State of Florida



CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

Hublic Service Commission

-M-E-M-O-R-A-N-D-U-M-

DATE:

November 15, 2013

TO:

Ronald A. Brisé, Chairman

Lisa Polak Edgar, Commissioner Art Graham, Commissioner Eduardo E. Balbis, Commissioner Julie I. Brown, Commissioner

FROM:

Marshall Willis, Director, Division of Accounting and Finance

RE:

Docket No. 060038-EI (Petition for Issuance of a Storm Recovery Financing Order by FPL) Response to Request by FPL for a Storm Charge True-Up

Adjustment

Pursuant to Order Nos. PSC-06-0464-FOF-EI issued May 30, 2006 and PSC-06-0626-FOF-EI issued July 21, 2006, collectively known as the Financing Order, Florida Power and Light Company (FPL) as Servicer of the Senior Secured Bonds, Series A (Storm Recovery Bonds) has filed a request for an adjustment to the storm recovery bond repayment charges (storm recovery charges) and the storm recovery bond tax charges (tax charges). This adjustment is intended to satisfy the requirements of Section 366.8260(2)(b), Florida Statutes, (Statute) and the Financing Order by ensuring that the storm recovery charges will recover amounts sufficient to provide for timely payments of debt service and other required amounts in connection with the Storm Recovery Bonds. The proposed adjustment to the tax charges will ensure recovery of the associated tax liability for the related storm recovery charges.

Paragraph 78 of the Financing Order states: "After issuance of storm-recovery bonds, FPL will submit not less often than every six months a petition or a letter for our staff's review, as described in Section 366.8260(2)(b)4., Florida Statutes, and in the form attached as an exhibit to the Servicing Agreement (a 'True-Up Adjustment Letter')." The Storm Recovery Bonds were issued on May 22, 2007. FPL filed its twenty-third True-Up Adjustment Letter on November 1, 2013.

Paragraph 78 of the Financing Order describes how such True-Up Adjustment Letters are to be handled:

Consistent with Section 366.8260(2)(b)4., Florida Statutes, our staff, upon the filing of a True-Up Adjustment Letter made pursuant to this Order, will either administratively approve the requested true-up calculation in writing or inform FPL of any mathematical errors in its calculation as expeditiously as possible but no later than 60 days following FPL's true-up filing. . . . If no action is

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taken within 60 days of the true-up filing, the true-up calculation shall be deemed correct. Upon administrative approval or the passage of 60 days without notification of a mathematical error, no further action of this Commission will be required prior to the implementation of the true-up.

FPL's True-Up Adjustment Letter and its accompanying 25 pages of supporting schedules were reviewed by staff and no mathematical errors were found.

Attached is FPL's Twenty-third Revised Sheet No. 8.040 in legislative format. Attachment No. 1 shows the revised storm recovery charges, tax charges, and total storm recovery charges for all rate classes. The sum of the storm bond repayment charge and storm bond tax charge for the residential class will decrease from \$1.07 to \$0.84 per 1,000 kWh. For the residential customer using 1,000 kWh, the residential bill will decrease from \$94.94 to \$94.71 (including gross receipts tax).

The difference between the prior period true-up and current period true-up is:

- (1) The prior period true-up only takes into account one month overlap with the date the principal and interest payments were made (August 1st) and the date the new rate became effective (September 1st) and as a result, nothing was transferred to FPL Recovery Funding LLC (FREC) for the next remittance on February 1, 2014. The current period true-up amount represents what was collected from August 1, 2013 October 31, 2013.
- (2) The prior period true-up only takes into account one month overlap with the date the principal and interest payments were made (August 1st) and the date the new rate became effective (September 1st). Therefore the prior period true-up amount represents what was expected to be billed and collected from September 2013 January 2014 (5 months), while the current period true-up amount represents what is expected to be billed and collected under the revised rate for January 2014 (1 month).
- (3) The current period true-up over collections of the August 1, 2013 remittance period requirements is mainly due to actual kWh sales being higher than forecasted.

Per FPL's request in its True-Up Adjustment Letter, and in accordance with the Financing Order, the proposed adjustments to the storm recovery charges and the tax charges will be effective on January 1, 2014. Staff is preparing the required approval letter for the new tariff sheets.

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cc:

Braulio Baez

Lisa S. Harvey

Cheryl Bulecza-Banks

Mark Cicchetti Ann Cole

Curt Kiser

Clarence Prestwood

J.R. Kelly, Office of Public Counsel Ken Hoffman, Florida Power and Light Company

FLORIDA POWER & LIGHT COMPANY

Twenty-Second Third Revised Sheet No. 8.040 Cancels Twenty-First Second Revised Sheet No. 8.040

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

Cents/kWh	STORM BOND REPAYMENT CHARGE	STORM BOND TAX CHARGE	TOTAL STORM CHARGE
Rate Schedule			
RS-1, RTR-1	0.075-0.059	0.032-0.025	0-107 0.084
GS-1, GST-1	0.064 0.050	0.032-0.025	0.096-0.075
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.042-0.033	0.027-0.021	0.069-0.054
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	0.039 <u>0.031</u>	0.027 0.021	0.060- <u>0.052</u>
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	0.031 <u>0.024</u>	0.010 0.008	0.041_0.032
GSLD-3, GSLDT-3, CS-3, CST-3	0.005-0.004	0.000	0.003-0.004
OS-2	0-264 0.208	0.130 <u>0.102</u>	0.394 0.310
MET	0.047 (1.037	0.027.0.021	0.074 0.058
CILC-1(G)	0.059-0.031	0.027-0.021	0.066-0.052
CILC-1(D)	0:031-0:024	0.010-0.008	0.041-0.032
CILC-1(T)	0-005-0-004	0.000	6-005- <u>0-004</u>
SL-1, PL-1	0.465 0.366	0.247-0.170	0.682 <u>-0.536</u>
OL-1	0.473 0.372	0.217 0.170	6.690 <u>0.542</u>
SL-2, GSCU-1	0.031 <u>0.024</u>	0.010 0.008	0,041 <u>0,032</u>
SST-1(T), ISST-1(T)	9.005 <u>0.004</u>	0.000	0.005 0.004
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.100 0.079	0.047 0.037	0.147 0.116

(Continued on Sheet No. 8,041)

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: September 1, 2013 January 2, 2014

