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November 19, 2013

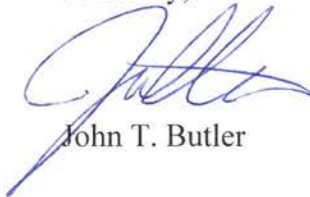
Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Stauffer:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of October.

Sincerely,



John T. Butler


Copy to: All parties of record

COM	_____
AFD	5
APA	1
ECO	1
ENG	1
GCL	1
IDM	_____
TEL	_____
CLK	_____

CERTIFICATE OF SERVICE
Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of November 2013, to the following:

<p>Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850</p>	<p>Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850</p>
<p>James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302</p>	<p>John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for DEF P.O. Box 14042 St. Petersburg, Florida 33733-4042</p>
<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Joseph A. McGlothlin, Esq. Erik L. Saylor, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399</p>	<p>Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301-1804</p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950</p>	<p>James W. Brew, Esq. / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201</p>
<p>Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG</p>	<p>Robert Scheffel Wright John T. LaVia, III Gardner Bist Wiener Wadsworth Bowden Bush Dee La Via & Wright, P.A. 1300 Thomaswood Drive Tallahassee, Florida 32308</p>
<p>Ashley M. Daniels, Esq. Ausley & McMullen Co-Counsel for TECO 123 South Calhoun St. Tallahassee, FL 32301</p>	

By: 
 John T. Butler
 Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: October 2013

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	271,357,868	267,474,908	3,882,960	1.5%	9,231,516	9,228,048	3,468	0.0%	2.9395	2.8985	0.0410	1.4%
2	Nuclear Fuel Disposal Costs	1,713,969	1,675,564	38,405	2.3%	1,824,034	1,789,559	34,475	1.9%	0.0940	0.0936	0.0004	0.4%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(174,197)	0	(174,197)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	272,897,640	269,150,472	3,747,168	1.4%	9,231,516	9,228,048	3,468	0.0%	2.9562	2.9167	0.0395	1.4%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,478,113	14,461,104	7,017,009	48.5%	656,139	436,718	219,421	50.2%	3.2734	3.3113	(0.0379)	(1.1%)
7	Energy Cost of Economy/OS Purchases (A9)	1,746,818	1,225,000	521,818	42.6%	35,072	35,000	72	0.2%	4.9807	3.5000	1.4807	42.3%
8	Energy Payments to Qualifying Facilities (A8)	5,729,239	10,077,669	(4,348,430)	(43.1%)	168,661	236,841	(68,180)	(28.8%)	3.3969	4.2550	(0.8581)	(20.2%)
9	TOTAL COST OF PURCHASED POWER	28,954,170	25,763,773	3,190,397	12.4%	859,872	708,559	151,313	21.4%	3.3673	3.6361	(0.2688)	(7.4%)
10	TOTAL AVAILABLE (LINE 5+9)	301,851,810	294,914,245	6,937,565	2.4%	10,091,388	9,936,608	154,780	1.6%	2.9912	2.9680	0.0232	0.8%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,572,384)	(1,792,000)	(780,384)	43.5%	(96,509)	(40,000)	(56,509)	141.3%	2.6654	4.4800	(1.8146)	(40.5%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	37,073	0	37,073	N/A	14,070	0	14,070	N/A	0.2635		0.2635	N/A
14	Gains from Off-System Sales (A6) ⁽²⁾⁽⁴⁾	(686,996)	(312,500)	(374,496)	119.8%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,222,307)	(2,104,500)	(1,117,807)	53.1%	(82,439)	(40,000)	(42,439)	106.1%	3.9087	5.2612	(1.3525)	(25.7%)
16	Incremental Personnel, Software, and Hardware Costs	33,542	33,672	(130)	(0.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) ⁽²⁾	145,729	60,400	85,329	141.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs ⁽³⁾⁽⁴⁾	179,271	94,072	85,199	90.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS (LINE 5+9+15+18)	298,808,774	292,903,817	5,904,957	2.0%	10,008,949	9,896,608	112,341	1.1%	2.9854	2.9596	0.0258	0.9%
20													
21	Net Unbilled Sales ⁽¹⁾	3,900,143	(3,332,553)	7,232,696	(217.0%)	130,641	(112,601)	243,242	(216.0%)	0.0421	(0.0358)	0.0779	(217.5%)
22	Company Use ⁽¹⁾	330,080	318,705	11,375	3.6%	11,056	10,769	288	2.7%	0.0036	0.0034	0.0002	5.0%
23	T & D Losses ⁽¹⁾	18,147,475	20,754,837	(2,607,362)	(12.6%)	607,874	701,272	(93,398)	(13.3%)	0.1960	0.2232	(0.0272)	(12.2%)
24	SYSTEM SALES KWH (EXCL CKW A2)	298,808,774	292,903,817	5,904,957	2.0%	9,259,377,811	9,297,168,811	(37,791,000)	(0.4%)	3.2271	3.1505	0.0766	2.4%
25	Wholesale Sales KWH (EXCL CKW A2)	5,911,453	6,066,214	(154,761)	(2.6%)	183,181,514	192,550,041	(9,368,527)	(4.9%)	3.2271	3.1505	0.0766	2.4%
26	Jurisdictional KWH Sales	292,897,321	286,837,603	6,059,718	2.1%	9,076,196,297	9,104,618,770	(28,422,473)	(0.3%)	3.2271	3.1505	0.0766	2.4%
27	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	293,134,567	287,069,942	6,064,625	2.1%	9,076,196,297	9,104,618,770	(28,422,473)	(0.3%)	3.2297	3.1530	0.0767	2.4%
29	TRUE-UP	(4,007,108)	(4,007,108)	0	N/A	9,076,196,297	9,104,618,770	(28,422,473)	(0.3%)	(0.0441)	(0.0440)	(0.0001)	0.3%
30	TOTAL JURISDICTIONAL FUEL COST	289,127,459	283,062,834	6,064,625	2.1%	9,076,196,297	9,104,618,770	(28,422,473)	(0.3%)	3.1856	3.1090	0.0766	2.5%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.1879	3.1112	0.0767	2.5%
33	GPIF	641,993	641,993	0	N/A	9,076,196,297	9,104,618,770	(28,422,473)	(0.3%)	0.0071	0.0071	0.0000	N/A
34	Fuel Factor Including GPIF									3.1950	3.1183	0.0767	2.5%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.195	3.118	0.077	2.5%

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Net gains from Off-System Sales as shown on A6 equals Line 14 plus Line 17

⁽³⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽⁴⁾ Gains from off-system sales on Schedules A1 and A6 incorrectly include a transmission expense of \$2,425 incurred by FPL related to economy sales that is recoverable through FPL's capacity clause. The gains from off system sales reported on Schedule A2 and used to calculate the true-up amount for October 2013 does not include the \$2,425 expense.

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the reversal and correction of (\$20,532) for a fuel related entry incorrectly booked in September 2013.

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 FOR THE YEAR TO DATE PERIOD ENDING: October 2013

Line No.	A1.1 Schedule	(1) Dollars				(2) MWH				(3) Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)		
1	Fuel Cost of System Net Generation (A3)	2,603,364,283	2,629,838,894	(26,474,611)	(1.0%)	90,193,434	90,392,361	(198,927)	(0.2%)	2.8864	2.9094	(0.0230)	(0.8%)
2	Nuclear Fuel Disposal Costs	19,414,465	19,241,206	173,259	0.9%	20,665,498	20,499,026	166,472	0.8%	0.0939	0.0939	0.0000	0.0%
3	Coal Cars Depreciation Return	(153,744)	(100,655)	(53,089)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(6,481,445)	(6,527,107)	45,662	(0.7%)	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,616,143,559	2,642,452,338	(26,308,779)	(1.0%)	90,193,434	90,392,361	(198,927)	(0.2%)	2.9006	2.9233	(0.0227)	(0.8%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	157,947,324	141,915,349	16,031,975	11.3%	4,537,655	4,026,361	511,294	12.7%	3.4808	3.5247	(0.0439)	(1.2%)
7	Energy Cost of Economy/OS Purchases (A9)	6,585,762	5,470,851	1,114,911	20.4%	142,820	126,533	16,287	12.9%	4.6112	4.3237	0.2875	6.6%
8	Energy Payments to Qualifying Facilities (A8)	76,959,765	90,109,072	(13,149,307)	(14.6%)	1,898,338	2,109,930	(211,592)	(10.0%)	4.0541	4.2707	(0.2166)	(5.1%)
9	TOTAL COST OF PURCHASED POWER	241,492,851	237,495,271	3,997,580	1.7%	6,578,813	6,262,824	315,989	5.0%	3.6708	3.7921	(0.1213)	(3.2%)
10	TOTAL AVAILABLE (LINE 5+9)	2,857,636,410	2,879,947,609	(22,311,199)	(0.8%)	96,772,247	96,655,184	117,063	0.1%	2.9530	2.9796	(0.0266)	(0.9%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(41,342,878)	(42,794,602)	1,451,724	(3.4%)	(1,570,115)	(1,451,412)	(118,703)	8.2%	2.6331	2.9485	(0.3154)	(10.7%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,425,482)	(3,387,851)	(37,631)	1.1%	(437,575)	(446,771)	9,196	(2.1%)	0.7828	0.7583	0.0245	3.2%
14	Gains from Off-System Sales (A6) ⁽²⁾⁽⁴⁾	(10,207,522)	(9,531,569)	(675,953)	7.1%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(54,975,882)	(55,714,022)	738,140	(1.3%)	(2,007,690)	(1,898,183)	(109,507)	5.8%	2.7383	2.9351	(0.1968)	(6.7%)
16	Incremental Personnel, Software, and Hardware Costs	199,846	200,336	(490)	(0.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MW Threshold	1,594,734	1,415,492	179,242	12.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs ⁽³⁾⁽⁴⁾	1,794,580	1,615,828	178,752	11.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	2,804,455,108	2,825,849,416	(21,394,308)	(0.8%)	94,764,557	94,757,001	7,556	0.0%	2.9594	2.9822	(0.0228)	(0.8%)
20													
21	Net Unbilled Sales ⁽¹⁾	20,498,270	36,946,616	(16,448,346)	(44.5%)	692,650	1,238,905	(546,255)	(44.1%)	0.0232	0.0422	(0.0190)	(45.0%)
22	Company Use ⁽¹⁾	3,179,842	3,226,712	(46,870)	(1.5%)	107,449	108,199	(750)	(0.7%)	0.0036	0.0037	(0.0001)	(2.3%)
23	T & D Losses ⁽¹⁾	163,441,940	170,554,311	(7,112,371)	(4.2%)	5,522,807	5,719,077	(196,270)	(3.4%)	0.1850	0.1947	(0.0097)	(5.0%)
24	SYSTEM SALES KWH (EXCL CKW A2)	2,804,455,108	2,825,849,416	(21,394,308)	(0.8%)	88,339,366,967	87,588,535,369	750,831,598	0.9%	3.1746	3.2263	(0.0516)	(1.6%)
25	Wholesale Sales KWH (EXCL CKW A2)	54,505,208	56,294,636	(1,789,428)	(3.2%)	1,717,467,219	1,746,328,012	(28,860,793)	(1.7%)	3.1746	3.2263	(0.0516)	(1.6%)
26	Jurisdictional KWH Sales	2,749,949,900	2,769,554,780	(19,604,880)	(0.7%)	86,621,899,748	85,842,207,357	779,692,391	0.9%	3.1746	3.2263	(0.0516)	(1.6%)
27	Jurisdictional Loss Multiplier	-	-	-	-	-	0	(0)	(1)	1.00081	1.00081	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	2,752,177,358	2,771,798,120	(19,620,762)	(0.7%)	86,621,899,748	85,842,207,357	779,692,391	0.9%	3.1772	3.2289	(0.0517)	(1.6%)
29	TRUE-UP	(40,071,080)	(40,071,080)	0	N/A	86,621,899,748	85,842,207,357	779,692,391	0.9%	(0.0463)	(0.0467)	0.0004	(0.9%)
30	TOTAL JURISDICTIONAL FUEL COST	2,712,106,278	2,731,727,040	(19,620,762)	(0.7%)	86,621,899,748	85,842,207,357	779,692,391	0.9%	3.1310	3.1823	(0.0513)	(1.6%)
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.1332	3.1846	(0.0513)	(0.016)
33	GPIF	6,419,930	6,419,930	0	N/A	86,621,899,748	85,842,207,357	779,692,391	0.9%	0.0074	0.0075	(0.0001)	(0.9%)
34	Fuel Factor Including GPIF					0	0			3.1406	3.1920	(0.0514)	(1.6%)
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH					0	0			3.141	3.192	(0.051)	(1.6%)

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Net gains from Off-System Sales as shown on A6 equals Line 14 plus Line 17

⁽³⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽⁴⁾ Gains from off-system sales on Schedules A1 and A6 incorrectly include a transmission expense of \$2,425 incurred by FPL related to economy sales that is recoverable through FPL's capacity clause. The gains from off system sales reported on Schedule A2 and used to calculate the true-up amount for October 2013 does not include the \$2,425 expense.

43 NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to the reversal and correction of (\$20,532) for a fuel related entry incorrectly booked in September 2013.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: October 2013

Line No.	(1)	(2)	(3)	(4)	(5)	Current Month		Year To Date	
						Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	\$271,357,868	\$267,474,908	\$3,882,960	1.5%	\$2,603,364,283	\$2,629,838,894	(\$26,474,611)	(1.0%)
3	Nuclear Fuel Disposal Costs	1,713,969	1,675,564	38,405	2.3%	19,414,465	19,241,206	173,259	0.9%
4	Coal Cars Depreciation & Return	0	0	0	N/A	(153,744)	(100,655)	(53,089)	N/A
5	Fuel Cost of Power Sold (Per A6)	(2,535,310)	(1,792,000)	(743,310)	-41.5%	(44,768,359)	(46,182,453)	1,414,094	(3.1%)
6	Gains from Off-System Sales (Per A6) ⁽¹⁾	(689,423)	(312,500)	(376,923)	120.6%	(10,209,949)	(9,531,569)	(678,380)	7.1%
7	Fuel Cost of Purchased Power (Per A7)	21,478,113	14,461,104	7,017,009	48.5%	157,947,326	141,915,351	16,031,975	11.3%
8	Energy Payments to Qualifying Facilities (Per A8)	5,729,241	10,077,669	(4,348,428)	(43.1%)	76,959,767	90,109,073	(13,149,306)	(14.6%)
9	Energy Cost of Economy Purchases (Per A9)	1,746,818	1,225,000	521,818	42.6%	6,585,762	5,470,851	1,114,911	20.4%
10	Total Fuel Costs & Net Power Transactions	<u>\$298,801,276</u>	<u>\$292,809,745</u>	<u>\$5,991,531</u>	2.0%	<u>\$2,809,139,551</u>	<u>\$2,830,760,695</u>	<u>(\$21,621,144)</u>	(0.8%)
11									
12	Incremental Optimization Costs⁽²⁾								
13	Incremental Personnel, Software, and Hardware Costs	33,542	33,672	(130)	(0.4%)	199,846	200,336	(490)	(0.2%)
14	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6)	145,729	60,400	85,329	141.3%	1,594,734	1,415,492	179,242	12.7%
15	Total	179,271	94,072	85,199	90.6%	1,794,580	1,615,828	178,752	11.1%
16	Adjustments to Fuel Cost								
17	Sales to City of Key West (CKW)	0	0	0	0.0%	(3,845,522)	(3,845,522)	0	0.0%
18	Reactive and Voltage Control Fuel Revenue	(28,592)	0	(28,592)	N/A	526,120	423,684	102,436	N/A
19	Inventory Adjustments	(145,605)	0	(145,605)	N/A	(5,025,565)	(4,502,899)	(522,666)	N/A
20	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	1,863,522	1,397,630	465,892	N/A
21	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$298,806,350</u>	<u>\$292,903,816</u>	<u>\$5,902,534</u>	2.0%	<u>\$2,804,452,686</u>	<u>\$2,825,849,416</u>	<u>(\$21,396,730)</u>	(0.8%)
22									
23	kWh Sales								
24	Jurisdictional kWh Sales	9,076,196,297	9,104,618,770	(28,422,473)	(0.3%)	86,621,899,748	85,842,207,357	779,692,391	0.9%
25	Sale for Resale (Excluding CKW)	183,181,514	192,550,041	(9,368,527)	(4.9%)	1,717,467,219	1,746,328,011	(28,860,792)	(1.7%)
26	Sub-Total Sales (Excluding CKW)	<u>9,259,377,811</u>	<u>9,297,168,811</u>	<u>(37,791,000)</u>	(0.4%)	<u>88,339,366,967</u>	<u>87,588,535,368</u>	<u>750,831,599</u>	0.9%
27	Sales to CKW	0	0	0	0.0%	102,285,000	102,285,000	0	0.0%
28	Total Sales	<u>9,259,377,811</u>	<u>9,297,168,811</u>	<u>(37,791,000)</u>	(0.4%)	<u>88,441,651,967</u>	<u>87,690,820,368</u>	<u>750,831,599</u>	0.9%
29	Jurisdictional % of Total kWh Sales (Line 24 / Line 26)	<u>98.02166%</u>	<u>97.92894%</u>	<u>0.09272%</u>	0.1%	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	266,585,140	268,392,872	(1,807,732)	(0.7%)	2,581,124,387	2,553,237,749	27,886,638	1.1%
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	40,071,080	40,071,080	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE MONTH OF: October 2013

Line No.	(1)	(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)			
		Current Month								Year To Date																							
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff				
1	GPIF, Net of Revenue Taxes ⁽³⁾	(641,530)	(641,531)	1	(0.0%)	(6,415,300)	(6,415,303)	3	(0.0%)																								
2	Jurisdictional Fuel Revenues Applicable to Period	\$269,950,718	\$271,758,449	(\$1,807,731)	(0.7%)	\$2,614,780,167	\$2,586,893,526	\$27,886,641	1.1%																								
3	Adjusted Total Fuel Costs & Net Power Transactions (Page 1, Line 21)	\$298,806,350	\$292,903,816	\$5,902,534	2.0%	\$2,804,452,686	\$2,825,849,416	(\$21,396,730)	(0.8%)																								
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	298,806,350	292,903,816	5,902,534	2.0%	2,804,452,686	2,825,849,416	(21,396,730)	(0.8%)																								
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	98.02166%	97.92894%	0.09272%	N/A	N/A	N/A	N/A	N/A																								
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	\$293,132,189	\$287,069,941	\$6,062,248	2.1%	\$2,752,174,984	\$2,771,798,120	(\$19,623,136)	(0.7%)																								
7	True-up Provision for the Month - Over/(Under) Recovery (Line 2- Line 6)	(\$23,181,471)	(\$15,311,492)	(\$7,869,979)	51.4%	(\$137,394,818)	(\$184,904,594)	\$47,509,776	(25.7%)																								
8	Interest Provision for the Month (Line 24)	(5,512)	(7,164)	1,652	(23.1%)	(11,271)	(13,507)	2,236	(16.6%)																								
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(102,197,781)	(157,578,123)	55,380,342	(35.1%)	48,085,296	48,085,296	0	0.0%																								
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	(4,550,654)	0	N/A	(4,550,654)	(4,550,654)	0	N/A																								
11	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(40,071,080)	(40,071,080)	0	0.0%																								
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$133,942,526)	(\$181,454,541)	\$47,512,015	(26.2%)	(\$133,942,526)	(\$181,454,541)	\$47,512,015	(26.2%)																								
13																																	
14	Interest Provision																																
15	Beginning True-up Amount (Lines 9+10)	(\$106,748,435)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
16	Ending True-up Amount Before Interest (Lines 7+9+10+11)	(\$133,937,015)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
17	Total of Beginning & Ending True-up Amount	(\$240,685,450)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
18	Average True-up Amount (50% of Line 17)	(\$120,342,725)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
19	Interest Rate - First Day Reporting Business Month	0.05000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
20	Interest Rate - First Day Subsequent Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
21	Total (Lines 19+20)	0.11000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
22	Average Interest Rate (50% of Line 21)	0.05500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
23	Monthly Average Interest Rate (Line 22/12)	0.00458%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
24	Interest Provision (Line 18 x Line 23)	(\$5,512)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								

⁽¹⁾ Net gains from Off-System Sales as shown on A6 equals Line 6 plus Line 14

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generation Performance Incentive Factor is ((7,703,912/ 12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

⁽⁴⁾ Line 4 x Line 5 x 1.00081

⁽⁵⁾ The sum of the gains from off system sales and variable power plant O&M costs does not agree to the total gains from off-system sales on schedule A-6. The schedule A-6 gains are offset by \$2,425 of transmission expense incurred by FPL related to economy sales that is recoverable through FPL's capacity clause.

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to due to the reversal and correction of (\$20,532) for a fuel related entry incorrectly booked in September 2013.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Manatee 1</u>												
2	Heavy Oil		1,866					3,291	6.386	21,016	306,779	16.4431	93.22
3	Gas		99,385					1,190,093	1.015	1,207,944	5,638,086	5.6730	4.74
4	Plant Unit Info	789		17.4	95	32.7	12,138						
5	<u>Manatee 2</u>												
6	Heavy Oil		1,516					2,736	6.386	17,472	255,043	16.8279	93.22
7	Gas		83,181					1,029,872	1.015	1,045,320	4,879,038	5.8656	4.74
8	Plant Unit Info	789		14.6	99.9	30.9	12,548						
9	<u>Manatee 3</u>												
10	Gas		629,871					4,377,792	1.015	4,443,459	20,739,873	3.2927	4.74
11	Plant Unit Info	1,051		81.5	98.9	81.5	7,055						
12	<u>Martin 1</u>												
13	Heavy Oil		(128)					0	N/A	0	0	0.0000	0.00
14	Gas		(128)					0	N/A	0	0	0.0000	0.00
15	Plant Unit Info	807		(0.0)	0.0	0.0	0						
16	<u>Martin 2</u>												
17	Heavy Oil		2,000					3,619	6.315	22,854	333,236	16.6593	92.08
18	Gas		89,476					1,113,356	1.017	1,132,283	5,284,938	5.9066	4.75
19	Plant Unit Info	799		15.5	97.4	34.7	12,628						
20	<u>Martin 3</u>												
21	Gas		139,425					1,022,035	1.015	1,037,366	4,841,912	3.4728	4.74
22	Plant Unit Info	423		45.0	56.3	77.0	7,440						
23	<u>Martin 4</u>												
24	Gas		243,077					1,751,152	1.015	1,777,419	8,296,115	3.4130	4.74
25	Plant Unit Info	423		78.5	94.5	78.6	7,312						
26	<u>Martin 8</u>												
27	Light Oil		745					810	6.315	5,115	87,529	11.7489	108.06
28	Gas		624,159					4,222,080	1.015	4,285,411	20,002,183	3.2047	4.74
29	Plant Unit Info	1,078		79.0	95.8	79.0	6,866						
30	<u>Pt Everglades 4</u>												
31	Heavy Oil		(25)					0	N/A	0	0	0.0000	0.00
32	Gas		(25)					0	N/A	0	0	0.0000	0.00
33	Plant Unit Info	0		0.0	100	0.0	0						
34	<u>Putnam 1</u>												
35	Light Oil		92					157	5.809	912	14,822	16.0584	94.41
36	Gas		57,279					583,954	1.019	595,049	2,777,395	4.8489	4.76
37	Plant Unit Info	229		34.1	91.0	60.8	10,388						
38	<u>Putnam 2</u>												
39	Gas		16,896					184,913	1.019	188,426	879,480	5.2054	4.76

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	229		10.0	50.0	36.6	11,152						
2	<u>Riviera 5</u> ⁽⁶⁾												
3	Gas		5,198					25,873	1.017	26,313	133,540	2.5691	5.16
4	Plant Unit Info	0		N/A	N/A	N/A	N/A						
5	<u>Sanford 4</u>												
6	Gas		515,573					3,712,927	1.019	3,783,473	17,659,385	3.4252	4.76
7	Plant Unit Info	941		76.2	99.0	76.2	7,338						
8	<u>Sanford 5</u>												
9	Gas		512,948					3,691,499	1.019	3,761,637	17,557,465	3.4229	4.76
10	Plant Unit Info	933		75.8	99.1	75.9	7,333						
11	<u>Scherer 4</u>												
12	Light Oil		18					33	5.817	192	4,558	25.6095	138.14
13	Coal ⁽¹⁾⁽⁵⁾		420,712					4,529,413	-	4,529,413	11,634,640	2.7655	2.57
14	Plant Unit Info ⁽³⁾⁽⁴⁾	632		89.3	99.6	89.3	10,766						
15	<u>St Johns #1</u>												
16	Coal ⁽¹⁾		58,380					27,562	21.938	604,655	1,959,297	3.3561	71.09
17	Gas		307					3,175	-	3,175	22,573	7.3649	7.11
18	Plant Unit Info ⁽³⁾⁽⁴⁾	127		62.0	99.1	62.2	10,357						
19	<u>St Johns #2</u>												
20	Coal ⁽¹⁾		59,445					27,879	22.004	613,450	1,981,932	3.3341	71.09
21	Gas		195					2,016	-	2,016	14,331	7.3379	7.11
22	Plant Unit Info ⁽³⁾⁽⁴⁾	127		63.0	100.0	63.0	10,320						
23	<u>St Lucie 1</u>												
24	Nuclear		(2,302)						-			0.0000	0.00
25	Plant Unit Info	981		(0.3)	0.0	0.0							
26	<u>St Lucie 2</u>												
27	Nuclear		637,838					7,662,466	-	7,662,466	3,897,901	0.6111	0.51
28	Plant Unit Info	843		102.0	100.0	102.0	10,231						
29	<u>Space Coast</u>												
30	Solar		1,631					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	10		21.9	N/A	21.9	N/A						
32	<u>Turkey Point 1</u>												
33	Heavy Oil		(274)					0	N/A	0	0	0.0000	0.00
34	Gas		(274)					0	N/A	0	0	0.0000	0.00
35	Plant Unit Info	385		(0.2)	0.0	0.0							
36	<u>Turkey Point 2</u>												
37	Heavy Oil		(289)					0	N/A	0	0	0.0000	0.00
38	Gas		(289)					0	N/A	0	0	0.0000	0.00
39	Plant Unit Info	376		0.0	0	0.0	0						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2013

(1)

(2)

Line No	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	15,630
3	MCF	51,024,818
4	MMBTU (Coal)	4,529,413
5	Tons (Coal)	55,441
6	MMBTU (Nuclear)	20,840,446
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,510
9	Fuel Cost Per KWH (Cents/KWH)	2.9393
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MONTH OF OCTOBER 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,970,608	3,488,298	482,310	14	42,107,925	36,746,938	5,360,987	15
45 U. COST (\$/MMBTU)	2.6549	2.3057	0.3492	15.1000	2.4748	2.3880	0.0868	3.6000
46 AMOUNT (\$)	10,541,419	8,043,000	2,498,419	31	104,207,612	87,752,000	16,455,612	19
47 BURNED								
48 UNITS (MMBTU)	4,529,413	3,488,298	1,041,115	30	41,139,670	36,746,903	4,392,767	12
49 U. COST (\$/MMBTU)	2.5210	2.3057	0.2153	9.3000	2.4646	2.3880	0.0766	3.2000
50 AMOUNT (\$)	11,418,749	8,043,000	3,375,749	42	101,392,534	87,752,000	13,640,534	16
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,305,060	5,035,417	1,269,643	25	6,305,060	5,035,417	1,269,643	25
53 U. COST (\$/MMBTU)	2.5243	2.3066	0.2177	9.4000	2.5243	2.3066	0.2177	9.4000
54 AMOUNT (\$)	15,915,674	11,614,941	4,300,733	37	15,915,674	11,614,941	4,300,733	37
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	51,676,116	-	51,676,116	100	479,865,148	-	479,865,148	100
59 U. COST (\$/MMBTU)	5.0688	-	5.0688	100.0000	5.0584	-	5.0584	100.0000
60 AMOUNT (\$)	261,935,137	-	261,935,137	100	2,427,327,013	-	427,327,013	100
61 BURNED								
62 UNITS (MMBTU)	51,873,897	48,591,932	3,281,965	7	478,632,736	431,942,969	46,689,767	11
63 U. COST (\$/MMBTU)	5.0579	4.8004	0.2575	5.4000	5.0583	4.8478	0.2105	4.3000
64 AMOUNT (\$)	262,372,526	233,259,354	29,113,172	13	2,421,054,260	2,093,970,386	327,083,874	16
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,841,990	-	1,841,990	100	1,841,990	-	1,841,990	100
67 U. COST (\$/MMBTU)	3.6719	-	3.6719	100.0000	3.6719	-	3.6719	100.0000
68 AMOUNT (\$)	6,763,573	-	6,763,573	100	6,763,573	-	6,763,573	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	20,840,446	19,579,677	1,260,769	6	219,166,796	240,434,833	(21,268,037)	(9)
73 U. COST (\$/MMBTU)	0.5799	0.7319	(0.1520)	(20.8000)	0.6291	0.7337	(0.1046)	(14.3000)
74 AMOUNT (\$)	12,084,819	14,331,000	(2,246,181)	(16)	137,875,615	176,415,000	(38,539,385)	(22)
75 BURNED	PROPANE							
76 UNITS (GAL)	414	-	414	100	4,308	-	4,308	100
77 UNIT COST (\$/GAL)	1.7729	-	1.7729	100.0000	2.0608	-	2.0608	100.0000
78 AMOUNT (\$)	734	-	734	100	8,878	-	8,878	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$ -			(11,000)	BARRELS,	\$1,863,524
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,713,969		CURRENT MONTH AND	\$ 19,414,464.57		PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
Date of Survey	-	-	3/4/2013	-	-	-
Tons per survey	-	-	217,917	-	-	-
Tons per books	-	-	241,367	-	-	-
Tons Difference	-	-	(23,450)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	(3,383)	-	-	-
Adjustment \$ (20% ownership)	-	-	(270,464.84)	-	-	-

SJRPP - COAL

Adjusted Month	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Date of Survey	-	-	8/30/2013	-	-	-
Tons per survey	-	-	453,264	-	-	-
Tons per books	-	-	425,556	-	-	-
Tons Difference	-	-	27,708	-	-	-
Adjustment tons exceeding 3% of survey	-	-	2,822	-	-	-
Adjustment \$ (20% ownership)	-	-	211,211	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-13	(100,549)	\$ (258,762.09)
Feb-13		
Mar-13		
Apr-13	118,933	\$ 289,667.92
May-13		
Jun-13		
Jul-13	(241,112)	(\$596,543.19)
Aug-13	482,225	1,193,086.38
Sep-13		
Oct-13	86,663	212,028.97
Nov-13		
Dec-13		

**SCHEDULE A - NOTES
OCT 2013**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(3,357)	(\$313,075.26)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
1,699	\$156,456.92	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
(4)	(\$374.30)	MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(1,662)	(\$156,992.64)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (1,662)	(\$156,992.64)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
26,313	\$ 133,539.79	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: October 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	216,942	0	216,942	216,942	0	216,942	3.691	\$8,007,054	\$0	\$8,007,054
3	SJRPP		174,397	0	174,397	174,397	0	174,397	3.621	\$6,315,000	\$0	\$6,315,000
4	St Lucie Reliability		45,379	0	45,379	45,379	0	45,379	0.306	\$139,050	\$0	\$139,050
5	Total Estimated		<u>436,718</u>	<u>0</u>	<u>436,718</u>	<u>436,718</u>	<u>0</u>	<u>436,718</u>	<u>3.311</u>	<u>\$14,461,104</u>	<u>\$0</u>	<u>\$14,461,104</u>
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	32,714	52	32,766	32,714	52	32,766	0.719	\$234,393	\$1,089	\$235,482
9	Jacksonville Electric Authority UPS	UPS	171,018	0	171,018	171,018	0	171,018	2.610	\$5,597,048	(\$1,133,583)	\$4,463,465
10	OUC (SL 2)	SL 2	22,622	35	22,657	22,622	35	22,657	0.712	\$162,019	(\$786)	\$161,233
11	Southern Company - Franklin PPA	PPA	69,344	0	69,344	69,344	0	69,344	4.038	\$2,799,888	\$0	\$2,799,888
12	Southern Company - Harris PPA	PPA	277,777	0	277,777	277,777	0	277,777	4.031	\$11,198,176	\$0	\$11,198,176
13	Southern Company - Scherer3 PPA	PPA	82,577	0	82,577	82,577	0	82,577	3.173	\$2,619,869	\$0	\$2,619,869
14	Total Actual		<u>656,052</u>	<u>87</u>	<u>656,139</u>	<u>656,052</u>	<u>87</u>	<u>656,139</u>	<u>3.273</u>	<u>\$22,611,393</u>	<u>(\$1,133,280)</u>	<u>\$21,478,113</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: October 2013

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)*Col(9)))
1	<u>Current Month</u>				
2	Actual	656,139	656,139	3.273	\$21,478,113
3	Estimate	436,718	436,718	3.311	\$14,461,104
4	Difference	219,421	219,421	(0.0379)	\$7,017,009
5	Difference (%)	50.2%	50.2%	(1.1%)	48.5%
6					
7	<u>Year to Date</u>				
8	Actual	4,537,655	4,537,655	3.481	\$157,947,324
9	Estimate	4,026,361	4,026,361	3.525	\$141,915,348
10	Difference	511,294	511,294	(0.0438)	\$16,031,976
11	Difference (%)	12.7%	12.7%	(1.2%)	11.3%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: October 2013

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Current Month</u>				
2	Actual	168,661	168,661	3.397	\$5,729,239
3	Estimate	236,841	236,841	4.255	\$10,077,669
4	Difference	(68,180)	(68,180)	(0.858)	(\$4,348,430)
5	Difference (%)	(28.8%)	(28.8%)	(20.2%)	(43.1%)
6					
7	<u>Year to Date</u>				
8	Actual	1,898,338	1,898,338	4.054	\$76,959,765
9	Estimate	2,109,930	2,109,930	4.271	\$90,109,072
10	Difference	(211,592)	(211,592)	(0.217)	(\$13,149,307)
11	Difference (%)	(10.0%)	(10.0%)	(5.1%)	(14.6%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of **Oct-13**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	4/1/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	12,096,169	12,274,083	7,575,325	10,422,060	9,829,336	10,226,750	10,377,201	10,201,288	10,221,794	10,192,154			103,416,160
ICL	11,521,003	11,510,708	11,515,856	11,515,856	11,502,091	11,508,973	11,536,485	11,536,485	11,536,485	11,536,485			115,220,425
BN-NEG '91	317,350	317,350	317,350	317,350	293,172	308,696	301,049	297,937	295,947	408,349			3,174,550
BS-NEG '91	100,975	100,975	100,975	100,975	100,975	100,975	100,975	100,975	100,975	100,975			1,009,750
SWAPC	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,073,200	1,038,000	1,038,000	1,038,000			10,204,000
Total	25,038,297	25,205,917	20,512,305	23,359,041	22,728,373	23,148,194	23,388,910	23,174,685	23,193,201	23,275,962	0	0	233,024,885

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Oct-13

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2013 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	163	163	163	163	163		
2	600	600	600	600	600	600	600	600	600	600		
3	190	190	190	190	190	190	190	190	190	190		
4	375	375	375	375	375	375	375	375	375	375		
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,328	-	-

2013 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,437,513	16,618,240	17,107,824	16,482,672	16,487,283	16,076,979	15,714,068	16,059,963	18,026,852	16,583,199	0	0

Year-to-date Short Term Capacity Payments	165,594,591
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