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RECEIVED-FPSC

13 NOV 15 PM 2:09

COMMISSION  
CLERK

November 15, 2013

HAND DELIVERED

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**REDACTED**

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 130001-EI

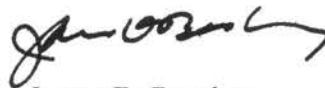
Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 2013. Portions of Forms 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/ne  
Enclosures


cc: All Parties of Record (w/o enc.)

COM	_____
AFD	5
APA	1
ECO	1
ENG	1
GCL	1
IDM	1
TEL	_____
CLK	_____

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2013  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Paul Edwards Director Financial Reporting  
(813) - 228 - 4891

4. Signature of Official Submitting Report:   
Paul Edwards, Director Financial Reporting

5. Date Completed: November 15, 2013

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

\* No Analysis Taken  
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2013  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards Director Financial Reporting  
 (813) - 228 - 4891

4. Signature of Official Submitting Report:   
 Paul Edwards, Director Financial Reporting

5. Date Completed: November 15, 2013

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 2013  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards Director Financial Reporting  
 (813) - 228 - 4891

4. Signature of Official Submitting Report:   
 Paul Edwards, Director Financial Reporting

5. Date Completed: November 15, 2013

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2013
2. Reporting Company: Tampa Electric Company
3. Plant Name: United Bulk Terminal - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Paul Edwards, Director Financial Reporting  
(813) 228 - 4891
5. Signature of Official Submitting Form:   
Paul Edwards, Director Financial Reporting
6. Date Completed: November 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Knight Hawk	10,IL,145	LTC	RB	44,278.30			\$50.18	2.97	11,207	8.88	12.56
2.	Armstrong Coal	9, KY, 183	LTC	RB	75,075.00			\$63.75	2.80	11,623	8.49	11.44
3.	Patriot	9, KY, 225	S	RB	25,820.80			\$57.63	3.05	11,514	8.16	12.25
4.	Alliance Coal	9,KY,107	LTC	RB	11,005.50			\$64.63	2.94	11,533	7.93	11.98
5.	Patriot	9,KY, 225	S	RB	20,322.00			\$65.74	2.56	12,573	10.07	6.36

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- |  |   |
|--|---|
| 1. Reporting Month: September Year: 2013                   | 4. Name, Title & Telephone Number of Contact Person Concerning Data<br>Submitted on this Form: Paul Edwards, Director Financial Reporting<br>(813) - 228 - 4891             |
| 2. Reporting Company: Tampa Electric Company               | 5. Signature of Official Submitting Form: <br>Paul Edwards, Director Financial Reporting |
| 3. Plant Name: United Bulk Terminal - Big Bend Station (1) | 6. Date Completed: November 15, 2013  |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Knight Hawk	10,IL,145	LTC	44,278.30	N/A	\$0.00		\$0.00		\$0.00	
2.	Armstrong Coal	9, KY, 183	LTC	75,075.00	N/A	\$0.00		\$0.00		\$1.05	
3.	Patriot	9, KY, 225	S	25,820.80	N/A	\$0.00		\$0.00		\$0.05	
4.	Alliance Coal	9,KY,107	LTC	11,005.50	N/A	\$0.00		\$0.00		\$0.00	
5.	Patriot	9,KY, 225	S	20,322.00	N/A	\$0.00		\$0.00		\$0.27	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2013

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: November 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	44,278.30		\$0.00	\$0.00							\$50.18
2.	Armstrong Coal	9, KY, 183	Ohio Cnty., KY	RB	75,075.00		\$0.00	\$0.00							\$63.75
3.	Patriot	9, KY, 225	Union Cnty., KY	RB	25,820.80		\$0.00	\$0.00							\$57.63
4.	Alliance Coal	9,KY,107	Hopkins Cnty., KY	RB	11,005.50		\$0.00	\$0.00							\$64.63
5.	Patriot	9,KY, 225	Union Cnty., KY	RB	20,322.00		\$0.00	\$0.00							\$65.74

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 2013
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)
- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Paul Edwards, Director Financial Reporting  
(813) 228 - 4891
- 5. Signature of Official Submitting Form:   
Paul Edwards, Director Financial Reporting
- 6. Date Completed: November 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	257,839.00			\$89.79	2.84	11,336	8.70	12.80
2.	Transfer Facility - Polk (Valero)	N/A	N/A	OB	40,144.00			\$73.26	4.11	14,413	0.57	5.38
3.	Alliance Coal	9,KY,107	LTC	UR	97,577.80			\$81.96	3.13	12,402	7.58	8.50
4.	Alliance Coal	9,KY,107	LTC	UR	74,911.00			\$81.04	3.11	12,221	7.76	9.19
5.	Glencore	Columbia	S	OB	34,556.31			\$80.96	0.70	11,661	7.45	10.67

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.  
Effective with the January 2008 filing.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2013
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) - 228 - 4891
5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting
6. Date Completed: November 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	257,839.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk (Valero)	N/A	N/A	40,144.00	N/A	\$0.00		\$0.00		\$0.00	
3.	Alliance Coal	9,KY,107	LTC	97,577.80	N/A	\$0.00		\$0.00		\$0.00	
4.	Alliance Coal	9,KY,107	LTC	74,911.00	N/A	\$0.00		\$0.00		\$0.00	
5.	Glencore	Columbia	S	34,556.31	N/A	\$0.00		\$0.00		\$1.22	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2013

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting

3. Plant Name: Big Bend Station (1)

6. Date Completed: November 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	Transfer Facility - Big Bend	N/A	Davant, La	OB	257,839.00		\$0.00		\$0.00							\$89.79
2.	Transfer Facility - Polk (Valero)	N/A	Davant, La	OB	40,144.00		\$0.00		\$0.00							\$73.26
3.	Alliance Coal	9,KY,107	Hopkins Cnty., KY	UR	97,577.80		\$0.00		\$0.00							\$81.96
4.	Alliance Coal	9,KY,107	Hopkins Cnty., KY	UR	74,911.00		\$0.00		\$0.00							\$81.04
5.	Glencore	Columbia	Davant, La	OB	34,556.31		\$0.00		\$0.00							\$80.96

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 2013
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)
- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Paul Edwards, Director Financial Reporting  
(813) 228 - 4891
- 5. Signature of Official Submitting Form:   
Paul Edwards, Director Financial Reporting
- 6. Date Completed: November 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	40,102.42			\$57.84	4.11	14,413	0.57	5.38

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2013

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

5. Signature of Official Submitting Form:   
Paul Edwards, Director Financial Reporting

6. Date Completed: November 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	40,102.42	N/A	\$0.00		(0.23)		\$1.48	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F O B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2013

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: November 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Valero	N/A	N/A	RB	40,102.42	\$0.00		\$0.00							\$57.84

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2013

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Paul Edwards, Director Financial Reporting  
(813) 228 - 4891

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Paul Edwards, Director Financial Reporting

3. Plant Name: Polk Station (1)

6. Date Completed: November 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	56,434.35			\$5.06				

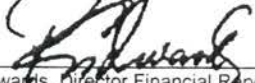
(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2013

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Paul Edwards, Director Financial Reporting  
 (813) - 228 - 4891

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting


3. Plant Name: Polk Station (1)

6. Date Completed: November 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	56,434.35	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2013  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891  
 5. Signature of Official Submitting Form:   
 Paul Edwards, Director Financial Reporting  
 6. Date Completed: November 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer facility	N/A	N/A	TR	56,434.35		\$0.00		\$0.00						\$5.06

(1) Col (c) Other Related Charges includes the cost of trucking.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2013  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Paul Edwards Director Financial Reporting  
(813) 228 - 4891

4. Signature of Official Submitting Report:   
Paul Edwards, Director Financial Reporting

6. Date Completed: November 15, 2013

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2013	Transfer Facility	Big Bend	Armstrong Coal	3.	40,225.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.65	\$64.50	Quality Adjustment
2.	January 2013	Big Bend	Big Bend	Alliance Coal	4.	47,096.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.33	\$82.02	Quality Adjustment
3.	January 2013	Big Bend	Big Bend	Alliance Coal	5.	95,582.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.63)	\$80.14	Quality Adjustment
4.	January 2013	Big Bend	Big Bend	Peabody	6.	60,719.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.38	\$78.42	Quality Adjustment
5.	February 2013	Transfer Facility	Big Bend	Knight Hawk	1.	99,138.12	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.46	\$52.23	Quality Adjustment
6.	February 2013	Transfer Facility	Big Bend	Armstrong	2.	44,328.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.86	\$64.63	Quality Adjustment
7.	February 2013	Transfer Facility	Big Bend	Patriot	3.	27,391.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$1.25)	\$56.40	Quality Adjustment
8.	February 2013	Big Bend	Big Bend	Alliance Coal	3.	35,428.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.12	\$81.73	Quality Adjustment
9.	February 2013	Big Bend	Big Bend	Alliance Coal	4.	129,369.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.56)	\$80.13	Quality Adjustment
10.	February 2013	Transfer Facility	Polk	Valero	1.	39,765.98	423-2	Col. (f), Tons	39,765.98	39,766.12	\$59.02	Tonnage Adjustment
11.	February 2013	Transfer Facility	Polk	Valero	1.	39,766.12	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$1.06	\$0.00	\$57.95	Quality Adjustment
12.	March 2013	Transfer Facility	Big Bend	Knight Hawk	1.	89,375.91	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.46	\$52.23	Quality Adjustment
13.	March 2013	Transfer Facility	Big Bend	Knight Hawk	2.	13,044.43	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.46	\$55.41	Quality Adjustment
14.	March 2013	Big Bend	Big Bend	Alliance Coal	4.	94,317.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.10)	\$81.44	Quality Adjustment
15.	March 2013	Big Bend	Big Bend	Alliance Coal	5.	71,085.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.67)	\$79.95	Quality Adjustment