.68	138,595.33	04/30/13	04/30/13	04/30/13

Florida	Power & Lig	ght Company								1	
		ment Charge and B	ond Tax Charge								
Effectiv									03/01/13		
	les outstan								22.4		
	ed Charge-								0.980%		
Net to s	end to SPE								99.020%		
		the daily CUCT212									
NOTE:	Due to round	ding within the excel	spreadsheet, amount	can be off by +/	01						
								72 722 722	200		Actual
Cycle			7	Billed	Bond AR	Bond Tax	Bond Tax	Bond Tax AR	Deemed	Expected	Wire
Day	Day of	Billing Date	Total Billed	Uncollectible	from FPL	Charge	Uncollectible	from FPL	Recpt. Day	Wire Date	Date
7	2	04/09/13	293,955.13	2,880.76	291,074.37	125,556.02	1,230.45	124,325.57	05/01/13	05/01/13	04/30/13
8	3	04/10/13	282,943.80	2,772.85	280,170.95	119,910.24	1,175.12	118,735.12	05/02/13	05/02/13	04/30/13
9	4	04/11/13	304,862.34	2,987.65	301,874.69	130,577.02	1,279.65	129,297.37	05/03/13	05/03/13	04/30/13
	5	04/12/13	Skip	0.00	0.00		0.00	0.00	05/04/13	05/06/13	04/30/13
4.0		********		2.00							
10	1	04/15/13	332,840.67	3,261.84	329,578.83	144,021.84	1,411.41	142,610.43	05/07/13	05/07/13	05/07/13
11	2	04/16/13	350,189.24	3,431.85	346,757.39	150,959.13	1,479.40	149,479.73	05/08/13	05/08/13	05/07/13
12	3	04/17/13	321,129.58	3,147.07	317,982.51	138,875.86	1,360.98	137,514.88	05/09/13	05/09/13	05/07/13
13	4	04/18/13	376,760.51	3,692.25	373,068.26	161,918.97	1,586.81	160,332.16	05/10/13	05/10/13	05/07/13
14	5	04/19/13	319,576.53	3,131.85	316,444.68	136,526.60	1,337.96	135,188.64	05/11/13	05/13/13	05/07/13
15	1	04/22/13	384,866.48	3,771.69	381,094.79	162,534.72	1,592.84	160,941.88	05/14/13	05/14/13	05/14/13
16	2	04/23/13	395,302.20	3,873.96	391,428.24	168,700.47	1,653.26	167,047.21	05/15/13	05/15/13	05/14/13
17	3	04/24/13	373,738.00	3,662.63	370,075.37	157,360.32	1,542.13	155,818.19	05/16/13	05/16/13	05/14/13
18	4	04/25/13	406,737.96	3,986.03	402,751.93	174,585.00	1,710.93	172,874.07	05/17/13	05/17/13	05/14/13
19	5	04/26/13	358,027.71	3,508.67	354,519.04	152,265.38	1,492.20	150,773.18	05/18/13	05/20/13	05/14/13
20	1	04/29/13	425,653.21	4,171.40	421,481.81	181,177.03	1,775.53	179,401.50	05/21/13	05/21/13	05/21/13
21	2	04/30/13	411,952.79	4,037.14	407,915.65	176,696.98	1,731.63	174,965.35	05/22/13	05/22/13	05/21/13
1	3	05/01/13	360,868.20	3,536.51	357,331.69	156,068.75	1,529.47	154,539.28	05/23/13	05/23/13	05/21/13
2	4	05/02/13	362,282.12	3,550.36	358,731.76	154,429.68	1,513.41	152,916.27	05/24/13	05/24/13	05/21/13
3	5	05/03/13	339,245.43	3,324.61	335,920.82	145,063.94	1,421.63	143,642.31	05/25/13	05/27/13	05/21/13
4	1	05/06/13	350,342.15	3,433.35	346,908.80	149,364.17	1,463.77	147,900.40	05/28/13	05/28/13	05/28/13
5	2	05/07/13	359,935.19	3,527.36	356,407.83	154,564.48	1,514.73	153,049.75	05/29/13	05/29/13	05/28/13
6	3	05/08/13	342,401.12	3,355.53	339,045.59	147,246.98	1,443.02	145,803.96	05/30/13	05/30/13	05/28/13
7	4	05/09/13	350,579.88	3,435.68	347,144.20	149,145.29	1,461.62	147,683.67	05/31/13	05/31/13	05/28/13
	5	05/10/13	Skip	0.00	0.00		0.00	0.00	06/01/13	06/03/13	05/28/13
8	1	05/13/13	396,862.05	3,889.25	392,972.80	166,622.87	1,632.90	164,989.97	06/04/13	06/04/13	06/04/13
9	2	05/14/13	392,244.41	3,844.00	388,400.41	167,778.24	1,644.23	166,134.01	06/05/13	06/05/13	06/04/13
10	3	05/15/13	358,531.71	3,513.61	355,018.10	154,724.27	1,516.30	153,207.97	06/06/13	06/06/13	06/04/13
11	4	05/16/13	363,673.73	3,564.00	360,109.73	156,020.73	1,529.00	154,491.73	06/07/13	06/07/13	06/04/13
12	5	05/17/13	359,406.11	3,522.18	355,883.93	154,479.02	1,513.89	152,965.13	06/08/13	06/10/13	06/04/13
13	1	05/20/13	424,898.99	4,164.01	420,734.98	181,497.17	1,778.67	179,718.50	06/11/13	06/11/13	06/11/13
14	2	05/21/13	366,840.01	3,595.03	363,244.98	156,905.74	1,537.68	155,368.06	06/12/13	06/12/13	06/11/13
15	3	05/22/13	384,795.66	3,771.00	381,024.66	163,090.55	1,598.29	161,492.26	06/13/13	06/13/13	06/11/13

Florida	Power & Lig	ght Company								1	
Storm E	Bond Repay	ment Charge and	Bond Tax Charge								
		-									
Effectiv									03/01/13		
	les outstan								22.4		
	ed Charge-								0.980%		
Net to s	end to SPE								99.020%		
		the daily CUCT21:									
NOTE:	Due to round	ding within the exce	I spreadsheet, amount	can be off by +/(01						
				12000		20 000	U Es les les	1 12 12 100	THE S	220	Actual
Cycle				Billed	Bond AR	Bond Tax	Bond Tax	Bond Tax AR	Deemed	Expected	Wire
Day	Day of	Billing Date	Total Billed	Uncollectible	from FPL	Charge	Uncollectible	from FPL	Recpt. Day	Wire Date	Date
16	4	05/23/13	400,774.00	3,927.59	396,846.41	171,089.24	1,676.67	169,412.57	06/14/13	06/14/13	06/11/13
17	5	05/24/13	382,920.81	3,752.62	379,168.19	161,193.76	1,579.70	159,614.06	06/15/13	06/17/13	06/11/13

4.5	1	05/27/13	Company Holiday	0.00	0.00		0.00	0.00	06/18/13	06/18/13	06/18/13
18	2	05/28/13	466,016.79	4,566.96	461,449.83	199,241.07	1,952.56	197,288.51	06/19/13	06/19/13	06/18/13
19	3	05/29/13	422,140.77	4,136.98	418,003.79	177,740.84	1,741.86	175,998.98	06/20/13	06/20/13	06/18/13
20	4	05/30/13	432,111.31	4,234.69	427,876.62	184,036.36	1,803.56	182,232.80	06/21/13	06/21/13	06/18/13
21	5	05/31/13	415,888.65	4,075.71	411,812.94	178,760.02	1,751.85	177,008.17	06/22/13	06/24/13	06/18/13
1	1	06/03/13	393,900.56	3,860.23	390,040.33	170,384.43	1,669.77	168,714.66	06/25/13	06/25/13	06/25/13
2	2	06/04/13	407,212.67	3,990.68	403,221.99	173,035.45	1,695.75	171,339.70	06/26/13	06/26/13	06/25/13
3	3	06/05/13	387,208.54	3,794.64	383,413.90	164,871.94	1,615.75	163,256.19	06/27/13	06/27/13	06/25/13
4	4	06/06/13	361,829.71	3,545.93	358,283.78	152,864.66	1,498.07	151,366.59	06/28/13	06/28/13	06/25/13
5	5	06/07/13	351,820.51	3,447.84	348,372.67	150,819.06	1,478.03	149,341.03	06/29/13	07/01/13	06/25/13
6	1	06/10/13	433,258.53	4,245.93	429,012.60	184,989.10	1,812.89	183,176.21	07/02/13	07/02/13	07/02/13
7	2	06/11/13	419,616.57	4,112.24	415,504.33	178,332.32	1,747.66	176,584.66	07/03/13	07/03/13	07/02/13
8	3	06/12/13	379,884.98	3,722.87	376,162.11	159,572.73	1,563.81	158,008.92	07/04/13	07/04/13	07/02/13
9	4	06/13/13	403,232.88	3,951.68	399,281.20	171,242.65	1,678.18	169,564.47	07/05/13	07/05/13	07/02/13
10	5	06/14/13	384,221.51	3,765.37	380,456.14	164,369.66	1,610.82	162,758.84	07/06/13	07/08/13	07/02/13
11	6	06/15/13	403,775.92	3,957.00	399,818.92	171,667.49	1,682.34	169,985.15	07/07/13	07/08/13	07/02/13
12	1	06/17/13	379,002.98	3,714.23	375,288.75	162,302.16	1,590.56	160,711.60	07/09/13	07/09/13	07/09/13
13	2	06/18/13	426,441.30	4,179.12	422,262.18	181,441.84	1,778.13	179,663.71	07/10/13	07/10/13	07/09/13
14	3	06/19/13	348,164.32	3,412.01	344,752.31	147,219.24	1,442.75	145,776.49	07/11/13	07/11/13	07/09/13
15	4	06/20/13	386,010.21	3,782.90	382,227.31	162,466.03	1,592.17	160,873.86	07/12/13	07/12/13	07/09/13
16	5	06/21/13	435,076.47	4,263.75	430,812.72	183,735.97	1,800.61	181,935.36	07/13/13	07/15/13	07/09/13
							7,200,000				
17	1	06/24/13	439,275.27	4,304.90	434,970.37	183,245.06	1,795.80	181,449.26	07/16/13	07/16/13	07/16/13
18	2	06/25/13	503,429.30	4,933.61	498,495.69	214,084.20	2,098.03	211,986.17	07/17/13	07/17/13	07/16/13
19	3	06/26/13	415,805.89	4,074.90	411,730.99	173,991.23	1,705.11	172,286.12	07/18/13	07/18/13	07/16/13
20	4	06/27/13	451,538.72	4,425.08	447,113.64	190,404.52	1,865.96	188,538.56	07/19/13	07/19/13	07/16/13
21	5	06/28/13	459,605.78	4,504.14	455,101.64	195,140.61	1,912.38	193,228.23	07/20/13	07/22/13	07/16/13
							J. W. C.	100 - 200 -	01 mm mm m 2000 kg 100 kg 1		
1	1	07/01/13	393,854.08	3,859.77	389,994.31	168,857.42	1,654.80	167,202.62	07/23/13	07/23/13	07/23/13
2	2	07/02/13	404,536.84	3,964.46	400,572.38	170,609.59	1,671.97	168,937.62	07/24/13	07/24/13	07/23/13
3	3	07/03/13	387,707.12	3,799.53	383,907.59	162,532.26	1,592.82	160,939.44	07/25/13	07/25/13	07/23/13
	4	07/04/13	Company Holiday	0.00	0.00		0.00	0.00	07/26/13	07/26/13	07/23/13

Florida	Power & Lig	ght Company									
Storm E	Bond Repay	ment Charge and I	Bond Tax Charge								_
Effectiv	e Date								02/04/42		
	les outstan	ding							03/01/13		
	ed Charge-								22.4		
	end to SPE								0.980%		
NEL LO S	end to SPE								99.020%		
Data is a	anurand fram	the delle CHICTOR	004 0100								
Data is	Sourced from	the daily CUCT212	2-201 CISZ report								
NOTE:	Due to round	aing within the exce	spreadsheet, amount	can be off by +/	01						
Curta				12000		C 1/2					Actual
Cycle				Billed	Bond AR	Bond Tax	Bond Tax	Bond Tax AR	Deemed	Expected	Wire
Day	Day of	Billing Date	Total Billed	Uncollectible	from FPL	Charge	Uncollectible	from FPL	Recpt. Day	Wire Date	Date
4	5	07/05/13	383,388.46	3,757.21	379,631.25	161,036.57	1,578.16	159,458.41	07/27/13	07/29/13	07/23/13
5	1	07/08/13	429,701.33	4,211.07	425,490.26	182,678.45	1,790.25	180.888.20	07/30/13	07/30/13	07/30/13
6	2	07/09/13	424,748.30	4,162.53	420,585.77	180,332.86	1,767.26	178,565.60	07/31/13	07/31/13	07/30/13
7	3	07/10/13	405,150.95	3,970.48	401,180.47	171,110.05	1,676.88	169,433.17	08/01/13	08/01/13	07/30/13
8	4	07/11/13	434,172.79	4,254.89	429,917.90	180,338.37	1,767.32	178,571.05	08/02/13	08/02/13	07/30/13
9	5	07/12/13	423,938.41	4,154.60	419,783.81	179,018.13	1,754.38	177,263.75	08/03/13	08/05/13	07/30/13
			720,000,11	1,101.00	110,100.01	110,010.10	1,7 04.00	177,200.75	00/03/13	06/03/13	07/30/13
10	1	07/15/13	441,261.19	4 204 20	426 026 02	100 700 04	4 000 0	401-22-			
11	2		441,201.19	4,324.36	436,936.83	186,738.94	1,830.04	184,908.90	08/06/13	08/06/13	08/06/13
2000		07/16/13	450,233.02	4,412.28	445,820.74	191,267.70	1,874.42	189,393.28	08/07/13	08/07/13	08/06/13
12	3	07/17/13	411,253.00	4,030.28	407,222.72	175,352.25	1,718.45	173,633.80	08/08/13	08/08/13	08/06/13
13	4	07/18/13	480,716.34	4,711.02	476,005.32	202,130.06	1,980.87	200,149.19	08/09/13	08/09/13	08/06/13
14	5	07/19/13	388,147.12	3,803.84	384,343.28	163,648.29	1,603.75	162,044.54	08/10/13	08/12/13	08/06/13
15	1	07/22/13	478,672.21	4,690.99	473,981.22	201,123.78	1,971.01	199,152.77	08/13/13	08/13/13	08/13/13
16	2	07/23/13	462,138.24	4,528.95	457,609.29	193,984.90	1,901.05	192,083.85	08/14/13	08/14/13	08/13/13
17	3	07/24/13	442,480.81	4,336.31	438,144.50	184,898.28	1,812.00	183,086.28	08/15/13	08/15/13	08/13/13
18	4	07/25/13	471,128.54	4,617.06	466,511.48	199,389.73	1,954.02	197,435.71	08/16/13	08/16/13	08/13/13
	5	07/26/13	Skip	0.00	0.00	100,000.10	0.00	0.00	08/17/13	08/19/13	08/13/13
				7,20,100,000			0.00	0.00	00/1//13	00/19/13	00/13/13
19	1	07/29/13	484,979.50	4,752.80	480,226.70	202 575 00	4.005.04	000 500 04	00100110	20100110	
20	2	07/30/13	508,840.90			202,575.88	1,985.24	200,590.64	08/20/13	08/20/13	08/20/13
21	3	07/30/13		4,986.64	503,854.26	215,355.32	2,110.48	213,244.84	08/21/13	08/21/13	08/20/13
1	4	08/01/13	492,579.99	4,827.28	487,752.71	209,985.48	2,057.86	207,927.62	08/22/13	08/22/13	08/20/13
2	5		441,749.79	4,329.15	437,420.64	189,135.10	1,853.52	187,281.58	08/23/13	08/23/13	08/20/13
2	5	08/02/13	445,235.60	4,363.31	440,872.29	188,649.69	1,848.77	186,800.92	08/24/13	08/26/13	08/20/13
-											
3	1	08/05/13	444,631.18	4,357.39	440,273.79	186,209.29	1,824.85	184,384.44	08/27/13	08/27/13	08/27/13
4	2	08/06/13	401,703.27	3,936.69	397,766.58	169,552.91	1,661.62	167,891.29	08/28/13	08/28/13	08/27/13
5	3	08/07/13	409,635.42	4,014.43	405,620.99	174,447.00	1,709.58	172,737.42	08/29/13	08/29/13	08/27/13
6	4	08/08/13	414,555.83	4,062.65	410,493.18	177,008.62	1,734.68	175,273.94	08/30/13	08/30/13	08/27/13
7	5	08/09/13	402,449.40	3,944.00	398,505.40	170,169.08	1,667.66	168,501.42	08/31/13	09/02/13	08/27/13
8	1	08/12/13	438,351.86	4,295.85	434,056.01	181,753.91	1,781.19	179,972.72	09/03/13	09/03/13	00/02/42
9	2	08/13/13	527,863.91	5,173.07	522,690.84	222,843.15	2,183.86	220,659.29		and the second of the second o	09/03/13
10	3	08/14/13	434,546.86	4,258.56	430.288.30				09/04/13	09/04/13	09/03/13
11	4	08/15/13	452,629.58	4,435.77		184,850.22	1,811.53	183,038.69	09/05/13	09/05/13	09/03/13
12	5	08/16/13	428,924.96	4,435.77	448,193.81	191,944.74	1,881.06	190,063.68	09/06/13	09/06/13	09/03/13
12	J	00/10/13	420,924.90	4,203.46	424,721.50	182,423.88	1,787.75	180,636.13	09/07/13	09/09/13	09/03/13

Florida	Power & Lie	ght Company									
Storm E	Bond Repay	ment Charge and E	Bond Tax Charge								
Effectiv	e Date								03/01/13		
Days sa	les outstan	ding							22.4		
	ed Charge-								0.980%		
Net to s	end to SPE								99.020%	-	
									00.02070	-	
Data is	sourced from	the daily CUCT212	-201 CIS2 report								
NOTE:	Due to round	ding within the excel	spreadsheet, amount	can be off by +/	01						
											Actual
Cycle				Billed	Bond AR	Bond Tax	Bond Tax	Bond Tax AR	Deemed	Expected	Wire
Day	Day of	Billing Date	Total Billed	Uncollectible	from FPL	Charge	Uncollectible	from FPL	Recpt. Day	Wire Date	Date
13	1	08/19/13	531,386.73	5,207.59	526,179.14	223,900.19	2,194.22	221,705.97	09/10/13	09/10/13	09/10/13
14	2	08/20/13	450,468.98	4,414.60	446,054.38	189,357.82	1,855.71	187,502.11	09/11/13	09/11/13	09/10/13
15	3	08/21/13	434,320.49	4,256.34	430,064.15	181,856.54	1,782.19	180,074.35	09/12/13	09/12/13	09/10/13
16	4	08/22/13	455,279.73	4,461.74	450,817.99	188,973.36	1,851.94	187,121.42	09/13/13	09/13/13	09/10/13
	5	08/23/13	Skip	0.00	0.00		0.00	0.00	09/14/13	09/16/13	09/10/13
									201141-0010205		V5058.01761/150
17	1	08/26/13	552,244.54	5,412.00	546,832.54	232,168.63	2,275.25	229.893.38	09/17/13	09/17/13	09/17/13
18	2	08/27/13	632,227.52	6,195.83	626,031.69	265,871.79	2,605.54	263,266.25	09/18/13	09/18/13	09/17/13
19	3	08/28/13	480,131.19	4,705.29	475,425.90	200,683.88	1,966.70	198,717.18	09/19/13	09/19/13	09/17/13
20	4	08/29/13	500,663.51	4,906.50	495,757.01	210,245.99	2,060.41	208,185.58	09/20/13	09/20/13	09/17/13
21	5	08/30/13	490,108.69	4,803.07	485,305.62	209,795.95	2,056.00	207,739.95	09/21/13	09/23/13	09/17/13
						0001100100	2,000.00	207,700.00	00/21/10	03/20/10	05/1//10
	1	09/02/13	Skip	0.00	0.00		0.00	0.00	09/24/13	09/24/13	09/24/13
1	2	09/03/13	313,486.79	3,072.17	310,414.62	150,762.57	1,477.47	149,285.10	09/25/13	09/25/13	09/24/13
2	3	09/04/13	331,473.60	3,248.44	328,225.16	157,775.16	1,546.20	156,228.96	09/26/13	09/26/13	09/24/13
3	4	09/05/13	300,300.60	2,942.95	297,357.65	141,860.48	1,390.23	140,470.25	09/27/13	09/27/13	09/24/13
4	5	09/06/13	285,198.77	2,794.95	282,403.82	135,947.84	1,332.29	134,615.55	09/28/13	09/30/13	09/24/13
		00/00/10	200,100.11	2,704.00	202,400.02	100,047.04	1,002.25	134,010.00	09/20/13	09/30/13	09/24/13
5	1	09/09/13	305,227.97	2,991.23	302,236.74	147,096.71	4 444 55	145.055.40	10/04/10	40/04/40	10101110
6	2	09/10/13	319,593.33	3,132.01	316,461.32	154,225.80	1,441.55	145,655.16	10/01/13	10/01/13	10/01/13
7	3	09/11/13	309,630.93	3,034.38	306,596.55	148,269.61	1,511.41	152,714.39	10/02/13	10/02/13	10/01/13
8	4	09/12/13	307,472.69	3,013.23	304,459.46	145,212.80	1,453.04	146,816.57	10/03/13	10/03/13	10/01/13
9	5	09/13/13	299,462.43				1,423.09	143,789.71	10/04/13	10/04/13	10/01/13
5	3	08/13/13	299,402.43	2,934.73	296,527.70	143,447.52	1,405.79	142,041.73	10/05/13	10/07/13	10/01/13
10	4	00/46/40	240 700 00	2 404 00	242 000 07	450.010.00	4 10= 6=	491 100 5			
10	1 2	09/16/13	316,736.39	3,104.02	313,632.37	152,649.80	1,495.97	151,153.83	10/08/13	10/08/13	10/08/13
11	3	09/17/13	315,358.25	3,090.51	312,267.74	150,863.52	1,478.46	149,385.06	10/09/13	10/09/13	10/08/13
13		09/18/13	307,427.66	3,012.79	304,414.87	150,055.02	1,470.54	148,584.48	10/10/13	10/10/13	10/08/13
14	5	09/19/13 09/20/13	328,200.74	3,216.37	324,984.37	157,164.85	1,540.22	155,624.63	10/11/13	10/11/13	10/08/13
14	5	09/20/13	270,216.02	2,648.12	267,567.90	129,607.06	1,270.15	128,336.91	10/12/13	10/14/13	10/08/13
15	4	00/22/42	200 470 00	0.070.40	200 000 10	444 404 04	4 888 8 1			1400000	
15	1	09/23/13	293,479.29	2,876.10	290,603.19	141,494.21	1,386.64	140,107.57	10/15/13	10/15/13	10/15/13
16	2	09/24/13	311,090.42	3,048.69	308,041.73	149,056.41	1,460.75	147,595.66	10/16/13	10/16/13	10/15/13
17	3	09/25/13	291,137.30	2,853.15	288,284.15	138,212.15	1,354.48	136,857.67	10/17/13	10/17/13	10/15/13
18	4	09/26/13	356,263.13	3,491.38	352,771.75	168,810.53	1,654.34	167,156.19	10/18/13	10/18/13	10/15/13
19	5	09/27/13	294,730.14	2,888.36	291,841.78	140,112.22	1,373.10	138,739.12	10/19/13	10/21/13	10/15/13
20	6	09/28/13	302,685.67	2,966.32	299,719.35	144,998.22	1,420.98	143,577.24	10/20/13	10/21/13	10/15/13
21	1	09/30/13	313,855.78	3,075.79	310,779.99	152,581.63	1,495.30	151,086.33	10/22/13	10/22/13	10/22/13

Florida	Power & Lin	ht Company									
		nent Charge and I	Rond Tay Charge								
Otorini L	ond Repayi	nent onarge and t	John Tax Charge								
Effectiv	o Dato								03/01/13		
ATTENDED TO STATE OF THE STATE	les outstand	ling							22.4		
	ed Charge-o								0.980%		
	end to SPE	ii rute							99.020%		
1401 10 3	cha to or E								99.02076		
Data is s	sourced from	the daily CUCT212	2-201 CIS2 report								
			spreadsheet, amount	can be off by +/	01						
				(8-1-10) A							Actual
Cycle				Billed	Bond AR	Bond Tax	Bond Tax	Bond Tax AR	Deemed	Expected	Wire
Day	Day of	Billing Date	Total Billed	Uncollectible	from FPL	Charge	Uncollectible	from FPL	Recpt. Day	Wire Date	Date
1	2	10/01/13	247,157.35	2,422.14	244,735.21	119,040.22	1,166.59	117,873.63	10/23/13	10/23/13	10/22/13
2	3	10/02/13	258,148.10	2,529.85	255,618.25	124,447.22	1,219.58	123,227.64	10/24/13	10/24/13	10/22/13
3	4	10/03/13	238,351.24	2,335.84	236,015.40	114,473.23	1,121.84	113,351.39	10/25/13	10/25/13	10/22/13
	5	10/04/13	Skip	0.00	0.00		0.00	0.00	10/26/13	10/28/13	10/22/13
4	1	10/07/13	259,645.29	2,544.52	257,100.77	123,607.25	1,211.35	122,395.90	10/29/13	10/29/13	10/29/13
5	2	10/08/13	265,175.58	2,598.72	262,576.86	128,145.81	1,255.83	126,889.98	10/30/13	10/30/13	10/29/13
6	3	10/09/13	259,226.75	2,540.42	256,686.33	126,120.26	1,235.98	124,884.28	10/31/13	10/31/13	10/29/13
7	4	10/10/13	250,662.43	2,456.49	248,205.94	121,137.70	1,187.15	119,950.55	11/01/13	11/01/13	10/29/13
8	5	10/11/13	273,530.59	2,680.60	270,849.99	129,130.99	1,265.48	127,865.51	11/02/13	11/04/13	10/29/13
		EW T	Bond Tax AR	-		Bond AR	Bond Tax AR				
	P	lonths	From FPL		Month	From FPL	From FPL				
	Feb 1 -	- Jul 31, 2013	15,127,200		AUG 2013	8,389,362	4,071,790				
					SEP 2013	7,960,820	3,419,177				
					OCT 2013	7,222,980	3,217,845				
						23,573,162	10,708,812				

Tranche	Interest Payment	Principal Payment	Total Payment
Series A, Tranche A-3	2,512,676	28,819,912	31,332,588
Series A, Tranche A-4	7,567,920		7,567,920
	10,080,596	28,819,912	38,900,508

Scheduled Amortization Requirement

		Series	A, Tranche A-3		WHEN SHOW
Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
2/1/2008	100,000,000	3,546,383	-	3,546,383	100,000,000
8/1/2008	100,000,000	2,563,650		2,563,650	100,000,000
2/1/2009	100,000,000	2,563,650	2	2,563,650	100,000,000
8/1/2009	100,000,000	2,563,650	27	2,563,650	100,000,000
2/1/2010	100,000,000	2,563,650	-	2,563,650	100,000,000
8/1/2010	100,000,000	2,563,650	-	2,563,650	100,000,000
2/1/2011	100,000,000	2,563,650	-	2,563,650	100,000,000
8/1/2011	100,000,000	2,563,650	-	2,563,650	100,000,000
2/1/2012	100,000,000	2,563,650	-	2,563,650	100,000,000
8/1/2012	100,000,000	2,563,650		2,563,650	100,000,000
2/1/2013	100,000,000	2,563,650		2,563,650	100,000,000
8/1/2013	100,000,000	2,563,650	1,988,330	4,551,980	98,011,670
2/1/2014	98,011,670	2,512,676	28,819,912	31,332,588	69,191,758
8/1/2014	69,191,758	1,773,835	26,058,781	27,832,616	43,132,977
2/1/2015	43,132,977	1,105,779	30,639,213	31,744,992	12,493,764
8/1/2015	12,493,764	320,296	12,493,764	12,814,060	-

		Series	s A, Tranche A-4		NI NEW YORK
Payment	Beginning Principal			Total	Ending Principal
Date	Balance	Interest	Principal	Payment	Balance
2/1/2008	288,000,000	10,468,956	-	10,468,956	288,000,000
8/1/2008	288,000,000	7,567,920	2:	7,567,920	288,000,000
2/1/2009	288,000,000	7,567,920	21	7,567,920	288,000,000
8/1/2009	288,000,000	7,567,920		7,567,920	288,000,000
2/1/2010	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2010	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2011	288,000,000	7,567,920		7,567,920	288,000,000
8/1/2011	288,000,000	7,567,920		7,567,920	288,000,000
2/1/2012	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2012	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2013	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2013	288,000,000	7,567,920		7,567,920	288,000,000
2/1/2014	288,000,000	7,567,920	TOWN OF STREET	7,567,920	288,000,000
8/1/2014	288,000,000	7,567,920	20	7,567,920	288,000,000
2/1/2015	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2015	288,000,000	7,567,920	15,327,439	22,895,359	272,672,561
2/1/2016	272,672,561	7,165,153	32,555,479	39,720,632	240,117,082
8/1/2016	240,117,082	6,309,677	29,822,666	36,132,343	210,294,416
2/1/2017	210,294,416	5,526,012	34,510,521	40,036,533	175,783,895
8/1/2017	175,783,895	4,619,161	31,553,342	36,172,503	144,230,553
2/1/2018	144,230,553	3,790,018	36,531,800	40,321,818	107,698,753
8/1/2018	107,698,753	2,830,054	33,520,739	36,350,793	74,178,014
2/1/2019	74,178,014	1,949,213	38,623,933	40,573,146	35,554,081
8/1/2019	35,554,081	934,272	35,554,081	36,488,353	

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES Reconciliation of Factors

				ior Period True-Up Period True-up	Variance Explan
Description	Prior Period True-Up (1)	Current Period True-Up (2)	Difference (2) - (1) = (3)	Percent Change (3) / (1) = (4)	
Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))					
Principal Interest Servicing Costs Other On-Going Costs Current Remittance Period Daily Cash Receipt Transfers and Interest Income:	\$ 28,819,912 10,080,596 163,000 72,500	\$ 28,819,912 10,080,596 163,000 62,500	\$ - - (10,000	0% 0% 0% -14%	
Daily Cash Receipts Transferred to FREC Interest Income on Subaccounts at FREC Total Current Period Daily Cash Receipts Transfers and Interest Income	(5,684		(23,573,16: (1,37) (23,574,53)	7) 24%	(A)
(Over)/Under Collections of Prior Remittance Period Requirements Total Periodic Bond Revenue Requirements	691,260 \$ 39,821,584	(629,612)	(1,320,87) \$ (24,905,41)	2) -191%	(C)
Amount Forecasted to be Billed and Collected Under Current Charge Amount Forecasted to be Billed and Collected Under Revised Charge	16,760,185 \$ 23,061,399	13,891,991 \$ 1,024,182	(2,868,194 \$ (22,037,21		(B)
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	37,397,558,205	2,117,964,144	(35,279,594,06	1) -94%	(B)
Average Retail Storm Bond Repayment Charge per kWh	0.062	0.048	-0.013	-22%	
Storm Bond Tax Charge (retained at FPL)					
Principal Payment less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate Current Remittance Period Revenue (Over)/Under Collections of Prior Remittance Period Requirements Total Periodic Tax Requirement	\$ 17,965,708 269,970 \$ 18,235,678	(10,708,812) (27,339)	\$ (10,708,81) (297,30) \$ (11,006,12)	9) -110%	(A) (C)
Amount Forecasted to be Billed and Collected Under Current Charge Amount Forecasted to be Billed and Collected Under Revised Charge	7,074,488 \$ 11,161,190	6,736,012 \$ 493,545	(338,476 \$ (10,667,64)		(B)
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	37,397,558,205	2,117,964,144	(35,279,594,06	1) -94%	(B)
Average Retail Storm Bond Tax Charge per kWh	0.030	0.023	-0.007	-22%	
Total Average Retail Storm Charge per kWh	0.092	0.072	-0.020	-22%	

Notes:

- (1) Represents storm charge true-up filed on Jul 1, 2013, which became effective on Sep 1, 2013.
- (2) Represents current storm charge true-up.

$\underline{ \mbox{Variance Explanations - Prior True-up to Current True-up:} }$

The prior period true-up only takes into account one month overlap with the date the principal and interest payments were made (Aug 1st) and the date the new rate became effective (Sep 1st), and as a result, nothing was transferred to FREC for the bond obligations due on February 1, 2014. The current period true-up amount represents what was collected from August 1, 2013 - October 31, 2013.

The prior period true-up only takes into account one month overlap with the date the principal and interest payments were made (Aug 1st) and the date the new rate became effective (Sep 1st). Therefore, the prior period true-up amount represents what was expected to be billed and collected from September 2013 - January 2014 (5 months), while the current period true-up amount represents what is expected to be billed and collected for January 2014 (1 month).

(C) The current period true-up over collections of the August 1, 2013 remittance period requirements is mainly due to actual kWh sales being higher than forecasted.

Reconciliation

	Actuals		Proje	cted at Current	Rates
Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	Jan 2014
629,612					
8,389,362	7,960,820	7,222,980	1,227,628	1,195,033	1,301,4

Bond Collections		
Nov 2013	5,566,123	
Dec 2013	4,808,420	
Jan 2014	4,818,923	

Projected Collections						
Actual Month Billings	8,389,362	7,960,820	7,222,980			
Current Month Billings				1,227,628	1,195,033	1,301,476
Prior Month Billings			L	4,338,495	3,613,387	3,517,447
Expenses						
Principal						28,819,912
Interest						10,080,596
Servicing Costs						163,000
Other On-Going Costs						62,500
(Over)/Under from prior prd						
Interest Income	1,526	249	648	1,198	1,570	1,871
Net Activity	8,390,888	7,961,069	7,223,628	5,567,321	4,809,990	(34,305,214)
Over/(Under) Balance	9,020,500	16,981,568	24,205,196	29,772,517	34,582,507	277,293

		WITH TRUE-L	IP ADJUSTMEN	T		
	Actuals		Projected at	Current Rates	Projected at Revised Rates	
Aug 2013	Sep 2013	Oct 2013	Nov 2013 Dec 2013		Jan 2014	

Bond Collections				
Nov 2013	5,566,123			
Dec 2013	4,808,420			
Jan 2014	4,540,934			

Beg Balance Over/(Under)

Beg Balance Over/(Under)

Collections

629,612

Collections

Projected Collections Actual Month Billings Current Month Billings Prior Month Billings

8,389,362 7,960,820 7,222,980

1,227,628 1,195,033 1,023,487 4,338,495 3,613,387 3,517,447

163,000

62,500

Expenses

Principal Interest Servicing Costs Other On-Going Costs 28,819,912 10,080,596

Interest Income 1,526 249 648 1,198 1,570 1,871

Net Activity 8,390,888 7,961,069 7,223,628 5,567,321 4,809,990 (34,583,202)

Over/(Under) Balance 9,020,500 16,981,568 24,205,196 29,772,517 34,582,507 (695)

Reconciliation

		WITHOUT TRU	E-UP ADJUST	MENT	
Actuals			Pro	jected at Currer	nt Rates
Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	Jan 2014

2,089,748

2,686,273

Tax Collections Nov 2013 2,686,273 2,337,520 Dec 2013 2,341,288 Jan 2014

Tax Collections

2,686,273

2,337,520 2,203,263

Nov 2013

Dec 2013

Jan 2014

Beg Balance Over/(Under)

27,339

Collections

Projected Collections Actual Month Billings Current Month Billings Prior Month Billings

	3,217,845	3,419,177	4,071,790	
596,524				

Expenses

Expenses

Storm Bond Tax Charge

17,965,708

629,069

1,712,220

(15,624,420)

Net Activity

4,071,790 3,419,177 3,217,845

2,337,520

581,717

1,755,803

Over/(Under) Balance

4,099,130 7,518,306 10,736,151 13,422,424 15,759,944 135,524

		WITH TRUE	-UP ADJUSTMI	ENT	
	Actuals		Projected at	Current Rates	Projected at Revised Rates
Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	Jan 2014

Beg Balance Over/(Under)

27,339

Collections

Projected Collections Actual Month Billings Current Month Billings Prior Month Billings

071,790	3,419,177	3,217,845
011,100	5,415,177	0,217,

596,524 581,717 491,043 2,089,748 1,755,803 1,712,220

Expenses

Storm Bond Tax Charge

Over/(Under) Balance

17,965,708

Net Activity 4,071,790

4,099,130

3,419,177 3,217,845

7,518,306

2,686,273 2,337,520 (15,762,445)

10,736,151 13,422,424 15,759,944 (2,501)

RATE SCHEDULE	Jan 2013

Est Storm Bond Repayment Charges Subm	nitted to SPE - CUR	RENT MONTH SALES
ALL KWH RS-1, RST-1	\$	644.504
	Φ	644,524
GS-1, GST-1, WIES-1		61,707
GSD-1, GSDT-1, HLFT-1, SDTR		171,849
GSLD-1, GSLDT-1, HLFT-2, SDTR		66,335
CS-1, CST-1		
GSLD-2, GSLDT-2, HLFT-3, SDTR		12,438
CS-2, CST-2		-
GSLD-3, GSLDT-3, CS-3, CST-3		159
OS-2		482
MET		658
CILC-1(G)		1,318
CILC-1(D)		14,758
CILC-1(T)		1,091
SL-1, PL-1		39,641
OL-1		7,950
SL-2, GSCU-1		460
SST-1(T), ISST-1(T)		66
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		52
Retail Total	\$	1,023,487

Retail Total	\$ 491,043
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	24
SST-1(T), ISST-1(T)	100
SL-2, GSCU-1	153
OL-1	3,633
SL-1, PL-1	18,412
CILC-1(T)	
CILC-1(D)	4,919
CILC-1(G)	893
MET	374
OS-2	236
GSLD-3, GSLDT-3, CS-3, CST-3	-
CS-2, CST-2	in ac 2000 €
GSLD-2, GSLDT-2, HLFT-3, SDTR	4,146
CS-1, CST-1	2
GSLD-1, GSLDT-1, HLFT-2, SDTR	44,936
GSD-1, GSDT-1, HLFT-1, SDTR	109,358
GS-1, GST-1, WIES-1	30,854
ALL KWH RS-1, RST-1	\$ 273,104

Attachment 3

Tariff Sheet - Clean and Legislative Format

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

Cents/kWh			
Rate Schedule	STORM BOND REPAYMENT CHARGE	STORM BOND TAX CHARGE	TOTAL STORM CHARGE
RS-1, RTR-1	0.059	0.025	0.084
GS-1, GST-1	0.050	0.025	0.075
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.033	0.021	0.054
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	0.031	0.021	0.052
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	0.024	0.008	0.032
GSLD-3, GSLDT-3, CS-3, CST-3	0.004	0.000	0.004
OS-2	0.208	0.102	0.310
MET	0.037	0.021	0.058
CILC-1(G)	0.031	0.021	0.052
CILC-1(D)	0.024	0.008	0.032
CILC-1(T)	0.004	0.000	0.004
SL-1, PL-1	0.366	0.170	0.536
OL-1	0.372	0.170	0.542
SL-2, GSCU-1	0.024	0.008	0.032
SST-1(T), ISST-1(T)	0.004	0.000	0.004
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.079	0.037	0.116

(Continued on Sheet No. 8.041)

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: January 2, 2014

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

Cents/kWh			
Rate Schedule	STORM BOND REPAYMENT CHARGE	STORM BOND TAX CHARGE	TOTAL STORM CHARGE
RS-1, RTR-1	0.075 - <u>0.059</u>	0.032 <u>0.025</u>	0.107 <u>0.084</u>
GS-1, GST-1	0.064 - <u>0.050</u>	0.032-0.025	0.096 - <u>0.075</u>
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.042-0.033	0.027-0.021	0.069-0.054
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	0.039-0.031	0.027 <u>0.021</u>	0.066-0.052
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	0.031 0.024	0.010 0.008	0.041_0.032
GSLD-3, GSLDT-3, CS-3, CST-3	0.005 <u>0.004</u>	0.000	0.005 - <u>0.004</u>
OS-2	0.264 <u>0.208</u>	0.130 <u>0.102</u>	0.394 <u>0.310</u>
MET	0.047-0.037	0.027 <u>0.021</u>	0.074 <u>0.058</u>
CILC-1(G)	0.039 <u>0.031</u>	0.027 <u>0.021</u>	0.066 - <u>0.052</u>
CILC-1(D)	0.031-0.024	0.010-0.008	0.041-0.032
CILC-1(T)	0.005 - <u>0.004</u>	0.000	0.005 - <u>0.004</u>
SL-1, PL-1	0.465 <u>0.366</u>	0.217 <u>0.170</u>	0.682-0.536
OL-1	0.473 <u>0.372</u>	0.217 <u>0.170</u>	0.690 <u>0.542</u>
SL-2, GSCU-1	0.031 0.024	0.010 0.008	0.041 0.032
SST-1(T), ISST-1(T)	0.005 <u>0.004</u>	0.000	0.005 <u>0.004</u>
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.100 0.079	0.047 <u>0.037</u>	0.147 <u>0.116</u>

(Continued on Sheet No. 8.041)

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: September 1, 2013 January 2, 2014