

## Crystal Card

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**From:** Miguel Bustos <mbustos@aglresources.com>  
**Sent:** Monday, November 18, 2013 4:36 PM  
**To:** Filings@psc.state.fl.us  
**Subject:** RE: Florida City Gas PGA 10-13  
**Attachments:** Florida City Gas PGA 10-13.pdf

Miguel Bustos  
Energy Conservation Manager

955 E. 25th St.  
Hialeah, Fl. 33013

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Docket no. 130003-GU Purchase Gas Adjustment / October 2013

Company: Florida City Gas

Pages: 13

Description: Purchase Gas Adjustment Filing for October 2013



955<sup>th</sup> E 25<sup>th</sup> Street  
Hialeah, FL 33013

November 18, 2013

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Re: Docket No. 130003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of October 2013

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

s/ Miguel Bustos

ECP Manager  
Florida City Gas  
955<sup>th</sup> E 25<sup>th</sup> St.  
Hialeah, FL 33013  
[Mbustos@aglresources.com](mailto:Mbustos@aglresources.com)  
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COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 12	
		JANUARY 2013 THROUGH				DECEMBER 2013			
		CURRENT MONTH: 10/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	19,227	19,227	100.00	-	198,817	198,817	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,112,364	1,501,464	389,100	25.91	12,110,807	14,873,545	2,762,738	18.57
5	DEMAND (Line 32 A-1 support detail)	838,635	911,565	72,930	8.00	7,661,516	8,202,253	540,737	6.59
6	OTHER (Line 40 A-1 support detail)	60,003	26,049	(33,954)	(130.35)	737,558	267,955	(469,603)	(175.25)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST1(1+2+3+4+5+6+10)-(7+8+9)	2,011,002	2,458,305	447,303	18.20	20,509,881	23,042,571	2,532,690	10.99
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(442)	(1,477)	(1,035)	70.10	(3,223)	(13,330)	(10,107)	75.82
14	TOTAL THERM SALES	1,883,705	2,456,828	573,123	23.33	20,998,691	23,029,241	2,030,550	8.82
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,190,150	3,326,401	136,251	4.10	32,096,233	34,397,395	2,301,162	6.69
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,253,490	3,292,901	39,411	1.20	32,430,995	34,042,595	1,611,600	4.73
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	15,488,970	13,755,320	(1,733,650)	(12.60)	137,896,710	129,434,360	(8,462,350)	(6.54)
20	OTHER Commodity (Line 40 A-1 support detail)	33,249	35,500	2,251	6.34	1,300,150	374,800	(925,350)	(246.89)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,286,739	3,328,401	41,662	1.25	33,731,145	34,417,395	686,250	1.99
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(960)	(2,000)	(1,040)	51.99	(7,007)	(20,000)	(12,993)	64.96
27	TOTAL THERM SALES (24-26 Estimated only)	3,074,338	3,326,401	252,064	7.58	34,536,375	34,397,395	(138,980)	(0.40)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00578	0.00578	100.00	-	0.00578	0.00578	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.34190	0.45597	0.11407	25.02	0.37343	0.43691	0.06348	14.53
32	DEMAND (5/19)	0.05414	0.06627	0.01213	18.30	0.05556	0.06337	0.00781	12.32
33	OTHER (6/20)	1.80464	0.73377	(1.07086)	(145.94)	0.56729	0.71493	0.14764	20.65
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.61185	0.73858	0.12673	17.16	0.60804	0.66950	0.06146	9.18
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.73850	0.27850	37.71	0.46000	0.66650	0.20650	30.98
40	TOTAL THERM SALES (11/27)	0.65413	0.73903	0.08490	11.49	0.59386	0.66989	0.07603	11.35
41	TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-
42	TOTAL COST OF GAS (40+41)	0.66099	0.74589	0.08490	11.38	0.60072	0.67675	0.07603	11.23
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66431	0.74964	0.08533	11.38	0.60374	0.68015	0.07641	11.23
45	PGA FACTOR ROUNDED TO NEAREST .001	0.664	0.75000	0.086	11.47	0.604	0.680	0.076	11.18

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: **JANUARY 2013 THROUGH DECEMBER 2013**

SCHEDULE A-1/R  
(REVISED 6/08/94)  
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 10/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	4,724	4,724	100.00	-	97,691	97,691	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,112,364	1,244,845	132,481	10.64	12,110,807	13,281,795	1,170,988	8.82
5 DEMAND (Line 25 + Line 31 A-1 support detail)	838,635	534,815	(303,820)	(56.81)	7,661,516	6,808,881	(852,635)	(12.52)
6 OTHER (Line 40 A-1 support detail)	60,003	26,049	(33,954)	(130.35)	737,558	267,955	(469,603)	(175.25)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,011,002	1,810,433	(200,569)	(11.08)	20,509,881	20,456,322	(53,559)	(0.26)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(442)	(1,220)	(778)	63.80	(3,223)	(12,002)	(8,778)	73.14
14 TOTAL THERM SALES	1,883,705	1,809,213	(74,492)	(4.12)	20,998,691	20,444,320	(554,371)	(2.71)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,190,150	2,934,227	(255,923)	(8.72)	32,096,233	33,589,109	1,492,877	4.44
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,253,490	2,934,227	(319,263)	(10.88)	32,430,995	33,589,109	1,158,114	3.45
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	15,488,970	9,193,980	(6,294,990)	(68.47)	137,896,710	118,420,290	(19,476,420)	(16.45)
20 OTHER Commodity (Line 40 A-1 support detail)	33,249	35,500	2,251	6.34	1,300,150	374,800	(925,350)	(246.89)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,286,739	2,969,727	(317,013)	(10.67)	33,731,145	33,963,909	232,765	0.69
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(960)	(2,000)	(1,040)	-	(7,007)	(20,000)	(12,993)	64.96
27 TOTAL THERM SALES (24-26 Estimated only)	3,074,338	2,967,727	(106,611)	(3.59)	34,536,375	33,943,909	(592,465)	(1.75)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00161	0.00161	100.00	-	0.00291	0.00291	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.34190	0.42425	0.08235	19.41	0.37343	0.39542	0.02199	5.56
32 DEMAND (5/19)	0.05414	0.05817	0.00403	6.93	0.05556	0.05750	0.00194	3.37
33 OTHER (6/20)	1.80464	0.73377	(1.07087)	(145.94)	0.56729	0.71493	0.14764	20.65
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.61185	0.60963	(0.00222)	(0.36)	0.60804	0.60230	(0.00574)	(0.95)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.61004	0.15004	24.60	0.46000	0.60009	0.14009	23.34
40 TOTAL THERM SALES (11/27)	0.65413	0.61004	(0.04409)	(7.23)	0.59386	0.60265	0.00879	1.46
41 TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-
42 TOTAL COST OF GAS (40+41)	-	0.6169	0.6169	100.00	0.60072	0.60951	0.00879	1.44
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68431	0.62000	(0.04431)	(7.15)	0.60374	0.61258	0.00884	1.44
45 PGA FACTOR ROUNDED TO NEAREST .001	0.664	0.620	(0.044)	(7.10)	0.604	0.613	0.009	1.47



COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

PAGE 3 OF 12

ESTIMATED FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013
1 COMMODITY (Pipeline)	28,569	31,692	5,496	6,513	3,622	3,671	4,397	3,962	4,065	4,724		
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-		
3 SWING SERVICE	-	-	-	-	-	-	-	-	-	-		
4 COMMODITY (Other)	1,922,589	2,083,094	1,356,677	1,650,027	1,070,683	1,114,622	1,119,972	833,605	885,481	1,244,845		
5 DEMAND	865,961	880,829	939,248	653,028	673,671	653,028	534,815	534,815	518,551	534,815		
6 OTHER	33,672	27,204	27,552	31,530	26,876	19,734	27,944	22,692	22,700	26,049		
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
8 DEMAND	-	-	-	-	-	-	-	-	-	-		
9 Other	-	-	-	-	-	-	-	-	-	-		
10 Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-	-	-		
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,870,811	3,022,809	2,329,963	2,341,098	1,776,854	1,791,255	1,687,128	1,395,074	1,430,897	1,810,433		
12 NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
13 COMPANY USE	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,121)	(1,121)	(1,220)		
14 TOTAL THERM SALES	2,869,591	3,021,589	2,328,743	2,339,878	1,775,634	1,790,035	1,685,908	1,393,953	1,429,776	1,809,213		
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) Billing Determinants Only	4,659,407	4,917,849	3,782,000	3,795,430	2,874,510	2,910,988	2,729,110	2,460,790	2,524,800	2,934,227		
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-		
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-		
18 COMMODITY (Other) Commodity	4,659,407	4,917,849	3,782,000	3,795,430	2,874,510	2,910,988	2,729,110	2,460,790	2,524,800	2,934,227		
19 DEMAND Billing Determinants Only	16,785,880	15,702,320	16,785,880	10,769,100	11,128,070	10,769,100	9,193,980	9,193,980	8,897,400	9,193,980		
20 OTHER Commodity	48,500	39,200	39,400	44,100	40,200	27,300	38,400	31,100	31,100	35,500		
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
22 DEMAND	-	-	-	-	-	-	-	-	-	-		
23	-	-	-	-	-	-	-	-	-	-		
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,707,907	4,957,049	3,821,400	3,839,530	2,914,710	2,938,288	2,767,510	2,491,890	2,555,900	2,969,727		
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)		
27 TOTAL THERM SALES (24-26 Estimated only)	4,705,907	4,955,049	3,819,400	3,837,530	2,912,710	2,936,288	2,765,510	2,489,890	2,553,900	2,967,727		
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.00613	0.00544	0.00171	0.00172	0.00126	0.00126	0.00161	0.00161	0.00161	0.00161		
29 NO NOTICE SERVICE RES (2/16)	-	-	-	-	-	-	-	-	-	-		
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-		
31 COMMODITY (Other) (4/18)	0.41263	0.42358	0.35872	0.43474	0.37248	0.38297	0.41038	0.33876	0.35071	0.42425		
32 DEMAND (5/19)	0.05278	0.05609	0.05595	0.06064	0.06054	0.06064	0.05817	0.05817	0.05829	0.05817		
33 OTHER (6/20)	0.69426	0.69397	0.69930	0.71497	0.71837	0.72285	0.72771	0.72964	0.72990	0.73377		
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-		
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-		
36 Other (9/23)	-	-	-	-	-	-	-	-	-	-		
37 TOTAL COST (11/24)	0.60978	0.60980	0.60971	0.60974	0.60962	0.60963	0.60962	0.55985	0.55984	0.60963		
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-		
39 COMPANY USE (13/26)	0.61004	0.61005	0.61003	0.61005	0.61003	0.61004	0.61006	0.56030	0.56028	0.61004		
40 TOTAL THERM SALES (11/27)	0.61004	0.61005	0.61003	0.61005	0.61003	0.61004	0.61006	0.56030	0.56028	0.61004		
41 TRUE-UP (E-2)	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686		
42 TOTAL COST OF GAS (40+41)	0.61690	0.61691	0.61689	0.61691	0.61689	0.61690	0.61692	0.56716	0.56714	0.61690		
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44 PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62001	0.61999	0.62001	0.61999	0.62000	0.62002	0.57001	0.56999	0.62000		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.62000	0.62000	0.62000	0.62000	0.62000	0.57000	0.57000	0.62000		

COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 10/13		(A)	(B)	(C)
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM
1	Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,191,110	0.00	0.00000
2	Commodity Pipeline - Scheduled ITS			
3	No Notice Commodity Adjustment			
4	Commodity True-up (Line 2+3 Page 10)	0	0.00	#DIV/0!
5	Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg 11)	(960)	0.00	
6	Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7				
8	TOTAL COMMODITY (Pipeline)	3,190,150	0.00	0.00000
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>				
9	Swing Service Scheduled			
10	Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11	Operational Flow Order Volumes - FGT			
12	Less Alert Day Volumes Direct Billed to Others			
13	Operating Account Balancing			
14	Other - Net market delivery imbalance	0	0.00	
15				
16	TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>				
17	Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,191,110	1,092,883.74	0.34248
18	Bay Gas Storage	0	0.00	
19	Imbalance Cashout - FGT			
20	FGT - Cash out (Line 24 Page 11)	(19,090.00)	(6,563.14)	
21	Imbalance Cashout - Transporting Cust (Line 15 Page 11)	82,430	29,545.07	
22	Other Shippers (Line 85 Page 10)	0.00	(3,059.95)	
23	Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(960)	(441.67)	0.46000
24	TOTAL COMMODITY (Other)	3,253,490	1,112,364.05	0.34190
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>				
25	Demand (Pipeline) Entitlement (Line 10 Page 10)	13,988,970	804,884.90	0.05754
26	Less Relinquished to End-Users			0.00000
27	Less Relinquished Off System			
28	Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29	Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30	Revenue Sharing - FGT			
31	Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32	TOTAL DEMAND	15,488,970	838,634.90	0.05414
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>				
33	Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	33,249	29,930.17	0.90017
34	Storage Purchases	0	0.00	
35	Storage withdrawal	0	0.00	
36	Storage Activity	0	30,072.36	
35	Realized Gain/Loss (Line 22, Page 10)		0.00	
36	LNG Supply		0.00	
37	FGT Demand		0.00	
38	TOTAL OTHER	33,249	60,002.53	1.80463
37		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

PAGE 5 OF 12

	CURRENT MONTH: 10/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,172,367	1,270,894	98,527	7.75%	12,848,365	13,549,750	701,385	5.18%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	838,635	539,539	(299,096)	-55.44%	7,661,516	6,906,572	(754,944)	-10.93%
3	TOTAL	2,011,002	1,810,433	(200,569)	-11.08%	20,509,881	20,456,322	(53,559)	-0.26%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,883,705	1,809,213	(74,492)	-4.12%	20,998,691	20,444,320	(554,371)	-2.71%
5	TRUE-UP (COLLECTED) OR REFUNDED	(23,956)	(23,956)	-	0.00%	(239,555)	(239,555)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,859,750	1,785,257	(74,492)	-4.17%	20,759,136	20,204,765	(554,371)	-2.74%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(151,253)	(25,176)	126,077	-500.79%	249,255	(251,557)	(500,812)	199.08%
8	INTEREST PROVISION-THIS PERIOD (21)	112	(20)	(132)	660.00%	986	(335)	(1,321)	394.33%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,865,531	(509,408)	(3,374,939)	662.52%	1,120,310	(498,311)	(1,618,621)	324.82%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	23,956	23,956	-	0.00%	239,555	239,555	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,128,240	-	(1,128,240)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,738,346	(510,648)	(3,248,994)	636.25%	2,738,346	(510,648)	(3,248,994)	636.25%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,865,531	(509,408)	(3,374,939)	662.52%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,738,234	(510,628)	(3,248,862)	636.25%				
14	TOTAL (12+13)	5,603,764	(1,020,036)	(6,623,800)	649.37%				
15	AVERAGE (50% OF 14)	2,801,882	(510,018)	(3,311,900)	649.37%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00030	0.00030	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00060	0.00060	-	0.00%				
18	TOTAL (16+17)	0.00090	0.00090	-	0.00%				
19	AVERAGE (50% OF 18)	0.00045	0.00045	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00004	0.00004	-	0.00%				
21	INTEREST PROVISION (15x20)	112	(20)	(132)	660.00%				



COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 10/13

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								25.34
2	Sequent Energy Management	System Supply	FTS	3,191,110		3,191,110	1,092,883.74		804,884.90	3,829.33	34.25
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,191,110</b>	<b>-</b>	<b>3,191,110</b>	<b>1,092,884</b>	<b>-</b>	<b>804,885</b>	<b>3,829</b>	<b>59.59</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.



**TRANSPORTATION SYSTEM SUPPLY**

COMPANY: FLORIDA CITY GAS  
FOR THE PERIOD:

JANUARY 2013

THROUGH

DECEMBER 2013

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 7 OF 12

CURRENT MONTH: 10/13

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	10,294	10,011	319,111	310,335	3.4248	3.5216
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		<b>TOTAL</b>	10,294	10,011	319,111	310,335	3.4248	3.5216
					<u>WEIGHTED AVERAGE</u>		3.4248	3.5216

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5	
FLORIDA CITY GAS								(REVISED 8/19/93)	
FOR THE PERIOD OF:		JANUARY 2013 THROUGH				DECEMBER 2013		PAGE 8 OF 12	
	CURRENT MONTH: 10/13		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,080,480	1,244,540	164,061	15.18%	13,377,347	13,549,749	172,402	1.29%	
2 GAS LIGHTS	1,278	1,900	622	48.67%	12,834	19,000	6,166	48.04%	
3 COMMERCIAL	1,895,874	2,035,951	140,077	7.39%	19,922,641	20,256,709	334,068	1.68%	
4 LARGE COMMERCIAL	95,496	43,710	(52,786)	-54.70%	1,217,640	568,937	(648,703)	-53.28%	
5 NATURAL GAS VEHICLES	210	300	90	42.59%	5,913	3,000	(2,913)	-49.26%	
<b>6 TOTAL FIRM</b>	<b>3,074,338</b>	<b>3,326,401</b>	<b>252,064</b>	<b>8.20%</b>	<b>34,536,375</b>	<b>34,397,395</b>	<b>(138,980)</b>	<b>-0.40%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR INTERRU LG VOL TRANSP	-	-	-	-	-	-	-	-	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP	3,949,985	2,354,438	(1,595,547)	-40.39%	38,861,727	23,634,195	(15,227,532)	-39.18%	
11 SMALL COMMERCIAL TRANSP FIRM	2,043,730	1,906,690	(137,040)	-6.71%	20,124,015	19,131,850	(992,165)	-4.93%	
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,500	1,500	0.00%	-	11,000	11,000	0.00%	
14 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR INTERRU LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP	1,880,264	108,900	(1,771,364)	-94.21%	9,460,884	860,700	(8,600,184)	-90.90%	
<b>19 TOTAL TRANSPORTATION</b>	<b>7,873,979</b>	<b>4,371,528</b>	<b>(3,502,451)</b>	<b>-44.48%</b>	<b>68,448,628</b>	<b>43,637,745</b>	<b>(24,808,681)</b>	<b>-36.25%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>10,948,316</b>	<b>7,697,929</b>	<b>(3,250,387)</b>	<b>-29.69%</b>	<b>102,983,001</b>	<b>78,035,140</b>	<b>(24,947,861)</b>	<b>-24.23%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
20 RESIDENTIAL	97,384	96,567	(817)	-0.84%	97,301	97,045	(256)	-0.26%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	5,052	4,965	(87)	-1.72%	5,053	4,939	(114)	-2.26%	
23 LARGE COMMERCIAL	8	8	-	0.00%	8	8	-	0.00%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%	
<b>25 TOTAL FIRM</b>	<b>102,455</b>	<b>101,738</b>	<b>(717)</b>	<b>-0.70%</b>	<b>102,363</b>	<b>102,190</b>	<b>(173)</b>	<b>-0.17%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
29 COMMERCIAL TRANSP	85	330	245	288.24%	89	331	242	271.91%	
30 SMALL COMMERCIAL TRANSP FIRM	1,867	1,437	(430)	-23.03%	1,802	1,451	(351)	-19.48%	
31 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
34 INTERRUPTIBLE TRANSP	1	37	36	3600.00%	2	37	35	1750.00%	
35 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
34 SMALL COMMERCIAL TRANSP - NGV	1,953	1,807	(146)	-7.48%	1,893	1,822	(71)	-3.75%	
<b>TOTAL CUSTOMERS</b>	<b>104,408</b>	<b>103,545</b>	<b>(863)</b>	<b>-0.83%</b>	<b>104,256</b>	<b>104,012</b>	<b>(244)</b>	<b>-0.23%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	11	13	2	18.18%	14	14	-	0.00%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	375	410	35	9.33%	394	410	16	4.06%	
42 LARGE COMMERCIAL	12,062	5,464	(6,598)	-54.70%	15,221	7,112	(8,109)	-53.28%	
43 NATURAL GAS VEHICLES	1	300	299	29900.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP	46,470	7,135	(39,335)	-84.65%	43,665	7,140	(36,525)	-83.65%	
47 SMALL COMMERCIAL TRANSP FIRM	1,095	1,327	232	21.19%	1,117	1,319	202	18.08%	
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	367	367	0.00%	
50 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR INTERRU LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	1,880,264	2,943	(1,877,321)	-99.84%	473,044	2,326	(470,718)	-99.51%	





FLORIDA CITY GAS  
GAS INVOICES  
CURRENT MONTH: 10/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

							Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:		
1	<b>Commodity costs</b>						
2	Contract #5034	FTS 1	3,191,110	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	<b>Total Firm:</b>		<b>3,191,110</b>		<b>0.00</b>	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>							
5	FTS-1 Demand - System supply	Miami	5,243,030	0.72998354	0.04694	246,107.83	( )
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	215,552	0.03001259	0.04694	10,118.02	( )
8	" System supply	Brevard	1,723,798	0.24000387	0.04694	80,915.10	( )
9	" " "	Merritt Sq.	0		0.04694	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>7,182,390</b>			<b>337,141</b>	
11							
12	FTS-2 Demand - System supply	Miami	2,790,000		0.07185	200,462	( )
13	FTS-2 Demand		3,720,000	---		267,282	
14							
15	<b>Total FTS-2 demand</b>		<b>6,510,000</b>			<b>467,743.51</b>	
16							
17	TECO - Peoples Gas - 08/11 Usage Adj						
18	FGT Storage Demand		0			0	
19							
20							( )
21	<b>Total fixed charges</b>		<b>13,692,390</b>			<b>804,884.90</b>	
22							
23	<b>OTHER SUPPLIERS:</b>						
24			<b>THERMS</b>			<b>AMOUNT</b>	
25	Sequent Energy Management		3,191,110			1,092,883.74	( )
26	Bay Gas Storage - Injection						( )
27							( )
28							( )
29							( )
30							( )
31							( )
32							( )
33							( )
34							( )
35							( )
36							( )
37							( )
38							( )
39							( )
40							( )
41							( )
42							( )
43							( )
44							( )
45	<b>Total costs:</b>		<b>3,191,110</b>			<b>1,092,883.74</b>	
46							
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					<b>1,897,768.64</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 10/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -							
	FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 10/13		3,191,110.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 09/13		(2,403,330.0)		-	-		
3	FTS-1 & FTS-2 Commodity 09/13		2,403,330.0					
4			3,191,110.0					
5								
6	FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 10/1	13,692,390.0			804,884.90	804,884.90		
7	Reverse FTS-1 & FTS-2 Demand accr 09/13	(8,897,400.0)			(484,900.98)	(484,900.98)		
8	FTS-1 & FTS-2 Demand 09/13	9,193,980.0		484,900.96		484,900.96	B1 (1)	
9								
10	TOTAL FGT DEMAND	13,988,970.0				804,884.90		
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge							
20	FGT - Supplier Refund							
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		2,726	2,716.64		2,716.64	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		30,524	27,213.53		27,213.53	B4	
24	Reverse Sequent - 9/13	(2,403,330.0)			(910,938.98)	(910,938.98)		
25								
26	Sequent - 10/13	2,501,060.0		907,879.03		907,879.03	B1 (2)	
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity			(21,570.96)		(21,570.96)		
31	Bay Gas Storage Activity			51,643.32		51,643.32		
32	Bay Gas Storage Activity			0.00				
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	Net Activity	97,730.00				27,012.41		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,191,110.0			1,092,883.74	1,092,883.74		
50								
51	Total purchases & accruals -		3,224,359.3	1,522,782.52	501,928.70	2,024,711.22		

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013								
FGT	therms billed	Net tharms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	82,430.0	29,545.07		29,545.07	B6		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>82,430.0</b>	<b>29,545.07</b>	<b>0.00</b>	<b>29,545.07</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24					-			
25	FGT Cashout	(19,090.0)	(6,563.14)		(6,563.14)	B1 (3)		
26	Annual Cashout ( aug 11 - jul 12)				-			
27	Bay Gas Property Tax Reimbursement				-	B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(19,090.0)</b>	<b>(6,563.14)</b>	<b>0.00</b>	<b>(6,563.14)</b>		
<b>STORAGE TRANSACTIONS</b>								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage injections Purch - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage injections Transp - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas			0.00	0.00	B1 (7)		
37	<b>Total storage costs</b>	<b>1,500,000.0</b>		<b>33,760.00</b>	<b>0.00</b>	<b>33,760.00</b>		
38								
39			<b>3,287,699.3</b>	<b>1,579,514.46</b>	<b>601,928.70</b>	<b>2,081,443.16</b>		
40				(a)	(b)			
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>2,081,443.16</b>				
43				<b>0.00</b>				
44								
45	Company Use		(960.2)	(441.67)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>3,286,739.15</b>	<b>2,081,001.48</b>				