

Comprehensive Exhibit List for Entry into Hearing Record				
Hearing I.D. #	Witness	I.D. # As Filed	Exhibit Description	Entered
<i>Staff</i>				
<u>1</u>		Exhibit List	Comprehensive Exhibit List	
<i>Florida City Gas (FCG) (Direct)</i>				
<u>2</u>	Thomas Kaufmann	TK-1	Final Fuel Over/Under Recovery (Schedule A-7)	stipulated
<u>3</u>	Thomas Kaufmann	TK-2	Schedules E-1 Winter, E-1, E-1/R, E-2, E-3, E-4, E-5	stipulated
<i>Peoples Gas System (PGS) (Direct)</i>				
<u>4</u>	Kandi M. Floyd	KMF-1	Calculation of final true-up for January 2012 – December 2012 (Schedule A-7)	Stipulated
<u>5</u>	Kandi M. Floyd	KMF-2	Calculation of estimated true-up for January 2013 – December 2013; total true-up for January 2013 – December 2013); calculation of PGA factor for January 2014 – December 2014 (Schedules E-1 through E-5)	Stipulated
<i>Florida Public Utilities Company (FPUC) (Direct)</i>				
<u>6</u>	Michelle Napier	MDN-1	Final Fuel Over/Under Recovery (Schedule A-7)	Stipulated
<u>7</u>	Michelle Napier	Revised MDN-2	Schedules E-1 Winter, E-1, E-1/R, E-2, E-3, E-4, E-5	Stipulated

FLORIDA PUBLIC SERVICE COMMISSION
 DOCKET NO. 130003-GU EXHIBIT 1
 PARTY Florida Public Service Commission Staff
 DESCRIPTION Comprehensive Exhibit List

Comprehensive Exhibit List for Entry into Hearing Record				
Hearing I.D. #	Witness	I.D. # As Filed	Exhibit Description	Entered
<i>St. Joe Natural Gas (SJNG) (Direct)</i>				
<u>8</u>	Andy Shoaf	CAS-1	Final Over/Under	Stipulated
<u>9</u>	Andy Shoaf	CAS-2	PGA summary of estimates for the projected period.	Stipulated
<u>10</u>	Andy Shoaf	CAS-3	Calculation of true-up amount current period (7 months actual, 5 months estimated)	Stipulated
<u>11</u>	Andy Shoaf	CAS-4	Transportation purchases system supply and end use for the projected period.	Stipulated
<u>12</u>	Andy Shoaf	CAS-5	Calculation of true-up amount for the projected period based on the prior period and current period (7 months actual, 5 months estimated)	Stipulated
<u>13</u>	Andy Shoaf	CAS-6	Therm Sales and Customer Data (For the projected period)	Stipulated
<u>14</u>	Andy Shoaf	CAS-7	Reprojected PGA for Current Period (7 months actual, 5 months estimated)	Stipulated

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 130003-GU EXHIBIT 2

PARTY Florida City Gas (FCG)-(Direct)

DESCRIPTION Thomas Kaufmann -TK-1

Exhibit (TK-1)
Docket No. 130003-GU
City Gas Witness Kaufmann

COMPANY: FLORIDA CITY GAS		FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7
FOR THE PERIOD:		JANUARY 12	Through	DECEMBER 12
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD		A-2 Line 3	\$20,959,019
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD		A-2 Line 6	\$19,413,431
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Line 2- Line 1)		A-2 Line 7	(\$1,545,588)
3a	PRIOR PERIOD ADJUSTMENT		A-2 Line 10a	\$1
3b	OSS 50% MARGIN SHARING & PIPELINE CREDITS		A-2 Line 10b	\$757,910
4	INTEREST PROVISION		A-2 Line 8	\$2,356
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Lines 3 + 3a + 3b + 4)			(\$785,321)
6	LESS: ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 11 Through DECEMBER 11 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT PERIOD RECOVERY FACTOR (JAN 12 through DEC 12)			(\$2,194,043)
7	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD (JAN 13 Through DEC 13) (Line 5- Line 6)			<u>\$1,408,722</u>

EXHIBIT TK-2
(SCHEDULES E-1 WINTER, E-1, E-1/R, E-2,
E-3, E-4, AND E-5)

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 130003-GU EXHIBIT 3

PARTY Florida City Gas (FCG)-(Direct)

DESCRIPTION Thomas Kaufmann -TK-2

COMPANY: FLORIDA CITY GAS		SCHEDULE E-1 (REVISED FORM 9/22/00)					
ORIGINAL ESTIMATE FOR THE PROJECTED PERI Revised 2014 Winter Months		\$0.86666		PGA CAP w/ assessment			
COST OF GAS PURCHASED	PROJECTION						
	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
1 COMMODITY (Pipeline)	\$8,599	\$9,164	\$10,024	\$10,928	\$9,798	\$9,849	\$58,363
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$1,627,762	\$1,746,607	\$1,954,685	\$2,054,073	\$1,835,677	\$1,848,384	\$11,067,189
5 DEMAND	\$1,178,885	\$1,497,394	\$1,543,915	\$1,543,915	\$1,404,351	\$1,543,915	\$8,712,376
6 OTHER	\$29,953	\$35,149	\$34,704	\$32,969	\$33,534	\$19,219	\$185,530
LESS END-USE CONTRACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,845,200	\$3,288,314	\$3,543,330	\$3,641,886	\$3,283,360	\$3,421,368	\$20,023,457
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$834)	(\$904)	(\$891)	(\$840)	(\$844)	(\$875)	(\$5,167)
14 THERM SALES REVENUES	\$2,844,366	\$3,287,410	\$3,542,439	\$3,641,046	\$3,282,516	\$3,420,493	\$20,018,270
THERMS PURCHASED							
15 COMMODITY (Pipeline)	3,412,490	3,636,551	3,977,956	4,336,411	3,887,911	3,908,475	23,159,794
16 NO NOTICE RESERVATION	-	-	-	-	-	-	-
17 SWING SERVICE	-	-	-	-	-	-	-
18 COMMODITY (Other)	3,374,090	3,591,551	3,934,158	4,293,811	3,844,511	3,883,975	22,922,094
19 DEMAND	17,475,320	23,444,400	24,225,880	24,225,880	21,881,440	24,225,880	135,478,800
20 OTHER	39,400	46,000	44,800	43,600	44,400	25,500	243,700
LESS END-USE CONTRACT	-	-	-	-	-	-	-
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,413,490	3,637,551	3,978,956	4,337,411	3,888,911	3,909,475	23,165,794
25 NET UNBILLED	-	-	-	-	-	-	-
26 COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(6,000)
27 TOTAL THERM SALES (24-26)	3,412,490	3,636,551	3,977,956	4,336,411	3,887,911	3,908,475	23,159,794
CENTS PER THERM							
28 COMMODITY (Pipeline) (1/15)	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	\$0.48243	\$0.48631	\$0.49685	0.47838	0.47748	0.47590	0.48282
32 DEMAND (5/19)	\$0.06746	\$0.06387	\$0.06373	0.06373	0.06418	0.06373	0.06431
33 OTHER (6/20)	\$0.76023	\$0.76411	\$0.77465	0.75618	0.75528	0.75370	0.76130
LESS END-USE CONTRACT	-	-	-	-	-	-	-
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.83352	0.90399	0.89052	0.83965	0.84429	0.87515	0.86435
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.83352	0.90399	0.89052	0.83965	0.84429	0.87515	0.86435
40 TOTAL THERM SALES (11/27)	0.83376	0.90424	0.89074	0.83984	0.84450	0.87537	0.86458
41 TRUE-UP (E-2)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)
42 TOTAL COST OF GAS (40+41)	0.83151	0.90199	0.88849	0.83759	0.84225	0.87312	0.86233
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83589	0.90652	0.89296	0.84180	0.84649	0.87751	0.86666
45 PGA FACTOR ROUNDED TO NEAREST .001	0.836	0.907	0.893	0.842	0.846	0.878	0.867

COMPANY:
FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION**

**SCHEDULE E-1
(REVISED FORM 9/24/00)**

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2014 Through DECEMBER 2014

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$10,928	\$9,798	\$9,648	\$8,598	\$8,790	\$8,012	\$7,955	\$8,072	\$7,424	\$8,599	\$9,164	\$10,024	\$107,214
2 INTRA-DAY SUPPLY RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$2,054,073	\$1,835,677	\$1,848,384	\$1,584,505	\$1,824,517	\$1,498,002	\$1,482,348	\$1,518,364	\$1,397,671	\$1,627,762	\$1,746,607	\$1,954,865	\$20,182,566
5 DEMAND	\$1,543,915	\$1,404,351	\$1,543,915	\$723,037	\$604,780	\$589,652	\$604,780	\$604,780	\$588,652	\$1,178,885	\$1,497,394	\$1,543,915	\$12,427,057
6 OTHER	\$32,969	\$33,534	\$19,219	\$32,919	\$32,744	\$18,924	\$26,144	\$29,085	\$25,606	\$29,953	\$35,149	\$34,704	\$348,951
LESS END-USE CONTRACT													\$0,2921
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Margin Sharing	\$0	\$0	\$0	\$0	\$800,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$800,000
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,641,886	\$3,283,360	\$3,421,368	\$2,348,059	\$1,470,831	\$2,111,560	\$2,131,228	\$2,160,301	\$2,019,353	\$2,845,200	\$3,288,314	\$3,543,230	\$32,265,818
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE (\$840)	(\$840)	(\$844)	(\$875)	(\$688)	(\$422)	(\$664)	(\$675)	(\$674)	(\$685)	(\$834)	(\$904)	(\$891)	(\$8,995)
14 THERM SALES REVENUES	\$3,641,046	\$3,282,516	\$3,420,493	\$2,348,371	\$1,470,410	\$2,110,826	\$2,130,553	\$2,159,626	\$2,018,667	\$2,844,366	\$3,287,410	\$3,542,439	\$32,256,823
THERMS PURCHASED													
15 COMMODITY (Pipeline SCH E5 L-6)	4,336,411	3,887,911	3,908,475	3,411,779	3,488,196	3,179,377	3,156,843	3,203,184	2,946,071	3,412,490	3,636,551	3,977,956	42,545,224
16 INTRA-DAY SUPPLY RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other L15-L19-L26)	4,283,811	3,844,511	3,883,975	3,368,779	3,445,466	3,157,877	3,123,243	3,165,764	2,913,271	3,374,090	3,591,551	3,934,156	42,096,524
19 DEMAND	24,225,880	21,861,440	24,225,880	10,769,100	9,193,980	8,697,400	9,193,980	9,193,980	8,697,400	17,475,320	23,444,400	24,225,880	191,624,640
20 OTHER	43,600	44,400	25,500	44,000	43,700	22,500	34,600	38,400	33,800	39,400	46,000	44,600	460,700
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,337,411	3,888,911	3,909,475	3,412,779	3,489,196	3,180,377	3,157,843	3,204,164	2,947,071	3,413,490	3,637,551	3,978,956	42,557,224
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE (1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(12,000)
27 TOTAL THERM SALES (24-26)	4,336,411	3,887,911	3,908,475	3,411,779	3,488,196	3,179,377	3,156,843	3,203,164	2,946,071	3,412,490	3,636,551	3,977,956	42,545,224
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252
29 INTRA-DAY SUPPLY RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.47838	0.47748	0.47590	0.47035	0.47149	0.47437	0.47782	0.47962	0.47976	0.48243	0.48631	0.49685	0.47944
32 DEMAND (5/19)	0.06373	0.06416	0.06373	0.06714	0.06578	0.06816	0.06578	0.06578	0.06746	0.06816	0.06746	0.06816	0.06485
33 OTHER (6/20)	0.75618	0.75528	0.75370	0.74815	0.74929	0.75217	0.75562	0.75742	0.75756	0.76023	0.76411	0.77485	0.75744
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.83865	0.84429	0.87515	0.68831	0.42154	0.66394	0.67490	0.67422	0.68521	0.83352	0.90399	0.89052	0.75817
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.83965	0.84429	0.87515	0.68831	0.42154	0.66394	0.67490	0.67422	0.68521	0.83352	0.90399	0.89052	0.75817
40 TOTAL THERM SALES (11/27)	0.83984	0.84450	0.87530	0.68851	0.42166	0.66415	0.67511	0.67443	0.68544	0.83376	0.90424	0.89074	0.75839
41 TRUE-UP (E-2)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)
42 TOTAL COST OF GAS (40+41)	0.83759	0.84225	0.87312	0.68626	0.41941	0.66190	0.67286	0.67217	0.68319	0.83151	0.90199	0.88849	0.75614
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.84180	0.84648	0.87751	0.68971	0.42152	0.66523	0.67625	0.67556	0.68662	0.83569	0.90652	0.89296	0.75964
45 PGA FACTOR ROUNDED TO NEAREST .001	0.842	0.846	0.878	0.690	0.422	0.665	0.676	0.676	0.687	0.836	0.907	0.893	0.760

COMPANY:
 FLORIDA CITY GAS
 REVISED ESTIMATE FOR THE PROJECTED PERIOD:

**PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION**

**SCHEDULE E-1/R
 (REVISED FORM 9/24/00)**

JANUARY 2013 Through DECEMBER 2013

COST OF GAS PURCHASED	ACTUAL							REVISED PROJECTION					TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,739	\$7,554	\$7,867	\$8,517	\$9,891	\$41,567
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$1,086,820	\$1,277,593	\$1,656,016	\$1,676,744	\$1,355,662	\$1,038,585	\$957,852	\$1,140,501	\$1,110,067	\$1,164,290	\$1,349,044	\$1,631,564	\$15,444,737
5 DEMAND	\$1,206,530	\$1,093,035	\$1,228,544	\$653,028	\$528,800	\$524,665	\$534,814	\$539,779	\$588,552	\$1,178,885	\$1,497,394	\$1,543,915	\$11,118,041
6 OTHER	\$156,568	\$141,084	\$170,522	(\$79,172)	\$56,963	(\$5,977)	\$86,632	\$25,104	\$22,044	\$25,824	\$31,389	\$31,279	\$662,260
LESS END-USE CONTRACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,449,918	\$2,511,712	\$3,055,082	\$2,250,600	\$1,941,425	\$1,557,273	\$1,579,298	\$1,713,122	\$1,728,316	\$2,376,865	\$2,886,343	\$3,216,649	\$27,266,605
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE (\$347)		(\$175)	(\$180)	(\$162)	(\$282)	(\$335)	(\$456)	(\$558)	(\$577)	(\$761)	(\$854)	(\$820)	(\$5,506)
14 THERM SALES REVENUES	\$2,422,369	\$2,380,005	\$2,653,348	\$2,420,001	\$2,061,368	\$2,012,969	\$1,793,957	\$1,712,565	\$1,727,741	\$2,376,104	\$2,885,489	\$3,215,829	27,671,744
THERMS PURCHASED													
15 COMMODITY (Pipeline)	3,033,965	3,158,879	6,075,388	3,158,257	3,274,717	2,419,342	2,486,709	3,070,969	2,997,723	3,121,632	3,379,595	3,924,872	40,112,048
16 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	3,073,115	3,217,329	6,039,878	3,226,859	3,098,187	2,557,722	2,462,269	3,033,569	2,964,923	3,083,232	3,334,595	3,881,072	39,972,750
19 DEMAND	18,562,900	16,919,790	16,661,440	15,989,100	10,915,670	10,721,040	11,302,460	9,193,980	8,897,400	17,475,320	23,444,400	24,225,880	184,309,370
20 OTHER	263,621	328,549	55,486	453,994	43,656	22,541	34,582	38,400	33,800	39,400	46,000	44,800	1,404,829
LESS END-USE CONTRACT	0	0	0	0	0	0	0	0	0	0	0	0	0
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,336,736	3,545,878	6,095,364	3,680,853	3,141,843	2,580,263	2,486,851	3,071,969	2,998,723	3,122,632	3,380,595	3,925,872	41,377,579
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE (755)		(381)	(392)	(353)	(613)	(728)	(991)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(9,213)
27 TOTAL THERM SALES (24-26)	3,946,213	3,675,893	4,304,080	3,922,482	3,343,323	3,263,580	2,907,381	3,070,969	2,997,723	3,121,632	3,379,595	3,924,872	42,057,743
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00252	0.00252	0.00252	0.00252	0.00252	0.00104
29 NO NOTICE RESERVATION (2/16)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
30 SWING SERVICE (3/17)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
31 COMMODITY (Other) (4/18)	0.35355	0.39710	0.27418	0.51962	0.43757	0.40606	0.38901	0.37596	0.37440	0.37762	0.40456	0.42039	0.36638
32 DEMAND (5/19)	0.06500	0.06460	0.07374	0.04084	0.04844	0.04894	0.04732	0.05871	0.06616	0.06746	0.06387	0.06373	0.06032
33 OTHER (6/20)	0.59391	0.42942	3.07324	-0.17439	1.30491	-0.26516	2.50512	0.65376	0.65220	0.65542	0.68236	0.89819	0.47142
LESS END-USE CONTRACT	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
34 COMMODITY Pipeline (7/21)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
35 DEMAND (8/22)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
36 (9/23)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
37 TOTAL COST (11/24)	0.73423	0.70835	0.50121	0.61143	0.61793	0.60353	0.63252	0.55766	0.57635	0.78117	0.85380	0.81935	0.66897
38 NET UNBILLED (12/25)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
39 COMPANY USE (13/26)	0.45960	0.45932	0.45918	0.45892	0.46003	0.46018	0.46014	0.55784	0.57654	0.78142	0.85405	0.81956	0.59768
40 TOTAL THERM SALES (11/27)	0.52083	0.64803	0.70981	0.57377	0.58059	0.47717	0.54320	0.55784	0.57654	0.78142	0.85405	0.81956	0.64831
41 TRUE-UP (E-2)	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686
42 TOTAL COST OF GAS (40+41)	0.62769	0.65489	0.71667	0.58063	0.58755	0.48403	0.55006	0.56470	0.58340	0.78828	0.86091	0.82642	0.65517
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.63084	0.65819	0.72028	0.58355	0.59050	0.48646	0.55283	0.56754	0.58634	0.77214	0.86524	0.83057	0.65647
45 PGA FACTOR ROUNDED TO NEAREST .001	0.631	0.658	0.72	0.584	0.591	0.486	0.553	0.568	0.586	0.772	0.865	0.831	0.658

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-2
(REVISED FORM 9/24/99)

FOR THE CURRENT PERIOD: JANUARY 2013 Through DECEMBER 2013

	ACTUAL												TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$1,243,388	\$1,418,677	\$1,826,538	\$1,597,572	\$1,412,625	\$1,032,608	\$1,044,484	\$1,165,605	\$1,132,112	\$1,190,114	\$1,380,432	\$1,662,843	\$16,106,997
2 TRANSPORTATION COST	\$1,206,530	\$1,093,035	\$1,228,544	\$653,029	\$528,800	\$524,665	\$534,814	\$547,517	\$586,206	\$1,186,752	\$1,505,910	\$1,553,806	\$11,159,608
3 TOTAL COST	\$2,449,918	\$2,511,712	\$3,055,082	\$2,250,600	\$1,941,425	\$1,557,273	\$1,579,298	\$1,713,122	\$1,728,318	\$2,376,865	\$2,886,343	\$3,216,649	\$27,266,605
4 FUEL REVENUES (Net of Revenue Tax)	\$2,422,369	\$2,390,005	\$2,653,348	\$2,420,001	\$2,061,368	\$2,012,969	\$1,793,957	\$1,712,555	\$1,727,741	\$2,376,104	\$2,885,489	\$3,215,829	\$27,671,744
4a Under-recovery*	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,703	(\$27,015)	(\$605,193)	(\$968,184)	(\$989,271)	(\$2,559,671)
4b ADJUSTED NET FUEL REVENUES *	\$2,422,369	\$2,390,005	\$2,653,348	\$2,420,001	\$2,061,368	\$2,012,969	\$1,793,957	\$1,742,267	\$1,700,726	\$1,771,001	\$1,917,304	\$2,226,558	\$25,111,673
5 TRUE-UP (COLLECTED) OR REFUNDED	(\$23,956)	(\$23,956)	(\$23,956)	(\$23,956)	(\$23,956)	(\$23,956)	(\$23,956)	(\$23,956)	(\$23,956)	(\$23,956)	(\$23,956)	(\$23,956)	(\$287,472)
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$2,398,413	\$2,366,049	\$2,629,392	\$2,396,045	\$2,037,412	\$1,989,013	\$1,770,001	\$1,718,311	\$1,676,770	\$1,747,045	\$1,893,348	\$2,202,602	\$24,824,401
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$51,505)	(\$145,663)	(\$426,690)	\$145,445	\$95,987	\$431,740	\$190,703	\$5,189	(\$51,548)	(\$629,820)	(\$992,994)	(\$1,014,046)	(\$2,442,203)
8 INTEREST PROVISION-THIS PERIOD (21)	\$111	\$124	\$77	\$52	\$82	\$111	\$128	\$111	\$111	\$98	\$65	\$25	\$1,096
8a ADJUST PRIOR MONTHS' INTEREST													
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$1,120,310	\$1,092,872	\$971,289	\$569,632	\$739,085	\$1,987,350	\$2,443,157	\$2,657,944	\$2,687,200	\$2,659,720	\$2,053,953	\$1,084,980	\$1,120,310
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$23,956	\$23,956	\$23,956	\$23,956	\$23,956	\$23,956	\$23,956	\$23,956	\$23,956	\$23,956	\$23,956	\$23,956	\$287,472
10a ADJUSTMENTS (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10b OSS 50% MARGIN SHARING	\$0	\$0	\$0	\$0	\$1,128,240	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,128,240
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	\$1,092,872	\$971,289	\$569,632	\$739,085	\$1,987,350	\$2,443,157	\$2,657,944	\$2,687,200	\$2,659,720	\$2,053,953	\$1,084,980	\$94,914	\$94,914
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	\$1,120,310	\$1,092,872	\$971,289	\$569,632	\$739,085	\$1,987,350	\$2,443,157	\$2,657,944	\$2,687,200	\$2,659,720	\$2,053,953	\$1,084,980	
13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5)	\$1,092,761	\$971,165	\$569,555	\$739,033	\$1,987,268	\$2,443,046	\$2,657,816	\$2,687,089	\$2,659,608	\$2,053,855	\$1,084,915	\$94,890	
14 TOTAL (12+13)	\$2,213,071	\$2,064,037	\$1,540,843	\$1,308,664	\$2,726,353	\$4,430,396	\$5,100,972	\$5,345,033	\$5,346,808	\$4,713,575	\$3,138,868	\$1,179,870	
15 AVERAGE (50% OF 14)	\$1,106,536	\$1,032,019	\$770,422	\$654,333	\$1,363,177	\$2,215,198	\$2,550,486	\$2,672,516	\$2,673,404	\$2,356,787	\$1,569,434	\$589,935	
16 INTEREST RATE - FIRST DAY OF MONTH	0.00100	0.00150	0.00140	0.00090	0.00090	0.00050	0.00080	0.00050	0.00050	0.00050	0.00050	0.00050	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00150	0.00140	0.00090	0.00090	0.00050	0.00080	0.00050	0.00050	0.00050	0.00050	0.00050	0.00050	
18 TOTAL (16+17)	0.00250	0.00290	0.00230	0.00180	0.00140	0.00130	0.00130	0.00100	0.00100	0.00100	0.00100	0.00100	
19 AVERAGE (50% OF 18)	0.00125	0.00145	0.00115	0.00090	0.00070	0.00065	0.00065	0.00050	0.00050	0.00050	0.00050	0.00050	
20 MONTHLY AVERAGE (19/12 Months)	0.00010	0.00012	0.00010	0.00008	0.00006	0.00005	0.00005	0.00004	0.00004	0.00004	0.00004	0.00004	
21 INTEREST PROVISION (15x20)	111	124	77	52	82	111	128	111	111	98	65	25	

* Under-recovery equals the Monthly sales volume on Sch E1/R times the difference of the Projected Cost of Gas on Sch E-1/R less the anticipated PGA rate.

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3
(REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2014 Through DECEMBER 2014

Month	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			
Jan	Various	Sys/End-Use	FTS	4,293,811		4,293,811		\$6,612	\$1,543,915	\$4,315	36.21126
Feb	Various	Sys/End-Use	FTS	3,844,511		3,844,511		\$5,921	\$1,404,351	\$3,877	36.78357
Mar	Various	Sys/End-Use	FTS	3,883,975		3,883,975		\$5,981	\$1,543,915	\$3,868	40.00450
Apr	Various	Sys/End-Use	FTS	3,368,779		3,368,779		\$5,188	\$723,037	\$3,410	21.71811
May	Various	Sys/End-Use	FTS	3,445,496		3,445,496		\$5,306	\$604,780	\$3,484	17.80789
June	Various	Sys/End-Use	FTS	3,157,877		3,157,877		\$4,863	\$588,652	\$3,149	18.89447
July	Various	Sys/End-Use	FTS	3,123,243		3,123,243		\$4,810	\$604,780	\$3,145	19.61856
Aug	Various	Sys/End-Use	FTS	3,165,764		3,165,764		\$4,875	\$604,780	\$3,197	19.35874
SeP	Various	Sys/End-Use	FTS	2,913,271		2,913,271		\$4,486	\$588,652	\$2,938	20.46072
Oct	Various	Sys/End-Use	FTS	3,374,090		3,374,090		\$5,196	\$1,178,885	\$3,403	35.19422
Nov	Various	Sys/End-Use	FTS	3,591,551		3,591,551		\$5,531	\$1,497,394	\$3,633	41.94728
Dec	Various	Sys/End-Use	FTS	3,934,156		3,934,156		\$6,059	\$1,543,915	\$3,966	39.49868
TOTAL				42,096,524		42,096,524		\$64,829	\$12,427,057	\$42,385	29.77507

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD

SCHEDULE E-4
(REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY 2014

Through

DECEMBER 2014

		PRIOR PERIOD: JANUARY 12 - DECEMBER 12			CURRENT PERIOD: JAN '13 - DEC '13			
		(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) Col(3)+Col(4) TOTAL TRUE-UP		
1	TOTAL THERM SALES \$ E-2 Line 6	\$18,174,549	A-2 Line 6 \$19,413,431	\$1,238,882	E-2 Line 6 \$24,824,401	\$26,063,284		
2	TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION E-2 Line 7	(\$2,953,090)	A-2 Line 7 (\$1,545,588)	\$1,407,502	E-2 Line 7 (\$2,442,203)	(\$1,034,702)		
2a	ADJUSTMENTS * E-2 Line 10a	\$0	A-2 Line 10b \$1	\$1	E-2 Line 10a \$0	\$1		
2a	OSS 50% MARGIN SHARING E-2 Line 10b	\$756,956	A-2 Line 10b \$757,910	\$954	E-2 Line 10b \$1,128,240	\$1,129,194		
3	INTEREST PROVISION FOR THIS PERIOD E-2 Line 8	\$2,091	A-2 Line 8 \$2,356	\$265	E-2 Line 8 \$1,096	\$1,361		
4	END OF PERIOD TOTAL NET TRUE-UP L2+2a+L3	(\$2,194,043)	(\$785,321)	\$1,408,722	(\$1,312,868)	\$95,854		

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-2)	TOTAL TRUE-UP DOLLARS	<u>Over / (Under) Recovered</u>		<u>True-up, charge / (credit)</u>	
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES	\$95,854	equals	(\$0.00225)	\$/Therm
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)		42,545,224		(\$0.225)	Cents Per Therm
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)					
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)					
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)					

* Audit Adjustment

COMPANY:		THERM SALES AND CUSTOMER DATA											SCHEDULE E-5	
FLORIDA CITY GAS		ESTIMATED FOR THE PROJECTED PERIOD:											(REVISED FORM 9/03)	
		JANUARY 2014 through DECEMBER 2014											Page I of 2	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
THERM SALES (FIRM)														
1 RESIDENTIAL	2,123,020	1,736,998	1,639,257	1,296,113	1,337,467	1,171,338	1,120,075	1,177,213	1,053,809	1,321,333	1,486,029	1,721,877	17,184,029	
2 GAS LIGHTS	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	22,800	
3 COMMERCIAL	2,139,021	2,069,256	2,182,252	2,036,085	2,083,369	1,934,923	1,976,443	1,960,501	1,818,097	2,026,902	2,075,442	2,171,609	24,476,700	
4 LARGE COMMERCIAL	71,370	79,457	84,766	75,381	65,160	70,916	58,125	63,250	72,465	62,065	72,880	82,270	658,095	
5 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	3,600	
6 TOTAL FIRM	4,336,411	3,687,911	3,908,475	3,411,779	3,488,196	3,179,377	3,156,843	3,203,164	2,946,071	3,412,490	3,636,551	3,977,956	42,545,224	
THERM SALES (INTERRUPTIBLE)														
7 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	-	-	-	-	-	-	-	-	-	-	
THERM TRANSPORTED														
10 COMMERCIAL TRANSP.	2,437,786	2,223,269	2,373,969	2,208,019	2,240,595	2,330,682	2,153,182	1,946,332	1,912,095	2,032,119	2,017,719	2,049,669	25,925,436	
11 SMALL COMMERCIAL TRANSP. FIRM	2,227,520	2,077,420	2,057,855	1,853,970	1,823,945	1,677,245	1,732,200	1,773,050	1,674,210	1,869,210	2,020,485	2,139,435	22,926,545	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-	
13 SMALL COMMERCIAL TRANSP - NGV	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,500	1,500	1,500	1,000	13,500	
14 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
18 SPECIAL CONTRACT TRANSP.	224,550	210,300	125,400	74,250	48,650	48,350	65,200	58,300	53,350	103,150	108,000	232,900	1,352,400	
19 TOTAL TRANSPORTATION	4,890,856	4,511,989	4,558,224	4,137,239	4,114,190	4,067,277	3,951,582	3,778,682	3,641,155	4,005,979	4,147,704	4,423,004	50,217,881	
TOTAL THERMS SALES & TRANSP.	9,227,267	8,399,900	8,466,699	7,549,018	7,602,386	7,236,654	7,108,425	6,981,846	6,587,226	7,418,469	7,784,255	8,400,960	92,763,105	
NUMBER OF CUSTOMERS (FIRM)														
20 RESIDENTIAL	96,950	97,114	97,772	96,950	96,770	96,593	95,423	96,348	96,281	96,344	96,594	96,059	96,683	
21 GAS LIGHTS	197	197	197	197	197	197	197	197	197	197	197	197	197	
22 COMMERCIAL	4,868	4,872	4,885	4,891	4,896	4,900	4,904	4,909	4,914	4,925	4,935	4,993	4,908	
23 LARGE COMMERCIAL	11	11	11	11	11	11	11	11	11	11	11	11	11	
24 NATURAL GAS VEHICLES	1	1	1	1	1	1	1	1	1	1	1	1	12	
25 TOTAL FIRM	102,027	102,195	102,866	102,050	101,875	101,702	101,536	101,466	101,404	101,478	101,738	101,261	101,811	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)														
26 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-	
28 TOTAL INTERRUPTIBLE	-	-	-	-	-	-	-	-	-	-	-	-	-	
NUMBER OF CUSTOMERS (TRANSPORTATION)														
29 COMMERCIAL TRANSP.	323	323	323	323	323	323	323	323	323	323	323	323	323	
30 SMALL COMMERCIAL TRANSP. FIRM	1,403	1,401	1,402	1,400	1,399	1,396	1,392	1,390	1,385	1,383	1,383	1,385	1,393	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-	
32 SMALL COMMERCIAL TRANSP - NGV	3	3	3	3	3	3	3	3	3	3	3	3	3	
33 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
37 SPECIAL CONTRACT TRANSP.	22	22	22	22	22	22	22	22	22	22	22	22	22	
38 TOTAL TRANSPORTATION	1,751	1,749	1,750	1,748	1,747	1,744	1,740	1,738	1,733	1,731	1,731	1,733	1,741	
TOTAL CUSTOMERS	103,778	103,944	104,616	103,798	103,622	103,446	103,276	103,204	103,137	103,209	103,469	102,994	103,552	

COMPANY: FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA										SCHEDULE E-5 (REVISED FORM 9/03) Page 2 of 2	
ESTIMATED FOR THE PROJECTED PERIOD:				JANUARY 2014			through			DECEMBER 2014			
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL

THERM USE PER CUSTOMER													
39 RESIDENTIAL	22	18	17	13	14	12	12	12	11	14	15	18	178
40 GAS LIGHTS	10	10	10	10	10	10	10	10	10	10	10	10	116
41 COMMERCIAL	440	425	447	417	426	395	403	399	370	412	421	435	4,987
42 LARGE COMMERCIAL	6,488	7,223	7,705	6,853	5,924	6,447	5,284	5,750	6,588	5,641	6,625	7,479	78,009
43 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	300
44 INTERRUPTIBLE PREFERRED													
45 INTERRUPTIBLE LARGE VOLUME													
46 COMMERCIAL TRANSP.	7,547	6,883	7,350	6,836	6,937	7,216	6,666	6,026	5,920	6,291	6,247	6,346	80,265
47 SMALL COMMERCIAL TRANSP. FIRM	1,588	1,483	1,468	1,324	1,304	1,201	1,244	1,276	1,209	1,352	1,461	1,545	16,455
48 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
49 SMALL COMMERCIAL TRANSP - NGV	333	333	333	333	333	333	333	333	500	500	500	333	4,500
50 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
54 SPECIAL CONTRACT	10,207	9,559	5,700	3,375	2,211	2,198	2,964	2,650	2,425	4,689	4,909	10,586	61,473

COMPANY: PEOPLES GAS SYSTEM FINAL FUEL OVER/UNDER RECOVERY
 FOR THE PERIOD: JANUARY 12 THROUGH DECEMBER 12

SCHEDULE A-7
 Page 1 of 1

1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3, Period To Date Dec.'12	\$157,353,175
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6, Period To Date Dec.'12	\$157,211,626
3	ACTUAL OVER/ (UNDER) RECOVERY FOR THE PERIOD (2-1)		(\$141,550)
4	INTEREST PROVISION	A-2 Line 8, Period To Date Dec.'12	\$1,090
5	ACTUAL OVER/ (UNDER) RECOVERY FOR THE PERIOD (3+4)		(\$140,460)
6	ADJUSTMENTS	A-2 Lines10a + 11a, Period To Date Dec.'1	\$34,113
7	NET OVER/ (UNDER) RECOVERY FOR THE 12 MONTH PERIOD ENDING DECEMBER 31, 2012 (5+6)		(\$106,347)
8	LESS: ESTIMATED OVER/ (UNDER) RECOVERY FOR THE PERIOD JANUARY '12 THROUGH DECEMBER '12 WHICH WAS INCLUDED IN THE CURRENT JANUARY '13 THROUGH DECEMBER '13 PERIOD	E-4 Line 4 Col. 4, PGACAP'13	(\$514,244)
9	FINAL FUEL OVER/ (UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY '14 THROUGH DECEMBER '14 PERIOD (7-8)	E-4 Line 4 Col. 3, (To Be on PGACAP'14)	\$407,897

PEOPLES GAS SYSTEM
 DOCKET NO. 130003-GU
 EXHIBIT NO. _____ (KMF-1)
 WITNESS: FLOYD
 DOCUMENT NO. 1
 PAGE 1 OF 1

FLORIDA PUBLIC SERVICE COMMISSION
 DOCKET NO. 130003-GU EXHIBIT 4
 PARTY Peoples Gas System (PGS)-(Direct)
 DESCRIPTION Kandi M. Floyd - KMF-1

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 130003-GU

EXHIBIT 5

PARTY Peoples Gas System (PGS)-(Direct)

DESCRIPTION Kandi M. Floyd - KMF-2

COMPANY: PEOPLES GAS SYSTEM SCHEDULE E-1		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION												Docket No. 130003-GU PGA CAP 2014 Exhibit KMF-2, Page 1 of 3		
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD		JANUARY '14 through DECEMBER '14														
Combined For All Rate Classes																
	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	TOTAL PERIOD	
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC				
1 COMMODITY Pipeline	\$42,832	\$43,880	\$37,018	\$42,307	\$31,479	\$28,194	\$28,167	\$27,364	\$24,903	\$25,873	\$25,096	\$32,659	\$387,772			
2 NO NOTICE SERVICE	\$40,398	\$38,488	\$28,339	\$25,091	\$25,927	\$25,091	\$25,927	\$25,091	\$25,927	\$25,091	\$25,927	\$25,091	\$40,398	\$352,029		
3 SWING SERVICE	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$55,800		
4 COMMODITY Other	\$8,970,261	\$8,369,793	\$7,388,030	\$6,091,424	\$4,931,837	\$4,208,644	\$4,009,135	\$3,887,726	\$3,968,185	\$4,007,880	\$4,706,444	\$6,605,201	\$67,144,560			
5 DEMAND	\$4,718,997	\$4,285,682	\$4,716,203	\$4,160,903	\$2,835,830	\$2,752,589	\$2,835,932	\$2,834,870	\$2,756,096	\$4,003,091	\$4,673,883	\$4,718,997	\$45,193,073			
6 OTHER	\$230,426	\$230,426	\$236,825	\$249,241	\$249,241	\$249,241	\$249,241	\$249,241	\$249,241	\$279,241	\$295,241	\$301,897	\$3,069,500			
LESS END-USE CONTRACT:																
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
9 SWING SERVICE REVENUE	\$362,926	\$336,640	\$367,210	\$369,362	\$305,322	\$269,047	\$291,495	\$291,495	\$282,092	\$291,495	\$282,092	\$291,495	\$3,759,671			
10																
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,644,637	\$12,634,278	\$12,043,855	\$10,205,254	\$7,773,642	\$6,979,362	\$6,859,557	\$6,738,283	\$6,746,074	\$8,055,167	\$9,358,647	\$11,412,307	\$112,443,063			
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
14 TOTAL THERM SALES	\$13,644,637	\$12,634,278	\$12,043,855	\$10,205,254	\$7,773,642	\$6,979,362	\$6,859,557	\$6,738,283	\$6,746,074	\$8,055,167	\$9,358,647	\$11,412,307	\$112,443,063			
THERMS PURCHASED																
15 COMMODITY Pipeline	17,315,685	16,282,067	14,471,731	12,159,639	9,869,624	8,449,654	7,893,708	7,618,746	7,711,069	7,862,599	9,179,207	12,435,605	131,249,334			
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,450,000	6,665,000	6,450,000	7,050,000	10,385,000	90,495,000			
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0			
18 COMMODITY Other	17,255,080	16,225,080	14,421,080	12,117,080	9,835,080	8,420,080	7,866,080	7,592,080	7,684,080	7,835,080	9,147,080	12,392,080	130,789,960			
19 DEMAND	94,099,880	84,993,440	94,040,360	83,844,000	54,634,090	52,881,300	54,636,260	54,613,630	52,956,000	79,563,980	91,060,000	94,099,880	891,412,820			
20 OTHER																
LESS END-USE CONTRACT:																
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0			
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0			
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0			
24 TOTAL PURCHASES (17-18)	17,255,080	16,225,080	14,421,080	12,117,080	9,835,080	8,420,080	7,866,080	7,592,080	7,684,080	7,835,080	9,147,080	12,392,080	130,789,960			
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0			
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0			
27 TOTAL THERM SALES (24-26)	17,255,080	16,225,080	14,421,080	12,117,080	9,835,080	8,420,080	7,866,080	7,592,080	7,684,080	7,835,080	9,147,080	12,392,080	130,789,960			
CENTS PER THERM																
28 COMMODITY Pipeline (1/15)	0.00247	0.00269	0.00256	0.00348	0.00319	0.00334	0.00331	0.00359	0.00323	0.00329	0.00273	0.00263	0.00295			
29 NO NOTICE SERVICE (2/18)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389			
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000			
31 COMMODITY Other (4/18)	0.51986	0.51586	0.51231	0.50271	0.50145	0.49983	0.50967	0.51208	0.51642	0.51153	0.51453	0.53302	0.51338			
32 DEMAND (5/19)	0.05015	0.05042	0.05015	0.04963	0.05191	0.05205	0.05191	0.05191	0.05205	0.05031	0.05023	0.05015	0.05070			
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000			
LESS END-USE CONTRACT:																
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000			
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000			
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000			
37 TOTAL COST OF PURCHASES (11/24)	0.79076	0.77869	0.83516	0.84222	0.79040	0.82889	0.87204	0.88754	0.87793	1.02809	1.02225	0.92094	0.85972			
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000			
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000			
40 TOTAL COST OF THERMS SOLD (11/27)	0.79076	0.77869	0.83516	0.84222	0.79040	0.82889	0.87204	0.88754	0.87793	1.02809	1.02225	0.92094	0.85972			
41 TRUE UP (E-4)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)			
42 TOTAL COST OF GAS (40+41)	0.79071	0.77863	0.83510	0.84217	0.79034	0.82884	0.87199	0.88749	0.87787	1.02803	1.02220	0.92088	0.85967			
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503			
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.79468	0.78255	0.83930	0.84640	0.79432	0.83301	0.87637	0.89195	0.88229	1.03321	1.02734	0.92551	0.86398			
45 PGA FACTOR ROUNDED TO NEAREST .001	79.468	78.255	83.930	84.640	79.432	83.301	87.637	89.195	88.229	103.321	102.734	92.551	86.398			

17

DOCKET NO. 130003-GU
PGA 2014 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-1

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '14 through DECEMBER '14

For Residential Customers

	Projection												TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
COST OF GAS PURCHASED													
1 COMMODITY Pipeline	\$27,382	\$27,557	\$21,852	\$22,706	\$15,239	\$12,324	\$10,917	\$11,178	\$10,332	\$11,058	\$11,747	\$17,966	\$200,258
2 NO NOTICE SERVICE	\$24,764	\$22,367	\$17,372	\$15,546	\$16,064	\$15,546	\$16,064	\$16,064	\$15,546	\$15,893	\$16,812	\$24,764	\$216,804
3 SWING SERVICE	\$2,973	\$2,920	\$2,745	\$2,496	\$2,251	\$2,033	\$1,940	\$1,900	\$1,929	\$1,987	\$2,177	\$2,558	\$27,908
4 COMMODITY Other	\$5,734,688	\$5,256,230	\$4,361,154	\$3,269,267	\$2,387,502	\$1,839,598	\$1,672,611	\$1,588,136	\$1,646,400	\$1,712,968	\$2,203,086	\$3,633,521	\$35,305,162
5 DEMAND	\$2,892,745	\$2,627,123	\$2,891,032	\$2,578,095	\$1,757,080	\$1,705,504	\$1,757,143	\$1,756,485	\$1,707,677	\$2,453,895	\$2,803,790	\$2,892,745	\$27,823,317
6 OTHER	\$147,311	\$144,707	\$139,798	\$133,768	\$120,658	\$108,943	\$103,983	\$101,815	\$103,410	\$119,348	\$138,202	\$166,074	\$1,528,016
LESS END-USE CONTRACT:													
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 SWING SERVICE REVENUE	\$222,474	\$206,360	\$225,100	\$228,237	\$189,178	\$179,094	\$180,610	\$180,610	\$174,784	\$178,686	\$172,922	\$178,686	\$2,316,742
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,607,389	\$7,874,544	\$7,208,853	\$5,793,642	\$4,109,617	\$3,504,855	\$3,382,049	\$3,294,968	\$3,310,511	\$4,136,463	\$5,002,892	\$6,558,941	\$62,784,723
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL THERM SALES	\$8,607,389	\$7,874,544	\$7,208,853	\$5,793,642	\$4,109,617	\$3,504,855	\$3,382,049	\$3,294,968	\$3,310,511	\$4,136,463	\$5,002,892	\$6,558,941	\$62,784,723
THERMS PURCHASED													
15 COMMODITY Pipeline	11,069,917	10,225,138	8,542,663	6,526,078	4,777,885	3,693,344	3,293,255	3,112,258	3,199,323	3,360,475	4,296,787	6,840,826	68,937,948
16 NO NOTICE SERVICE	6,366,005	5,749,940	4,465,705	3,996,420	4,129,634	3,996,420	4,129,634	4,129,634	3,996,420	4,085,645	4,321,650	6,366,005	55,733,112
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY Other	11,031,173	10,189,350	8,512,764	6,503,237	4,761,162	3,680,417	3,281,729	3,101,365	3,188,125	3,348,713	4,281,748	6,816,883	68,696,665
19 DEMAND	57,683,226	52,100,979	57,646,741	51,949,742	33,851,282	32,765,253	33,852,627	33,838,605	32,811,538	48,772,720	55,813,650	57,683,226	548,769,590
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:													
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	11,031,173	10,189,350	8,512,764	6,503,237	4,761,162	3,680,417	3,281,729	3,101,365	3,188,125	3,348,713	4,281,748	6,816,883	68,696,665
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	11,031,173	10,189,350	8,512,764	6,503,237	4,761,162	3,680,417	3,281,729	3,101,365	3,188,125	3,348,713	4,281,748	6,816,883	68,696,665
CENTS PER THERM													
28 COMMODITY Pipeline (1/15)	0.00247	0.00269	0.00256	0.00348	0.00319	0.00334	0.00331	0.00359	0.00323	0.00329	0.00273	0.00263	0.00290
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY Other (4/18)	0.51986	0.51586	0.51231	0.50271	0.50145	0.49983	0.50967	0.51208	0.51642	0.51153	0.51453	0.53302	0.51393
32 DEMAND (5/19)	0.05015	0.05042	0.05015	0.04963	0.05191	0.05205	0.05191	0.05205	0.05031	0.05023	0.05031	0.05015	0.05070
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	0.78028	0.77282	0.84683	0.89089	0.86315	0.95230	1.03057	1.06243	1.03839	1.23524	1.16842	0.96216	0.91394
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD (11/27)	0.78028	0.77282	0.84683	0.89089	0.86315	0.95230	1.03057	1.06243	1.03839	1.23524	1.16842	0.96216	0.91394
41 TRUE-UP (E-4)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)
42 TOTAL COST OF GAS (40+41)	0.78022	0.77277	0.84677	0.89083	0.86310	0.95224	1.03051	1.06237	1.03833	1.23518	1.16837	0.96211	0.91389
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78415	0.77665	0.85103	0.89531	0.86744	0.95703	1.03570	1.06771	1.04356	1.24140	1.17424	0.96695	0.91848
45 PGA FACTOR ROUNDED TO NEAREST .001	78.415	77.665	85.103	89.531	86.744	95.703	103.570	106.771	104.356	124.140	117.424	96.695	91.848

18

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '14 through DECEMBER '14

For Commercial Customers

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
COST OF GAS PURCHASED														
1 COMMODITY Pipeline	\$15,450	\$16,323	\$15,166	\$19,601	\$16,240	\$15,870	\$15,250	\$16,186	\$14,571	\$14,815	\$13,349	\$14,693	\$187,514	
2 NO NOTICE SERVICE	\$15,634	\$14,121	\$10,967	\$9,545	\$9,863	\$9,545	\$9,863	\$9,863	\$9,545	\$10,034	\$10,613	\$15,634	\$135,225	
3 SWING SERVICE	\$1,677	\$1,730	\$1,905	\$2,154	\$2,399	\$2,617	\$2,710	\$2,750	\$2,721	\$2,663	\$2,473	\$2,092	\$27,892	
4 COMMODITY Other	\$3,235,573	\$3,113,563	\$3,026,876	\$2,822,157	\$2,544,335	\$2,369,046	\$2,336,524	\$2,299,590	\$2,321,785	\$2,294,912	\$2,503,358	\$2,971,680	\$31,839,398	
5 DEMAND	\$1,826,252	\$1,658,559	\$1,825,171	\$1,582,808	\$1,078,750	\$1,047,085	\$1,078,789	\$1,078,385	\$1,048,419	\$1,549,196	\$1,770,093	\$1,826,252	\$17,369,756	
6 OTHER	\$83,114	\$85,718	\$97,027	\$115,473	\$128,583	\$140,298	\$145,258	\$147,426	\$145,831	\$159,893	\$157,039	\$135,823	\$1,541,484	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9 SWING SERVICE REVENUE	\$140,452	\$130,280	\$142,110	\$140,125	\$116,144	\$109,953	\$110,885	\$110,885	\$107,308	\$112,809	\$109,170	\$112,809	\$1,442,929	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,037,248	\$4,759,734	\$4,835,002	\$4,411,612	\$3,664,025	\$3,474,507	\$3,477,508	\$3,443,315	\$3,435,563	\$3,918,704	\$4,347,755	\$4,853,366	\$49,658,340	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$5,037,248	\$4,759,734	\$4,835,002	\$4,411,612	\$3,664,025	\$3,474,507	\$3,477,508	\$3,443,315	\$3,435,563	\$3,918,704	\$4,347,755	\$4,853,366	\$49,658,340	
THERMS PURCHASED														
15 COMMODITY Pipeline	6,245,768	6,056,929	5,929,068	5,633,561	5,091,739	4,756,310	4,600,453	4,506,488	4,511,746	4,502,124	4,882,420	5,594,779	62,311,386	
16 NO NOTICE SERVICE	4,018,995	3,630,060	2,819,295	2,453,580	2,535,366	2,453,580	2,535,366	2,535,366	2,453,580	2,579,355	2,728,350	4,018,995	34,761,888	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY Other	6,223,907	6,035,730	5,908,316	5,613,843	5,073,918	4,739,663	4,584,351	4,490,715	4,495,955	4,486,367	4,865,332	5,575,197	62,093,295	
19 DEMAND	36,416,654	32,892,461	36,393,619	31,894,258	20,782,808	20,116,047	20,783,633	20,775,025	20,144,462	30,791,260	35,236,350	36,416,654	342,643,230	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	6,223,907	6,035,730	5,908,316	5,613,843	5,073,918	4,739,663	4,584,351	4,490,715	4,495,955	4,486,367	4,865,332	5,575,197	62,093,295	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	6,223,907	6,035,730	5,908,316	5,613,843	5,073,918	4,739,663	4,584,351	4,490,715	4,495,955	4,486,367	4,865,332	5,575,197	62,093,295	
CENTS PER THERM														
28 COMMODITY Pipeline (1/15)	0.00247	0.00269	0.00256	0.00348	0.00319	0.00334	0.00331	0.00359	0.00323	0.00329	0.00273	0.00263	0.00301	
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31 COMMODITY Other (4/18)	0.51986	0.51586	0.51231	0.50271	0.50145	0.49983	0.50967	0.51208	0.51642	0.51153	0.51453	0.53302	0.51277	
32 DEMAND (5/19)	0.05015	0.05042	0.05015	0.04963	0.05191	0.05205	0.05191	0.05191	0.05205	0.05031	0.05023	0.05015	0.05069	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	0.80934	0.78859	0.81834	0.78585	0.72213	0.73307	0.75856	0.76676	0.76415	0.87347	0.89362	0.87053	0.79974	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	0.80934	0.78859	0.81834	0.78585	0.72213	0.73307	0.75856	0.76676	0.76415	0.87347	0.89362	0.87053	0.79974	
41 TRUE-UP (E-4)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	
42 TOTAL COST OF GAS (40+41)	0.80928	0.78854	0.81828	0.78579	0.72207	0.73302	0.75851	0.76671	0.76409	0.87341	0.89356	0.87047	0.79968	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.81335	0.79250	0.82240	0.78974	0.72571	0.73670	0.76232	0.77056	0.76793	0.87781	0.89806	0.87485	0.80370	
45 PGA FACTOR ROUNDED TO NEAREST .001	81.335	79.250	82.240	78.974	72.571	73.670	76.232	77.056	76.793	87.781	89.806	87.485	80.370	

19

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 130003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2014

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '13 Through DECEMBER '13

Exhibit KMF-2, Page 1 of 3

Combined For All Rate Classes

COST OF GAS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	\$59,898	\$64,201	\$70,544	\$60,164	\$46,149	\$65,882	\$31,941	\$44,689	\$43,247	\$44,689	\$43,247	\$44,689	\$619,340
1a COMMODITY P/L (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1b COMMODITY P/L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1c COMMODITY P/L (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 NO NOTICE SERVICE	\$40,398	\$36,488	\$28,339	\$25,091	\$25,927	\$25,091	\$25,927	\$25,927	\$25,091	\$25,927	\$27,425	\$40,398	\$352,028
3 SWING SERVICE	\$3,875	\$3,500	\$3,875	\$4,500	\$4,650	\$4,500	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$4,650	\$52,802
4 COMMODITY Other (THIRD PARTY)	\$10,523,152	\$10,852,505	\$12,157,335	\$7,030,298	\$8,525,117	\$8,880,249	\$6,716,814	\$2,544,046	\$2,659,108	\$2,894,951	\$3,618,362	\$4,315,739	\$80,717,675
5 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	\$4,550,973	\$4,094,887	\$4,738,093	\$4,327,611	\$3,128,365	\$3,125,758	\$3,229,990	\$2,999,210	\$2,912,835	\$4,167,432	\$4,730,622	\$4,883,338	\$46,889,114
5a DEMAND (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5b DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5c DEMAND (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 OTHER	\$245,078	\$196,751	\$275,381	\$246,950	\$224,287	\$265,381	\$150,030	\$224,857	\$224,857	\$224,857	\$224,857	\$224,857	\$2,728,142
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 SWING SERVICE REVENUE	\$362,926	\$336,640	\$367,210	\$368,362	\$305,322	\$289,047	\$291,495	\$291,495	\$282,092	\$291,495	\$282,092	\$291,495	\$3,759,671
10													
11 TOTAL COST	\$15,060,449	\$14,911,692	\$16,906,356	\$11,326,252	\$11,649,173	\$12,077,815	\$9,867,856	\$5,551,884	\$5,587,696	\$7,071,011	\$8,367,071	\$9,222,176	\$127,599,430
12 NET UNBILLED	\$1,247,821	(\$614,154)	\$514,805	(\$32,389)	(\$1,595,480)	(\$413,354)	(\$285,790)	\$0	\$0	\$0	\$0	\$0	(\$1,178,541)
13 COMPANY USE	\$4,313	-\$796	-\$4,747	\$9,435	(\$12,422)	(\$920)	\$14,496	\$0	\$0	\$0	\$0	\$0	\$9,359
14 TOTAL THERM SALES	\$17,196,714	\$14,761,711	\$17,097,780	\$15,674,592	\$11,243,995	\$12,514,613	\$8,825,949	\$4,462,319	\$5,518,887	\$5,823,484	\$7,845,346	\$8,288,083	\$129,253,473

20

DOCKET NO. 130003-GU
 PGA 2014 CAP FACTOR
 EXHIBIT KMF-2, SCHEDULE E-1/R

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 130003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2014

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '13 Through DECEMBER '13

Exhibit KMF-2, Page 2 of 3

Combined For All Rate Classes

THERMS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
15 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	21,436,070	24,649,170	28,530,120	15,348,970	16,460,420	22,856,820	10,936,580	16,910,801	16,365,292	16,910,801	16,365,292	16,910,801	223,681,137
15a COMMODITY P/L (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
15b COMMODITY P/L	0	0	0	0	0	0	0	0	0	0	0	0	0
15c COMMODITY P/L (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY Other (THIRD PARTY)	27,353,290	28,117,528	34,200,721	18,228,602	21,388,754	22,056,686	17,027,461	5,754,886	6,669,439	7,185,764	9,111,175	10,328,402	207,422,708
19 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	92,554,080	83,923,020	96,374,460	84,741,120	58,744,360	58,847,630	60,323,260	57,850,700	56,088,648	82,801,050	94,182,648	97,336,950	923,767,926
19a DEMAND (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
19b DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
19c DEMAND (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY Pipeline (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	27,353,290	28,117,528	34,200,721	18,228,602	21,388,754	22,056,686	17,027,461	5,754,886	6,669,439	7,185,764	9,111,175	10,328,402	207,422,708
25 NET UNBILLED	1,494,382	(803,611)	760,534	(576,793)	(2,000,964)	(489,284)	(230,086)	0	0	0	0	0	(1,845,822)
26 COMPANY USE	10,308	20,036	19,045	12,123	11,169	9,368	18,985	0	0	0	0	0	101,034
27 TOTAL THERM SALES (24-26)	29,013,078	28,756,104	30,666,816	26,642,214	22,523,081	24,406,142	17,080,527	5,754,886	6,669,439	7,185,764	9,111,175	10,328,402	218,137,628

21

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 130003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2014

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '13 Through DECEMBER '13

Exhibit KMF-2, Page 3 of 3

Combined For All Rate Classes

CENTS PER THERM	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
28 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec) (1/15)	0.00279	0.00260	0.00247	0.00392	0.00280	0.00288	0.00292	0.00264	0.00264	0.00264	0.00264	0.00264	0.00277
28a COMMODITY P/L (SOUTHERN) (1a/15a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28b COMMODITY P/L (1b/15b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28c COMM. P/L (GULFSTREAM) (1c/15c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMM. Other (THIRD PARTY) (4/18)	0.38471	0.38597	0.35547	0.38567	0.39858	0.40261	0.39447	0.44207	0.39870	0.40287	0.39713	0.41785	0.38915
32 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec) (5/19)	0.04917	0.04879	0.04916	0.05107	0.05325	0.05312	0.05354	0.05184	0.05193	0.05033	0.05023	0.05017	0.05076
32a DEMAND (SOUTHERN) (5a/19a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32b DEMAND (5b/19b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32c DEMAND (GULFSTREAM) (5c/19c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (FGT) (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (FGT) (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	0.55059	0.53033	0.49433	0.62135	0.54464	0.54758	0.57953	0.96473	0.83781	0.98403	0.91833	0.89289	0.61517
38 NET UNBILLED (12/25)	0.83501	0.76424	0.67690	0.05615	0.79736	0.84481	1.24210	0.00000	0.00000	0.00000	0.00000	0.00000	0.63849
39 COMPANY USE (13/26)	0.41841	-0.03969	-0.24928	0.77825	(1.11215)	-0.09823	0.76357	0.00000	0.00000	0.00000	0.00000	0.00000	0.09263
40 TOTAL COST OF THERMS SOLD (11/27)	0.51909	0.51856	0.55129	0.42512	0.51721	0.49487	0.57773	0.96473	0.83781	0.98403	0.91833	0.89289	0.58495
41 TRUE-UP (E-4)	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	(0.01682)
42 TOTAL COST OF GAS (40+41)	0.53634	0.53581	0.56854	0.44237	0.53446	0.51212	0.59498	0.98198	0.85506	1.00128	0.93558	0.91014	0.56813
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53904	0.53850	0.57140	0.44460	0.53715	0.51469	0.59797	0.98691	0.85936	1.00632	0.94029	0.91472	0.57099
45 PGA FACTOR ROUNDED TO NEAREST .001	53.904	53.850	57.140	44.460	53.715	51.469	59.797	98.691	85.936	100.632	94.029	91.472	57.099

22

DOCKET NO. 130003-GU
 PGA 2014 CAP FACTOR
 EXHIBIT KMF-2, SCHEDULE E-1/R

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-2

CALCULATION OF TRUE-UP AMOUNT

Docket No. 130003-GU
PGA CAP 2014
Exhibit KMF-2, Page 1 of 1

FOR THE CURRENT PERIOD: JANUARY '13 Through DECEMBER '13

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$10,518,839	\$10,853,301	\$12,162,082	\$7,020,863	\$8,537,539	\$8,881,169	\$6,702,318	\$2,548,696	\$2,663,758	\$2,899,601	\$3,623,012	\$4,320,389	\$80,731,567
2 TRANSPORTATION COST	4,537,298	4,059,188	4,749,021	4,295,954	3,124,056	3,197,566	3,151,043	3,003,188	2,923,938	4,171,410	4,744,059	4,901,787	46,858,508
3 TOTAL	15,056,136	14,912,488	16,911,104	11,316,818	11,661,595	12,078,735	9,853,360	5,551,884	5,587,696	7,071,011	8,367,071	9,222,176	127,590,074
4 FUEL REVENUES (NET OF REVENUE TAX)	17,196,714	14,761,711	17,097,780	15,674,592	11,243,995	12,514,613	8,825,949	4,462,319	5,518,887	5,823,484	7,845,346	8,288,083	129,253,473
5 TRUE-UP REFUNDED/(COLLECTED)	(181,809)	(181,809)	(181,809)	(181,809)	(181,809)	(181,809)	(181,809)	(181,809)	(181,809)	(181,809)	(181,809)	(181,810)	(2,181,709)
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	17,014,905	14,579,902	16,915,971	15,492,783	11,062,186	12,332,804	8,644,140	4,280,510	5,337,078	5,641,675	7,663,537	8,106,273	127,071,764
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,958,769	(332,586)	4,867	4,175,966	(599,408)	254,069	(1,209,220)	(1,271,374)	(250,619)	(1,429,335)	(703,534)	(1,115,904)	(518,309)
8 INTEREST PROVISION-THIS PERIOD (21)	(41)	23	25	175	287	249	199	138	114	87	50	20	1,325
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,773,809)	366,729	215,975	438,707	4,796,657	4,379,350	4,815,478	3,868,550	2,779,124	2,710,429	1,462,990	941,315	(1,773,809)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	181,809	181,809	181,809	181,809	181,809	181,809	181,809	181,809	181,809	181,809	181,809	181,810	2,181,709
10a OVER EARNINGS REFUND	1	0	0	1	6	1	0	0	0	0	0	0	9
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	366,729	215,975	402,676	4,796,657	4,379,350	4,815,478	3,788,266	2,779,124	2,710,429	1,462,990	941,315	7,240	(109,075)
11a REFUNDS FROM PIPELINE	0	0	36,031	0	0	0	80,284	0	0	0	0	0	116,315
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	366,729	215,975	438,707	4,796,657	4,379,350	4,815,478	3,868,550	2,779,124	2,710,429	1,462,990	941,315	7,240	\$7,240
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,773,809)	366,729	215,975	438,707	4,796,657	4,379,350	4,815,478	3,868,550	2,779,124	2,710,429	1,462,990	941,315	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5+10a)	366,770	215,952	438,682	4,796,483	4,379,064	4,815,229	3,868,352	2,778,986	2,710,314	1,462,903	941,265	7,221	
14 TOTAL (12+13)	(1,407,039)	582,681	654,657	5,235,190	9,175,721	9,194,579	8,683,829	6,647,537	5,489,438	4,173,330	2,404,253	948,534	
15 AVERAGE (50% OF 14)	(703,521)	291,340	327,329	2,617,595	4,587,860	4,597,290	4,341,914	3,323,768	2,744,719	2,086,665	1,202,127	474,267	
16 INTEREST RATE - FIRST DAY OF MONTH	0.05	0.09	0.10	0.08	0.08	0.07	0.06	0.05	0.05	0.05	0.05	0.05	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.09	0.10	0.08	0.08	0.07	0.06	0.05	0.05	0.05	0.05	0.05	0.05	
18 TOTAL (16+17)	0.140	0.190	0.180	0.160	0.150	0.130	0.110	0.100	0.100	0.100	0.100	0.100	
19 AVERAGE (50% OF 18)	0.070	0.095	0.090	0.080	0.075	0.065	0.055	0.050	0.050	0.050	0.050	0.050	
20 MONTHLY AVERAGE (19/12 Months)	0.00583	0.00792	0.00750	0.00667	0.00625	0.00542	0.00458	0.00417	0.00417	0.00417	0.00417	0.00417	
21 INTEREST PROVISION (15x20)	(\$41)	\$23	\$25	\$175	\$287	\$249	\$199	138	114	87	50	\$20	

23

DOCKET NO. 130003-GU
PGA 2014 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-2

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 130003-GU
PGA CAP 2014
Exhibit KMF-2, Page 1 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '14

Through

DECEMBER '14

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JAN 2014	FGT			
2	FGT	PGS	FTS-1 COMM	0	0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	3,794,600		3,794,600		\$2,656		\$0.070	
4	FGT	PGS	FTS-1 DEMAND	66,474,230		66,474,230			\$3,120,300	\$4.694	
5	FGT	PGS	FTS-1 DEMAND	0	0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	10,476,450		10,476,450			\$752,733	\$7.185	
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$40,398	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	1,889,300		1,889,300		\$11,749		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	6,299,200		6,299,200			\$241,402	\$3.832	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,602,720		2,602,720		\$5,674		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	17,255,080		17,255,080	\$8,970,261			\$51.986	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$230,425	
17	FGT	PGS	SWING SERVICE REV.			0				\$362,926	
18 JANUARY TOTAL				139,055,645	0	139,055,645	\$8,970,261	\$42,832	\$4,764,045	\$593,351	\$10.334

24

DOCKET NO. 130003-GU
PGA 2014 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 130003-GU
PGA CAP 2014
Exhibit KMF-2, Page 2 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '14

Through

DECEMBER '14

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 FEB 2014	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	3,181,610		3,181,610		\$2,227		\$0.070	
4	FGT	PGS	FTS-1 DEMAND	60,041,240		60,041,240			\$2,818,336	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	9,462,600		9,462,600			\$679,888	\$7.185	
7	FGT	PGS	NO NOTICE	9,380,000		9,380,000			\$36,488	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	2,564,130		2,564,130		\$15,945		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	5,689,600		5,689,600			\$241,402	\$4.243	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,481,300		2,481,300		\$5,409		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	9,800,000		9,800,000			\$546,056	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	16,225,080		16,225,080	\$8,369,793			\$51.586	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$230,425	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$336,640	
18 FEBRUARY TOTAL				126,880,587	0	126,880,587	\$8,369,793	\$43,880	\$4,326,820	\$567,065	\$10.488

25

DOCKET NO. 130003-GU
PGA 2014 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 130003-GU
PGA CAP 2014
Exhibit KMF-2, Page 3 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '14

Through

DECEMBER '14

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 MAR 2014	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	4,720,630		4,720,630		\$3,304		\$0.070	
4	FGT	PGS	FTS-1 DEMAND	66,414,710		66,414,710			\$3,117,506	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	10,476,450		10,476,450			\$752,733	\$7.185	
7	FGT	PGS	NO NOTICE	7,285,000		7,285,000			\$28,339	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	2,742,230		2,742,230		\$17,053		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	6,299,200		6,299,200			\$241,402	\$3.832	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,945,300		2,945,300		\$6,421		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	14,421,080		14,421,080	\$7,388,030			\$51.231	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$236,825	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$367,210	
18 MARCH TOTAL				130,218,171	0	130,218,171	\$7,388,030	\$37,018	\$4,749,192	\$604,035	\$9.813

26

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 130003-GU
PGA CAP 2014
Exhibit KMF-2, Page 4 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '14

Through

DECEMBER '14

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 APR 2014	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	1,105,760		1,105,760		\$774		\$0.070	
4	FGT	PGS	FTS-1 DEMAND	60,109,500		60,109,500			\$2,821,540	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	7,138,500		7,138,500			\$512,901	\$7.185	
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$25,091	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	3,927,370		3,927,370		\$24,423		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	6,096,000		6,096,000			\$241,402	\$3.960	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,495,060		2,495,060		\$5,439		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	12,117,080		12,117,080	\$6,091,424			\$50.271	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$249,241	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$368,362	
18 APRIL TOTAL				114,570,719	0	114,570,719	\$6,091,424	\$42,307	\$4,190,644	\$617,603	\$9.550

27

DOCKET NO. 130003-GU
PGA 2014 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 130003-GU
PGA CAP 2014
Exhibit KMF-2, Page 5 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '14

Through

DECEMBER '14

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 MAY 2014	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	1,342,040		1,342,040		\$939		\$0.070	
4	FGT	PGS	FTS-1 DEMAND	28,046,940		28,046,940			\$1,316,523	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	9,127,950		9,127,950			\$655,843	\$7.185	
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	2,675,090		2,675,090		\$16,635		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	6,299,200		6,299,200			\$241,402	\$3.832	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,481,230		2,481,230		\$5,409		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$622,062	\$5.574	
15	THIRD PARTY	PGS	COMMODITY	9,835,080		9,835,080	\$4,931,837			\$50.145	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$249,241	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$305,322	
18 MAY TOTAL				81,003,794	0	81,003,794	\$4,931,837	\$31,479	\$2,866,407	\$554,563	\$10.350

28

DOCKET NO. 130003-GU
PGA 2014 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 130003-GU
PGA CAP 2014
Exhibit KMF-2, Page 6 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY '14 Through DECEMBER '14

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 JUN 2014	FGT	PGS	FTS-1 COMM	1,150,294		1,150,294		\$2,899			\$0.252
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	548,410		548,410		\$384			\$0.070
4	FGT	PGS	FTS-1 DEMAND	27,151,800		27,151,800			\$1,274,505		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	8,833,500		8,833,500			\$634,687		\$7.185
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$25,091		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	2,524,190		2,524,190		\$15,697			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	6,096,000		6,096,000			\$241,402		\$3.960
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,226,760		4,226,760		\$9,214			\$0.218
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$601,995		\$5.574
15	THIRD PARTY	PGS	COMMODITY	8,420,080		8,420,080	\$4,208,644				\$49.983
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$249,241	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$289,047	\$0.000
18 JUNE TOTAL				76,201,034	0	76,201,034	\$4,208,644	\$28,194	\$2,782,330	\$538,288	\$9.918

29

DOCKET NO. 130003-GU
PGA 2014 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 130003-GU
PGA CAP 2014
Exhibit KMF-2, Page 7 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '14

Through

DECEMBER '14

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JUL 2014	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	500,820		500,820		\$351		\$0.070	
4	FGT	PGS	FTS-1 DEMAND	28,049,110		28,049,110			\$1,316,625	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	9,127,950		9,127,950			\$655,843	\$7.185	
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	2,266,210		2,266,210		\$14,093		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	6,299,200		6,299,200			\$241,402	\$3.832	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,518,680		3,518,680		\$7,671		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$622,062	\$5.574	
15	THIRD PARTY	PGS	COMMODITY	7,866,080		7,866,080	\$4,009,135			\$50.967	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$249,241	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$291,495	
18 JULY TOTAL				77,061,048	0	77,061,048	\$4,009,135	\$26,167	\$2,866,509	\$540,736	\$9.658

30

DOCKET NO. 130003-GU
PGA 2014 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 130003-GU
PGA CAP 2014
Exhibit KMF-2, Page 8 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '14

Through

DECEMBER '14

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 AUG 2014	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	861,690		861,690		\$603		\$0.070	
4	FGT	PGS	FTS-1 DEMAND	28,026,480		28,026,480			\$1,315,563	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	9,127,950		9,127,950			\$655,843	\$7.185	
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	2,874,510		2,874,510		\$17,876		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	6,299,200		6,299,200			\$241,402	\$3.832	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,643,340		2,643,340		\$5,762		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$622,062	\$5.574	
15	THIRD PARTY	PGS	COMMODITY	7,592,080		7,592,080	\$3,887,726			\$51.208	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$249,241	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$291,495	
18 AUGUST TOTAL				76,489,456	0	76,489,456	\$3,887,726	\$27,364	\$2,865,447	\$540,736	\$9.572

31

DOCKET NO. 130003-GU
PGA 2014 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 130003-GU
PGA CAP 2014
Exhibit KMF-2, Page 9 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '14

Through

DECEMBER '14

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 SEP 2014	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	1,075,060		1,075,060		\$753		\$0.070	
4	FGT	PGS	FTS-1 DEMAND	27,226,500		27,226,500			\$1,278,012	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	8,833,500		8,833,500			\$634,687	\$7.185	
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$25,091	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	2,273,670		2,273,670		\$14,139		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	6,096,000		6,096,000			\$241,402	\$3.960	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,886,770		2,886,770		\$6,293		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$601,995	\$5.574	
15	THIRD PARTY	PGS	COMMODITY	7,684,080		7,684,080	\$3,968,185			\$51.642	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$249,241	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$282,092	
18	SEPTEMBER TOTAL			74,801,149	0	74,801,149	\$3,968,185	\$24,903	\$2,785,837	\$531,333	\$9.773

32

DOCKET NO. 130003-GU
PGA 2014 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 130003-GU
PGA CAP 2014
Exhibit KMF-2, Page 10 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '14

Through

DECEMBER '14

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 OCT 2014	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	1,148,420		1,148,420		\$804		\$0.070	
4	FGT	PGS	FTS-1 DEMAND	53,286,830		53,286,830			\$2,501,284	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	9,127,950		9,127,950			\$655,843	\$7.185	
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	2,408,420		2,408,420		\$14,977		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	6,299,200		6,299,200			\$241,402	\$3.832	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,230,970		2,230,970		\$4,864		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	7,835,080		7,835,080	\$4,007,880			\$51.153	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$279,241	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$291,495	
18 OCTOBER TOTAL				101,926,659	0	101,926,659	\$4,007,880	\$25,873	\$4,033,668	\$570,736	\$8.475

33

DOCKET NO. 130003-GU
PGA 2014 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 130003-GU
PGA CAP 2014
Exhibit KMF-2, Page 11 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '14

Through

DECEMBER '14

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 NOV 2014	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	3,745,520		3,745,520		\$2,622		\$0.070	
4	FGT	PGS	FTS-1 DEMAND	64,315,500		64,315,500			\$3,018,970	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	10,138,500		10,138,500			\$728,451	\$7.185	
7	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$27,425	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	2,562,570		2,562,570		\$15,936		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	6,096,000		6,096,000			\$241,402	\$3.960	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,052,550		2,052,550		\$4,475		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	9,147,080		9,147,080	\$4,706,444			\$51.453	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$295,241	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$282,092	
18 NOVEMBER TOTAL				116,426,287	0	116,426,287	\$4,706,444	\$25,096	\$4,605,958	\$577,333	\$8.516

34

COMPANY: PEOPLES GAS SYSTEM
SCHEDULE E-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

Docket No. 130003-GU
PGA CAP 2014
Exhibit KMF-2, Page 12 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '14 Through DECEMBER '14

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 DEC 2014	FGT			
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	3,357,950		3,357,950		\$2,351			\$0.070
4	FGT	PGS	FTS-1 DEMAND	66,474,230		66,474,230			\$3,120,300		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	10,476,450		10,476,450			\$752,733		\$7.185
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$40,398		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0			\$4,650		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	2,364,880		2,364,880		\$14,706			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	6,299,200		6,299,200			\$241,402		\$3.832
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,864,800		3,864,800		\$8,425			\$0.218
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	12,392,080		12,392,080	\$6,605,201				\$53.302
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$301,897	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$291,495	\$0.000
18 DECEMBER TOTAL				129,312,565	0	129,312,565	\$6,605,201	\$32,659	\$4,764,045	\$593,392	\$9.276

35

DOCKET NO. 130003-GU
PGA 2014 CAP FACTOR
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM SCHEDULE E-4		CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD			Docket No. 130003-GU PGA CAP 2014 Exhibit KMF-2, Page 1 of 1	
ESTIMATED FOR THE PROJECTED PERIOD: JANUARY '14 through DECEMBER '14						
	PRIOR PERIOD: JAN '12 - DEC '12			CURRENT PERIOD: JAN '13 - DEC '13		
	(1) 7 MOS. ACT. 5 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 7 MOS. ACT. 5 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP	
1 TOTAL THERM SALES \$	\$126,082,584	\$157,211,626	\$31,129,042	\$127,071,764	\$158,200,806	
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	(\$548,569)	(\$141,550)	\$407,019	(\$518,309)	(\$111,290)	
2a MISCELLANEOUS ADJUSTMENTS	\$33,942	\$34,113	\$171	\$116,324	\$116,495	
3 INTEREST PROVISION FOR THIS PERIOD	\$383	\$1,090	\$707	\$1,325	\$2,032	
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$0	
4 END OF PERIOD TOTAL NET TRUE-UP	(\$514,244)	(\$106,347)	\$407,897	(\$400,660)	\$7,240	
NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).						
COL.(1)SAME AS COL. (4 Less Line 3a) PRIOR PER. SCH.(E-4)		TOTAL TRUE-UP \$		equals		CENTS PER THERM TRUE-UP
COL.(2)DATA OBTAINED FROM DEC'12 SCHEDULE (A-2)		PROJ. TH. SALES				
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7), Dec'12						
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7),Dec'12						
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)						
LINE 2a COLUMN (4) SAME AS LINEs 10a SCHEDULE (E-2)						
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)						
		7,240		equals		0.00006
		130,789,960				

COMPANY: PEOPLES GAS SYSTEM
 SCHEDULE E-5

THERM SALES AND CUSTOMER DATA

Docket No. 130003-GU
 PGA CAP 2014
 Exhibit KMF-2, Page 1 of 1

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '14 Through DECEMBER '14

	Projected JAN	Projected FEB	Projected MAR	Projected APR	Projected MAY	Projected JUN	Projected JUL	Projected AUG	Projected SEP	Projected OCT	Projected NOV	Projected DEC	Projected TOTAL
PGA COST													
1 Commodity Costs	\$8,970,261	\$8,369,793	\$7,388,030	\$6,091,424	\$4,931,837	\$4,208,644	\$4,009,135	\$3,887,726	\$3,968,185	\$4,007,880	\$4,706,444	\$6,605,201	\$67,144,560
2 Transportation Costs	\$4,443,951	\$4,034,060	\$4,419,000	\$3,864,589	\$2,592,564	\$2,521,477	\$2,601,181	\$2,601,316	\$2,528,648	\$3,768,046	\$4,348,962	\$4,505,209	\$42,229,003
3 Administrative Costs	\$186,404	\$186,404	\$186,404	\$186,404	\$186,404	\$186,404	\$186,404	\$186,404	\$186,404	\$186,404	\$186,404	\$186,404	\$2,236,848
4 Odorant Charges	\$21,961	\$21,961	\$21,961	\$21,961	\$21,961	\$21,961	\$21,961	\$21,961	\$21,961	\$21,961	\$21,961	\$21,961	\$263,532
5 Legal	\$22,060	\$22,060	\$28,460	\$40,876	\$40,876	\$40,876	\$40,876	\$40,876	\$40,876	\$40,876	\$70,876	\$86,876	\$569,120
6 Total	\$13,644,637	\$12,634,278	\$12,043,855	\$10,205,254	\$7,773,642	\$6,979,362	\$6,859,557	\$6,738,283	\$6,746,074	\$8,055,167	\$9,350,647	\$11,412,307	\$112,443,063
PGA THERM SALES													
7 Residential	11,034,660	10,193,660	8,516,660	6,506,660	4,764,660	3,683,660	3,285,660	3,104,660	3,191,660	3,352,660	4,285,660	6,820,660	68,740,920
8 Commercial	6,220,420	6,031,420	5,904,420	5,610,420	5,070,420	4,736,420	4,580,420	4,487,420	4,492,420	4,482,420	4,861,420	5,571,420	62,049,040
9 Total	17,255,080	16,225,080	14,421,080	12,117,080	9,835,080	8,420,080	7,866,080	7,592,080	7,684,080	7,835,080	9,147,080	12,392,080	130,789,960
PGA REVENUES													
10 Residential	\$8,607,389	\$7,874,544	\$7,208,853	\$5,793,642	\$4,109,617	\$3,504,855	\$3,382,049	\$3,294,968	\$3,310,511	\$4,136,463	\$5,002,892	\$6,558,941	\$62,784,724
11 Commercial	\$5,037,248	\$4,759,734	\$4,835,002	\$4,411,612	\$3,664,025	\$3,474,507	\$3,477,508	\$3,443,315	\$3,435,563	\$3,918,704	\$4,347,755	\$4,856,366	\$49,661,339
12 Total	\$13,644,637	\$12,634,278	\$12,043,855	\$10,205,254	\$7,773,642	\$6,979,362	\$6,859,557	\$6,738,283	\$6,746,074	\$8,055,167	\$9,350,647	\$11,415,307	\$112,446,063
NUMBER OF CUSTOMERS (Average for YTD)													
13 Residential	313,053	314,340	315,228	315,803	314,697	314,352	314,439	313,904	313,542	313,534	314,692	315,732	314,443
14 Commercial	15,655	15,691	15,730	15,747	15,687	15,716	15,706	15,687	15,691	15,713	15,748	15,838	15,717
15 Total	328,708	330,031	330,958	331,550	330,384	330,068	330,145	329,591	329,233	329,247	330,440	331,570	330,160

PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

Docket No. 130003-GU
PGA CAP 2014
Exhibit KMF-2, Page 1 of 1

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '14 through DECEMBER '14

Attachment

	<u>Demand Allocation Factors-Winter Season</u>		<u>Demand Allocation Factors-Summer Season</u>	
	Peak Month	Percent of <u>Total</u>	Current Month	Percent of <u>Total</u>
	January 2013 <u>Actual Sales</u>		April 2013 <u>Actual Sales</u>	
<u>Residential</u>	8,105,157.9		7,380,888.8	
Residential PGA Factor	8,105,157.9	61.30%	7,380,888.8	61.96%
Small General Service	572,799.4		571,907.8	
General Service-1	2,539,332.9		2,109,665.4	
General Service-2	1,375,209.8		1,307,994.1	
General Service-3	383,412.4		364,657.0	
General Service-4	60,522.8		9,303.3	
General Service-5	29,202.1		51,935.0	
Natural Gas Vehicles	729.8		1,258.3	
Commercial Street Lighting	5,919.9		6,326.7	
Wholesale	126,104.4		85,270.6	
Small Interruptible	24,264.7		22,796.6	
Interruptible	0.0		0.0	
Large Interruptible	0.0		0.0	
Commercial PGA Factor	5,117,498.2	38.70%	4,531,114.8	38.04%
Total System	13,222,656.1	100.00%	11,912,003.6	100.00%

38

DOCKET NO. 130003-GU
PGA 2014 CAP FACTOR
EXHIBIT KMF-2, ATTACHMENT

COMPANY:

FLORIDA PUBLIC
UTILITIES COMPANY

FINAL FUEL OVER/UNDER RECOVERY

SCHEDULE A-7

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

1.	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2, LINE 3	18,188,730.00
2.	FUEL REVENUES APPLICABLE TO THE PERIOD	A-2, LINE 6	16,364,137.00
3.	OVER/(UNDER) RECOVERY FOR THE PERIOD	LINE 2 - LINE 1	(1,824,593.00)
4.	INTEREST PROVISION FOR THE PERIOD	A-2, LINE 8	1,053.00
5.	TOTAL OVER/(UNDER) RECOVERY FOR THE PERIOD	LINE 3 + LINE 4	(1,823,540.00)
6.	LESS: ESTIMATED OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 2012 THROUGH DECEMBER 2012, WHICH WAS INCLUDED IN THE CURRENT JANUARY 2013 THROUGH DECEMBER 2013 PERIOD:	E-4, LINE 4, COL. 4	1,007,799.00
7.	FINAL 2012 FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY 2014 THROUGH DECEMBER 2014 PERIOD	LINE 5 - LINE 6	(2,831,339)

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 130003-GU EXHIBIT 6
PARTY Florida Public Utilities Co. (FPUC)-(Direct)
DESCRIPTION Michelle Napier - MDN-1

Exhibit _____
Docket No. 130003-GU
Florida Public Utilities Company
(MDN-1)

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 130003-GU EXHIBIT 7
 PARTY Florida Public Utilities Co. (FPUC)-(Direct)
 DESCRIPTION Michelle Napier - Revised - MDN-2

REVISED 10/02/2013

Docket No. 130003-GU
 Page 1 of 6
 Exhibit No. _____
 Revised Michelle D Napier (MDN-2)
 Projection Filings and Testimony

COMPANY:		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION												SCHEDULE E-1
FLORIDA PUBLIC UTILITIES COMPANY		ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2014 THROUGH DECEMBER 2014												
		PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
COST OF GAS PURCHASED														
1	COMMODITY (Pipeline)	\$80,378	\$75,577	\$77,335	\$70,929	\$77,699	\$65,128	\$55,864	\$56,502	\$56,186	\$51,155	\$57,642	\$52,227	\$776,622
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$2,916,646	\$2,584,790	\$2,610,461	\$2,373,723	\$1,643,909	\$1,435,580	\$1,325,448	\$1,437,507	\$1,355,603	\$1,611,780	\$2,679,819	\$2,337,334	\$24,312,600
5	DEMAND	\$1,093,447	\$1,012,414	\$1,093,447	\$1,012,429	\$749,159	\$717,765	\$717,148	\$701,143	\$717,765	\$774,671	\$1,066,436	\$1,093,447	\$10,749,271
6	OTHER	\$10	\$11	\$9	\$9	\$8	\$7	\$7	\$7	\$8	\$9	\$10	\$11	\$106
LESS END-USE CONTRACT:														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	COMMODITY (Other)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	TOTAL COST (12+2+3+4+5+6-7-8-9)	\$4,090,481	\$3,672,792	\$3,781,252	\$3,457,090	\$2,470,775	\$2,218,480	\$2,098,467	\$2,195,159	\$2,129,562	\$2,437,615	\$3,803,907	\$3,483,019	\$35,838,599
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	\$300	\$200	\$200	\$200	\$300	\$300	\$300	\$400	\$400	\$400	\$400	\$400	\$3,800
14	TOTAL THERM SALES	\$4,090,181	\$3,672,592	\$3,781,052	\$3,456,890	\$2,470,475	\$2,218,180	\$2,098,167	\$2,194,759	\$2,129,162	\$2,437,215	\$3,803,507	\$3,482,619	\$35,834,799
THERMS PURCHASED														
15	COMMODITY (Pipeline)	4,893,173	4,525,345	4,785,092	4,486,944	3,128,926	2,619,052	2,300,294	2,322,918	2,301,517	2,496,494	4,020,011	3,893,502	41,773,268
16	NO NOTICE SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	-
17	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	-
18	COMMODITY (Other)	4,893,173	4,525,345	4,785,092	4,296,944	2,938,926	2,619,052	2,300,294	2,322,918	2,301,517	2,496,494	4,020,011	3,893,502	41,393,268
19	DEMAND	14,183,430	12,810,840	14,183,430	12,717,300	10,840,890	9,255,700	8,220,890	7,910,890	8,255,700	9,096,330	13,725,900	14,183,430	135,384,730
20	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
LESS END-USE CONTRACT:														
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	-
23	COMMODITY (Other)	-	-	-	-	-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (15+18+20)-(21+22+23)	4,893,173	4,525,345	4,785,092	4,296,944	2,938,926	2,619,052	2,300,294	2,322,918	2,301,517	2,496,494	4,020,011	3,893,502	41,393,268
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	-
26	COMPANY USE	488	415	409	435	581	593	579	591	603	615	627	640	6,576
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,892,685	4,524,930	4,784,683	4,296,509	2,938,345	2,618,459	2,299,715	2,322,327	2,300,914	2,495,879	4,019,384	3,892,862	41,386,692
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/23)	1.643	1.570	1.616	1.581	2.483	2.487	2.429	2.432	2.441	2.049	1.434	1.341	1.859
29	NO NOTICE SERVICE (2/24)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	SWING SERVICE (3/27)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	COMMODITY (Other) (4/30)	59.606	57.118	54.554	55.242	55.936	54.813	57.621	61.884	58.900	64.562	66.662	60.032	58.736
32	DEMAND (5/29)	7.709	7.903	7.709	7.961	6.910	7.755	8.723	8.863	8.694	8.516	7.770	7.709	7.940
33	OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT:														
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	COMMODITY Other (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	TOTAL COST OF PURCHASES (11/24)	83.596	81.160	79.022	80.455	84.071	84.705	91.226	94.500	92.529	97.642	94.624	89.457	86.581
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	COMPANY USE (13/26)	61.475	48.193	48.900	45.977	51.635	50.590	51.813	67.682	66.335	65.041	63.796	62.500	57.786
40	TOTAL COST OF THERM SOLD (11/27)	83.604	81.168	79.028	80.463	84.087	84.725	91.249	94.524	92.553	97.666	94.639	89.472	86.594
41	TRUE-UP (REFUND)/RECOVER (16-41)	0.168	0.168	0.168	0.168	0.168	0.168	0.168	0.168	0.168	0.168	0.168	0.168	0.168
42	TOTAL COST OF GAS (40+42)	83.772	81.336	79.196	80.631	84.255	84.893	91.417	94.692	92.721	97.834	94.807	89.640	86.762
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	84.19297	81.74464	79.59423	81.03594	84.67868	85.31923	91.87637	95.16794	93.18679	98.32521	95.28346	90.09038	87.19848
45	PGA FACTOR (ROUNDED TO NEAREST .001)	84.193	81.745	79.594	81.036	84.679	85.319	91.876	95.168	93.187	98.325	95.283	90.090	87.198

Docket No. 130003-GU
 Page 2 of 6
 Exhibit No. _____
 Revised Michelle D Napier (MDN-2)
 Projection Filings and Testimony

COMPANY:		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION ACTUAL JANUARY 2013 THROUGH JULY 2013 ESTIMATED AUGUST 2013 THROUGH DECEMBER 2013												SCHEDULE E-1/R				
FLORIDA PUBLIC UTILITIES COMPANY																		
		----- ACTUAL -----		----- ACTUAL -----		----- ACTUAL -----		----- ACTUAL -----		----- ACTUAL -----		----- PROJECTED -----		----- PROJECTED -----		----- PROJECTED -----		TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC					
COST OF GAS PURCHASED																		
1	COMMODITY (Pipeline)	\$97,599	\$91,723	\$89,795	\$115,276	\$22,763	\$55,260	\$59,506	\$60,792	\$60,545	\$56,146	\$41,932	\$34,993	\$786,330				
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,339	\$1,284	\$2,532	\$4,120	\$5,728	\$15,003				
3	SWING SERVICE	\$0	\$0	\$0	\$109,884	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$109,884				
4	COMMODITY (Other)	\$1,945,346	\$1,031,695	\$1,416,264	\$1,718,309	\$1,560,326	\$999,242	\$887,176	\$1,957,683	\$2,880,663	\$2,204,205	\$2,507,343	\$3,316,872	\$22,425,124				
5	DEMAND	\$645,227	\$601,025	\$622,347	\$561,439	\$245,998	\$240,508	\$204,847	\$333,595	\$328,507	\$314,069	\$662,307	\$678,524	\$5,438,393				
6	OTHER	\$4	\$4	\$3	\$7	\$0	\$0	\$75	\$0	\$0	\$0	\$0	\$0	\$93				
LESS END-USE CONTRACT:																		
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
9	COMMODITY (Other)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$2,688,176	\$1,724,447	\$2,128,409	\$2,504,915	\$1,829,087	\$1,295,510	\$1,151,604	\$2,353,409	\$3,270,999	\$2,578,952	\$3,215,702	\$4,036,117	\$28,774,827				
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
13	COMPANY USE	\$243	\$533	\$285	\$903	\$376	\$884	\$374	\$900	\$900	\$900	\$1,000	\$1,000	\$7,198				
14	TOTAL THERM SALES	\$2,027,856	\$2,604,876	\$2,128,124	\$2,651,520	\$2,164,540	\$1,562,993	\$1,317,932	\$2,352,509	\$3,270,099	\$2,576,052	\$3,214,702	\$4,035,117	\$29,905,820				
THERMS PURCHASED																		
15	COMMODITY (Pipeline)	5,116,594	5,467,237	3,687,373	5,244,352	2,365,479	-1,246,891	874,039	2,322,918	2,301,517	2,496,494	3,020,011	3,893,502	35,542,625				
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	344,100	330,000	651,000	1,059,000	1,472,500	3,856,600				
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0				
18	COMMODITY (Other)	4,152,144	4,024,288	4,990,456	3,327,145	2,653,408	1,986,004	2,136,101	3,516,418	3,495,017	2,806,494	3,020,011	3,893,502	40,000,988				
19	DEMAND	9,578,323	8,159,796	6,043,645	5,599,965	1,186,566	1,106,624	1,139,596	2,855,720	2,763,600	2,396,610	8,857,200	9,152,440	58,840,085				
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0				
LESS END-USE CONTRACT:																		
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0				
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0				
23	COMMODITY (Other)	0	0	0	0	0	0	0	0	0	0	0	0	0				
24	TOTAL PURCHASES (15+16+17+18+19+20)-(21+22+23)	4,152,144	4,024,288	4,990,456	3,327,145	2,653,408	1,986,004	2,136,101	3,516,418	3,495,017	2,806,494	3,020,011	3,893,502	40,000,988				
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0				
26	COMPANY USE	488	824	409	435	581	993	579	1,095	1,116	1,139	1,162	1,185	9,606				
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,360,928	4,197,440	4,241,770	4,003,074	3,312,915	2,828,687	2,294,247	3,515,323	3,493,901	2,805,355	3,018,849	3,892,317	41,964,806				
CENTS PER THERM																		
28	COMMODITY (Pipeline) (1/25)	1.907	1.678	2.435	2.198	0.962	(4.432)	6.808	2.617	2.631	2.249	1.388	0.899	2.212				
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.389	0.389	0.389	0.389	0.389	0.389				
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000				
31	COMMODITY (Other) (4/18)	46.852	25.637	28.379	51.645	58.805	50.314	41.532	55.673	82.422	78.539	83.024	85.190	56.061				
32	DEMAND (5/19)	6.736	7.366	10.298	10.026	20.732	21.733	17.975	11.682	11.887	13.105	7.478	7.414	9.243				
33	OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000				
LESS END-USE CONTRACT:																		
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000				
35	DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000				
36	COMMODITY Other (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000				
37	TOTAL COST OF PURCHASES (11/24)	64.742	42.851	42.650	75.287	68.933	65.207	53.911	66.926	93.590	91.821	106.480	103.663	71.935				
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000				
39	COMPANY USE (13/26)	49.795	64.684	69.682	69.655	64.716	64.755	64.594	82.192	80.645	79.017	86.059	84.388	74.932				
40	TOTAL COST OF THERM SOLD (11/27)	61.642	41.083	50.177	62.575	55.211	45.781	50.195	66.947	93.620	91.858	106.521	103.694	68.569				
41	TRUE-UP (E-9)	(3.163)	(3.163)	(3.163)	(3.163)	(3.163)	(3.163)	(3.163)	(3.163)	(3.163)	(3.163)	(3.163)	(3.163)	(3.163)				
42	TOTAL COST OF GAS (40+41)	58.479	37.920	47.014	59.412	52.048	42.618	47.032	63.784	90.457	88.695	103.358	100.531	65.406				
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503				
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	58.77315	38.11085	47.25063	59.71033	52.30934	42.83247	47.26863	64.10468	90.91180	89.14101	103.87717	101.03663	65.73462				
45	PGA FACTOR (ROUNDED TO NEAREST .001)	58.773	38.111	47.251	59.710	52.309	42.832	47.269	64.105	90.912	89.141	103.877	101.037	65.735				

COMPANY:		PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT												SCHEDULE E-2
FLORIDA PUBLIC UTILITIES COMPANY		ACTUAL JANUARY 2013 THROUGH JULY 2013 ESTIMATED AUGUST 2013 THROUGH DECEMBER 2013												
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
TRUE-UP CALCULATION														
1	PURCHASED GAS COST	\$1,945,346	\$1,031,695	\$1,416,264	\$1,718,309	\$1,560,326	\$999,242	\$887,176	\$1,957,683	\$2,880,663	\$2,204,205	\$2,507,343	\$3,316,872	\$22,425,124
2	TRANSPORTATION COST	\$742,829	\$692,751	\$712,146	\$786,606	\$268,761	\$295,768	\$264,428	\$395,726	\$390,336	\$372,747	\$708,359	\$719,245	\$6,349,702
3	TOTAL	\$2,688,175	\$1,724,446	\$2,128,410	\$2,504,915	\$1,829,087	\$1,295,010	\$1,151,604	\$2,353,409	\$3,270,999	\$2,576,952	\$3,215,702	\$4,036,117	\$28,774,826
4	FUEL REVENUES (NET OF REVENUE TAX)	\$2,027,856	\$2,604,376	\$2,986,493	\$2,651,520	\$2,164,540	\$1,562,993	\$1,317,932	\$2,242,219	\$3,160,487	\$2,488,219	\$3,120,216	\$3,913,003	\$30,239,854
5	TRUE-UP - (COLLECTED) OR REFUNDED	\$105,516	\$105,518	\$105,518	\$105,518	\$105,518	\$105,518	\$105,518	\$105,518	\$105,518	\$105,518	\$105,518	\$105,518	\$1,266,214
6	FUEL REVENUE APPLICABLE TO PERIOD	\$2,133,372	\$2,709,894	\$3,092,011	\$2,757,038	\$2,270,058	\$1,668,511	\$1,423,450	\$2,347,737	\$3,266,005	\$2,593,737	\$3,225,734	\$4,018,521	\$31,506,068
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	(\$554,803)	\$985,448	\$963,601	\$252,123	\$440,971	\$373,501	\$271,846	(\$5,672)	(\$4,994)	\$16,785	\$10,032	(\$17,596)	\$2,731,242
8	INTEREST PROVISION -THIS PERIOD	(\$186)	(\$211)	(\$89)	(\$31)	(\$9)	\$8	\$19	\$16	\$12	\$8	\$4	\$0	(\$459)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$1,533,974)	(\$2,194,479)	(\$1,314,760)	(\$456,766)	(\$310,192)	\$25,252	\$293,243	\$459,590	\$348,416	\$237,916	\$149,191	\$53,709	(\$1,533,974)
10	TRUE-UP COLLECTED OR (REFUNDED)	(\$105,516)	(\$105,518)	(\$105,518)	(\$105,518)	(\$105,518)	(\$105,518)	(\$105,518)	(\$105,518)	(\$105,518)	(\$105,518)	(\$105,518)	(\$105,518)	(\$1,266,214)
10a	FLEX RATE REFUND (if applicable)													
11	TOTAL ESTIMATED/ACTUAL TRUE- UP	(\$2,194,479)	(\$1,314,760)	(\$456,766)	(\$310,192)	\$25,252	\$293,243	\$459,590	\$348,416	\$237,916	\$149,191	\$53,709	(\$69,405)	
INTEREST PROVISION														
12	BEGINNING TRUE-UP	(\$1,533,974)	(\$2,194,479)	(\$1,314,760)	(\$456,766)	(\$310,192)	\$25,252	\$293,243	\$459,590	\$348,416	\$237,916	\$149,191	\$53,709	(\$4,242,855)
13	ENDING TRUE-UP BEFORE INTEREST	(\$2,194,293)	(\$1,314,549)	(\$456,677)	(\$310,161)	\$25,261	\$293,235	\$459,571	\$348,400	\$237,904	\$149,183	\$53,705	(\$69,405)	(\$2,777,827)
14	TOTAL (12+13)	(\$3,728,267)	(\$3,509,028)	(\$1,771,437)	(\$766,927)	(\$284,931)	\$318,487	\$752,814	\$807,990	\$586,320	\$387,099	\$202,896	(\$15,696)	(\$7,020,682)
15	AVERAGE	(\$1,864,134)	(\$1,754,514)	(\$885,719)	(\$383,464)	(\$142,466)	\$159,244	\$376,407	\$403,995	\$293,160	\$193,549	\$101,448	(\$7,848)	(\$3,510,341)
16	INTEREST RATE - FIRST DAY OF MONTH	0.10%	0.15%	0.14%	0.09%	0.09%	0.05%	0.08%	0.05%	0.05%	0.05%	0.05%	0.05%	
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.15%	0.14%	0.09%	0.09%	0.05%	0.08%	0.05%	0.05%	0.05%	0.05%	0.05%	0.05%	
18	TOTAL	0.25%	0.29%	0.23%	0.18%	0.14%	0.13%	0.13%	0.10%	0.10%	0.10%	0.10%	0.10%	
19	AVERAGE	0.125%	0.145%	0.115%	0.090%	0.070%	0.065%	0.065%	0.050%	0.050%	0.050%	0.050%	0.050%	
20	MONTHLY AVERAGE	0.010%	0.012%	0.010%	0.008%	0.006%	0.005%	0.005%	0.004%	0.004%	0.004%	0.004%	0.004%	
21	INTEREST PROVISION	(\$186)	(\$211)	(\$89)	(\$31)	(\$9)	\$8	\$19	\$16	\$12	\$8	\$4	\$0	(\$459)

Docket No. 130003-GU
 Page 4 of 6
 Exhibit No. _____
 Revised Michelle D Napier (MDN-2)
 Projection Filings and Testimony

COMPANY:		PURCHASED GAS ADJUSTMENT TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE										SCHEDULE E-3
ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2014 THROUGH DECEMBER 2014												
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
JANUARY	VARIOUS	SYS SUPPLY	N/A	4,893,173	0	4,893,173	\$2,916,646	\$80,388	\$1,093,447	INCLUDED IN COST	83.596	
FEBRUARY	VARIOUS	SYS SUPPLY	N/A	4,525,345	0	4,525,345	\$2,584,790	\$75,588	\$1,012,414	INCLUDED IN COST	81.160	
MARCH	VARIOUS	SYS SUPPLY	N/A	4,785,092	0	4,785,092	\$2,610,461	\$77,344	\$1,093,447	INCLUDED IN COST	79.022	
APRIL	VARIOUS	SYS SUPPLY	N/A	4,296,944	0	4,296,944	\$2,373,723	\$70,938	\$1,012,429	INCLUDED IN COST	80.455	
MAY	VARIOUS	SYS SUPPLY	N/A	2,938,926	0	2,938,926	\$1,643,909	\$77,707	\$749,159	INCLUDED IN COST	84.071	
JUNE	VARIOUS	SYS SUPPLY	N/A	2,619,052	0	2,619,052	\$1,435,580	\$65,135	\$717,765	INCLUDED IN COST	84.705	
JULY	VARIOUS	SYS SUPPLY	N/A	2,300,294	0	2,300,294	\$1,325,448	\$55,871	\$717,148	INCLUDED IN COST	91.226	
AUGUST	VARIOUS	SYS SUPPLY	N/A	2,322,918	0	2,322,918	\$1,437,507	\$56,509	\$701,143	INCLUDED IN COST	94.500	
SEPTEMBER	VARIOUS	SYS SUPPLY	N/A	2,301,517	0	2,301,517	\$1,355,603	\$56,194	\$717,765	INCLUDED IN COST	92.529	
OCTOBER	VARIOUS	SYS SUPPLY	N/A	2,496,494	0	2,496,494	\$1,611,780	\$51,164	\$774,671	INCLUDED IN COST	97.642	
NOVEMBER	VARIOUS	SYS SUPPLY	N/A	4,020,011	0	4,020,011	\$2,679,819	\$57,652	\$1,066,436	INCLUDED IN COST	94.624	
DECEMBER	VARIOUS	SYS SUPPLY	N/A	3,893,502	0	3,893,502	\$2,337,334	\$52,238	\$1,093,447	INCLUDED IN COST	89.457	
TOTAL				41,393,268	0	41,393,268	\$24,312,600	\$776,728	\$10,749,271		86.581	

Docket No. 130003-GU
 Page 5 of 6
 Exhibit No. _____
 Revised Michelle D Napier (MDN-2)
 Projection Filings and Testimony

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT				SCHEDULE E-4
		ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2014 THROUGH DECEMBER 2014				
		PRIOR PERIOD: JANUARY 2012 THROUGH DECEMBER 2012			CURRENT PERIOD: JANUARY 2013 THROUGH DECEMBER 2013	(5) (3)+(4) COMBINED TOTAL TRUE-UP
(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS PROJECTED	(2) ACTUAL	(3) (2) - (1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS PROJECTED			
1	TOTAL THERM SALES (\$)	\$23,755,835	\$16,395,294	(\$7,360,541)	\$31,506,068	\$24,145,527
2	TRUE-UP PROVISION FOR THE PERIOD OVER/(UNDER) COLLECTION (\$)	\$1,006,009	(\$1,793,445)	(\$2,799,454)	\$2,731,242	(\$68,212)
3	INTEREST PROVISION FOR THE PERIOD (\$)	\$1,790	\$1,056	(\$734)	(\$459)	(\$1,193)
4	END OF PERIOD TOTAL NET TRUE-UP (\$)	\$1,007,799	(\$1,792,389)	(\$2,800,188)	\$2,730,783	(\$69,405)
TOTAL TRUE-UP DOLLARS - OVER/(UNDER) RECOVERY						(\$69,405)
PROJECTED THERM SALES FOR JANUARY 2014 - DECEMBER 2014						41,386,692
CENTS PER THERM NECESSARY TO REFUND OVERRECOVERY / (COLLECT UNDERRECOVERY)						(0.168)

Docket No. 130003-GU
 Page 6 of 6
 Exhibit No. _____
 Revised Michelle D Napier (MDN-2)
 Projection Filings and Testimony

COMPANY:		PURCHASED GAS ADJUSTMENT THERM SALES AND CUSTOMER DATA											SCHEDULE E-5	
FLORIDA PUBLIC UTILITIES COMPANY		ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2014 THROUGH DECEMBER 2014												
		PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	TOTAL	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
THERM SALES (Thm) (FIRM)														
GENERAL SERVICE (11), (41)		857,862	863,055	886,253	802,213	717,480	634,480	430,872	418,842	473,743	545,580	707,324	736,747	8,074,451
RESIDENTIAL (31)		1,568,332	1,476,400	1,490,632	1,290,265	941,816	770,154	690,571	605,382	730,942	786,688	1,186,412	1,369,001	12,906,595
LARGE VOLUME (51)		1,764,390	1,724,970	1,694,909	1,809,232	1,575,037	1,387,072	1,240,345	1,192,121	1,297,721	1,488,718	1,601,977	1,704,761	18,481,253
OTHER		-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL FIRM		4,190,584	4,064,425	4,071,794	3,901,710	3,234,333	2,791,706	2,361,788	2,216,345	2,502,406	2,820,986	3,495,713	3,810,509	39,462,299
THERM SALES (Thm) (INTERRUPTIBLE)														
INTERRUPTIBLE (61)		-	-	-	-	-	-	-	-	-	-	-	-	-
GS/COMM SMALL TRANS (90)		142,732	155,562	162,881	142,092	117,752	109,828	78,095	74,666	93,100	96,593	136,942	139,912	1,450,155
FIRM TRANSPORT (91)(94)		1,845,213	1,820,520	1,890,307	1,795,194	1,748,723	1,581,189	1,574,746	1,545,190	1,542,586	1,914,469	2,139,775	2,082,189	21,480,101
INTERR TRANSPORT (92)		573,531	519,185	613,723	516,960	531,564	471,624	478,732	476,415	486,018	520,596	548,767	531,598	6,268,713
LARGE VOLUME INT (93)		-	-	-	-	-	-	-	-	-	-	-	-	-
LESS: TRANSPORTATION		(2,561,476)	(2,495,267)	(2,666,911)	(2,454,246)	(2,398,039)	(2,162,641)	(2,131,573)	(2,096,271)	(2,121,704)	(2,531,658)	(2,825,484)	(2,753,699)	(29,198,969)
TOTAL INTERRUPTIBLE		-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL THERM SALES		4,190,584	4,064,425	4,071,794	3,901,710	3,234,333	2,791,706	2,361,788	2,216,345	2,502,406	2,820,986	3,495,713	3,810,509	39,462,299
NUMBER OF CUSTOMERS (FIRM)														
GENERAL SERVICE (11), (41)		3,256	3,282	3,297	3,376	3,384	3,385	3,386	3,441	3,471	3,549	3,601	3,685	41,113
RESIDENTIAL (31)		48,836	49,034	49,083	49,155	49,178	49,137	49,043	49,091	49,134	49,209	49,284	49,484	589,668
LARGE VOLUME (51)		1,089	1,090	1,092	1,094	1,095	1,096	1,097	1,098	1,099	1,100	1,101	1,102	13,153
OTHER		-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL FIRM		53,181	53,406	53,472	53,625	53,657	53,618	53,526	53,630	53,704	53,858	53,986	54,271	643,934
NUMBER OF CUSTOMERS (INT.)														
INTERRUPTIBLE (61)		-	-	-	-	-	-	-	-	-	-	-	-	-
GS/COMM SMALL TRANS (90)		324	324	324	324	329	336	336	336	336	336	342	342	3,989
FIRM TRANSPORT (91)(94)		620	624	628	666	640	640	640	640	611	713	720	735	7,877
INTERR TRANSPORT (92)		14	14	14	14	14	14	14	14	14	14	14	14	168
LARGE VOLUME INT (93)		-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL INTERRUPTIBLE		958	962	966	1,004	983	990	990	990	961	1,063	1,076	1,091	12,034
TOTAL CUSTOMERS		54,139	54,368	54,438	54,629	54,640	54,608	54,516	54,620	54,665	54,921	55,062	55,362	655,968
THERM USE PER CUSTOMER														
GENERAL SERVICE (11), (41)		263	263	269	238	212	187	127	122	136	154	196	200	2,367
RESIDENTIAL (31)		32	30	30	26	19	16	14	12	15	16	24	28	262
LARGE VOLUME (51)		1,620	1,583	1,552	1,654	1,438	1,266	1,131	1,086	1,181	1,353	1,455	1,547	16,866
OTHER		-	-	-	-	-	-	-	-	-	-	-	-	-
INTERRUPTIBLE (61)		-	-	-	-	-	-	-	-	-	-	-	-	-
GS/COMM SMALL TRANS (90)		441	480	503	439	358	327	232	222	277	287	400	409	4,375
FIRM TRANSPORT (91)(94)		2,976	2,918	3,010	2,695	2,732	2,471	2,461	2,414	2,525	2,685	2,972	2,833	32,692
INTERR TRANSPORT (92)		40,967	37,085	43,837	36,926	37,969	33,687	34,195	34,030	34,716	37,185	39,198	37,971	447,766
LARGE VOLUME INT (93)		-	-	-	-	-	-	-	-	-	-	-	-	-

DOCKET NO. 130003-GU

EXHIBIT CAS-1

ST. JOE NATURAL GAS COMPANY, INC.

Final True-Up for the Period
January 2012 through December 2012

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 130003-GU EXHIBIT 8

PARTY St. Joe Natural Gas Company (SJNG)-(Direct)

DESCRIPTION Andy Shoaf - CAS-1

COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD: JANUARY 2012		Through	DECEMBER 2012
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$497,563.84
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$528,538.31
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$30,974.47
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$47.02
5	FOR THE PERIOD (3+4)		\$31,021.49
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2012 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2013 PERIOD	E-4 Line 4 Col.4	\$60,764.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2014 PERIOD (5-6)		-\$29,742.51

COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Schedule E-1 Exhibit#	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2014		Through DECEMBER 2014											Docket#130003-GU CAS-2	
COST OF GAS PURCHASED	PROJECTION													TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
1 COMMODITY (Pipeline)	\$789	\$603	\$563	\$338	\$319	\$326	\$257	\$273	\$263	\$340	\$448	\$589	\$5,108	
2 NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4 COMMODITY (Other)	\$134,601	\$102,879	\$96,064	\$57,696	\$54,449	\$55,550	\$43,904	\$46,619	\$44,950	\$57,946	\$76,370	\$100,467	\$871,495	
5 DEMAND	\$11,137	\$10,059	\$11,137	\$10,778	\$4,455	\$4,311	\$4,455	\$4,455	\$4,311	\$4,455	\$10,778	\$11,137	\$91,465	
6 OTHER	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$48,000	
LESS END-USE CONTRACT														
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9													\$0	
10													\$0	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$150,526	\$117,541	\$111,764	\$72,811	\$63,223	\$64,187	\$52,616	\$55,347	\$53,524	\$66,741	\$91,595	\$116,192	\$1,016,068	
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0	
13 COMPANY USE	\$28	\$42	\$41	\$19	\$26	\$19	\$16	\$12	\$23	\$27	\$25	\$24	\$302	
14 TOTAL THERM SALES	\$150,498	\$117,499	\$111,723	\$72,792	\$63,197	\$64,168	\$52,600	\$55,335	\$53,501	\$66,714	\$91,570	\$116,168	\$1,015,766	
THERMS PURCHASED														
15 COMMODITY (Pipeline)	192,508	178,468	166,643	120,275	97,429	68,181	67,051	77,930	79,530	75,148	111,423	148,134	1,382,719	
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other)	207,078	158,275	147,791	88,763	83,768	85,462	67,545	71,722	69,154	89,148	117,492	154,564	1,340,762	
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT														
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (15-21)	192,508	178,468	166,643	120,275	97,429	68,181	67,051	77,930	79,530	75,148	111,423	148,134	1,382,719	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	54	81	76	33	51	38	30	23	44	54	46	45	575	
27 TOTAL THERM SALES	192,454	178,387	166,567	120,242	97,378	68,143	67,021	77,907	79,486	75,094	111,377	148,089	1,382,144	
CENTS PER THERM														
28 COMMODITY (Pipeline) (1/15)	0.00410	0.00338	0.00338	0.00281	0.00327	0.00478	0.00383	0.00350	0.00331	0.00452	0.00402	0.00398	0.00369	
29 NO NOTICE SERVICE (2/16)														
30 SWING SERVICE (3/17)														
31 COMMODITY (Other) (4/18)	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	
32 DEMAND (5/19)	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	
33 OTHER (6/20)														
LESS END-USE CONTRACT														
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36 (9/23)														
37 TOTAL COST (11/24)	0.78193	0.65861	0.67068	0.60537	0.64891	0.94143	0.78472	0.71021	0.67301	0.88813	0.82205	0.78437	0.73483	
38 NET UNBILLED (12/25)														
39 COMPANY USE (13/26)	0.51852	0.51852	0.53947	0.57576	0.50980	0.50000	0.53333	0.52174	0.52273	0.50000	0.54348	0.53333	0.52522	
40 TOTAL THERM SALES (11/27)	0.78214	0.65891	0.67098	0.60554	0.64925	0.94195	0.78507	0.71042	0.67338	0.88876	0.82239	0.78461	0.73514	
41 TRUE-UP (E-2)	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	
42 TOTAL COST OF GAS (40+41)	0.75727	0.63404	0.64611	0.58067	0.62438	0.91708	0.76019	0.68555	0.64850	0.86389	0.79752	0.75974	0.71027	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.76108	0.63722	0.64936	0.58359	0.62752	0.92169	0.76402	0.68900	0.65177	0.86824	0.80153	0.76356	0.71384	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.761	0.637	0.649	0.584	0.628	0.922	0.764	0.689	0.652	0.868	0.802	0.764	0.714	

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 130003-GU EXHIBIT 9

PARTY St. Joe Natural Gas Company (SJNG)-(Direct)

DESCRIPTION Andy Shoaf - CAS-2

	CALCULATION OF TRUE-UP AMOUNT												TOTAL
	FOR THE CURRENT PERIOD: JANUARY 2013 Through DECEMBER 2013												
	ACTUAL						REVISED PROJECTION						PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$53,710	\$49,206	\$33,624	\$49,759	\$26,275	\$22,717	\$21,420	\$22,940	\$22,004	\$28,764	\$34,377	\$44,157	\$408,954
2 TRANSPORTATION COST	\$14,681	\$14,381	\$19,460	\$14,850	\$7,434	\$7,596	\$7,660	\$8,656	\$8,504	\$8,707	\$15,079	\$15,523	\$142,510
3 TOTAL	\$68,391	\$63,567	\$53,084	\$64,609	\$33,709	\$30,313	\$29,081	\$31,596	\$30,508	\$37,471	\$49,456	\$59,680	\$551,464
4 FUEL REVENUES (NET OF REVENUE TAX)	\$78,687	\$69,205	\$62,207	\$49,480	\$39,533	\$26,591	\$26,124	\$31,596	\$30,508	\$37,471	\$49,456	\$59,680	\$560,537
5 TRUE-UP (COLLECTED) OR REFUNDED	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$49,289
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$82,795	\$73,313	\$66,314	\$53,587	\$43,641	\$30,699	\$30,231	\$35,703	\$34,615	\$41,578	\$53,563	\$63,787	\$609,826
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$14,403	\$9,746	\$13,230	-\$11,022	\$9,932	\$385	\$1,151	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$58,362
8 INTEREST PROVISION-THIS PERIOD (21)	\$3	\$5	\$4	\$3	\$2	\$2	\$2	\$1	\$1	\$1	\$1	\$1	\$29
9 BEGINN OF PERIOD TRUE-UP & INTER	\$25,276	\$35,575	\$41,219	\$50,345	\$35,219	\$41,046	\$37,326	\$34,371	\$34,373	\$34,374	\$34,375	\$34,377	\$25,276
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$4,107	-\$4,107	-\$4,107	-\$4,107	-\$4,107	-\$4,107	-\$4,107	-\$4,107	-\$4,107	-\$4,107	-\$4,107	-\$4,107	-\$49,289
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$35,575	\$41,219	\$50,345	\$35,219	\$41,046	\$37,326	\$34,371	\$34,373	\$34,374	\$34,375	\$34,377	\$34,378	\$34,378
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$25,276	\$35,575	\$41,219	\$50,345	\$35,219	\$41,046	\$37,326	\$34,371	\$34,373	\$34,374	\$34,375	\$34,377	
13 ENDING TRUE UP BEFORE INTEREST (12+7-5)	\$35,572	\$41,214	\$50,341	\$35,216	\$41,044	\$37,324	\$34,369	\$34,371	\$34,373	\$34,374	\$34,375	\$34,377	
14 TOTAL (12+13)	\$60,848	\$76,789	\$91,560	\$85,561	\$76,263	\$78,370	\$71,695	\$68,742	\$68,745	\$68,748	\$68,751	\$68,754	
15 AVERAGE (50% OF 14)	\$30,424	\$38,395	\$45,780	\$42,781	\$38,131	\$39,185	\$35,848	\$34,371	\$34,373	\$34,374	\$34,375	\$34,377	
16 INTEREST RATE - FIRST DAY OF MONTH	0.10	0.15	0.14	0.09	0.09	0.05	0.08	0.05	0.05	0.05	0.05	0.05	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.15	0.14	0.09	0.09	0.05	0.08	0.05	0.05	0.05	0.05	0.05	0.05	
18 TOTAL (16+17)	0.25	0.29	0.23	0.18	0.14	0.13	0.13	0.10	0.10	0.10	0.10	0.10	
19 AVERAGE (50% OF 18)	0.125	0.145	0.115	0.09	0.07	0.065	0.065	0.05	0.05	0.05	0.05	0.05	
20 MONTHLY AVERAGE (19/12 Months)	0.010	0.012	0.010	0.008	0.006	0.005	0.005	0.004	0.004	0.004	0.004	0.004	
21 INTEREST PROVISION (15x20)	3	5	4	3	2	2	2	1	1	1	1	1	\$29

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 130003-GU **EXHIBIT 10**
PARTY St. Joe Natural Gas Company (SJNG)-(Direct)
DESCRIPTION Andy Shoaf - CAS-3

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE E-3				
ESTIMATED FOR THE PROJECTED PERIOD OF:		JANUARY 2014		Through		DECEMBER 2014		Exhibit# _____				
								Docket#130003-GU				
								CAS-4				
A	B	C	D	E	F	G	H		I	J	K	L
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRM/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 JAN	VARIOUS	SYSTEM	NA	207,078		207,078	\$124,246.80	\$789.00	\$11,136.75	\$4,000.00	67.69	
2 FEB	VARIOUS	SYSTEM	NA	158,275		158,275	\$94,965.00	\$603.00	\$10,059.00	\$4,000.00	69.26	
3 MAR	VARIOUS	SYSTEM	NA	147,791		147,791	\$88,674.60	\$563.00	\$11,136.75	\$4,000.00	70.62	
4 APR	VARIOUS	SYSTEM	NA	88,763		88,763	\$53,257.80	\$338.00	\$10,777.50	\$4,000.00	77.03	
5 MAY	VARIOUS	SYSTEM	NA	83,768		83,768	\$50,260.80	\$319.00	\$4,454.70	\$4,000.00	70.47	
6 JUN	VARIOUS	SYSTEM	NA	85,462		85,462	\$51,277.20	\$326.00	\$4,311.00	\$4,000.00	70.11	
7 JUL	VARIOUS	SYSTEM	NA	67,545		67,545	\$40,527.00	\$257.00	\$4,454.70	\$4,000.00	72.90	
8 AUG	VARIOUS	SYSTEM	NA	71,722		71,722	\$43,033.20	\$273.00	\$4,454.70	\$4,000.00	72.17	
9 SEP	VARIOUS	SYSTEM	NA	69,154		69,154	\$41,492.40	\$263.00	\$4,311.00	\$4,000.00	72.40	
10 OCT	VARIOUS	SYSTEM	NA	89,148		89,148	\$53,488.80	\$340.00	\$4,454.70	\$4,000.00	69.87	
11 NOV	VARIOUS	SYSTEM	NA	117,492		117,492	\$70,495.20	\$448.00	\$10,777.50	\$4,000.00	72.96	
12 DEC	VARIOUS	SYSTEM	NA	154,564		154,564	\$92,738.40	\$589.00	\$11,136.75	\$4,000.00	70.17	
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												
32 TOTAL				1,340,762	0	1,340,762	\$804,457.20	\$5,108.00	\$91,465.05	\$48,000.00	70.78	

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 130003-GU Comprehensive **EXHIBIT** 11
PARTY St. Joe Natural Gas Company (SJNG)-(Direct)
DESCRIPTION Andy Shoaf - CAS-4

COMPANY: ST JOE NATURAL GAS		CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD			Schedule E-4 Exhibit# _____ Docket#130003-GU St. Joe Natural Gas Company CAS-5	
ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2014				Through	DECEMBER 2014	
PRIOR PERIOD: JAN 12 - DEC 12			CURRENT PERIOD: JAN 13 - DEC 13			
	(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP	
1 TOTAL THERM SALES \$	E-4 Line 1 \$560,238	A-2 Line 6 \$528,538	Col.2 - Col.1 -\$31,700	E-2 Line 6 \$609,826	Col.3 + Col.4 \$578,126	
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-4 Line 2 \$60,713	A-2 Line 7 \$30,974	Col.2 - Col.1 -\$29,739	E-2 Line 7 \$58,362	Col.3 + Col.4 \$28,623	
PSC Audit adj for 2010 corrected in 2012 on E-2		\$5,730	\$5,730		\$5,730	
3 INTEREST PROVISION FOR THIS PERIOD ROUNDING	E-4 Line 3 \$51	A-2 Line 8 \$47	Col.2 - Col.1 -\$4	E-2 Line 8 \$29	Col.3 + Col.4 \$25	
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 \$60,764	Line 2 + Line 3 \$36,751	Col.2 - Col.1 -\$24,013	Line 2 + Line 3 \$58,391	Col.3 + Col.4 \$34,378	
NOTE: SEVEN MONTHS ACTUAL FIVE MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).						
COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-4) PRIOR PERIOD	TOTAL TRUE-UP DOLLARS		equals	CENTS PER THERM TRUE-UP	
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES				
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)					
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)		\$34,378.24	=	0.02487	
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)		1,382,144			
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)					

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 130003-GU EXHIBIT 12

PARTY St. Joe Natural Gas Company (SJNG)-(Direct)

DESCRIPTION Andy Shoaf - CAS-5

COMPANY: ST JOE NATURAL GAS		THERM SALES AND CUSTOMER DATA											SCHEDULE E-5	
ESTIMATED FOR THE PROJECTED PERIOD		JANUARY 2014			Through				DECEMBER 2014				Exhibit#	
													Docket#130003-GU	
													CAS-6	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
THERM SALES (FIRM)														
RS-1 (Residential 0 - 149)	11,233	11,202	11,012	9,355	7,676	5,535	5,292	6,835	5,442	4,545	5,429	7,968	91,524	
RS-2 (Residential 150-299)	27,373	26,624	26,477	20,410	15,213	10,111	9,399	11,517	10,239	8,918	11,605	17,894	195,780	
RS-3 (Residential 300-UP)	54,684	49,646	40,699	28,788	18,527	10,934	10,254	12,742	13,822	11,738	18,667	33,433	303,933	
GS-1 (Commercial <2000)	10,343	9,381	8,237	5,378	3,952	2,923	3,016	3,501	3,175	2,460	4,040	6,460	62,866	
GS-2 (Commercial 2000-24,999)	25,698	19,992	19,196	19,329	18,396	12,635	12,652	15,923	17,382	13,467	13,759	17,079	205,508	
GS-4 (Commercial 25000-)	9,808	9,682	8,124	7,212	8,443	6,101	6,410	7,543	10,996	9,574	7,821	7,495	99,209	
TOTAL FIRM SALES	139,139	126,527	113,745	90,472	72,207	46,239	47,023	58,061	61,056	50,702	61,321	90,329	958,820	
THERM SALES TRANSPORTATION														
FTS-4	53,369	51,941	52,898	29,803	25,222	19,942	20,028	19,869	18,474	24,446	50,102	57,805	423,899	
FTS-5													0	
TOTAL TRANSPORT	53,369	51,941	52,898	29,803	25,222	19,942	20,028	19,869	18,474	24,446	50,102	57,805	423,899	
TOTAL THERM SALE	192,508	178,468	166,643	120,275	97,429	68,181	67,051	77,930	79,530	75,148	111,423	148,134	1,382,719	
NUMBER OF CUSTOMERS (FIRM)														
RS-1 (Residential 0 - 149)	917	910	1,017	1,024	1,012	1,027	1,012	1,003	900	906	905	914	962	
RS-2 (Residential 150-299)	934	929	970	970	961	980	957	958	922	925	927	917	946	
RS-3 (Residential 300-UP)	871	879	727	735	712	721	707	709	866	865	867	863	794	
GS-1 (Commercial <2000)	171	171	176	173	170	170	174	169	167	169	165	167	170	
GS-2 (Commercial 2000-24,999)	34	35	33	34	36	36	36	38	36	37	35	34	35	
GS-4 (Commercial 25000-)	1	1	1	1	1	1	1	1	1	1	1	1	1	
TOTAL FIRM	2,928	2,925	2,924	2,937	2,892	2,935	2,887	2,878	2,892	2,903	2,900	2,896	2,908	
NUMBER OF CUSTOMERS (TRANSP)														
FTS-4	1	1	1	1	1	1	1	1	1	1	1	1	1	
FTS-5													0	
TOTAL TRANSPORT	1	1	1	1	1	1	1	1	1	1	1	1	1	
TOTAL THERM SALES	2,929	2,926	2,925	2,938	2,893	2,936	2,888	2,879	2,893	2,904	2,901	2,897	2,909	
THERM USE PER CUSTOMER														
RS-1 (Residential 0 - 149)	12	12	11	9	8	5	5	7	6	5	6	9	95	
RS-2 (Residential 150-299)	29	29	27	21	16	10	10	12	11	10	13	20	207	
RS-3 (Residential 300-UP)	63	56	56	39	26	15	15	18	16	14	22	39	383	
GS-1 (Commercial <2000)	60	55	47	31	23	17	17	21	19	15	24	39	369	
GS-2 (Commercial 2000-24,999)	756	571	582	569	511	351	351	419	483	364	393	502	5,816	
GS-4 (Commercial 25000-)	9,808	9,682	8,124	7,212	8,443	6,101	6,410	7,543	10,996	9,574	7,821	7,495	99,209	
FTS-4	53,369	51,941	52,898	29,803	25,222	19,942	20,028	19,869	18,474	24,446	50,102	57,805	423,899	
FTS-5														

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 130003-GU EXHIBIT 13

PARTY St. Joe Natural Gas Company (SJNG)-(Direct)

DESCRIPTION Andy Shoaf - CAS-6

COMPANY: ST. JOE NATURAL GAS CO.		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION										Schedule E-1/R			
REVISED ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2013		Through DECEMBER 2013										Exhibit#			
												Docket#130003-GU			
												CAS-7			
COST OF GAS PURCHASED	ACTUAL										REVISED PROJECTION				TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC			
1 COMMODITY (Pipeline)	\$119.35	\$107.80	\$65.88	\$48.51	\$40.01	\$40.24	\$36.75	\$201.00	\$193.00	\$252.00	\$301.00	\$386.00	\$1,791.54		
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
4 COMMODITY (Other)	\$53,710.20	\$49,206.08	\$33,623.96	\$49,759.31	\$26,275.02	\$22,717.30	\$21,420.34	\$22,940.00	\$22,004.00	\$28,764.00	\$34,377.00	\$44,157.00	\$408,954.21		
5 DEMAND	\$11,136.75	\$10,059.00	\$11,136.75	\$10,777.50	\$4,454.70	\$4,311.00	\$4,454.70	\$4,454.70	\$4,311.00	\$4,454.70	\$10,777.50	\$11,136.75	\$91,465.05		
6 OTHER	\$3,424.91	\$4,193.73	\$8,257.85	\$4,023.87	\$2,938.91	\$3,244.74	\$3,168.96	\$4,000.00	\$4,000.00	\$4,000.00	\$4,000.00	\$4,000.00	\$49,252.97		
LESS END-USE CONTRACT															
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$68,391.21	\$63,566.61	\$53,084.44	\$64,609.19	\$33,708.64	\$30,313.28	\$29,080.75	\$31,595.70	\$30,508.00	\$37,470.70	\$49,455.50	\$59,679.75	\$551,463.77		
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
13 COMPANY USE	\$41.21	\$36.60	\$40.14	\$31.08	\$32.76	\$25.99	\$26.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$234.32		
14 TOTAL THERM SALES	\$78,687.22	\$69,205.40	\$62,206.84	\$49,479.72	\$39,533.23	\$28,591.21	\$26,123.89	\$31,595.70	\$30,508.00	\$37,470.70	\$49,455.50	\$59,679.75	\$560,537.16		
THERMS PURCHASED															
15 COMMODITY (Pipeline)	155,000	140,000	85,560	69,300	57,160	57,480	52,500	50,690	48,622	63,560	75,961	97,572	953,405		
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0		
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0		
18 COMMODITY (Other)	127,220	116,440	95,410	107,530	61,810	51,826	56,000	52,687	50,538	66,064	78,954	101,416	965,895		
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000		
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0		
LESS END-USE CONTRACT															
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0		
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0		
23	0	0	0	0	0	0	0	0	0	0	0	0	0		
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	155,000	140,000	85,560	69,300	57,160	57,480	52,500	50,690	48,622	63,560	75,961	97,572	953,405		
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0		
26 COMPANY USE	75	67	73	57	60	48	49	0	0	0	0	0	428		
27 TOTAL THERM SALES	142,432	126,460	113,672	90,415	72,147	48,192	46,975	50,690	48,622	63,560	75,961	97,572	976,697		
CENTS PER THERM															
28 COMMODITY (Pipeline) (1/15)	0.00077	0.00077	0.00077	0.00070	0.00070	0.00070	0.00070	0.00397	0.00397	0.00396	0.00396	0.00396	0.00188		
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
31 COMMODITY (Other) (4/18)	0.42218	0.42259	0.35242	0.46275	0.42509	0.43834	0.38251	0.43540	0.43540	0.43540	0.43541	0.43540	0.42339		
32 DEMAND (5/19)	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185		
33 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
LESS END-USE CONTRACT															
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
37 TOTAL COST (11/24)	0.44123	0.45405	0.62044	0.93231	0.58972	0.52737	0.55392	0.62331	0.62745	0.58953	0.65106	0.81165	0.57842		
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
39 COMPANY USE (13/26)	0.54725	0.54725	0.54725	0.54725	0.54724	0.54703	0.54725	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.54722		
40 TOTAL THERM SALES (11/27)	0.48017	0.50266	0.46700	0.71458	0.46722	0.62902	0.61908	0.62331	0.62745	0.58953	0.65106	0.81165	0.56462		
41 TRUE-UP (E-2)	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738		
42 TOTAL COST OF GAS (40+41)	0.49755	0.52004	0.48438	0.73196	0.48460	0.64640	0.63646	0.64069	0.64483	0.60691	0.66844	0.82903	0.58200		
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44 PGA FACTOR ADJUSTED FOR TAXE! (42x43)	0.50005	0.52266	0.48681	0.73565	0.48704	0.64965	0.63966	0.64391	0.64808	0.60997	0.67181	0.83219	0.58493		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.500	0.523	0.487	0.736	0.487	0.650	0.640	0.644	0.648	0.610	0.672	0.832	0.585		

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 30003-GU

EXHIBIT 14

PARTY St. Joe Natural Gas

DESCRIPTION CAS-7