UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended **September 30, 2013**

Commission File Number	Exact name of registrants as specified in their charters, address of principal executive offices and registrants' telephone number	IRS Employer Identification Number
1-8841	**NEXTERA ENERGY, INC.**	59-2449419
2-27612	**FLORIDA POWER & LIGHT COMPANY**	59-0247775
	700 Universe Boulevard Juno Beach, Florida 33408 (561) 694-4000	

State or other jurisdiction of incorporation or organization: Florida

Indicate by check mark whether the registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months and (2) have been subject to such filing requirements for the past 90 days.

NextEra Energy, Inc. Yes ☑ No ☐ Florida Power & Light Company Yes ☑ No ☐

Indicate by check mark whether the registrants have submitted electronically and posted on their corporate website, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months.

NextEra Energy, Inc. Yes ☑ No ☐ Florida Power & Light Company Yes ☑ No ☐

Indicate by check mark whether the registrants are a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Securities Exchange Act of 1934.

NextEra Energy, Inc.	Large Accelerated Filer ☑	Accelerated Filer ☐	Non-Accelerated Filer ☐	Smaller Reporting Company ☐
Florida Power & Light Company	Large Accelerated Filer ☐	Accelerated Filer ☐	Non-Accelerated Filer ☑	Smaller Reporting Company ☐

Indicate by check mark whether the registrants are shell companies (as defined in Rule 12b-2 of the Securities Exchange Act of 1934). Yes ☐ No ☑

The number of shares outstanding of NextEra Energy, Inc. common stock, as of the latest practicable date: Common Stock, $0.01 par value, outstanding as of September 30, 2013: 430,681,556 shares.

As of September 30, 2013, there were issued and outstanding 1,000 shares of Florida Power & Light Company common stock, without par value, all of which were held, beneficially and of record, by NextEra Energy, Inc.

This combined Form 10-Q represents separate filings by NextEra Energy, Inc. and Florida Power & Light Company. Information contained herein relating to an individual registrant is filed by that registrant on its own behalf. Florida Power & Light Company makes no representations as to the information relating to NextEra Energy, Inc.'s other operations.

Florida Power & Light Company meets the conditions set forth in General Instruction H.(1)(a) and (b) of Form 10-Q and is therefore filing this Form with the reduced disclosure format.

FORWARD-LOOKING STATEMENTS

This report includes forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Any statements that express, or involve discussions as to, expectations, beliefs, plans, objectives, assumptions, strategies, future events or performance (often, but not always, through the use of words or phrases such as will, will result, are expected to, will continue, is anticipated, aim, believe, could, should, would, estimated, may, plan, potential, future, projection, goals, target, outlook, predict and intend or words of similar meaning) are not statements of historical facts and may be forward looking. Forward-looking statements involve estimates, assumptions and uncertainties. Accordingly, any such statements are qualified in their entirety by reference to, and are accompanied by, the following important factors (in addition to any assumptions and other factors referred to specifically in connection with such forward-looking statements) that could have a significant impact on NextEra Energy, Inc.'s (NEE) and/or Florida Power & Light Company's (FPL) operations and financial results, and could cause NEE's and/or FPL's actual results to differ materially from those contained or implied in forward-looking statements made by or on behalf of NEE and/or FPL in this combined Form 10-Q, in presentations, on their respective websites, in response to questions or otherwise.

Regulatory, Legislative and Legal Risks

- NEE's and FPL's business, financial condition, results of operations and prospects may be adversely affected by the extensive regulation of their business.
- NEE's and FPL's business, financial condition, results of operations and prospects could be materially adversely affected if they are unable to recover in a timely manner any significant amount of costs, a return on certain assets or an appropriate return on capital through base rates, cost recovery clauses, other regulatory mechanisms or otherwise.
- Regulatory decisions that are important to NEE and FPL may be materially adversely affected by political, regulatory and economic factors.
- FPL's use of derivative instruments could be subject to prudence challenges and, if found imprudent, could result in disallowances of cost recovery for such use by the Florida Public Service Commission (FPSC).
- Any reductions to, or the elimination of, governmental incentives that support renewable energy, including, but not limited to, tax incentives, renewable portfolio standards (RPS) or feed-in tariffs, or the imposition of additional taxes or other assessments on renewable energy, could result in, among other items, the lack of a satisfactory market for the development of new renewable energy projects, NextEra Energy Resources, LLC (NEER) abandoning the development of renewable energy projects, a loss of NEER's investments in renewable energy projects and reduced project returns, any of which could have a material adverse effect on NEE's business, financial condition, results of operations and prospects.
- NEE's and FPL's business, financial condition, results of operations and prospects could be materially adversely affected as a result of new or revised laws, regulations or interpretations or other regulatory initiatives.
- NEE's and FPL's business, financial condition, results of operations and prospects could be materially adversely affected if the rules implementing the Dodd-Frank Wall Street Reform and Consumer Protection Act broaden the scope of its provisions regarding the regulation of over-the-counter (OTC) financial derivatives and make them applicable to NEE and FPL.
- NEE and FPL are subject to numerous environmental laws, regulations and other standards that may result in capital expenditures, increased operating costs and various liabilities.
- NEE's and FPL's business could be negatively affected by federal or state laws or regulations mandating new or additional limits on the production of greenhouse gas emissions.
- Extensive federal regulation of the operations of NEE and FPL exposes NEE and FPL to significant and increasing compliance costs and may also expose them to substantial monetary penalties and other sanctions for compliance failures.
- Changes in tax laws, as well as judgments and estimates used in the determination of tax-related asset and liability amounts, could adversely affect NEE's and FPL's business, financial condition, results of operations and prospects.
- NEE's and FPL's business, financial condition, results of operations and prospects may be materially adversely affected due to adverse results of litigation.

Operational Risks

- NEE's and FPL's business, financial condition, results of operations and prospects could suffer if NEE and FPL do not proceed with projects under development or are unable to complete the construction of, or capital improvements to, electric generation, transmission and distribution facilities, gas infrastructure facilities or other facilities on schedule or within budget.
- NEE and FPL may face risks related to project siting, financing, construction, permitting, governmental approvals and the negotiation of project development agreements that may impede their development and operating activities.
- The operation and maintenance of NEE's and FPL's electric generation, transmission and distribution facilities, gas infrastructure facilities and other facilities are subject to many operational risks, the consequences of which could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

- U.S. Nuclear Regulatory Commission (NRC) orders or new regulations related to increased security measures and any future safety requirements promulgated by the NRC could require NEE and FPL to incur substantial operating and capital expenditures at their nuclear generation facilities.
- The inability to operate any of NEER's or FPL's nuclear generation units through the end of their respective operating licenses could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.
- Various hazards posed to nuclear generation facilities, along with increased public attention to and awareness of such hazards, could result in increased nuclear licensing or compliance costs which are difficult or impossible to predict and could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.
- NEE's and FPL's nuclear units are periodically removed from service to accommodate normal refueling and maintenance outages, and for other purposes. If planned outages last longer than anticipated or if there are unplanned outages, NEE's and FPL's results of operations and financial condition could be materially adversely affected.

Liquidity, Capital Requirements and Common Stock Risks

- Disruptions, uncertainty or volatility in the credit and capital markets may negatively affect NEE's and FPL's ability to fund their liquidity and capital needs and to meet their growth objectives, and can also adversely affect the results of operations and financial condition of NEE and FPL.
- NEE's, NextEra Energy Capital Holdings, Inc.'s (NEECH) and FPL's inability to maintain their current credit ratings may adversely affect NEE's and FPL's liquidity and results of operations, limit the ability of NEE and FPL to grow their business, and increase interest costs.
- NEE's and FPL's liquidity may be impaired if their creditors are unable to fund their credit commitments to the companies or to maintain their current credit ratings.
- Poor market performance and other economic factors could affect NEE's defined benefit pension plan's funded status, which may materially adversely affect NEE's and FPL's liquidity and results of operations.
- Poor market performance and other economic factors could adversely affect the asset values of NEE's and FPL's nuclear decommissioning funds, which may materially adversely affect NEE's and FPL's liquidity and results of operations.
- Certain of NEE's investments are subject to changes in market value and other risks, which may adversely affect NEE's liquidity and financial results.
- NEE may be unable to meet its ongoing and future financial obligations and to pay dividends on its common stock if its subsidiaries are unable to pay upstream dividends or repay funds to NEE.
- NEE may be unable to meet its ongoing and future financial obligations and to pay dividends on its common stock if NEE is required to perform under guarantees of obligations of its subsidiaries.
- Disruptions, uncertainty or volatility in the credit and capital markets may exert downward pressure on the market price of NEE's common stock.

These factors should be read together with the risk factors included in Part I, Item 1A. Risk Factors in NEE's and FPL's Annual Report on Form 10-K for the year ended December 31, 2012 (2012 Form 10-K), and investors should refer to that section of the 2012 Form 10-K. Any forward-looking statement speaks only as of the date on which such statement is made, and NEE and FPL undertake no obligation to update any forward-looking statement to reflect events or circumstances, including, but not limited to, unanticipated events, after the date on which such statement is made, unless otherwise required by law. New factors emerge from time to time and it is not possible for management to predict all of such factors, nor can it assess the impact of each such factor on the business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained or implied in any forward-looking statement.

Website Access to U.S. Securities and Exchange Commission (SEC) Filings. NEE and FPL make their SEC filings, including the annual report on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K, and any amendments to those reports, available free of charge on NEE's internet website, www.nexteraenergy.com, as soon as reasonably practicable after those documents are electronically filed with or furnished to the SEC. The information and materials available on NEE's website (or any of its subsidiaries' websites) are not incorporated by reference into this combined Form 10-Q. The SEC maintains an internet website that contains reports, proxy and information statements and other information regarding registrants that file electronically with the SEC at www.sec.gov.

NEXTERA ENERGY, INC.
CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME
(millions)
(unaudited)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2013	2012	**2013**	2012
NET INCOME	**$ 698**	$ 415	**$ 1,581**	$ 1,482
OTHER COMPREHENSIVE INCOME (LOSS), NET OF TAX				
Net unrealized gains (losses) on cash flow hedges:				
Effective portion of net unrealized gains (losses) (net of $7 and $15 tax benefit, $45 tax expense and $41 tax benefit, respectively)	**(18)**	(30)	**83**	(79)
Reclassification from accumulated other comprehensive income to net income (net of $5, $7, $27 and $18 tax expense, respectively)	**9**	3	**48**	24
Net unrealized gains (losses) on available for sale securities:				
Net unrealized gains on securities still held (net of $22, $18, $49 and $44 tax expense, respectively)	**30**	26	**72**	64
Reclassification from accumulated other comprehensive income to net income (net of $4, $18, $11 and $43 tax benefit, respectively)	**(7)**	(27)	**(17)**	(64)
Defined benefit pension and other benefits plans (net of less than a million, less than a million, $5 tax expense and $3 tax benefit, respectively)	**—**	—	**7**	(6)
Net unrealized gains (losses) on foreign currency translation (net of $2 and $2 tax expense, $13 tax benefit and $3 tax expense, respectively)	**6**	3	**(26)**	6
Other comprehensive income (loss) related to equity method investee (net of less than a million, $3 tax benefit, $4 tax expense and $7 tax benefit, respectively)	**—**	(4)	**6**	(10)
Total other comprehensive income (loss), net of tax	**20**	(29)	**173**	(65)
COMPREHENSIVE INCOME	**$ 718**	$ 386	**$ 1,754**	$ 1,417

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2012 Form 10-K.

NEXTERA ENERGY, INC.
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(millions)
(unaudited)

	Nine Months Ended September 30, 2013	Nine Months Ended September 30, 2012
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income	$ 1,581	$ 1,482
Adjustments to reconcile net income to net cash provided by (used in) operating activities:		
Depreciation and amortization	1,523	1,121
Nuclear fuel and other amortization	262	204
Impairment charge	300	—
Unrealized gains on marked to market energy contracts	(84)	(89)
Deferred income taxes	823	517
Cost recovery clauses and franchise fees	(126)	115
Benefits associated with differential membership interests - net	(119)	(70)
Allowance for equity funds used during construction	(50)	(52)
Gains on disposal of assets - net	(40)	(120)
Net gain from discontinued operations, net of income taxes	(188)	—
Other - net	131	240
Changes in operating assets and liabilities:		
Customer and other receivables	(384)	(347)
Materials, supplies and fossil fuel inventory	(69)	21
Other current assets	(4)	(51)
Other assets	(23)	(50)
Accounts payable	128	1
Margin cash collateral	(448)	110
Income taxes	(120)	(6)
Interest and other taxes	350	270
Other current liabilities	(17)	(27)
Other liabilities	(36)	(112)
Net cash provided by operating activities	3,390	3,157
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditures of FPL	(2,093)	(3,061)
Independent power and other investments of NEER	(2,244)	(3,025)
Cash grants under the American Recovery and Reinvestment Act of 2009	170	105
Nuclear fuel purchases	(200)	(202)
Other capital expenditures	(122)	(401)
Change in loan proceeds restricted for construction	245	212
Proceeds from sale or maturity of securities in special use funds	2,604	3,890
Purchases of securities in special use funds	(2,678)	(3,994)
Proceeds from sale or maturity of other securities	179	219
Purchases of other securities	(176)	(259)
Other - net	49	15
Net cash used in investing activities	(4,266)	(6,501)
CASH FLOWS FROM FINANCING ACTIVITIES		
Issuances of long-term debt	3,653	4,226
Retirements of long-term debt	(1,669)	(1,321)
Proceeds from sale of differential membership interests	201	414
Payments to differential membership investors	(47)	(53)
Net change in short-term debt	(495)	396
Issuances of common stock - net	415	386
Repurchases of common stock	—	(19)
Dividends on common stock	(836)	(752)
Other - net	(117)	(64)
Net cash provided by financing activities	1,105	3,213
Net increase (decrease) in cash and cash equivalents	229	(131)
Cash and cash equivalents at beginning of period	329	377
Cash and cash equivalents at end of period	$ 558	$ 246
SUPPLEMENTAL SCHEDULE OF NONCASH INVESTING AND FINANCING ACTIVITIES		
Accrued property additions	$ 792	$ 943
Sale of hydropower generation plants through assumption of debt by buyer	$ 700	$ —

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2012 Form 10-K.

FLORIDA POWER & LIGHT COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS
(millions, except share amount)
(unaudited)

	September 30, 2013	December 31, 2012
ELECTRIC UTILITY PLANT		
Plant in service and other property	$ 36,472	$ 34,474
Nuclear fuel	1,195	1,190
Construction work in progress	1,718	2,585
Less accumulated depreciation and amortization	(10,885)	(10,698)
Total electric utility plant - net	28,500	27,551
CURRENT ASSETS		
Cash and cash equivalents	54	40
Customer receivables, net of allowances of $8 and $7, respectively	992	760
Other receivables	152	447
Materials, supplies and fossil fuel inventory	757	727
Regulatory assets:		
Deferred clause and franchise expenses	124	75
Other	158	106
Other	151	131
Total current assets	2,388	2,286
OTHER ASSETS		
Special use funds	3,155	2,918
Prepaid benefit costs	1,147	1,135
Regulatory assets:		
Securitized storm-recovery costs ($238 and $274 related to a VIE, respectively)	388	461
Other	436	351
Other	154	151
Total other assets	5,280	5,016
TOTAL ASSETS	$ 36,168	$ 34,853
CAPITALIZATION		
Common stock (no par value, 1,000 shares authorized, issued and outstanding)	$ 1,373	$ 1,373
Additional paid-in capital	5,902	5,903
Retained earnings	5,285	5,254
Total common shareholder's equity	12,560	12,530
Long-term debt ($331 and $386 related to a VIE, respectively)	8,474	8,329
Total capitalization	21,034	20,859
CURRENT LIABILITIES		
Commercial paper	580	105
Current maturities of long-term debt	355	453
Accounts payable	631	612
Customer deposits	498	503
Accrued interest and taxes	560	223
Accrued construction-related expenditures	144	235
Other	367	495
Total current liabilities	3,135	2,626
OTHER LIABILITIES AND DEFERRED CREDITS		
Asset retirement obligations	1,254	1,206
Deferred income taxes	6,133	5,584
Regulatory liabilities:		
Accrued asset removal costs	1,784	1,950
Asset retirement obligation regulatory expense difference	1,987	1,813
Other	391	309
Other	450	506
Total other liabilities and deferred credits	11,999	11,368
COMMITMENTS AND CONTINGENCIES		
TOTAL CAPITALIZATION AND LIABILITIES	$ 36,168	$ 34,853

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2012 Form 10-K.

The accompanying condensed consolidated financial statements should be read in conjunction with the 2012 Form 10-K. In the opinion of NEE and FPL management, all adjustments (consisting of normal recurring accruals) considered necessary for fair financial statement presentation have been made. Certain amounts included in the prior year's condensed consolidated financial statements have been reclassified to conform to the current year's presentation. Also, benefits associated with differential membership interests - net have been restated from operating expenses to other income (deductions) to be comparable with the presentation of other financing-related costs. The results of operations for an interim period generally will not give a true indication of results for the year.

1. Employee Retirement Benefits

NEE sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of NEE and its subsidiaries and has a supplemental executive retirement plan, which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees (collectively, pension benefits). In addition to pension benefits, NEE sponsors a contributory postretirement plan for health care and life insurance benefits (other benefits) for retirees of NEE and its subsidiaries meeting certain eligibility requirements.

The components of net periodic benefit (income) cost for the plans are as follows:

	Pension Benefits Three Months Ended September 30,		Other Benefits Three Months Ended September 30,		Pension Benefits Nine Months Ended September 30,		Other Benefits Nine Months Ended September 30,	
	2013	2012	**2013**	2012	**2013**	2012	**2013**	2012
	(millions)							
Service cost	**$ 19**	$ 16	**$ 1**	$ 1	**$ 55**	$ 49	**$ 3**	$ 4
Interest cost	**23**	25	**3**	4	**71**	74	**11**	13
Expected return on plan assets	**(59)**	(60)	**(1)**	—	**(178)**	(179)	**(1)**	(1)
Amortization of transition obligation	**—**	—	**—**	—	**—**	—	**—**	1
Amortization of prior service cost (benefit)	**2**	1	**—**	(1)	**6**	3	**(2)**	—
Amortization of losses	**—**	—	**1**	—	**1**	—	**2**	—
Special termination benefits	**15**	—	**—**	—	**27**	—	**—**	—
Net periodic benefit (income) cost at NEE	**$ —**	$ (18)	**$ 4**	$ 4	**$ (18)**	$ (53)	**$ 13**	$ 17
Net periodic benefit (income) cost at FPL	**$ 2**	$ (11)	**$ 3**	$ 3	**$ (10)**	$ (34)	**$ 9**	$ 13

2. Derivative Instruments

NEE and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the commodity price risk inherent in the purchase and sale of fuel and electricity, as well as interest rate and foreign currency exchange rate risk associated with outstanding and forecasted debt issuances, and to optimize the value of NEER's power generation and gas infrastructure assets.

With respect to commodities related to NEE's competitive energy business, NEER employs risk management procedures to conduct its activities related to optimizing the value of its power generation and gas infrastructure assets, providing full energy and capacity requirements services primarily to distribution utilities, and engaging in power and gas marketing and trading activities to take advantage of expected future favorable price movements and changes in the expected volatility of prices in the energy markets. These risk management activities involve the use of derivative instruments executed within prescribed limits to manage the risk associated with fluctuating commodity prices. Transactions in derivative instruments are executed on recognized exchanges or via the OTC markets, depending on the most favorable credit terms and market execution factors. For NEER's power generation and gas infrastructure assets, derivative instruments are used to hedge the commodity price risk associated with the fuel requirements of the assets, where applicable, as well as to hedge all or a portion of the expected output of these assets. These hedges are designed to reduce the effect of adverse changes in the wholesale forward commodity markets associated with NEER's power generation and gas infrastructure assets. With regard to full energy and capacity requirements services, NEER is required to vary the quantity of energy and related services it supplies based on the load demands of the customers served. For this type of transaction, derivative instruments are used to hedge the anticipated electricity quantities required to serve these customers and reduce the effect of unfavorable changes in the forward energy markets. Additionally, NEER takes positions in the energy markets based on differences between actual forward market levels and management's view of fundamental market conditions. NEER uses derivative instruments to realize value from these market dislocations, subject to strict risk management limits around market, operational and credit exposure.

At September 30, 2013 and December 31, 2012, NEE had approximately $16 million and $30 million (none at FPL), respectively, in margin cash collateral received from counterparties that was not offset against derivative assets in the above presentation. These amounts are included in current other liabilities on NEE's condensed consolidated balance sheets. Additionally, at September 30, 2013 and December 31, 2012, NEE had approximately $537 million and $49 million (none at FPL), respectively, in margin cash collateral provided to counterparties that was not offset against derivative liabilities in the above presentation. These amounts are included in current other assets on NEE's condensed consolidated balance sheets.

As discussed above, NEE uses derivative instruments to, among other things, manage its commodity price risk, interest rate risk and foreign currency exchange rate risk and optimize the value of NEER's power generation and gas infrastructure assets. The table above presents NEE's and FPL's net derivative positions at September 30, 2013 and December 31, 2012, which reflect the offsetting of positions of certain transactions within the portfolio, the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral (see Note 3 - Recurring Fair Value Measurements for netting information). However, disclosure rules require that the following tables be presented on a gross basis.

The fair values of NEE's derivatives designated as hedging instruments for accounting purposes (none at FPL) are presented below as gross asset and liability values, as required by disclosure rules.

	September 30, 2013		December 31, 2012	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
		(millions)		
Interest rate contracts:				
Current derivative assets	$ 29	$ —	$ 30	$ —
Current derivative liabilities	—	62	—	104
Noncurrent derivative assets	48	—	46	—
Noncurrent derivative liabilities	—	68	—	283
Foreign currency swaps:				
Current derivative liabilities	—	21	—	5
Noncurrent derivative liabilities	—	16	—	28
Total	$ 77	$ 167	$ 76	$ 420

Gains (losses) related to NEE's cash flow hedges are recorded in NEE's condensed consolidated financial statements as follows:

	Three Months Ended September 30,						
	2013			2012			
	Interest Rate Contracts	Foreign Currency Swaps	Total	Commodity Contracts	Interest Rate Contracts	Foreign Currency Swap	Total
				(millions)			
Gains (losses) recognized in OCI	$ (29)	$ 4	$ (25)	$ —	$ (39)	$ (6)	$ (45)
Gains (losses) reclassified from AOCI to net income[(a)]	$ (15)	$ 1 [(b)]	$ (14)	$ 2	$ (14)	$ 2 [(b)]	$ (10)

(a) Included in operating revenues for commodity contracts and interest expense for interest rate contracts.
(b) Loss of approximately $1 million is included in interest expense and the balance is included in other - net.

	Nine Months Ended September 30,						
	2013			2012			
	Interest Rate Contracts	Foreign Currency Swaps	Total	Commodity Contracts	Interest Rate Contracts	Foreign Currency Swap	Total
				(millions)			
Gains (losses) recognized in OCI	$ 136	$ (8)	$ 128	$ —	$ (104)	$ (16)	$(120)
Gains (losses) reclassified from AOCI to net income[(a)]	$ (45)	$ (30) [(b)]	$ (75)	$ 6	$ (44)	$ (4) [(c)]	$ (42)

(a) Included in operating revenues for commodity contracts and interest expense for interest rate contracts.
(b) Loss of approximately $3 million is included in interest expense and the balance is included in other - net.
(c) Loss of approximately $2 million is included in interest expense and the balance is included in other - net.

Notional Volumes of Derivative Instruments - The following table represents net notional volumes associated with derivative instruments that are required to be reported at fair value in NEE's and FPL's condensed consolidated financial statements. The table includes significant volumes of transactions that have minimal exposure to commodity price changes because they are variably priced agreements. These volumes are only an indication of the commodity exposure that is managed through the use of derivatives. They do not represent net physical asset positions or non-derivative positions and their hedges, nor do they represent NEE's and FPL's net economic exposure, but only the net notional derivative positions that fully or partially hedge the related asset positions. NEE and FPL had derivative commodity contracts for the following net notional volumes:

	September 30, 2013				December 31, 2012			
Commodity Type	NEE		FPL		NEE		FPL	
	(millions)							
Power	**(110)**	**MWh[a]**	**—**		(77)	MWh[a]	—	
Natural gas	**1,174**	**MMBtu[b]**	**705**	**MMBtu[b]**	1,293	MMBtu[b]	894	MMBtu[b]
Oil	**(10)**	**barrels**	**—**		(8)	barrels	—	

(a) Megawatt-hours
(b) One million British thermal units

At September 30, 2013 and December 31, 2012, NEE had interest rate contracts with a notional amount totaling approximately $7.6 billion and $7.3 billion, respectively, and foreign currency swaps with a notional amount totaling approximately $662 million and $662 million, respectively.

Credit-Risk-Related Contingent Features - Certain derivative instruments contain credit-risk-related contingent features including, among other things, the requirement to maintain an investment grade credit rating from specified credit rating agencies and certain financial ratios, as well as credit-related cross-default and material adverse change triggers. At September 30, 2013 and December 31, 2012, the aggregate fair value of NEE's derivative instruments with credit-risk-related contingent features that were in a liability position was approximately $1.7 billion ($70 million for FPL) and $1.8 billion ($32 million for FPL), respectively.

If the credit-risk-related contingent features underlying these agreements and other commodity-related contracts were triggered, certain subsidiaries of NEE, including FPL, could be required to post collateral or settle contracts according to contractual terms which generally allow netting of contracts in offsetting positions. Certain contracts contain multiple types of credit-related triggers. To the extent these contracts contain a credit ratings downgrade trigger, the maximum exposure is included in the following credit ratings collateral posting requirements. If FPL's and NEECH's credit ratings were downgraded to BBB/Baa2 (a two level downgrade for FPL and a one level downgrade for NEECH from the current lowest applicable rating), applicable NEE subsidiaries would be required to post collateral such that the total posted collateral would be approximately $300 million ($20 million at FPL) as of September 30, 2013 and $400 million ($20 million at FPL) as of December 31, 2012. If FPL's and NEECH's credit ratings were downgraded to below investment grade, applicable NEE subsidiaries would be required to post additional collateral such that the total posted collateral would be approximately $2.2 billion ($0.5 billion at FPL) and $2.3 billion ($0.5 billion at FPL) as of September 30, 2013 and December 31, 2012, respectively. Some contracts do not contain credit ratings downgrade triggers, but do contain provisions that require certain financial measures be maintained and/or have credit-related cross-default triggers. In the event these provisions were triggered, applicable NEE subsidiaries could be required to post additional collateral of up to approximately $700 million ($150 million at FPL) and $700 million ($100 million at FPL) as of September 30, 2013 and December 31, 2012, respectively.

Collateral related to derivatives may be posted in the form of cash or credit support in the normal course of business. At September 30, 2013, applicable NEE subsidiaries have posted approximately $29 million (none at FPL) in cash which could be applied toward the collateral requirements described above. In addition, at September 30, 2013 and December 31, 2012, applicable NEE subsidiaries have posted approximately $78 million (none at FPL) and $150 million (none at FPL), respectively, in the form of letters of credit which could be applied toward the collateral requirements described above. FPL and NEECH have credit facilities generally in excess of the collateral requirements described above that would be available to support, among other things, derivative activities. Under the terms of the credit facilities, maintenance of a specific credit rating is not a condition to drawing on these credit facilities, although there are other conditions to drawing on these credit facilities.

Additionally, some contracts contain certain adequate assurance provisions where a counterparty may demand additional collateral based on subjective events and/or conditions. Due to the subjective nature of these provisions, NEE and FPL are unable to determine an exact value for these items and they are not included in any of the quantitative disclosures above.

NEE uses interest rate contracts and foreign currency swaps to mitigate and adjust interest rate and foreign currency exposure related to certain outstanding and forecasted debt issuances and borrowings when deemed appropriate based on market conditions or when required by financing agreements. NEE estimates the fair value of these derivatives using a discounted cash flows valuation technique based on the net amount of estimated future cash inflows and outflows related to the agreements.

Recurring Fair Value Measurements - NEE's and FPL's financial assets and liabilities and other fair value measurements made on a recurring basis by fair value hierarchy level are as follows:

	September 30, 2013				
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Netting[(a)]	Total
	(millions)				
Assets:					
Cash equivalents:					
NEE - equity securities	$ 109	$ —	$ —	$ —	$ 109
FPL - equity securities	$ 4	$ —	$ —	$ —	$ 4
Special use funds:					
NEE:					
Equity securities	$ 1,041	$ 1,475 [(b)]	$ —	$ —	$ 2,516
U.S. Government and municipal bonds	$ 491	$ 156	$ —	$ —	$ 647
Corporate debt securities	$ —	$ 560	$ —	$ —	$ 560
Mortgage-backed securities	$ —	$ 510	$ —	$ —	$ 510
Other debt securities	$ 19	$ 42	$ —	$ —	$ 61
FPL:					
Equity securities	$ 217	$ 1,330 [(b)]	$ —	$ —	$ 1,547
U.S. Government and municipal bonds	$ 429	$ 131	$ —	$ —	$ 560
Corporate debt securities	$ —	$ 397	$ —	$ —	$ 397
Mortgage-backed securities	$ —	$ 429	$ —	$ —	$ 429
Other debt securities	$ 18	$ 28	$ —	$ —	$ 46
Other investments:					
NEE:					
Equity securities	$ 45	$ —	$ —	$ —	$ 45
U.S. Government and municipal bonds	$ 11	$ 10	$ —	$ —	$ 21
Corporate debt securities	$ —	$ 56	$ —	$ —	$ 56
Mortgage-backed securities	$ —	$ 38	$ —	$ —	$ 38
Other	$ 5	$ 5	$ —	$ —	$ 10
Derivatives:					
NEE:					
Commodity contracts	$ 1,054	$ 1,844	$ 937	$ (2,461)	$ 1,374 [(c)]
Interest rate contracts	$ —	$ 78	$ —	$ —	$ 78 [(c)]
FPL - commodity contracts	$ —	$ 7	$ 2	$ (7)	$ 2 [(c)]
Liabilities:					
Derivatives:					
NEE:					
Commodity contracts	$ 1,027	$ 1,665	$ 222	$ (2,283)	$ 631 [(c)]
Interest rate contracts	$ —	$ 130	$ 91	$ —	$ 221 [(c)]
Foreign currency swaps	$ —	$ 117	$ —	$ —	$ 117 [(c)]
FPL - commodity contracts	$ —	$ 69	$ 1	$ (7)	$ 63 [(c)]

(a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the condensed consolidated balance sheets and are recorded in customer receivables - net and accounts payable, respectively.

(b) At NEE, approximately $1,461 million ($1,317 million at FPL) are invested in commingled funds whose underlying investments would be Level 1 if those investments were held directly by NEE or FPL.

(c) See Note 2 for a reconciliation of net derivatives to NEE's and FPL's condensed consolidated balance sheets.

Significant Unobservable Inputs Used in Recurring Fair Value Measurements - The valuation of certain commodity contracts requires the use of significant unobservable inputs. All forward price, implied volatility, implied correlation and interest rate inputs used in the valuation of such contracts are directly based on third-party market data, such as broker quotes and exchange settlements, when that data is available. If third-party market data is not available, then industry standard methodologies are used to develop inputs that maximize the use of relevant observable inputs and minimize the use of unobservable inputs. Observable inputs, including some forward prices, implied volatilities and interest rates used for determining fair value are updated daily to reflect the best available market information. Unobservable inputs which are related to observable inputs, such as illiquid portions of forward price or volatility curves, are updated daily as well, using industry standard techniques such as interpolation and extrapolation, combining observable forward inputs supplemented by historical market and other relevant data. Other unobservable inputs, such as implied correlations, customer migration rates from full requirements contracts and some implied volatility curves, are modeled using proprietary models based on historical data and industry standard techniques.

All price, volatility, correlation and customer migration inputs used in valuation are subject to validation by the Risk Management group. The Risk Management group performs a risk management function responsible for assessing credit, market and operational risk impact, reviewing valuation methodology and modeling, confirming transactions, monitoring approval processes and developing and monitoring trading limits. The Risk Management group is separate from the transacting group, and the Vice President of Risk Management reports to the Chief Financial Officer of NEE and FPL. For markets where independent third-party data is readily available, validation is conducted daily by directly reviewing this market data against inputs utilized by the transacting group, and indirectly by critically reviewing daily risk reports. For markets where independent third-party data is not readily available, additional analytical reviews are performed on at least a quarterly basis. These analytical reviews are designed to ensure that all price and volatility curves used for fair valuing transactions are adequately validated each quarter, and are reviewed and approved by the Vice President of Risk Management. In addition, other valuation assumptions such as implied correlations and customer migration rates are reviewed and approved by the Risk Management group on a periodic basis. Newly created models used in the valuation process are also subject to testing and approval by the Risk Management group prior to use and established models are reviewed annually, or more often as needed, by the Risk Management group.

On a monthly basis, the Exposure Management Committee (EMC), which is comprised of certain members of senior management, meets with representatives from the Risk Management group and the transacting group to discuss NEE's and FPL's energy risk profile and operations, to review risk reports and to discuss fair value issues as necessary. The EMC develops guidelines required for an appropriate risk management control infrastructure, which includes implementation and monitoring of compliance with Risk Management policy. The EMC executes its risk management responsibilities through direct oversight and delegation of its responsibilities to the Vice President of Risk Management, as well as to other corporate and business unit personnel.

The significant unobservable inputs used in the valuation of NEE's commodity contracts categorized as Level 3 of the fair value hierarchy at September 30, 2013 are as follows:

Transaction Type	Fair Value at September 30, 2013		Valuation Technique(s)	Significant Unobservable Inputs	Range		
	Assets	Liabilities					
	(millions)						
Forward contracts - power	$ 507	$ 67	Discounted cash flow	Forward price (per MWh)	$10	—	$205
Forward contracts - gas	53	12	Discounted cash flow	Forward price (per MMBtu)	$2	—	$4
Forward contracts - other commodity related	12	14	Discounted cash flow	Forward price (various)	$1	—	$245
Options - power	106	63	Option models	Implied correlations	7%	—	96%
				Implied volatilities	1%	—	111%
Options - gas	25	16	Option models	Implied correlations	7%	—	96%
				Implied volatilities	1%	—	36%
Full requirements and unit contingent contracts	234	50	Discounted cash flow	Forward price (per MWh)	$(32)	—	$136
				Customer migration rate[(a)]	—%	—	20%
Total	$ 937	$ 222					

(a) Applies only to full requirements contracts.

	Nine Months Ended September 30,			
	2013		2012	
	NEE	FPL	NEE	FPL
	(millions)			
Fair value of net derivatives based on significant unobservable inputs at December 31 of prior year	$ 566	$ 2	$ 486	$ 4
Realized and unrealized gains (losses):				
Included in earnings[(a)]	253	—	135	—
Included in regulatory assets and liabilities	—	—	7	7
Purchases	89	—	221	—
Settlements	(59)	(1)	(152)	(6)
Issuances	(110)	—	(221)	—
Transfers in[(b)]	(116)	—	21	—
Transfers out[(b)]	1	—	(15)	—
Fair value of net derivatives based on significant unobservable inputs at September 30	$ 624	$ 1	$ 482	$ 5
The amount of gains for the period included in earnings attributable to the change in unrealized gains (losses) relating to derivatives still held at the reporting date[(c)]	$ 256	$ —	$ 41	$ —

(a) For the nine months ended September 30, 2013, realized and unrealized gains (losses) of approximately $244 million are reflected in the condensed consolidated statements of income in operating revenues, $11 million in interest expense and the balance is reflected in fuel, purchased power and interchange. For the nine months ended September 30, 2012, realized and unrealized gains of approximately $132 million are reflected in the condensed consolidated statements of income in operating revenues and the balance is reflected in fuel, purchased power and interchange.

(b) Transfers into Level 3 were a result of decreased observability of market data and, in 2013, the use of a significant credit valuation adjustment. Transfers from Level 3 to Level 2 were a result of increased observability of market data. NEE's and FPL's policy is to recognize all transfers at the beginning of the reporting period.

(c) For the nine months ended September 30, 2013, unrealized gains of approximately $245 million are reflected in the condensed consolidated statements of income in operating revenues and $11 million in interest expense. For the nine months ended September 30, 2012, unrealized gains of approximately $41 million are reflected in the condensed consolidated statements of income in operating revenues.

Nonrecurring Fair Value Measurements - NEE tests long-lived assets for recoverability whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. In February 2013, the Spanish government enacted a new law that made further changes to the economic framework of renewable energy projects including, among other things, changes that negatively affect the projected economics of the 99.8 megawatts (MW) of solar thermal facilities that affiliates of NEER were constructing in Spain (Spain solar projects) (see Note 10 - Spain Solar Projects). Due to the February 2013 change in law, NEER performed a recoverability analysis, considering, among other things, working with lenders to restructure the financing agreements, abandoning the projects or selling the projects, and concluded that the undiscounted cash flows of the Spain solar projects were less than the carrying value of the projects. Accordingly, NEER performed a fair value analysis based on the income approach to determine the amount of the impairment. Based on the fair value analysis, property, plant and equipment with a carrying amount of approximately $800 million were written down to their estimated fair value of approximately $500 million as of March 31, 2013, resulting in an impairment charge of $300 million ($342 million after-tax, see Note 5), which is recorded as a separate line item in NEE's condensed consolidated statements of income for the nine months ended September 30, 2013.

The estimate of the fair value was based on the discounted cash flows which were determined using a market participant view of the Spain solar projects upon completion and final commissioning of the projects. As part of the valuation, NEER used observable inputs where available, including the revised renewable energy pricing under the February 2013 change in law. Significant unobservable inputs (Level 3), including forecasts of generation, estimates of tariff escalation rates and estimated costs of debt and equity capital, were also used in the estimation of fair value. In addition, NEER made certain assumptions regarding the projected capital and maintenance expenditures based on the estimated costs to complete the Spain solar projects and ongoing capital and maintenance expenditures. An increase in the revenue and generation forecasts, a decrease in the projected capital and maintenance expenditures or a decrease in the weighted average cost of capital each would result in an increased fair market value. Changes in the opposite direction of those unobservable inputs would result in a decreased fair market value. See Note 10 - Spain Solar Projects for a discussion of additional developments that could potentially impact the Spain solar projects.

See Note 6 for a discussion of the nonrecurring fair value measurement of certain discontinued operations.

Realized gains and losses and proceeds from the sale or maturity of available for sale securities are as follows:

	NEE		FPL		NEE		FPL	
	Three Months Ended September 30,		Three Months Ended September 30,		Nine Months Ended September 30,		Nine Months Ended September 30,	
	2013	2012	**2013**	2012	**2013**	2012	**2013**	2012
	(millions)							
Realized gains	**$ 40**	$ 75	**$ 17**	$ 20	**$ 103**	$ 206	**$ 48**	$ 81
Realized losses	**$ 26**	$ 16	**$ 18**	$ 12	**$ 69**	$ 48	**$ 48**	$ 34
Proceeds from sale or maturity of securities	**$ 822**	$ 953	**$ 613**	$ 592	**$ 2,604**	$ 3,890	**$ 1,967**	$ 2,949

The unrealized gains on available for sale securities are as follows:

	NEE		FPL	
	September 30, 2013	December 31, 2012	**September 30, 2013**	December 31, 2012
	(millions)			
Equity securities	**$ 1,029**	$ 680	**$ 759**	$ 521
Debt securities	**$ 47**	$ 92	**$ 41**	$ 77

The unrealized losses on available for sale debt securities and the fair value of available for sale debt securities in an unrealized loss position are as follows:

	NEE		FPL	
	September 30, 2013	December 31, 2012	**September 30, 2013**	December 31, 2012
	(millions)			
Unrealized losses[(a)]	**$ 27**	$ 3	**$ 21**	$ 2
Fair value	**$ 708**	$ 277	**$ 543**	$ 223

(a) Unrealized losses on available for sale debt securities for securities in an unrealized loss position for greater than twelve months at September 30, 2013 and December 31, 2012 were not material to NEE or FPL.

Regulations issued by the Federal Energy Regulatory Commission (FERC) and the NRC provide general risk management guidelines to protect nuclear decommissioning funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit, among other investments, investments in any securities of NEE or its subsidiaries, affiliates or associates, excluding investments tied to market indices or mutual funds. Similar restrictions applicable to the decommissioning funds for NEER's nuclear plants are included in the NRC operating licenses for those facilities or in NRC regulations applicable to NRC licensees not in cost-of-service environments. With respect to the decommissioning fund for NEER's Seabrook Station (Seabrook), decommissioning fund contributions and withdrawals are also regulated by the Nuclear Decommissioning Financing Committee pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines of NEE and FPL and the rules of the applicable regulatory authorities. The funds' assets are invested giving consideration to taxes, liquidity, risk, diversification and other prudent investment objectives.

Interest Rate and Foreign Currency Contracts - NEE and its subsidiaries use a combination of fixed rate and variable rate debt to manage interest rate exposure. Interest rate contracts are used to mitigate and adjust interest rate exposure when deemed appropriate based upon market conditions or when required by financing agreements. In addition, with respect to certain debt issuances and borrowings, NEECH has two cross currency swaps to hedge against currency movements with respect to both interest and principal payments and a cross currency swap to hedge against currency and interest rate movements with respect to both interest and principal payments. See Note 2.

7. Variable Interest Entities (VIEs)

As of September 30, 2013, NEE has twelve VIEs which it consolidates and has interests in certain other VIEs which it does not consolidate.

FPL - FPL is considered the primary beneficiary of, and therefore consolidates, a VIE that is a wholly-owned bankruptcy remote special purpose subsidiary that it formed in 2007 for the sole purpose of issuing storm-recovery bonds pursuant to the securitization provisions of the Florida Statutes and a financing order of the FPSC. FPL is considered the primary beneficiary because FPL has the power to direct the significant activities of the VIE, and its equity investment, which is subordinate to the bondholder's interest in the VIE, is at risk. Storm restoration costs incurred by FPL during 2005 and 2004 exceeded the amount in FPL's funded storm and property insurance reserve, resulting in a storm reserve deficiency. In 2007, the VIE issued $652 million aggregate principal amount of senior secured bonds (storm-recovery bonds), primarily for the after-tax equivalent of the total of FPL's unrecovered balance of the 2004 storm restoration costs, the 2005 storm restoration costs and to reestablish FPL's storm and property insurance reserve. In connection with this financing, net proceeds, after debt issuance costs, to the VIE (approximately $644 million) were used to acquire the storm-recovery property, which includes the right to impose, collect and receive a storm-recovery charge from all customers receiving electric transmission or distribution service from FPL under rate schedules approved by the FPSC or under special contracts, certain other rights and interests that arise under the financing order issued by the FPSC and certain other collateral pledged by the VIE that issued the bonds. The storm-recovery bonds are payable only from and are secured by the storm-recovery property. The bondholders have no recourse to the general credit of FPL. The assets of the VIE were approximately $315 million and $366 million at September 30, 2013 and December 31, 2012, respectively, and consisted primarily of storm-recovery property, which are included in securitized storm-recovery costs on NEE's and FPL's condensed consolidated balance sheets. The liabilities of the VIE were approximately $389 million and $447 million at September 30, 2013 and December 31, 2012, respectively, and consisted primarily of storm-recovery bonds, which are included in long-term debt on NEE's and FPL's condensed consolidated balance sheets.

FPL identified a potential VIE, which is considered a qualifying facility as defined by the Public Utility Regulatory Policies Act of 1978, as amended (PURPA). PURPA requires utilities, such as FPL, to purchase the electricity output of a qualifying facility. FPL entered into a purchased power agreement effective in 1994 with this 250 MW coal-fired qualifying facility to purchase substantially all of the facility's capacity and electrical output over a substantial portion of its estimated useful life. FPL absorbs a portion of the facility's variability related to changes in the market price of coal through the price it pays per MWh (energy payment). After making exhaustive efforts, FPL was unable to obtain the information from the facility necessary to determine whether the facility is a VIE or whether FPL is the primary beneficiary of the facility. The purchased power agreement with the facility contains no provision which legally obligates the facility to release this information to FPL. The energy payments paid by FPL will fluctuate as coal prices change. This fluctuation does not expose FPL to losses since the energy payments paid by FPL to the facility are recovered through the fuel clause as approved by the FPSC. Notwithstanding the fact that FPL's energy payments are recovered through the fuel clause, if the facility was determined to be a VIE, the absorption of some of the facility's fuel price variability might cause FPL to be considered the primary beneficiary. During the three months ended September 30, 2013 and 2012, FPL purchased 287,029 MWh and 293,650 MWh, respectively, from the facility at a total cost of approximately $41 million and $48 million, respectively. During the nine months ended September 30, 2013 and 2012, FPL purchased 568,897 MWh and 582,661 MWh, respectively, from the facility at a total cost of approximately $114 million and $133 million, respectively.

Additionally, FPL entered into a purchased power agreement effective in 1995 with a 330 MW coal-fired qualifying facility to purchase substantially all of the facility's electrical output over a substantial portion of its estimated useful life. The facility is considered a VIE because FPL absorbs a portion of the facility's variability related to changes in the market price of coal through the energy payment. Since FPL does not control the most significant activities of the facility, including operations and maintenance, FPL is not the primary beneficiary and does not consolidate this VIE. The energy payments paid by FPL will fluctuate as coal prices change. This fluctuation does not expose FPL to losses since the energy payments paid by FPL to the facility are recovered through the fuel clause as approved by the FPSC.

NEER - NEE consolidates eleven NEER VIEs. NEER is considered the primary beneficiary of these VIEs since NEER controls the most significant activities of these VIEs, including operations and maintenance, and through its 100% equity ownership has the obligation to absorb expected losses of these VIEs.

A NEER VIE consolidates two entities which own and operate natural gas/oil electric generating facilities with the capability of producing 110 MW. This VIE sells its electric output under power sales contracts to a third party, with expiration dates in 2018 and 2020. The power sales contracts provide the offtaker the ability to dispatch the facilities and require the offtaker to absorb the cost of fuel. This VIE uses third-party debt and equity to finance its operations. The debt is secured by liens against the generating facilities and the other assets of these entities. The debt holders have no recourse to the general credit of NEER for the repayment of debt. The assets and liabilities of the VIE were approximately $92 million and $67 million, respectively, at September 30, 2013 and $90 million and $70 million, respectively, at December 31, 2012, and consisted primarily of property, plant and equipment and long-term debt.

Accumulated Other Comprehensive Income (Loss) - The components of AOCI, net of tax, for the three and nine months ended September 30, 2013 are as follows:

	Accumulated Other Comprehensive Income (Loss)					
	Net Unrealized Gains (Losses) on Cash Flow Hedges	Net Unrealized Gains (Losses) on Available for Sale Securities	Defined Benefit Pension and Other Benefits Plans	Net Unrealized Gains (Losses) on Foreign Currency Translation	Other Comprehensive Income (Loss) Related to Equity Method Investee	Total
			(millions)			
Three months ended September 30, 2013						
Balances, June 30, 2013	$ (126)	$ 128	$ (67)	$ (20)	$ (17)	$ (102)
Other comprehensive income (loss) before reclassifications	(18)	30	—	6	—	18
Amounts reclassified from AOCI	9 [(a)]	(7) [(b)]	—	—	—	2
Net other comprehensive income (loss)	(9)	23	—	6	—	20
Balances, September 30, 2013	$ (135)	$ 151	$ (67)	$ (14)	$ (17)	$ (82)

(a) Reclassified to interest expense in NEE's condensed consolidated statements of income.
(b) Reclassified to gains on disposal of assets - net in NEE's condensed consolidated statements of income.

	Accumulated Other Comprehensive Income (Loss)					
	Net Unrealized Gains (Losses) on Cash Flow Hedges	Net Unrealized Gains (Losses) on Available for Sale Securities	Defined Benefit Pension and Other Benefits Plans	Net Unrealized Gains (Losses) on Foreign Currency Translation	Other Comprehensive Income (Loss) Related to Equity Method Investee	Total
			(millions)			
Nine months ended September 30, 2013						
Balances, December 31, 2012	$ (266)	$ 96	$ (74)	$ 12	$ (23)	$ (255)
Other comprehensive income (loss) before reclassifications	83	72	6	(26)	6	141
Amounts reclassified from AOCI	48 [(a)]	(17) [(b)]	1	—	—	32
Net other comprehensive income (loss)	131	55	7	(26)	6	173
Balances, September 30, 2013	$ (135)	$ 151	$ (67)	$ (14)	$ (17)	$ (82)

(a) Reclassified to interest expense in NEE's condensed consolidated statements of income.
(b) Reclassified to gains on disposal of assets - net in NEE's condensed consolidated statements of income.

10. Commitments and Contingencies

Commitments - NEE and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities and the procurement of nuclear fuel. At NEER, capital expenditures include, among other things, the cost, including capitalized interest, for construction of wind and solar projects and the procurement of nuclear fuel. Capital expenditures for Corporate and Other include, among other things, the cost to meet customer-specific requirements and maintain the fiber-optic network for the fiber-optic telecommunications business (FPL FiberNet) and the cost to maintain existing transmission facilities at NextEra Energy Transmission, LLC (NEET).

At September 30, 2013, estimated capital expenditures for the remainder of 2013 through 2017 were as follows:

	Remainder of 2013	2014	2015	2016	2017	Total
			(millions)			
FPL:						
Generation:[a]						
New[b][c]	$ 195	$ 710	$ 290	$ 75	$ —	$ 1,270
Existing	245	760	730	600	540	2,875
Transmission and distribution	235	1,205	1,105	1,070	795	4,410
Nuclear fuel	115	140	210	220	225	910
General and other	60	160	110	125	120	575
Total[d]	$ 850	$ 2,975	$ 2,445	$ 2,090	$ 1,680	$ 10,040
NEER:						
Wind[e]	$ 455	$ 660	$ 115	$ 10	$ 5	$ 1,245
Solar[f]	130	455	825	530	—	1,940
Nuclear[g]	115	315	280	305	245	1,260
Other[h]	65	40	15	75	40	235
Total	$ 765	$ 1,470	$ 1,235	$ 920	$ 290	$ 4,680
Corporate and Other [i]	$ 25	$ 75	$ 70	$ 60	$ 70	$ 300

(a) Includes allowance for funds used during construction (AFUDC) of approximately $19 million, $48 million, $57 million and $26 million for the remainder of 2013 through 2016, respectively.
(b) Includes land, generating structures, transmission interconnection and integration and licensing.
(c) Consists of projects that have received FPSC approval. Excludes capital expenditures for the construction costs for the two additional nuclear units at FPL's Turkey Point site beyond what is required to receive an NRC license for each unit.
(d) FPL has identified $1.5 billion to $2.5 billion in potential incremental capital expenditures through 2016 in addition to what is included in the table above.
(e) Consists of capital expenditures for new wind projects and related transmission totaling approximately 710 MW, including approximately 385 MW in Canada, that have received applicable internal approvals. Excludes new Canadian wind projects requiring internal approvals with generation totaling approximately 80 MW in 2014, with an estimated remaining cost of approximately $200 million. NEER expects to add up to 1,500 MW of new U.S. wind generation through 2014 at a total cost of up to $3 billion.
(f) Consists of capital expenditures for new solar projects and related transmission totaling 1,045 MW that have received applicable internal approvals, including equity contributions associated with a 50% equity investment in a 550 MW solar project. Includes approximately $1.1 billion of estimated costs associated with the pending acquisition of a 250 MW solar project that is expected to close in early 2014, subject to certain conditions precedent, and complete construction in 2016.
(g) Includes nuclear fuel.
(h) Consists of capital expenditures that have received applicable internal approvals.
(i) Excludes new natural gas pipeline system requiring certain external and internal approvals with an estimated total cost of approximately $1.6 billion. See Part II, Item 5. (c)(i) in the Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2013 for NEE and FPL.

In October 2013, NEER obtained internal approvals for approximately 850 MW of new U.S. wind projects and the remaining 80 MW of new Canadian wind projects, all of which are expected to come into service in 2014 and 2015, at estimated costs totaling approximately $1.6 billion.

The above estimates are subject to continuing review and adjustment and actual capital expenditures may vary significantly from these estimates.

NEE participates in a nuclear insurance mutual company that provides $2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. Effective April 1, 2013, a $1.5 billion sublimit was established for non-nuclear perils. NEE also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of NEE's or another participating insured's nuclear plants, NEE could be assessed up to $198 million ($118 million for FPL), plus any applicable taxes, in retrospective premiums in a policy year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates $3 million, $5 million and $4 million, plus any applicable taxes, respectively.

Due to the high cost and limited coverage available from third-party insurers, NEE does not have property insurance coverage for a substantial portion of its transmission and distribution property and has no property insurance coverage for FPL FiberNet's fiber-optic cable. Should FPL's future storm restoration costs exceed the reserve amount established through the issuance of storm-recovery bonds by a VIE in 2007, FPL may recover storm restoration costs, subject to prudence review by the FPSC, either through surcharges approved by the FPSC or through securitization provisions pursuant to Florida law.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL or Lone Star Transmission, LLC (Lone Star), would be borne by NEE and/or FPL and/or Lone Star, as the case may be, and could have a material adverse effect on NEE's and FPL's financial condition, results of operations and liquidity.

Spain Solar Projects - On March 28, 2013 and May 3, 2013, events of default occurred under the project-level financing agreements for the Spain solar projects (project-level financing) as a result of changes of law that occurred in December 2012 and February 2013. These changes of law negatively affected the projected economics of the projects and have caused the project-level financing to be unsupportable by expected future project cash flows. Under the project-level financing, events of default provide for, among other things, a right by the lenders (which they have not exercised to date for the project-level financing) to accelerate the payment of the project-level debt. Accordingly, approximately $784 million of debt and $91 million of derivative liabilities related to interest rate swaps continue to be classified as current maturities of long-term debt and current derivative liabilities, respectively, on NEE's condensed consolidated balance sheets as of September 30, 2013. The parties to the project-level financing agreements have been in negotiations with the lenders to seek to restructure the project-level financing.

In addition, pursuant to Spanish law, the impairment recorded due to the changes of law has caused NextEra Energy España, S.L. en Liquidación (NEE España), the NEER subsidiary in Spain that is the direct shareholder of the project-level subsidiaries (and whose primary assets are the stock of the project-level subsidiaries), to commence liquidation proceedings on October 21, 2013. The commencement of the liquidation process resulted in an additional event of default under the project-level financing agreements and, if not cured or waived within 30 days, also would result in the immediate acceleration of the payment of the debt outstanding (approximately $202 million outstanding at September 30, 2013) under a variable rate revolving loan agreement with a lender entered into by NEE España and NEECH, scheduled to mature in April 2014, which NEE España had used to fund a substantial portion of its base equity commitment under the project-level financing agreements (which base equity commitment was guaranteed by NEECH under the project-level financing agreements). NEECH believes that its liability under the project-level financing agreements together with its liability under the variable rate revolving loan agreement should not exceed NEE España's total base equity commitment under the project-level financing agreements.

In connection with the foregoing, on March 20, 2013, NEECH filed a lawsuit in the U.S. District Court for the Southern District of New York against the lenders requesting that the court confirm NEECH's conclusion that its obligations to the lenders under the project-level financing agreements are limited, as a result of changes of law, to guaranteeing the payment of the remaining unfunded portion of the base equity commitment (approximately $12 million remaining at September 30, 2013) as opposed to guaranteeing the payment of all debt outstanding under the project-level financing agreements ($784 million at September 30, 2013) as well as associated interest rate swap breakage ($161 million at September 30, 2013) and other specified costs. In May 2013, the lenders filed a response to the lawsuit in which they disagree with NEECH's conclusion and contend that NEECH's obligations to guarantee the foregoing amounts have not been limited. There can be no assurance that the court will agree with NEECH's position that its guarantee is limited as a result of changes of law or that the financing arrangements will be successfully restructured.

In July 2013, the Spanish government published a new law that created a new economic framework for the Spanish renewable energy sector. Additional regulatory pronouncements from the Spanish government, which are expected in the first quarter of 2014, are needed to complete and implement the framework. At this time, NEE is unable to assess the framework's ultimate impact on the Spain solar projects which could include further impairment of the Spain solar projects and/or a partial refund of tariff revenues collected since July 2013.

11. Segment Information

NEE's reportable segments are FPL, a rate-regulated electric utility, and NEER, a competitive energy business. NEER's segment information includes an allocation of interest expense from NEECH based on a deemed capital structure of 70% debt and allocated shared service costs. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. NEE's segment information is as follows:

	Three Months Ended September 30,							
	2013				2012			
	FPL	NEER[a]	Corporate and Other	NEE Consolidated	FPL	NEER[a]	Corporate and Other	NEE Consolidated
	(millions)							
Operating revenues	$ 3,020	$ 1,281	$ 93	$ 4,394	$ 2,975	$ 808	$ 60	$ 3,843
Operating expenses	$ 2,242	$ 904	$ 63	$ 3,209	$ 2,256	$ 793 (b)	$ 52	$ 3,101
Net income (loss)	$ 422	$ 281 (c)	$ (5)	$ 698	$ 392	$ 44 (c)	$ (21)	$ 415

	Nine Months Ended September 30,							
	2013				2012			
	FPL	NEER[a]	Corporate and Other	NEE Consolidated	FPL	NEER[a]	Corporate and Other	NEE Consolidated
	(millions)							
Operating revenues	$ 7,905	$ 3,343	$ 258	$ 11,506	$ 7,778	$ 2,929	$ 174	$ 10,881
Operating expenses	$ 5,860	$ 2,860 (d)	$ 185	$ 8,905	$ 5,916	$ 2,271 (b)	$ 149	$ 8,336
Income from continuing operations	$ 1,101	$ 295 (c)	$ (3)	$ 1,393	$ 984	$ 516 (c)	$ (18)	$ 1,482
Net gain from discontinued operations, net of income taxes[e]	$ —	$ 175	$ 13	$ 188	$ —	$ —	$ —	$ —
Net income (loss)	$ 1,101	$ 470 (c)	$ 10	$ 1,581	$ 984	$ 516 (c)	$ (18)	$ 1,482

	September 30, 2013				December 31, 2012			
	FPL	NEER	Corporate and Other	NEE Consolidated	FPL	NEER	Corporate and Other	NEE Consolidated
	(millions)							
Total assets	$ 36,168	$ 28,525	$ 2,473	$ 67,166	$ 34,853	$ 27,139 (f)	$ 2,447	$ 64,439

(a) Interest expense allocated from NEECH is based on a deemed capital structure of 70% debt. For this purpose, the deferred credit associated with differential membership interests sold by NEER subsidiaries is included with debt. Residual non-utility interest expense is included in Corporate and Other.
(b) Amount is restated to conform to current year's presentation.
(c) Includes NEER's tax benefits related to PTCs and for the nine months ended September 30, 2013 also includes after-tax charges of $342 million associated with the impairment of the Spain solar projects. See Note 3 - Nonrecurring Fair Value Measurements and Note 5.
(d) Includes an impairment charge on NEER's Spain solar projects of $300 million. See Note 3 - Nonrecurring Fair Value Measurements.
(e) See Note 6.
(f) Includes assets held for sale of approximately $335 million.

Condensed Consolidating Statements of Comprehensive Income

	Three Months Ended September 30,							
	2013				2012			
	NEE (Guarantor)	NEECH	Other[(a)]	NEE Consoli-dated	NEE (Guarantor)	NEECH	Other[(a)]	NEE Consoli-dated
	(millions)							
Comprehensive income (loss)	$ 718	$ 298	$ (298)	$ 718	$ 386	$ (6)	$ 6	$ 386

	Nine Months Ended September 30,							
	2013				2012			
	NEE (Guarantor)	NEECH	Other[(a)]	NEE Consoli-dated	NEE (Guarantor)	NEECH	Other[(a)]	NEE Consoli-dated
	(millions)							
Comprehensive income (loss)	$ 1,754	$ 636	$ (636)	$ 1,754	$ 1,417	$ 437	$ (437)	$ 1,417

(a) Represents FPL and consolidating adjustments.

Condensed Consolidating Balance Sheets

	September 30, 2013				December 31, 2012			
	NEE (Guaran-tor)	NEECH	Other[(a)]	NEE Consoli-dated	NEE (Guaran-tor)	NEECH	Other[(a)]	NEE Consoli-dated
	(millions)							
PROPERTY, PLANT AND EQUIPMENT								
Electric plant in service and other property	$ 32	$ 28,439	$ 39,384	$ 67,855	$ 31	$ 26,638	$ 38,248	$ 64,917
Less accumulated depreciation and amortization	(10)	(5,562)	(10,884)	(16,456)	(7)	(4,800)	(10,697)	(15,504)
Total property, plant and equipment - net	22	22,877	28,500	51,399	24	21,838	27,551	49,413
CURRENT ASSETS								
Cash and cash equivalents	1	504	53	558	2	287	40	329
Receivables	198	1,212	831	2,241	398	1,208	450	2,056
Other	9	1,515	1,149	2,673	432	1,421	999	2,852
Total current assets	208	3,231	2,033	5,472	832	2,916	1,489	5,237
OTHER ASSETS								
Investment in subsidiaries	17,398	—	(17,398)	—	16,064	—	(16,064)	—
Other	720	4,942	4,633	10,295	647	4,749	4,393	9,789
Total other assets	18,118	4,942	(12,765)	10,295	16,711	4,749	(11,671)	9,789
TOTAL ASSETS	$ 18,348	$ 31,050	$ 17,768	$ 67,166	$ 17,567	$ 29,503	$ 17,369	$ 64,439
CAPITALIZATION								
Common shareholders' equity	$ 17,409	$ 4,838	$ (4,838)	$ 17,409	$ 16,068	$ 3,533	$ (3,533)	$ 16,068
Long-term debt	—	15,388	8,474	23,862	—	14,848	8,329	23,177
Total capitalization	17,409	20,226	3,636	41,271	16,068	18,381	4,796	39,245
CURRENT LIABILITIES								
Debt due within one year	—	3,913	935	4,848	—	3,624	558	4,182
Accounts payable	—	613	631	1,244	1	667	613	1,281
Other	195	1,711	1,215	3,121	440	2,317	659	3,416
Total current liabilities	195	6,237	2,781	9,213	441	6,608	1,830	8,879
OTHER LIABILITIES AND DEFERRED CREDITS								
Asset retirement obligations	—	554	1,254	1,808	—	508	1,207	1,715
Deferred income taxes	186	1,193	5,828	7,207	497	891	5,315	6,703
Other	558	2,840	4,269	7,667	561	3,115	4,221	7,897
Total other liabilities and deferred credits	744	4,587	11,351	16,682	1,058	4,514	10,743	16,315
COMMITMENTS AND CONTINGENCIES								
TOTAL CAPITALIZATION AND LIABILITIES	$ 18,348	$ 31,050	$ 17,768	$ 67,166	$ 17,567	$ 29,503	$ 17,369	$ 64,439

(a) Represents FPL and consolidating adjustments.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

OVERVIEW

NEE's operating performance is driven primarily by the operations of its two principal subsidiaries, FPL, which serves approximately 4.6 million customer accounts in Florida and is one of the largest rate-regulated electric utilities in the U.S., and NEER, which together with affiliated entities is the largest generator in North America of renewable energy from the wind and sun. The table below presents NEE's net income (loss) and earnings (loss) per share by reportable segment - FPL, NEER and Corporate and Other, which is primarily comprised of the operating results of NEET, FPL FiberNet and other business activities, as well as other income and expense items, including interest expense, income taxes and eliminating entries (see Note 11 for additional segment information). The discussion that follows should be read in conjunction with the Notes contained herein and Management's Discussion and Analysis of Financial Condition and Results of Operations (Management's Discussion) appearing in the 2012 Form 10-K. The results of operations for an interim period generally will not give a true indication of results for the year. In the following discussion, all comparisons are with the corresponding items in the prior year period.

	Net Income (Loss)		Earnings (Loss) Per Share, assuming dilution		Net Income (Loss)		Earnings (Loss) Per Share, assuming dilution	
	Three Months Ended September 30,				Nine Months Ended September 30,			
	2013	2012	**2013**	2012	**2013**	2012	**2013**	2012
	(millions)				(millions)			
FPL	**$ 422**	$ 392	**$ 0.99**	$ 0.93	**$ 1,101**	$ 984	**$ 2.59**	$ 2.35
NEER[(a)]	**281**	44	**0.66**	0.10	**470**	516	**1.11**	1.23
Corporate and Other	**(5)**	(21)	**(0.01)**	(0.05)	**10**	(18)	**0.02**	(0.03)
NEE	**$ 698**	$ 415	**$ 1.64**	$ 0.98	**$ 1,581**	$ 1,482	**$ 3.72**	$ 3.55

(a) NEER's results reflect an allocation of interest expense from NEECH based on a deemed capital structure of 70% debt and allocated shared service costs.

Additional Outlook Matters

In addition to the initiatives described in the 2012 Form 10-K, investing in additional capital projects and improving other operations and maintenance (O&M) efficiency and productivity could provide incremental growth opportunities for NEE and FPL through 2016 as follows:

- NEE, through its subsidiaries, may have the potential to deploy additional growth capital through 2016. FPL has identified potential incremental capital expenditures that have the potential to improve its long-term customer value proposition and create value for NEE shareholders. NEER expects to invest capital for additional U.S. wind projects with generation up to 1,500 MW in 2013 and 2014 and potential incremental capital for solar projects with generation up to 300 MW through 2016. NEER also expects to deploy approximately $200 million to $250 million per year of net capital in its gas infrastructure business through 2016.
- NEET is actively competing for new transmission projects throughout North America.
- For much of 2013, NEE and its subsidiaries have been engaged in an initiative to improve productivity, reduce O&M costs and seek additional growth opportunities (cost savings initiative). NEE expects the transition costs associated with the cost savings initiative for 2013 to range from approximately $65 million to $75 million, of which $46 million ($28 million after-tax) has been recorded through September 30, 2013.

Also see Note 10 - Commitments and - Contracts.

Adjusted Earnings

NEE prepares its financial statements in accordance with generally accepted accounting principles in the U.S. (GAAP). However, management uses earnings excluding certain items (adjusted earnings), a non-GAAP financial measure, internally for financial planning, for analysis of performance, for reporting of results to the Board of Directors and as an input in determining whether performance goals are met for performance-based compensation under NEE's employee incentive compensation plans. NEE also uses adjusted earnings when communicating its financial results and earnings outlook to investors. NEE's management believes adjusted earnings provides a more meaningful representation of the company's fundamental earnings power. Although the excluded amounts are properly included in the determination of net income in accordance with GAAP, management believes that the amount and/or nature of such items make period to period comparisons of operations difficult and potentially confusing. Adjusted earnings do not represent a substitute for net income, as prepared in accordance with GAAP.

RESULTS OF OPERATIONS

Summary

NEE's net income for the three months ended September 30, 2013 was higher than the prior period by $283 million, or 66 cents per share, primarily due to higher results at NEER. NEE's net income for the nine months ended September 30, 2013 was higher than the prior period by $99 million, or 17 cents per share, primarily due to higher results at FPL.

FPL's increase in net income for the three and nine months ended September 30, 2013 was primarily driven by continued investments in plant in service which resulted in earning an 11.07% return on common equity as determined for regulatory purposes (regulatory ROE) on its retail rate base.

NEER's results increased for the three months ended September 30, 2013 primarily due to net unrealized mark-to-market gains from non-qualifying hedge activity for the three months ended September 30, 2013 compared to losses on such hedges in the prior year period and higher results from new investments. NEER's results decreased for the nine months ended September 30, 2013 primarily due to the $342 million of after-tax charges associated with the impairment of the Spain solar projects recorded in the first quarter of 2013, partly offset by the $175 million net after-tax gain from discontinued operations recorded in the first quarter of 2013 and higher results from new investments.

Corporate and Other's results improved for the three and nine months ended September 30, 2013 primarily due to the absence of a $13 million after-tax charge recorded in the third quarter of 2012 associated with an early stage technology investment and higher results from NEET, partly offset by higher interest expense.

NEE's effective income tax rates for the three months ended September 30, 2013 and 2012 were approximately 30% and 27%, respectively. NEE's effective income tax rates for the nine months ended September 30, 2013 and 2012 were approximately 33% and 27%, respectively. The increase in the rate for the nine months ended September 30, 2013 is primarily due to the establishment of a full valuation allowance during the first quarter of 2013 on the deferred tax assets associated with the Spain solar projects (see Note 3 - Nonrecurring Fair Value Measurements and Note 5). The rates for all periods reflect the effect of PTCs for wind projects at NEER and deferred income tax benefits associated with convertible ITCs under the Recovery Act. PTCs and deferred income tax benefits associated with convertible ITCs can significantly affect NEE's effective income tax rate depending on the amount of pretax income. The amount of PTCs recognized can be significantly affected by wind generation and by PTC roll off. PTCs for the three months ended September 30, 2013 and 2012 were approximately $36 million and $35 million, respectively, and $161 million and $147 million for the comparable nine-month periods. Deferred income tax benefits associated with convertible ITCs for the three months ended September 30, 2013 and 2012 were approximately $29 million and $14 million, respectively, and $62 million and $37 million for the comparable nine-month periods. See Note 5.

FPL: Results of Operations

FPL's net income for the three months ended September 30, 2013 and 2012 was $422 million and $392 million, respectively, an increase of $30 million. FPL's net income for the nine months ended September 30, 2013 and 2012 was $1,101 million and $984 million, respectively, an increase of $117 million.

The use of the reserve amortization is permitted by a January 2013 FPSC final order approving a stipulation and settlement between FPL and several intervenors in FPL's base rate proceeding (2012 rate agreement) and, for the prior period, a February 2011 FPSC final order approving a stipulation and settlement agreement between FPL and principal parties in a prior rate case (2010 rate agreement), subject to limitations provided in the rate agreements. In order to earn a targeted regulatory ROE in each reporting period under the 2012 and 2010 rate agreements, reserve amortization is calculated using a trailing thirteen-month average of retail rate base and capital structure in conjunction with the trailing twelve months regulatory retail base net operating income, which primarily includes the retail base portion of base and other revenues, net of O&M, depreciation and amortization, interest, taxes other than income taxes and income tax expenses. In general, the net impact of these income statement line items are offset, in part, by reserve amortization to earn a targeted regulatory ROE. In certain periods, reserve amortization must be reversed so as not to exceed the targeted regulatory ROE. The drivers of FPL's net income not reflected in the reserve amortization calculation include wholesale and transmission service revenues and expenses, cost recovery clause revenues and expenses, equity component of AFUDC (AFUDC - equity) and costs not allowed to be recovered by the FPSC.

FPL's regulatory ROE for the period ending September 30, 2013 was 11.07% compared to 11.0% in the prior year period. The 2013 regulatory ROE of 11.07% reflects approximately $19 million of after-tax charges associated with the cost savings initiative (see Overview - Additional Outlook Matters). These charges were not offset by additional reserve amortization. Excluding the impact of these charges, FPL's regulatory ROE would have been approximately 11.25%. The $30 million and $117 million increase in FPL's net income for the three and nine months ended September 30, 2013, respectively, was primarily driven by:

- higher earnings on investment in plant in service of $44 million and $133 million, respectively. Average investment in plant in service grew FPL's retail rate base by approximately $3.6 billion and $3.4 billion for the three and nine months ended September 30, 2013, respectively, reflecting, among other things, the extended power uprates at FPL's nuclear units, the modernized Cape Canaveral facility (Cape Canaveral unit) and ongoing transmission and distribution additions, and

Cost Recovery Clauses

Revenues from fuel and other cost recovery clauses and pass-through costs, such as franchise fees, revenue taxes and storm-related surcharges, are largely a pass-through of costs. Such revenues also include a return on investment allowed to be recovered through the cost recovery clauses on certain assets, primarily related to nuclear capacity, solar and environmental projects. For the three months ended September 30, 2013 and 2012, cost recovery clauses contributed $29 million and $42 million, respectively, to FPL's net income; the amounts for the nine months ended September 30, 2013 and 2012 were $85 million and $113 million, respectively. The decreases are primarily as a result of the collection in 2013 of retail base revenues related to new nuclear capacity which was placed in service in 2012 (see Retail Base above). Fluctuations in fuel cost recovery revenues are primarily driven by changes in fuel and energy charges which are included in fuel, purchased power and interchange expense in the condensed consolidated statements of income, as well as by changes in energy sales. Fluctuations in revenues from other cost recovery clauses and pass-through costs are primarily driven by changes in storm-related surcharges, capacity charges, franchise fee costs, the impact of changes in O&M and depreciation expenses on the underlying cost recovery clause, investment in solar and environmental projects, investment in nuclear capacity until such capacity goes into service and is recovered in base rates, pre-construction costs associated with the development of two additional nuclear units at the Turkey Point site and changes in energy sales. Capacity charges and franchise fee costs are included in fuel, purchased power and interchange and taxes other than income taxes and other, respectively, in the condensed consolidated statements of income. The decrease in fuel cost recovery revenues for the three and nine months ended September 30, 2013 is primarily due to a lower average fuel factor, partly offset by gas sales associated with an incentive mechanism allowed under the 2012 rate agreement (incentive gas sales) and higher interchange power sales.

Other

FPL expects revenues from wholesale sales to increase approximately $100 million in 2014 primarily due to growth of load served under existing wholesale contracts.

Other Items Impacting FPL's Condensed Consolidated Statements of Income

Fuel, Purchased Power and Interchange
The major components of FPL's fuel, purchased power and interchange expense are as follows:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2013	2012	**2013**	2012
	(millions)			
Fuel and energy charges during the period	**$ 987**	$ 1,117	**$ 2,668**	$ 2,805
Net recognition of previously deferred retail fuel costs	**—**	9	**—**	101
Net deferral of retail fuel costs	**(16)**	—	**(107)**	—
Other, primarily capacity charges, net of any capacity deferral	**170**	154	**418**	395
Total	**$ 1,141**	$ 1,280	**$ 2,979**	$ 3,301

The decrease in fuel and energy charges for the three and nine months ended September 30, 2013 was primarily due to lower fuel and energy prices, reflecting additional nuclear generation in 2013, which has a lower fuel cost, partly offset by gas purchased for incentive gas sales. The additional nuclear generation in 2013 was primarily due to increased capacity of the nuclear units as a result of the nuclear uprate project and higher nuclear production reflecting lower outage duration in 2013.

O&M Expenses
FPL's O&M expenses increased $16 million for the three months ended September 30, 2013 primarily due to approximately $23 million of cost savings initiative costs, partly offset by lower costs recoverable through cost recovery clauses, which are essentially pass-through costs. FPL's O&M expenses decreased $51 million for the nine months ended September 30, 2013, reflecting lower cost recovery clause costs of $42 million, the absence of nuclear outage costs incurred during an outage in the prior year and lower fossil outage costs primarily due to outage timing, partly offset by $31 million of cost savings initiative costs.

NEER: Results of Operations

NEER's net income for the three months ended September 30, 2013 and 2012 was $281 million and $44 million, respectively, an increase of $237 million. NEER's net income for the nine months ended September 30, 2013 and 2012 was $470 million and $516 million, respectively, a decrease of $46 million. The primary drivers, on an after-tax basis, of these changes are in the following table. The 99.8 MW associated with the Spain solar projects and the related operating results are not included in new investments data below.

	Increase (Decrease) From Prior Period	
	Three Months Ended September 30, 2013	Nine Months Ended September 30, 2013
	(millions)	
New investments[(a)]	$ 33	$ 99
Existing assets[(a)]	—	(5)
Gas infrastructure[(b)]	9	7
Customer supply and proprietary power and gas trading businesses[(b)]	(13)	(5)
Interest expense, differential membership costs and other	(1)	(7)
Change in unrealized mark-to-market non-qualifying hedge activity[(c)(d)]	207	46
Change in OTTI losses on securities held in nuclear decommissioning funds, net of OTTI reversals[(d)]	(13)	(29)
Net gain from discontinued operations[(e)]	—	175
Charges associated with the impairment of the Spain solar projects[(f)]	—	(342)
Operating results of the Spain solar projects[(f)]	15	15
Net income increase (decrease)	$ 237	$ (46)

(a) Includes PTCs and state ITCs on wind projects and, for new investments, deferred income tax and other benefits associated with convertible ITCs but does not include allocation of interest expense or corporate general and administrative expenses. Results from new projects are included in new investments during the first twelve months of operation. A project's results are included in existing assets beginning with the thirteenth month of operation.

(b) Does not include allocation of interest expense or corporate general and administrative expenses.

(c) See Note 2 and Overview related to derivative instruments.

(d) See table in Overview for additional detail.

(e) See Note 6 and Overview for additional information.

(f) See Note 3 - Nonrecurring Fair Value Measurements and Overview - Adjusted Earnings for additional information.

New Investments

Results from new investments for the three months ended September 30, 2013 increased primarily due to:

- the addition of approximately 1,343 MW of wind generation during or after the three months ended September 30, 2012, and
- higher deferred income tax and other benefits associated with convertible ITCs of $15 million,

partly offset by,

- lower state ITCs of $4 million.

Results from new investments for the nine months ended September 30, 2013 increased primarily due to:

- the addition of approximately 1,520 MW of wind and 40 MW of solar generation during or after the nine months ended September 30, 2012, and
- higher deferred income tax and other benefits associated with convertible ITCs of $15 million,

partly offset by,

- lower state ITCs of $7 million.

Existing Assets

Results from NEER's existing asset portfolio for the nine months ended September 30, 2013 decreased primarily due to:

- lower wind generation of approximately $25 million,
- PTC roll off of $14 million, and
- lower results of $13 million due to the absence of the hydro assets which were sold in the first quarter of 2013,

partly offset by,

- increased generation at Seabrook, primarily due to the absence of a 2012 reduction in capacity, as well as lower operating costs at that facility, and

Operating expenses for the nine months ended September 30, 2013 increased $589 million primarily due to:

- an impairment charge of $300 million related to the Spain solar projects,
- higher fuel expense primarily in the NEPOOL and ERCOT regions and higher gas infrastructure operating expenses, offset in part by lower customer supply and proprietary power and gas trading fuel expense (collectively, $285 million), and
- higher operating expenses associated with new investments of approximately $109 million, including $13 million associated with the Spain solar projects,

partly offset by,

- higher unrealized mark-to-market gains from non-qualifying hedges ($1 million for the nine months ended September 30, 2013 compared to $120 million of losses on such hedges for the comparable period in 2012).

Interest Expense
NEER's interest expense for the three and nine months ended September 30, 2013 increased $20 million and $4 million, respectively, primarily due to higher average debt balances, partly offset by lower average interest rates. In addition, NEER's interest expense for the three and nine months ended September 30, 2013 reflect a $3 million and $14 million, respectively, favorable change in the fair value of cash flow hedges related to interest rate swaps for which hedge accounting was discontinued in the second quarter of 2013 (see Note 2 and Overview - Adjusted Earnings). NEER's interest expense for the three and nine months ended September 30, 2013 also includes approximately $14 million of additional interest expense associated with the Spain solar projects, primarily due to the absence of capitalized interest in the current period as the project was placed in service in June 2013.

Benefits Associated with Differential Membership Interests - Net
Benefits associated with differential membership interests - net in NEE's condensed consolidated statements of income for all periods presented reflect benefits recognized by NEER as third-party investors received their portion of the economic attributes, including income tax attributes, of the underlying wind project, net of associated costs. For the nine months ended September 30, 2012, benefits associated with differential membership interests - net also includes $14 million of benefits where the investors elected to receive the convertible ITCs related to the underlying wind project; there were no such benefits for any other periods presented.

Gains on Disposal of Assets - Net
Gains on disposal of assets - net in NEE's condensed consolidated statements of income for the three and nine months ended September 30, 2013 and 2012 primarily reflect gains on sales of securities held in NEER's nuclear decommissioning funds and, for these respective periods, include approximately $2 million, $13 million, $27 million and $62 million of OTTI reversals.

Tax Credits and Benefits
PTCs from NEER's wind projects are reflected in NEER's earnings. PTCs are recognized as wind energy is generated and sold based on a per kWh rate prescribed in applicable federal and state statutes. A portion of the PTCs have been allocated to investors in connection with the sales of differential membership interests. Also see Summary above and Note 5 for a discussion of PTCs and deferred income tax benefits associated with convertible ITCs and benefits associated with differential membership interests - net above.

Corporate and Other: Results of Operations

Corporate and Other is primarily comprised of the operating results of NEET, FPL FiberNet and other business activities, as well as corporate interest income and expenses. Corporate and Other allocates non-utility interest expense and shared service costs to NEER. Interest expense is allocated based on a deemed capital structure of 70% debt and, for purposes of allocating non-utility interest expense, the liability associated with differential membership interests sold by NEER's subsidiaries is included with debt. Each subsidiary's income taxes are calculated based on the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at Corporate and Other. The major components of Corporate and Other's results, on an after-tax basis, are as follows:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2013	2012	**2013**	2012
	(millions)			
Interest expense, net of allocations to NEER	**$ (29)**	$ (24)	**$ (87)**	$ (68)
Interest income	**8**	10	**24**	27
Federal and state income tax benefits	**7**	4	**26**	18
Other	**9**	(11)	**47**	5
Net income (loss)	**$ (5)**	$ (21)	**$ 10**	$ (18)

In the third quarter of 2013, NEE elected to post cash collateral with counterparties related to commodity contracts rather than use letters of credit which reduced cash flow from operations by approximately $463 million for the nine months ended September 30, 2013. The $463 million of cash collateral deposits are included in other current assets on the condensed consolidated balance sheet of NEE at September 30, 2013. NEE expects to return to using letters of credit for collateral posting in the fourth quarter of 2013. See Liquidity below.

NEE's primary capital requirements are for expanding and enhancing FPL's electric system and generating facilities to continue to provide reliable service to meet customer electricity demands and for funding NEER's investments in independent power and other projects. The following table provides a summary of the major capital investments for the nine months ended September 30, 2013 and 2012.

	Nine Months Ended September 30,	
	2013	2012
	(millions)	
FPL:		
Generation:		
New	$ 778	$ 1,852
Existing	424	428
Transmission and distribution	634	692
Nuclear fuel	116	137
General and other	115	57
Other, primarily the exclusion of AFUDC - equity and change in accrued property additions	142	32
Total	2,209	3,198
NEER:		
Wind	864	1,498
Solar	689	929
Nuclear, including nuclear fuel	172	203
Other	603	460
Total	2,328	3,090
Corporate and Other	122	401
Total capital expenditures and independent power and other investments and nuclear fuel purchases	$ 4,659	$ 6,689

Capital Support

Letters of Credit, Surety Bonds and Guarantees
NEE and FPL obtain letters of credit and surety bonds and issue guarantees to facilitate commercial transactions with third parties and financings. Letters of credit, surety bonds and guarantees support, among other things, the buying and selling of wholesale energy commodities, debt and related reserves, capital expenditures for NEER's wind and solar development, nuclear activities and other contractual agreements. Substantially all of NEE's and FPL's guarantee arrangements are on behalf of their consolidated subsidiaries for their related payment obligations.

In addition, as part of contract negotiations in the normal course of business, NEE and FPL may agree to make payments to compensate or indemnify other parties for possible future unfavorable financial consequences resulting from specified events. The specified events may include, but are not limited to, an adverse judgment in a lawsuit, the imposition of additional taxes due to a change in tax law or interpretations of the tax law or the non-receipt of renewable tax credits or proceeds from cash grants under the Recovery Act. NEE and FPL are unable to develop an estimate of the maximum potential amount of future payments under some of these contracts because events that would obligate them have not yet occurred or, if any such event has occurred, they have not been notified of its occurrence.

In addition, NEE has guaranteed certain payment obligations of NEECH, including most of its debt and all of its debentures and commercial paper issuances, as well as most of its payment guarantees and indemnifications, and NEECH has guaranteed certain debt and other obligations of NEER and its subsidiaries.

At September 30, 2013, NEE had approximately $721 million of standby letters of credit ($3 million for FPL), approximately $156 million of surety bonds ($21 million for FPL) and approximately $11.4 billion notional amount of guarantees and indemnifications ($18 million for FPL), of which approximately $5.9 billion of letters of credit, guarantees and indemnifications ($8 million for FPL) have expiration dates within the next five years.

Each of NEE and FPL believe it is unlikely that it would incur any liabilities associated with these letters of credit, surety bonds, guarantees and indemnifications. Accordingly, at September 30, 2013, NEE and FPL did not have any liabilities recorded for these letters of credit, surety bonds, guarantees and indemnifications.

Shelf Registration
In August 2012, NEE, NEECH and FPL filed a shelf registration statement with the SEC for an unspecified amount of securities which became effective upon filing. The amount of securities issuable by the companies is established from time to time by their respective boards of directors. As of November 1, 2013, securities that may be issued under the registration statement include, depending on the registrant, senior debt securities, subordinated debt securities, junior subordinated debentures, first mortgage bonds, common stock, preferred stock, stock purchase contracts, stock purchase units, warrants and guarantees related to certain of those securities. As of November 1, 2013, the board-authorized capacity available to issue securities was approximately $4.0 billion for NEE and NEECH (issuable by either or both of them up to such aggregate amount) and $1.6 billion for FPL.

Energy Marketing and Trading and Market Risk Sensitivity

NEE and FPL are exposed to risks associated with adverse changes in commodity prices, interest rates, equity prices and currency exchange rates. Financial instruments and positions affecting the financial statements of NEE and FPL described below are held primarily for purposes other than trading. Market risk is measured as the potential loss in fair value resulting from hypothetical reasonably possible changes in commodity prices, interest rates, equity prices or currency exchange rates over the next year. Management has established risk management policies to monitor and manage such market risks, as well as credit risks.

Commodity Price Risk

NEE and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the commodity price risk inherent in the purchase and sale of fuel and electricity. In addition, NEE, through NEER, uses derivatives to optimize the value of its power generation and gas infrastructure assets and engages in power and gas marketing and trading activities to take advantage of expected future favorable price movements. See Note 2.

The sources of fair value estimates and maturity of energy contract derivative instruments at September 30, 2013 were as follows:

	Maturity						
	2013	2014	2015	2016	2017	Thereafter	Total
				(millions)			
Trading:							
Quoted prices in active markets for identical assets	$ (10)	$ 34	$ 15	$ (4)	$ —	$ —	$ 35
Significant other observable inputs	12	18	14	29	22	(4)	91
Significant unobservable inputs	7	41	41	42	35	35	201
Total	9	93	70	67	57	31	327
Owned Assets - Non-Qualifying:							
Quoted prices in active markets for identical assets	1	(12)	3	—	—	—	(8)
Significant other observable inputs	—	39	30	63	11	7	150
Significant unobservable inputs	42	62	39	58	66	246	513
Total	43	89	72	121	77	253	655
Owned Assets - FPL Cost Recovery Clauses:							
Quoted prices in active markets for identical assets	—	—	—	—	—	—	—
Significant other observable inputs	—	(62)	—	—	—	—	(62)
Significant unobservable inputs	—	1	—	—	—	—	1
Total	—	(61)	—	—	—	—	(61)
Total sources of fair value	$ 52	$ 121	$ 142	$ 188	$ 134	$ 284	$ 921

The changes in the fair value of NEE's consolidated subsidiaries' energy contract derivative instruments for the three and nine months ended September 30, 2012 were as follows:

		Hedges on Owned Assets			
	Trading	Non-Qualifying	OCI	FPL Cost Recovery Clauses	NEE Total
			(millions)		
Three months ended September 30, 2012					
Fair value of contracts outstanding at June 30, 2012	$ 113	$ 899	$ 4	$ (302)	$ 714
Reclassification to realized at settlement of contracts	24	27	(2)	185	234
Inception value of new contracts	6	—	—	—	6
Net option premium purchases (issuances)	13	—	—	—	13
Changes in fair value excluding reclassification to realized	33	(254)	—	90	(131)
Fair value of contracts outstanding at September 30, 2012	189	672	2	(27)	836
Net margin cash collateral paid (received)					(120)
Total mark-to-market energy contract net assets (liabilities) at September 30, 2012	$ 189	$ 672	$ 2	$ (27)	$ 716

The following are estimates of the fair value of NEE's and FPL's financial instruments that are exposed to interest rate risk:

	September 30, 2013		December 31, 2012	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
	(millions)			
NEE:				
Fixed income securities:				
Special use funds	$ 1,985	$ 1,985 (a)	$ 1,979	$ 1,979 (a)
Other investments:				
Notes receivable	$ 500	$ 624 (b)	$ 500	$ 665 (b)
Debt securities	$ 121	$ 121 (a)	$ 111	$ 111 (a)
Long-term debt, including current maturities	$ 27,788	$ 28,744 (c)	$ 26,647 (d)	$ 28,874 (c)
Interest rate contracts - net unrealized losses	$ (143)	$ (143) (e)	$ (311)	$ (311) (e)
FPL:				
Fixed income securities - special use funds	$ 1,540	$ 1,540 (a)	$ 1,526	$ 1,526 (a)
Long-term debt, including current maturities	$ 8,829	$ 9,634 (c)	$ 8,782	$ 10,421 (c)

(a) Estimated using quoted market prices for these or similar issues.
(b) Estimated using a discounted cash flow valuation technique based on certain observable yield curves and indices considering the credit profile of the borrower.
(c) Estimated using either quoted market prices for the same or similar issues or discounted cash flow valuation technique, considering the current credit spread of the debtor.
(d) Also includes long-term debt reflected in liabilities associated with assets held for sale on the condensed consolidated balance sheets, for which the carrying amount approximates fair value.
(e) Modeled internally using discounted cash flow valuation technique and applying a credit valuation adjustment.

The special use funds of NEE and FPL consist of restricted funds set aside to cover the cost of storm damage for FPL and for the decommissioning of NEE's and FPL's nuclear power plants. A portion of these funds is invested in fixed income debt securities primarily carried at estimated fair value. At FPL, changes in fair value, including any OTTI losses, result in a corresponding adjustment to the related liability accounts based on current regulatory treatment. The changes in fair value of NEE's non-rate regulated operations result in a corresponding adjustment to OCI, except for impairments deemed to be other than temporary, including any credit losses, which are reported in current period earnings. Because the funds set aside by FPL for storm damage could be needed at any time, the related investments are generally more liquid and, therefore, are less sensitive to changes in interest rates. The nuclear decommissioning funds, in contrast, are generally invested in longer-term securities, as decommissioning activities are not scheduled to begin until at least 2030 (2032 at FPL).

As of September 30, 2013, NEE had interest rate contracts with a notional amount of approximately $7.6 billion related to long-term debt issuances, of which $2.1 billion are fair value hedges at NEECH that effectively convert fixed-rate debt instruments to variable-rate instruments. The remaining $5.5 billion of notional amount of interest rate contracts relate to cash flow hedges to manage exposure to the variability of cash flows associated with variable-rate debt instruments, all of which relate to NEER debt issuances. At September 30, 2013, the estimated fair value of NEE's fair value hedges and cash flow hedges was approximately $21 million and $(164) million, respectively. See Note 2.

Based upon a hypothetical 10% decrease in interest rates, which is a reasonable near-term market change, the net fair value of NEE's net liabilities would increase by approximately $1,001 million ($493 million for FPL) at September 30, 2013.

Equity Price Risk

NEE and FPL are exposed to risk resulting from changes in prices for equity securities. For example, NEE's nuclear decommissioning reserve funds include marketable equity securities primarily carried at their market value of approximately $2,589 million and $2,211 million ($1,615 million and $1,392 million for FPL) at September 30, 2013 and December 31, 2012, respectively. At September 30, 2013, a hypothetical 10% decrease in the prices quoted by stock exchanges, which is a reasonable near-term market change, would result in a $248 million ($157 million for FPL) reduction in fair value. For FPL, a corresponding adjustment would be made to the related liability accounts based on current regulatory treatment, and for NEE's non-rate regulated operations, a corresponding adjustment would be made to OCI to the extent the market value of the securities exceeded amortized cost and to OTTI loss to the extent the market value is below amortized cost.

Currency Exchange Rate Risk

At September 30, 2013, with respect to certain debt issuances and borrowings, NEECH has two cross currency swaps to hedge against currency movements with respect to both interest and principal payments and a cross currency swap to hedge against currency and interest rate movements with respect to both interest and principal payments. At September 30, 2013 and December 31, 2012, the fair value of cross currency swaps was approximately $(117) million and $(66) million, respectively.

Item 1A. Risk Factors

There have been no material changes from the risk factors disclosed in the 2012 Form 10-K. The factors discussed in Part I, Item 1A. Risk Factors in the 2012 Form 10-K, as well as other information set forth in this report, which could materially adversely affect NEE's and FPL's business, financial condition, results of operations and prospects should be carefully considered. The risks described in the 2012 Form 10-K are not the only risks facing NEE and FPL. Additional risks and uncertainties not currently known to NEE or FPL, or that are currently deemed to be immaterial, also may materially adversely affect NEE's or FPL's business, financial condition, results of operations and prospects.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

(c) Information regarding purchases made by NEE of its common stock during the three months ended September 30, 2013 is as follows:

Period	Total Number of Shares Purchased[(a)]	Average Price Paid Per Share	Total Number of Shares Purchased as Part of a Publicly Announced Program	Maximum Number of Shares that May Yet be Purchased Under the Program[(b)]
7/1/13 - 7/31/13	—	$ —	—	13,274,748
8/1/13 - 8/31/13	5,098	$ 83.70	—	13,274,748
9/1/13 - 9/30/13	516	$ 79.03	—	13,274,748
Total	5,614	$ 83.27	—	

(a) Includes: (1) in August 2013, shares of common stock withheld from employees to pay certain withholding taxes upon the vesting of stock awards granted to such employees under the NextEra Energy, Inc. Amended and Restated 2011 Long-Term Incentive Plan and the NextEra Energy, Inc. Amended and Restated Long-Term Incentive Plan (former LTIP); and (2) in September 2013, shares of common stock purchased as a reinvestment of dividends by the trustee of a grantor trust in connection with NEE's obligation under a February 2006 grant under the former LTIP to an executive officer of deferred retirement share awards.

(b) In February 2005, NEE's Board of Directors authorized common stock repurchases of up to 20 million shares of common stock over an unspecified period, which authorization was most recently reaffirmed and ratified by the Board of Directors in July 2011.

Item 5. Other Information

(a) None

(b) None

(c) Other events

(i) Reference is made to Item 1. Business - NEE's Operating Subsidiaries - FPL - FPL Sources of Generation - Nuclear Operations - Nuclear Unit Scheduled Refueling Outages in the 2012 Form 10-K.

The next scheduled nuclear refueling outage for Turkey Point Unit No. 3 is expected to begin in March 2014.

(ii) Reference is made to Item 1. Business - NEE's Operating Subsidiaries - FPL - FPL Sources of Generation - Nuclear Operations - Disposition of Spent Nuclear Fuel in the 2012 Form 10-K.

In August 2013, the U.S. Court of Appeals for the District of Columbia (D.C. Circuit) issued an order requiring the NRC to proceed with the legally mandated licensing process for a nuclear waste repository at Yucca Mountain. As a result, in August 2013, the NRC issued an order to the participants in the licensing proceeding seeking their views on how the NRC should proceed with the licensing process.

(iii) Reference is made to Item 1. Business - NEE Environmental Matters - Environmental Regulations - Regulation of GHG Emissions in the 2012 Form 10-K.

In October 2013, the U.S. Supreme Court granted a request by several petitioners for review of the D.C. Circuit's decision which upheld the EPA's greenhouse gas (GHG) regulations. The U.S. Supreme Court granted review on the limited question of whether the EPA permissibly determined that its regulation of GHG emissions from new motor vehicles triggered permitting requirements under the Clean Air Act for stationary sources that emit GHG. The U.S. Supreme Court is expected to hear oral arguments between January and June 2014.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrants have duly caused this report to be signed on their behalf by the undersigned thereunto duly authorized.

Date: November 1, 2013

NEXTERA ENERGY, INC.
(Registrant)

CHRIS N. FROGGATT

Chris N. Froggatt
Vice President, Controller and Chief Accounting Officer
of NextEra Energy, Inc.
(Principal Accounting Officer of NextEra Energy, Inc.)

FLORIDA POWER & LIGHT COMPANY
(Registrant)

KIMBERLY OUSDAHL

Kimberly Ousdahl
Vice President, Controller and Chief Accounting Officer
of Florida Power & Light Company
(Principal Accounting Officer of
Florida Power & Light Company)

Exhibit 12(b)

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
COMPUTATION OF RATIO OF EARNINGS TO FIXED CHARGES AND
RATIO OF EARNINGS TO COMBINED FIXED CHARGES AND PREFERRED STOCK DIVIDENDS[a]

	Nine Months Ended September 30, 2013
	(millions of dollars)
Earnings, as defined:	
Net income	$ 1,100.7
Income taxes	676.9
Fixed charges included in the determination of net income, as below	337.5
Total earnings, as defined	$ 2,115.1
Fixed charges, as defined:	
Interest expense	$ 310.3
Rental interest factor	7.7
Allowance for borrowed funds used during construction	19.5
Total fixed charges, as defined	$ 337.5
Ratio of earnings to fixed charges and ratio of earnings to combined fixed charges and preferred stock dividends[a]	6.27

(a) Florida Power & Light Company has no preference equity securities outstanding; therefore, the ratio of earnings to fixed charges is the same as the ratio of earnings to combined fixed charges and preferred stock dividends.

Exhibit 31(b)

Rule 13a-14(a)/15d-14(a) Certification

I, Moray P. Dewhurst, certify that:

1. I have reviewed this Form 10-Q for the quarterly period ended September 30, 2013 of NextEra Energy, Inc. (the registrant);

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

   (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

   (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

   (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

   (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

   (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

   (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: November 1, 2013

MORAY P. DEWHURST

Moray P. Dewhurst
Vice Chairman and Chief Financial Officer,
and Executive Vice President - Finance
of NextEra Energy, Inc.

Exhibit 31(d)

Rule 13a-14(a)/15d-14(a) Certification

I, Moray P. Dewhurst, certify that:

1. I have reviewed this Form 10-Q for the quarterly period ended September 30, 2013 of Florida Power & Light Company (the registrant);

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

    (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

    (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

    (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

    (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

    (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

    (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: November 1, 2013

MORAY P. DEWHURST

Moray P. Dewhurst
Executive Vice President, Finance
and Chief Financial Officer
of Florida Power & Light Company

Exhibit 32(b)

Section 1350 Certification

We, James L. Robo and Moray P. Dewhurst, certify, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

(1) The Quarterly Report on Form 10-Q of Florida Power & Light Company (the registrant) for the quarterly period ended September 30, 2013 (Report) fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and

(2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the registrant.

Dated: November 1, 2013

JAMES L. ROBO

James L. Robo
Chairman and Chief Executive Officer of
Florida Power & Light Company

MORAY P. DEWHURST

Moray P. Dewhurst
Executive Vice President, Finance and
Chief Financial Officer of
Florida Power & Light Company

A signed original of this written statement required by Section 906 has been provided to the registrant and will be retained by the registrant and furnished to the Securities and Exchange Commission or its staff upon request.

The foregoing certification is being furnished as an exhibit to the Report pursuant to Item 601(b)(32) of Regulation S-K and Section 906 of the Sarbanes-Oxley Act of 2002 and, accordingly, is not being filed with the Securities and Exchange Commission as part of the Report and is not to be incorporated by reference into any filing of the registrant under the Securities Act of 1933 or the Securities Exchange Act of 1934 (whether made before or after the date of the Report, irrespective of any general incorporation language contained in such filing).