

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy conservation cost recovery
clause.

DOCKET NO. 130002-EG
ORDER NO. PSC-13-0614-FOF-EG
ISSUED: November 20, 2013

The following Commissioners participated in the disposition of this matter:

RONALD A. BRISÉ, Chairman
LISA POLAK EDGAR
ART GRAHAM
EDUARDO E. BALBIS
JULIE I. BROWN

APPEARANCES:

JOHN T. BUTLER AND KENNETH RUBIN, ESQUIRES, 700 Universe
Boulevard, Juno Beach, Florida, 33408-0420
On behalf of Florida Power & Light Company (FPL)

BETH KEATING, ESQUIRE, Gunster Law Firm, 215 South Monroe Street,
Suite 601, Tallahassee, Florida 32301
On behalf of Florida Public Utilities Company (FPUC).

JEFFREY A. STONE, RUSSELL A. BADDERS, and STEVEN R. GRIFFIN,
ESQUIRES, Beggs & Lane, Post Office Box 12950, Pensacola, Florida 32591-
2950
On behalf of Gulf Power Company (Gulf).

JOHN T. BURNETT, Associate General Counsel, and DIANNE M. TRIPLETT,
Associate General Counsel, ESQUIRES, 106 East College, Avenue, Suite 800,
Tallahassee, Florida, 32301-7740
On behalf of Duke Energy Florida, Inc. (DEF).

JAMES D. BEASLEY, J. JEFFRY WAHLEN, and ASHLEY M. DANIELS
ESQUIRES, Ausley & McMullen, Post Office Box 391, Tallahassee, Florida
32302
On behalf of Tampa Electric Company (TECO).

PATRICIA A. CHRISTENSEN, Associate Public Counsel, and CHARLES
REHWINKEL, Deputy Public Counsel, ESQUIRES, Office of Public Counsel,
c/o The Florida Legislature, 111 West Madison Street, Room 812, Tallahassee,
Florida 32399-1400

On behalf of the Citizens of the State of Florida (OPC).

JON MOYLE, JR., and KAREN PUTNAL, ESQUIRES, The Moyle Law Firm,
P.A., 118 North Gadsden Street, Tallahassee, Florida 32312

On behalf of the Florida Industrial Power Users Group (FIPUG).

JAMES W. BREW and F. ALVIN TAYLOR, ESQUIRES, Brickfield, Burchette,
Ritts and Stone, P.C., 1025 Thomas Jefferson St., N.W., Eighth Floor, West
Tower, Washington, D.C. 20007

On behalf of White Springs Agricultural Chemicals, Inc. d/b/a PCS Phosphate –
White Springs (PCS PHOSPHATE or PCS).

GEORGE CAVROS, ESQUIRE, 120 East Oakland Park Boulevard, Suite 105,
Fort Lauderdale, Florida 33334

On behalf of Southern Alliance for Clean Energy (SACE)

Lee Eng Tan, ESQUIRE, Florida Public Service Commission, 2540 Shumard Oak
Boulevard, Tallahassee, Florida 32399-0850

On behalf of the Florida Public Service Commission (Staff).

Mary Anne Helton, Deputy General Counsel, ESQUIRE, Florida Public Service
Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850
Advisor to the Florida Public Service Commission.

**FINAL ORDER APPROVING ENERGY CONSERVATION COST RECOVERY
AMOUNTS AND ESTABLISHING ENERGY CONSERVATION COST RECOVERY
FACTORS FOR THE PERIOD JANUARY 2014 THROUGH DECEMBER 2014**

BY THE COMMISSION:

As part of the Commission's continuing energy conservation cost recovery proceedings, an administrative hearing was held on November 4, 2013. The parties submitted testimony and exhibits in support of their final and estimated true-up amounts and their conservation cost recovery factors. The Office of Public Counsel (OPC), the Florida Industrial Power Users Group (FIPUG), White Springs Agricultural Chemicals, Inc. d/b/a PCS Phosphate – White Springs (PCS), and the Southern Alliance for Clean Energy (SACE) also participated in this proceeding. Prior to the hearing, the parties reached agreement concerning all issues identified for resolution at this hearing. We have jurisdiction over the subject matter by the provisions of Chapter 366, Florida Statutes (F.S.), including Sections 366.04, 366.05, 366.06 and 366.082, F.S.

The parties stipulated to the final and estimated true-up amounts and conservation cost recovery factors appropriate for each utility. We accept and approve the stipulations as reasonable and supported by competent, substantial evidence as set forth below.

We find the appropriate final conservation cost recovery true-up amounts for the period January 2012 through December 2012 are as follows:

| | | |
|---------------------------------|-------------|---------------|
| Florida Power & Light (FPL) | \$189,597 | Overrecovery |
| Florida Public Utilities (FPUC) | \$123,947 | Underrecovery |
| Gulf Power Company (GPC) | \$1,293,261 | Underrecovery |
| Duke Energy Florida, Inc. (DEF) | \$3,141,584 | Overrecovery |
| Tampa Electric Company (TECO) | \$3,444,245 | Overrecovery |

We find the appropriate total conservation cost recovery amounts to be collected during the period of January 2014 through December 2014 are as follows:

| | | |
|---------------------------------|---------------|--|
| Florida Power & Light (FPL) | \$332,563,100 | (Includes Palm Beach Solid Waste Authority costs.) |
| Florida Public Utilities (FPUC) | \$657,334 | |
| Gulf Power Company (GPC) | \$24,392,154 | |
| Duke Energy Florida, Inc. (DEF) | \$132,970,331 | |
| Tampa Electric Company (TECO) | \$ 48,587,406 | |

We find the appropriate conservation cost recovery factors for the period January 2014 through December 2014 are as follows:

| FPL | Rate Class | ECCR Factor | RDC | SDD |
|------------|-----------------------------|--------------------|------------|------------|
| | RS1/RTR1 | 0.00337 \$/kWh | | |
| | GS1/GST1/WIES1 | 0.00301 \$/kWh | | |
| | GSD1/GSDT1/HLTF1 | 1.09 \$/kW | | |
| | OS2 | 0.00273 \$/kWh | | |
| | GSLD1/GSLDT1/CS1/CST1/HLTF2 | 1.19 \$/kW | | |
| | GSLD2/GSLDT2/CS2/CST2/HLTF3 | 1.29 \$/kW | | |
| | GSLD3/GSLDT3/CS3/CST3 | 1.43 \$/kW | | |
| | SST1T | | 0.15 \$/kW | 0.07 \$/kW |
| | SST1D1/SST1D2/SST1D3 | | 0.15 \$/kW | 0.07 \$/kW |
| | CILC D/CILC G | 1.42 \$/kW | | |
| | CILC T | 1.40 \$/kW | | |
| | MET | 1.34 \$/kW | | |
| | OL1/SL1/PL1 | 0.00171 \$/kWh | | |
| | SL2, GSCU1 | 0.00259 \$/kWh | | |

| | |
|-------------------------------|--------------------|
| FPUC | ECCR Factor |
| Rate Class | .00100 \$/kWh |
| (Consolidated) | |
| | |
| GULF | ECCR Factor |
| Rate Class | |
| RS | 0.00226 \$/kWh |
| RSVP Tier 1 | (0.02900)\$/kWh |
| RSVP Tier 2 | (0.01608)\$/kWh |
| RSVP Tier 3 | 0.06064 \$/kWh |
| RSVP Tier4 | 0.58761 \$/kWh |
| GS | 0.00222 \$/kWh |
| GSD, GSDT, GSTOU | 0.00217 \$/kWh |
| LP, LPT | 0.00209 \$/kWh |
| PX, PXT, RTP, SBS | 0.00204 \$/kWh |
| OSI, OSII | 0.00192 \$/kWh |
| OSIII | 0.00210 \$/kWh |
| | |
| DEF | ECCR Factor |
| Rate Class | |
| Residential | 0.00402 \$/kWh |
| General Svc. Non-Demand | 0.00345 \$/kWh |
| @ Primary Voltage | 0.00342 \$/kWh |
| @ Transmission Voltage | 0.00338 \$/kWh |
| General Svc. 100% Load Factor | 0.00266 \$/kWh |
| General Svc. Demand | 1.18 \$/kW |
| @ Primary Voltage | 1.17 \$/kW |
| @ Transmission Voltage | 1.16 \$/kW |
| Curtable | 0.87 \$/kW |
| @ Primary Voltage | 0.86 \$/kW |
| @ Transmission Voltage | 0.85 \$/kW |
| Interruptible | 1.07 \$/kW |
| @ Primary Voltage | 1.06 \$/kW |
| @ Transmission Voltage | 1.05 \$/kW |
| Standby Monthly | 0.116 \$/kW |
| @ Primary Voltage | 0.115 \$/kW |
| @ Transmission Voltage | 0.114 \$/kW |

| | |
|------------------------|----------------|
| Standby Daily | 0.055 \$/kW |
| @ Primary Voltage | 0.054 \$/kW |
| @ Transmission Voltage | 0.054 \$/kW |
| Lighting | 0.00144 \$/kWh |

TECO

| Rate Class | ECCR Factor |
|--|--------------------|
| Residential | 0.00295 \$/kWh |
| General Svc., TS | 0.00279 \$/kWh |
| General Svc. Demand - Secondary | 1.03 \$/kW |
| @ Primary Voltage | 1.02 \$/kW |
| @ Subtransmission Voltage | 1.01 \$/kW |
| Standby Firm - Secondary | 1.03 \$/kW |
| @ Primary Voltage | 1.02 \$/kW |
| @ Subtransmission Voltage | 1.01 \$/kW |
| Interruptible – Secondary | 0.78 \$/kW |
| @ Primary Voltage | 0.77 \$/kW |
| @ Subtransmission Voltage | 0.76 \$/kW |
| General Svc. Demand Optional - Secondary | 0.00244 \$/kWh |
| @ Primary Voltage | 0.00242 \$/kWh |
| @ Subtransmission Voltage | 0.00239 \$/kWh |
| Lighting | 0.00120 \$/kWh |

We find that these new factors shall be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2014 through December 2014. Billing cycles may start before January 1, 2014, and the last cycle may be read after December 31, 2014, so that each customer is billed for twelve months regardless of when the adjustment factor became effective. The new factors shall continue in effect until modified by the Commission.

COMPANY SPECIFIC CONSERVATION COST RECOVERY ISSUES

Tampa Electric Company

We find that in accordance with the program requirement and methodology established by Order No. PSC-99-1778-FOF-EI, issued September 10, 1999, in Docket No. 990037-EI, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders shall be \$7.72 per kW for the period January 2014 through December 2014.

We further find that in accordance with the program requirement and methodology established by Order No. PSC-07-0740-TRF-EG, issued September 17, 2007, in Docket No. 070056-EG, the rate tiers for RSVP-1 shall be as follows:

| Rate Tier | \$/kWh |
|-----------|-----------|
| P4 | 0.33087 |
| P3 | 0.07724 |
| P2 | (0.00682) |
| P1 | (0.02465) |

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the stipulations, findings and rulings are hereby approved. It is further

ORDERED that each utility that was a party to this docket shall abide by the stipulations, findings, and rulings herein which are applicable to it. It is further

ORDERED that the utilities named herein are authorized to collect the energy conservation cost recovery amounts and utilize the factors approved herein for the period beginning with the specified conservation cost recovery cycle. The first billing cycle may start before January 1, 2014, and thereafter the conservation cost recovery factors shall remain in effect until modified by the Commission. It is further

ORDERED that the Energy Conservation Cost Recovery Clause docket is ongoing and the docket shall remain open.

By ORDER of the Florida Public Service Commission this 20th day of November, 2013.



CARLOTTA S. STAUFFER
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.