

Crystal Card

From: Darnes, Melissa Ann <MADARNES@SOUTHERNCO.COM>
Sent: Wednesday, November 20, 2013 4:01 PM
To: Filings@psc.state.fl.us
Cc: 'Cyoung@fpuc.com' (Cyoung@fpuc.com); 'jbrew@bbrslaw.com' (jbrew@bbrslaw.com); Dianne.triplett@duke-energy.com; Matthew.Bernier@duke-energy.com; 'John.Butler@fpl.com' (John.Butler@fpl.com); 'ken.Hoffman@fpl.com' (ken.Hoffman@fpl.com); 'jbeasley@ausley.com' (jbeasley@ausley.com); adaniels@ausley.com; 'bkeating@gunster.com' (bkeating@gunster.com); 'Christensen.patty@leg.state.fl.us' (Christensen.patty@leg.state.fl.us); john.burnett@duke-energy.com; jmoyle@moylslaw.com; 'Regdept@tecoenergy.com' (Regdept@tecoenergy.com); Martha Barrera; Julia Gilcher; Theresa Farley; 'schef@gbwlegal.com' (schef@gbwlegal.com); jlaviala@gbwlegal.com
Subject: Gulf Power Company's Schedules A1-A9 and A-12 for October 2013
Attachments: 11.20.13 GPC October Monthly Fuel Filing.pdf

A. s/Robert L. McGee

Gulf Power Company

One Energy Place

Pensacola FL 32520

850.444.6530

rlmcgee@southernco.com

B. Docket No. 130001-EI

C. Gulf Power Company

D. Document consists of 20 pages.

E. The attached document is Gulf Power Company's Schedules A1-A9 and A-12 for October 2013.

Melissa Darnes

Gulf Power Company • Admin Assistant I/Regulatory & Pricing
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Stay connected with Gulf Power



Robert L. McGee, Jr. One Energy Place
Regulatory & Pricing Manager Pensacola, Florida 32520-0780

Tel 850 444 6530
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November 20, 2013



Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of October 2013 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in cursive script that reads "Robert L. McGee, Jr.".

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
 Michael C. Barrett
 Division of Auditing and Safety
 Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 130001-EI

MONTHLY FUEL FILING

October 2013



COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 GULF POWER COMPANY
 OCTOBER 2013
 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE	%	ACTUAL	EST'd	DIFFERENCE	%	ACTUAL	EST'd	DIFFERENCE	%
	(a)	(b)	AMT (c)		AMT (d)	(e)	(f)		(g)	(h)	(i)	
1 Fuel Cost of System Net Generation (A3)	28,246,455	29,717,615	(1,471,160)	(4.85)	713,533,000	675,501,000	38,032,000	5.63	3.9587	4.3993	(0.44)	(10.02)
2 Hedging Settlement Costs (A2)	1,306,667	0	1,306,667	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	13,707	0	13,707	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	29,566,829	29,717,615	(150,786)	(0.51)	713,533,000	675,501,000	38,032,000	5.63	4.1437	4.3993	(0.26)	(5.81)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	18,769,201	15,756,000	3,013,201	19.12	720,623,160	480,159,000	240,464,160	50.08	2.6048	3.2814	(0.68)	(20.63)
9 Energy Cost of Schedule E Economy Purch. (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	832,351	0	832,351	100.00	22,669,000	0	22,669,000	100.00	3.6718	0.0000	3.67	0.00
12 TOTAL COST OF PURCHASED POWER	19,601,552	15,756,000	3,845,552	24.41	743,292,160	480,159,000	263,133,160	54.80	2.6371	3.2814	(0.64)	(19.63)
13 Total Available MWH (Line 5 + Line 12)	49,168,381	45,473,615	3,694,766	8.13	1,456,825,160	1,155,660,000	301,165,160	26.06				
14 Fuel Cost of Economy Sales (A6)	(237,024)	(235,000)	(2,024)	0.86	(7,938,856)	(6,747,000)	(1,191,856)	17.66	(2.9856)	(3.4850)	0.50	14.28
15 Gain on Economy Sales (A6)	(23,521)	(32,000)	8,479	(26.50)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(11,371,493)	(6,338,000)	(5,033,493)	78.42	(523,033,717)	(205,646,000)	(317,387,717)	154.34	(2.1741)	(3.0820)	0.91	29.46
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(11,832,038)	(6,605,000)	(5,027,038)	76.11	(530,972,573)	(212,393,000)	(318,579,573)	150.00	(2.1907)	(3.1098)	0.92	29.55
18 Net Inadvertant Interchange	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	37,536,343	38,868,615	(1,332,272)	(3.43)	925,852,587	943,267,000	(17,414,413)	(1.85)	4.0542	4.1206	(0.07)	(1.61)
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use	66,411	66,960	(549)	(0.82)	1,638,088	1,625,000	13,088	0.81	4.0542	4.1206	(0.07)	(1.61)
22 T & D Losses	1,780,961	2,056,303	(275,342)	(13.39)	43,928,792	49,903,000	(5,974,208)	(11.97)	4.0542	4.1206	(0.07)	(1.61)
23 TERRITORIAL KWH SALES	37,536,344	38,868,615	(1,332,272)	(3.43)	880,285,707	891,739,000	(11,453,293)	(1.28)	4.2641	4.3587	(0.09)	(2.17)
24 Wholesale KWH Sales	1,020,238	1,147,596	(127,358)	(11.10)	23,925,987	26,329,000	(2,403,013)	(9.13)	4.2641	4.3587	(0.09)	(2.17)
25 Jurisdictional KWH Sales	36,516,106	37,721,019	(1,204,913)	(3.19)	856,359,720	865,410,000	(9,050,280)	(1.05)	4.2641	4.3587	(0.09)	(2.17)
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	36,570,880	37,777,601	(1,206,721)	(3.19)	856,359,720	865,410,000	(9,050,280)	(1.05)	4.2705	4.3653	(0.09)	(2.17)
28 TRUE-UP	(2,202,118)	(2,202,118)	0	0.00	856,359,720	865,410,000	(9,050,280)	(1.05)	(0.2571)	(0.2545)	(0.00)	1.02
29 TOTAL JURISDICTIONAL FUEL COST	34,368,762	35,575,483	(1,206,721)	(3.39)	856,359,720	865,410,000	(9,050,280)	(1.05)	4.0134	4.1108	(0.10)	(2.37)
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.0163	4.1138	(0.10)	(2.37)
32 GPIF Reward / (Penalty)	86,722	86,722	0	0.00	856,359,720	865,410,000	(9,050,280)	(1.05)	0.0101	0.0100	0.00	1.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.0264	4.1238	(0.10)	(2.38)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.026	4.124		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: OCTOBER 2013**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 28,246,455
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	13,707
4	Hedging Settlement Costs	Schedule A-2, Line A-5	1,306,667
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	18,769,201
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	832,351
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(11,632,038)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 37,536,343</u>

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 GULF POWER COMPANY
 OCTOBER 2013
 PERIOD TO DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	296,680,040	318,564,506	(21,884,466)	(6.87)	6,969,817,000	7,631,362,000	(641,545,000)	(8.41)	4.2445	4.1744	0.07	1.68
2 Hedging Settlement Costs (A2)	13,713,360	0	13,713,360	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	190,337	0	190,337	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	310,583,737	318,564,506	(7,980,769)	(2.51)	6,969,817,000	7,631,362,000	(641,545,000)	(8.41)	4.4434	4.1744	0.27	6.44
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	166,710,992	166,749,000	(38,008)	(0.02)	6,557,690,485	5,201,315,000	1,356,365,485	26.08	2.5422	3.2059	(0.66)	(20.70)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	8,319,732	0	8,319,732	100.00	216,692,000	0	216,692,000	100.00	3.8394	0.0000	3.84	0.00
12 TOTAL COST OF PURCHASED POWER	175,030,724	166,749,000	8,281,724	4.97	6,774,372,485	5,201,315,000	1,573,057,485	30.24	2.5837	3.2059	(0.62)	(19.41)
13 Total Available MWH (Line 5 + Line 12)	485,614,461	485,313,506	300,955	0.06	13,764,189,485	12,832,677,000	931,512,485	7.26				
14 Fuel Cost of Economy Sales (A6)	(1,750,277)	(2,034,000)	283,723	(13.95)	(56,809,789)	(59,705,000)	2,895,211	(4.85)	(3.0809)	(3.4067)	0.33	9.56
15 Gain on Economy Sales (A6)	(112,715)	(600,000)	487,285	(81.21)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(72,214,296)	(74,352,000)	2,137,704	(2.88)	(3,876,189,262)	(2,213,550,000)	(1,662,639,262)	75.11	(1.8630)	(3.3589)	1.50	44.54
17 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(74,077,288)	(76,986,000)	2,908,712	(3.78)	(3,932,999,051)	(2,273,255,000)	(1,659,744,051)	73.01	(1.8835)	(3.3866)	1.50	44.38
18 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	411,537,173	408,327,506	3,209,667	0.79	9,831,190,434	10,559,422,000	(728,231,566)	(6.90)	4.1860	3.8669	0.32	8.25
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	702,472	703,544	(1,072)	(0.15)	16,781,460	18,194,000	(1,412,540)	(7.76)	4.1860	3.8669	0.32	8.25
22 T & D Losses *	20,974,169	23,717,708	(2,743,539)	(11.57)	501,065,171	613,352,000	(112,296,829)	(18.31)	4.1860	3.8669	0.32	8.25
23 TERRITORIAL KWH SALES	411,537,174	408,327,506	3,209,668	0.79	9,313,353,803	9,927,876,000	(614,522,197)	(6.19)	4.4188	4.1129	0.31	7.44
24 Wholesale KWH Sales	11,531,713	12,467,491	(935,778)	(7.51)	261,149,369	303,182,000	(42,032,631)	(13.86)	4.4158	4.1122	0.30	7.38
25 Jurisdictional KWH Sales	400,005,461	395,860,015	4,145,446	1.05	9,052,204,434	9,624,694,000	(572,489,566)	(5.95)	4.4189	4.1130	0.31	7.44
26 Jurisdictional Loss Multiplier***	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	400,605,470	396,453,805	4,151,665	1.05	9,052,204,434	9,624,694,000	(572,489,566)	(5.95)	4.4255	4.1191	0.31	7.44
28 TRUE-UP	(22,021,180)	(22,021,180)	0	0.00	9,052,204,434	9,624,694,000	(572,489,566)	(5.95)	(0.2433)	(0.2288)	(0.01)	6.34
29 TOTAL JURISDICTIONAL FUEL COST	378,584,290	374,432,625	4,151,665	1.11	9,052,204,434	9,624,694,000	(572,489,566)	(5.95)	4.1822	3.8903	0.29	7.50
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.1852	3.8931	0.29	7.50
32 GPIF Reward / (Penalty)	867,220	867,220	0	0.00	9,052,204,434	9,624,694,000	(572,489,566)	(5.95)	0.0096	0.0090	0.00	6.67
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.1948	3.9021	0.29	7.50
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.195	3.902		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2013

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	28,036,792.63	29,526,224	(1,489,431.37)	(5.04)	294,663,544.23	316,720,525	(22,056,980.77)	(6.96)
1a Other Generation	209,662.77	191,391	18,271.77	9.55	2,016,495.31	1,843,981	172,514.31	9.36
2 Fuel Cost of Power Sold	(11,632,037.63)	(6,605,000)	(5,027,037.63)	(76.11)	(74,077,287.92)	(76,986,000)	2,908,712.08	3.78
3 Fuel Cost - Purchased Power	18,769,200.75	15,756,000	3,013,200.75	19.12	166,710,992.09	166,749,000	(38,007.91)	(0.02)
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	832,350.78	0	832,350.78	100.00	8,319,731.59	0	8,319,731.59	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	1,306,667.00	0	1,306,667.00	100.00	13,713,360.00	0	13,713,360.00	100.00
6 Total Fuel & Net Power Transactions	37,522,636.30	38,868,615	(1,345,978.70)	(3.46)	411,346,835.30	408,327,506	3,019,329.30	0.74
7 Adjustments To Fuel Cost*	13,707.49	0	13,707.49	100.00	190,337.91	0	190,337.91	100.00
8 Adj. Total Fuel & Net Power Transactions	37,536,343.79	38,868,615	(1,332,271.21)	(3.43)	411,537,173.21	408,327,506	3,209,667.21	0.79
B. KWH Sales								
1 Jurisdictional Sales	856,359,720	865,410,000	(9,050,280)	(1.05)	9,052,204,434	9,624,694,000	(572,489,566)	(5.95)
2 Non-Jurisdictional Sales	23,925,987	26,329,000	(2,403,013)	(9.13)	261,149,369	303,182,000	(42,032,631)	(13.86)
3 Total Territorial Sales	880,285,707	891,739,000	(11,453,293)	(1.28)	9,313,353,803	9,927,876,000	(614,522,197)	(6.19)
4 Juris. Sales as % of Total Terr. Sales	97.2820	97.0475	0.2345	0.24	97.1960	96.9462	0.2498	0.26

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2013

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	32,483,350.58	32,884,404	(401,053.31)	(1.22)	343,589,828.12	365,930,462	(22,340,634.16)	(6.11)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	2,202,118.00	2,202,118	0.00	0.00	22,021,180.00	22,021,180	0.00	0.00
2b Incentive Provision	(86,659.00)	(86,659)	0.00	0.00	(866,590.00)	(866,590)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	34,598,809.58	34,999,863	(401,053.42)	(1.15)	364,744,418.12	387,085,052	(22,340,633.88)	(5.77)
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	37,536,343.79	38,868,615	(1,332,271.21)	(3.43)	411,537,173.60	408,327,506	3,209,667.60	0.79
5 Juris. Sales % of Total KWH Sales (Line B4)	97.2820	97.0475	0.2345	0.24	97.1960	96.9462	0.2498	0.26
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0015)	36,570,880.12	37,777,601	(1,206,720.88)	(3.19)	400,605,470.31	396,453,805	4,151,665.31	1.05
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	(1,972,070.54)	(2,777,738)	805,667.46	29.00	(35,861,052.19)	(9,368,752)	(26,492,300.19)	(282.77)
8 Interest Provision for the Month	(509.53)	(104)	(405.53)	(389.93)	60.52	8,123	(8,062.48)	99.25
9 Beginning True-Up & Interest Provision	(10,044,668.20)	23,569	(10,068,237.20)	42,718.13	17,091,723.14	26,425,418	(9,333,694.86)	35.32
10 True-Up Collected / (Refunded)	(2,202,118.00)	(2,202,118)	0.00	0.00	(22,021,180.00)	(22,021,180)	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(14,219,366.27)	(4,956,391)	(9,262,975.27)	(186.89)	(40,790,448.53)	(4,956,391)	(35,834,057.53)	(722.99)
12 Adjustment		0	0.00	0.00	26,571,082.26	0	26,571,082.26	100.00
13 End of Period - Total Net True-Up	(14,219,366.27)	(4,956,391)	(9,262,975.27)	(186.89)	(14,219,366.27)	(4,956,391)	(9,262,975.27)	(186.89)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2013

	CURRENT MONTH			%
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(10,044,668.20)	23,569	(10,068,237.20)	(42,718.13)
Ending True-Up Amount				
2 Before Interest (C7+C9+C10)	(14,218,856.74)	(4,956,287)	(9,262,569.74)	186.89
3 Total of Beginning & Ending True-Up Amts.	(24,263,524.94)	(4,932,718)	(19,330,806.94)	391.89
4 Average True-Up Amount	(12,131,762.47)	(2,466,359)	(9,665,403.47)	391.89
Interest Rate				
5 1st Day of Reporting Business Month	0.05	0.05	0.0000	
Interest Rate				
6 1st Day of Subsequent Business Month	0.05	0.05	0.0000	
7 Total (D5+D6)	0.10	0.10	0.0000	
8 Annual Average Interest Rate	0.05	0.05	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0042	0.0042	0.0000	
10 Interest Provision (D4*D9)	(509.53)	(104)	(405.53)	389.93
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0015	1.0015		



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 GULF POWER COMPANY
 FOR THE MONTH OF: OCTOBER 2013

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
FUEL COST-NET GEN. (\$)								
1 LIGHTER OIL (B.L.)	157,051	138,490	18,561	13.40	1,570,646	958,328	612,318	63.89
2 COAL	15,416,939	19,718,648	(4,301,709)	(21.82)	189,506,605	209,235,422	(19,728,817)	(9.43)
3 GAS	12,329,461	9,804,365	2,525,096	25.75	103,910,649	107,722,860	(3,812,211)	(3.54)
4 GAS (B.L.)	254,888	0	254,888	100.00	923,962	-	923,962	100.00
5 LANDFILL GAS	54,872	56,112	(1,240)	(2.21)	589,969	571,943	18,026	3.15
6 OIL - C.T.	33,245	0	33,245	100.00	178,209	75,953	102,256	134.63
7 TOTAL (\$)	<u>28,246,455</u>	<u>29,717,615</u>	<u>(1,471,160)</u>	<u>(4.95)</u>	<u>296,680,040</u>	<u>318,564,506</u>	<u>(21,884,466)</u>	<u>(6.87)</u>
SYSTEM NET GEN. (MWH)								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	347,319	403,247	(55,928)	(13.87)	3,926,740	4,222,706	(295,966)	(7.01)
10 GAS	364,382	270,154	94,228	34.88	3,042,814	3,386,931	(344,117)	(10.16)
11 LANDFILL GAS	1,769	2,100	(331)	(15.76)	19,754	21,405	(1,651)	(7.71)
12 OIL - C.T.	63	0	63	100.00	509	320	189	59.06
13 TOTAL (MWH)	<u>713,533</u>	<u>675,501</u>	<u>38,032</u>	<u>5.63</u>	<u>6,969,817</u>	<u>7,631,362</u>	<u>(661,545)</u>	<u>(8.41)</u>
UNITS OF FUEL BURNED								
14 LIGHTER OIL (BBL)	1,218	1,094	124	11.33	11,988	7,808	4,180	53.53
15 COAL (TONS)	157,108	186,124	(29,016)	(15.59)	1,844,231	1,972,152	(127,921)	(6.49)
16 GAS (MCF) (1)	2,560,426	1,825,897	734,529	40.23	21,604,309	23,313,479	(1,709,170)	(7.33)
17 OIL - C.T. (BBL)	298	0	298	100.00	1,821	700	921	131.57
BTU'S BURNED (MMBTU)								
18 COAL + GAS B.L. + OIL B.L.	3,810,960	4,424,493	(613,513)	(13.87)	51,270,066	46,423,990	4,846,076	10.44
19 GAS - Generation (1)	2,567,464	1,880,674	686,790	36.52	21,790,861	23,294,276	(1,503,415)	(6.45)
20 OIL - C.T.	1,734	0	1,734	100.00	9,433	4,100	5,333	130.07
21 TOTAL (MMBTU)	<u>6,380,179</u>	<u>6,305,167</u>	<u>75,012</u>	<u>1.19</u>	<u>73,070,360</u>	<u>69,722,366</u>	<u>3,347,994</u>	<u>4.80</u>
GENERATION MIX (% MWH)								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	48.67	59.70	(11.03)	(18.48)	56.18	55.33	0.85	1.54
24 GAS	51.07	39.99	11.08	27.71	43.53	44.38	(0.85)	(1.92)
25 LANDFILL GAS	0.25	0.31	(0.06)	(19.35)	0.28	0.28	0.00	0.00
26 OIL - C.T.	0.01	0.00	0.01	100.00	0.01	0.01	0.00	0.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/UNIT								
28 LIGHTER OIL (\$/BBL)	128.99	126.59	2.40	1.90	131.02	122.74	8.28	6.75
29 COAL (\$/TON)	98.13	105.94	(7.81)	(7.37)	102.76	106.09	(3.33)	(3.14)
30 GAS (\$/MCF) (1)	4.83	5.26	(0.43)	(8.17)	4.76	4.54	0.22	4.85
31 OIL - C.T. (\$/BBL)	111.56	0.00	111.56	100.00	109.94	108.50	1.44	1.33
FUEL COST (\$)/MMBTU								
32 COAL + GAS B.L. + OIL B.L.	4.15	4.49	(0.34)	(7.57)	3.74	4.53	(0.79)	(17.44)
33 GAS - Generation (1)	4.72	5.11	(0.39)	(7.63)	4.68	4.55	0.13	2.86
34 OIL - C.T.	19.17	0.00	19.17	100.00	18.89	18.53	0.36	1.94
35 TOTAL (\$/MMBTU)	<u>4.39</u>	<u>4.67</u>	<u>(0.28)</u>	<u>(6.00)</u>	<u>4.02</u>	<u>4.53</u>	<u>(0.51)</u>	<u>(11.26)</u>
BTU BURNED / KWH								
36 COAL + GAS B.L. + OIL B.L.	10,973	10,972	1	0.01	13,057	10,994	2,063	18.76
37 GAS - Generation (1)	7,167	7,112	55	0.77	7,304	8,964	(1,660)	(18.76)
38 OIL - C.T.	27,530	0	27,530	100.00	18,533	12,813	5,720	44.64
39 TOTAL (BTU/KWH)	<u>9,042</u>	<u>9,443</u>	<u>(401)</u>	<u>(4.25)</u>	<u>10,574</u>	<u>9,213</u>	<u>1,361</u>	<u>14.77</u>
FUEL COST (¢/KWH)								
40 COAL + GAS B.L. + OIL B.L.	4.56	4.92	(0.36)	(7.32)	4.89	4.98	(0.09)	(1.81)
41 GAS	3.38	3.63	(0.25)	(6.89)	3.41	3.18	0.23	7.23
42 LANDFILL GAS	3.10	2.67	0.43	16.10	2.99	2.67	0.32	11.99
43 OIL - C.T.	52.77	0.00	52.77	100.00	35.01	23.74	11.27	47.47
44 TOTAL (¢/KWH)	<u>3.96</u>	<u>4.40</u>	<u>(0.44)</u>	<u>(10.00)</u>	<u>4.24</u>	<u>4.17</u>	<u>0.07</u>	<u>1.68</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 FOR THE MONTH OF: OCTOBER 2013

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2013	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (c/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	(588)	0.0	100.0	0.0	0	Coal	0.0	0	0	0	0.00	0.00
2			0					Gas-G	0	1,016	0	0	0.00	0.00
3								Gas-S	0	1,016	0	0	0.00	0.00
4								Oil-S	0	137,922	0	0	0.00	0.00
5	Crist 5	75	33,907	60.8	99.4	61.1	10,877	Coal	15,634	11,795	368,805	1,501,591	4.43	96.05
6								Gas-G	0	1,016	0	0	0.00	0.00
7								Gas-S	434	1,016	441	2,885	6.65	6.65
8								Oil-S	120	137,922	695	15,242	127.02	127.02
9	Crist 6	299	13,619	6.1	100.0	52.9	10,212	Coal	5,909	11,768	139,074	567,541	4.17	96.05
10			0					Gas-G	0	1,016	0	0	0.00	0.00
11								Gas-S	37,925	1,016	38,532	252,003	6.64	6.64
12								Oil-S	0	137,922	0	0	0.00	0.00
13	Crist 7	475	196,453	55.6	100.0	55.6	10,547	Coal	87,447	11,847	2,071,974	8,399,035	4.28	96.05
14			0					Gas-G	0	1,016	0	0	0.00	0.00
15								Gas-S	0	1,016	0	0	0.00	0.00
16								Oil-S	14	137,922	83	1,827	130.50	130.50
17	Scholz 1	46	(222)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	137,647	0	0	0.00	0.00
19	Scholz 2	46	(156)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	137,647	0	0	0.00	0.00
21	Smith 1	162	55,176	45.8	100.0	45.8	10,916	Coal	26,003	11,581	602,288	2,652,871	4.81	102.02
22								Oil-S	139	138,605	806	18,372	132.17	132.17
23	Smith 2	195	25,943	17.9	100.0	45.0	11,040	Coal	12,328	11,616	286,412	1,257,745	4.85	102.02
24								Oil-S	256	138,605	1,488	33,908	132.45	132.45
25	Smith 3	558	358,249	86.3	99.4	101.1	7,167	Gas-G	2,522,067	1,018	2,567,466	12,119,798	3.38	4.81
26	Smith A (2)	36	63	0.2	97.2	57.6	27,524	Oil	298	138,520	1,734	33,245	52.77	111.56
27	Other Generation		6,133									209,663	3.42	0.00
28	Perdido		1,769					Landfill Gas				54,872	3.10	0.00
29	Daniel 1 (1)	255	16,195	8.5	100.0	38.1	12,440	Coal	9,034	11,151	201,473	971,837	6.00	107.58
30								Oil-S	270	138,243	1,570	34,421	127.49	127.49
31	Daniel 2 (1)	255	6,992	3.7	89.2	37.0	13,574	Coal	4,308	11,017	94,908	463,381	6.63	107.56
32								Oil-S	419	138,243	2,430	53,281	127.16	127.16
33	Total	2,477	713,533	38.7	98.7	56.8	9,042				6,380,179	28,643,518	4.01	

Notes & Adjust: (1) Represents Gulf's 50% Ownership
 (2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
(3,556) Inventory Adj - Daniel	(393,004)	
Recoverable Fuel	28,246,455	3.96

SCHEDULE A-5

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
 GULF POWER COMPANY
 FOR THE MONTH OF: OCTOBER 2013

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
LIGHT OIL								
1 PURCHASES:								
2 UNITS (BBL)	367	1,091	(724)	(66.36)	11,483	7,796	3,687	47.29
3 UNIT COST (\$/BBL)	130.49	126.29	4.20	3.33	130.56	122.42	8.14	6.65
4 AMOUNT (\$)	47,888	137,787	(89,899)	(65.24)	1,499,184	954,396	544,788	57.06
5 BURNED:								
6 UNITS (BBL)	1,246	1,094	152	13.89	12,517	7,808	4,709	60.31
7 UNIT COST (\$/BBL)	129.05	126.59	2.46	1.94	131.04	122.74	8.30	6.76
8 AMOUNT (\$)	160,793	138,490	22,303	16.10	1,640,225	958,328	681,897	71.15
9 ENDING INVENTORY:								
10 UNITS (BBL)	4,934	4,541	393	8.65	4,934	4,541	393	8.65
11 UNIT COST (\$/BBL)	127.68	124.69	2.99	2.40	127.68	124.69	2.99	2.40
12 AMOUNT (\$)	629,976	566,229	63,747	11.26	629,976	566,229	63,747	11.26
13 DAYS SUPPLY	N/A	N/A						
COAL								
14 PURCHASES:								
15 UNITS (TONS)	177,825	158,771	19,054	12.00	1,599,576	1,630,780	(31,204)	(1.91)
16 UNIT COST (\$/TON)	94.41	109.92	(15.51)	(14.11)	100.01	105.57	(5.56)	(5.27)
17 AMOUNT (\$)	16,788,077	17,452,372	(664,295)	(3.81)	159,977,426	172,157,060	(12,179,634)	(7.07)
18 BURNED:								
19 UNITS (TONS)	157,108	186,124	(29,016)	(15.59)	1,844,231	1,972,152	(127,921)	(6.49)
20 UNIT COST (\$/TON)	98.16	105.94	(7.78)	(7.34)	102.10	106.09	(3.99)	(3.76)
21 AMOUNT (\$)	15,420,997	19,718,648	(4,297,651)	(21.79)	188,299,262	209,235,422	(20,936,160)	(10.01)
22 ENDING INVENTORY:								
23 UNITS (TONS)	693,552	553,545	140,007	25.29	693,552	553,545	140,007	25.29
24 UNIT COST (\$/TON)	101.73	106.25	(4.52)	(4.25)	101.73	106.25	(4.52)	(4.25)
25 AMOUNT (\$)	70,556,780	58,816,493	11,740,287	19.96	70,556,780	58,816,493	11,740,287	19.96
26 DAYS SUPPLY	33	26	7	26.92				
GAS (Reported on a MMBTU and \$ basis)								
27 PURCHASES:								
28 UNITS (MMBTU)	2,554,949	1,848,049	706,900	38.25	21,910,585	23,229,026	(1,318,441)	(5.68)
29 UNIT COST (\$/MMBTU)	4.75	5.11	(0.36)	(7.05)	4.72	4.54	0.18	3.96
30 AMOUNT (\$)	12,124,262	9,447,702	2,676,560	28.33	103,466,446	105,572,086	(2,105,640)	(1.99)
31 BURNED:								
32 UNITS (MMBTU)	2,606,437	1,880,674	725,763	38.59	21,893,712	23,294,276	(1,400,564)	(6.01)
33 UNIT COST (\$/MMBTU)	4.75	5.11	(0.36)	(7.05)	4.70	4.55	0.15	3.30
34 AMOUNT (\$)	12,374,686	9,612,974	2,761,712	28.73	102,818,117	105,878,879	(3,060,762)	(2.89)
35 ENDING INVENTORY:								
36 UNITS (MMBTU)	798,179	913,500	(115,321)	(12.62)	(115,321)	0	(115,321)	100.00
37 UNIT COST (\$/MMBTU)	4.72	4.31	0.41	9.51	1.48	0.00	1.48	100.00
38 AMOUNT (\$)	3,767,830	3,938,829	(170,999)	(4.34)	(170,999)	0	(170,999)	100.00
OTHER - C.T. OIL								
39 PURCHASES:								
40 UNITS (BBL) *	0	0	0	0.00	1,306	700	606	86.57
41 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	131.65	120.62	11.00	9.12
42 AMOUNT (\$)	0	0	0	0.00	171,929	84,436	87,493	103.62
43 BURNED:								
44 UNITS (BBL)	298	0	298	100.00	1,621	700	921	131.57
45 UNIT COST (\$/BBL)	111.56	0.00	111.56	100.00	109.94	108.50	1.44	1.33
46 AMOUNT (\$)	33,245	0	33,245	100.00	178,208	75,953	102,255	134.63
47 ENDING INVENTORY:								
48 UNITS (BBL)	5,641	5,845	(204)	(3.49)	5,641	5,845	(204)	(3.49)
49 UNIT COST (\$/BBL)	111.51	111.06	0.45	0.41	111.51	111.06	0.45	0.41
50 AMOUNT (\$)	629,034	649,138	(20,104)	(3.10)	629,034	649,138	(20,104)	(3.10)
51 DAYS SUPPLY	3	3	0	0.00				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2013

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL \$ / KWH COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
ESTIMATED									
1	Southern Company Interchange	205,646,000	0	205,646,000	3.08	3.44	6,338,000	7,067,000	
2	Various Economy Sales	6,747,000	0	6,747,000	3.48	3.78	235,000	255,000	
3	Gain on Econ. Sales	0	0	0	0.00	0.00	32,000	32,000	
4	TOTAL ESTIMATED SALES	<u>212,393,000</u>	<u>0</u>	<u>212,393,000</u>	<u>3.11</u>	<u>3.46</u>	<u>6,605,000</u>	<u>7,354,000</u>	
ACTUAL									
5	Southern Company Interchange	390,280,632	0	390,280,632	2.97	3.17	11,597,754	12,371,088	
6	A.E.C. External	445,172	0	445,172	3.05	3.67	13,568	16,337	
7	AECI External	0	0	0	0.00	0.00	0	0	
8	AEP External	0	0	0	0.00	0.00	0	0	
9	CALPINE External	5,662	0	5,662	2.83	3.90	160	221	
10	CARGILE External	874,183	0	874,183	2.78	2.77	24,110	24,255	
11	CONSTELL External	0	0	0	0.00	0.00	0	0	
12	DUKE PWR External	205,853	0	205,853	2.99	3.82	6,158	7,864	
13	EAGLE EN External	352,691	0	352,691	2.67	3.10	9,413	10,948	
14	ENDURE External	0	0	0	0.00	0.00	0	0	
15	ENTERGY External	1,115,144	0	1,115,144	3.90	6.64	43,533	74,099	
16	EXELON External	535,897	0	535,897	2.87	2.79	15,398	14,934	
17	FPC External	0	0	0	0.00	0.00	0	0	
18	FPL External	133,753	0	133,753	3.19	4.14	4,262	5,538	
19	JPMVEC External	64,990	0	64,990	7.02	3.94	4,584	2,559	
20	MERRILL External	0	0	0	0.00	0.00	0	0	
21	MISO External	0	0	0	0.00	0.00	0	0	
22	MORGAN External	1,388,088	0	1,388,088	2.41	2.66	33,461	36,921	
23	NCEMC External	71,727	0	71,727	3.89	4.33	2,788	3,103	
24	NCMPA1 External	80,223	0	80,223	3.81	4.09	2,694	3,264	
25	NRG External	0	0	0	0.00	0.00	1,252	0	
26	OGE External	0	0	0	0.00	0.00	0	0	
27	OPC External	55,051	0	55,051	2.52	3.41	1,386	1,878	
28	ORLANDO External	0	0	0	0.00	0.00	0	0	
29	PJM External	565,091	0	565,091	3.04	3.92	17,200	22,133	
30	SCE&G External	0	0	0	0.00	0.00	0	0	
31	SEC External	164,200	0	164,200	3.09	3.88	5,069	6,365	
32	SEPA External	772,146	0	772,146	2.46	2.87	19,008	22,147	
33	SPP External	0	0	0	0.00	0.00	0	0	
34	TAL External	54,109	0	54,109	2.57	3.48	1,386	1,874	
35	TEA External	708,018	0	708,018	2.96	3.75	20,952	26,528	
36	TECO External	0	0	0	0.00	0.00	0	0	
37	TVA External	61,970	0	61,970	2.62	3.09	1,623	1,913	
38	UPP External	0	0	0	0.00	0.00	1,321	0	
39	WRI External	284,888	0	284,888	2.64	2.59	7,514	7,393	
40	Less: Flow-Thru Energy	(7,885,947)	0	(7,885,947)	2.87	2.87	(226,261)	(226,261)	
41	SEPA	1,070,608	1,070,608	0	0.00	0.00	0	0	
42	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	23,521	23,521	
43	Other transactions including adj.	<u>139,568,424</u>	<u>136,362,757</u>	<u>3,205,667</u>	<u>0.00</u>	<u>0.00</u>	<u>0</u>	<u>0</u>	
44	TOTAL ACTUAL SALES	<u>530,972,573</u>	<u>137,433,365</u>	<u>393,539,208</u>	<u>2.19</u>	<u>2.34</u>	<u>11,632,038</u>	<u>12,435,118</u>	
45	Difference in Amount	318,579,573	137,433,365	181,146,208	(0.92)	(1.12)	5,027,038	5,081,118	
46	Difference in Percent	150.00	0.00	85.29	(29.58)	(32.37)	78.11	69.09	

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 42

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2013

PERIOD TO DATE									
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
					FUEL COST	TOTAL COST			
ESTIMATED									
1	Southern Company Interchange	2,213,550,000	0	2,213,550,000	3.36	3.69	74,352,000	81,586,000	
2	Various Economy Sales	59,705,000	0	59,705,000	3.41	3.70	2,034,000	2,211,000	
3	Gain on Econ. Sales	0	0	0	0.00	0.00	600,000	600,000	
4	TOTAL ESTIMATED SALES	2,273,255,000	0	2,273,255,000	3.39	3.71	76,986,000	84,397,000	
ACTUAL									
5	Southern Company Interchange	2,458,131,368	0	2,458,131,368	3.01	3.16	73,876,758	77,581,179	
6	A.E.C. External	4,662,812	0	4,662,812	2.98	3.69	139,109	172,274	
7	AECI External	292,806	0	292,806	2.66	4.06	7,770	11,853	
8	AEP External	0	0	0	0.00	0.00	236	0	
9	CALPINE External	5,662	0	5,662	40.16	3.90	2,274	221	
10	CARGILE External	4,356,806	0	4,356,806	2.90	3.15	122,082	137,274	
11	CONSTELL External	932,943	0	932,943	2.33	2.88	21,744	26,896	
12	DUKE PWR External	248,005	0	248,005	3.00	3.60	7,450	8,920	
13	EAGLE EN External	1,592,233	0	1,592,233	2.82	3.61	44,884	57,418	
14	ENDURE External	109,722	0	109,722	3.84	5.43	4,218	5,963	
15	ENTERGY External	1,387,499	0	1,387,499	4.00	6.25	55,553	86,738	
16	EXELON External	3,742,517	0	3,742,517	2.94	3.21	109,963	120,025	
17	FPC External	966,280	0	966,280	3.23	4.20	31,232	40,624	
18	FPL External	683,935	0	683,935	3.08	4.17	21,041	28,554	
19	JPMVEC External	999,464	0	999,464	3.49	3.85	34,881	38,452	
20	MERRILL External	54,612	0	54,612	2.44	3.82	1,331	2,089	
21	MISO External	315	0	315	2.85	2.76	8	9	
22	MORGAN External	2,668,930	0	2,668,930	2.82	3.07	75,350	81,993	
23	NCEMC External	689,270	0	689,270	3.17	3.87	21,832	28,704	
24	NCMPA1 External	80,223	0	80,223	3.61	4.09	2,894	3,284	
25	NRG External	6,291	0	6,291	97.90	3.50	6,159	220	
26	OGE External	1,260	0	1,260	3.01	3.00	38	38	
27	OPC External	1,202,000	0	1,202,000	3.00	3.93	36,108	47,259	
28	ORLANDO External	34,919	0	34,919	3.46	5.15	1,207	1,799	
29	PJM External	9,653,176	0	9,653,176	3.12	3.85	301,550	371,959	
30	SCE&G External	2,819,387	0	2,819,387	3.42	5.05	96,485	142,514	
31	SEC External	1,586,261	0	1,586,261	3.11	3.72	49,300	58,966	
32	SEPA External	2,719,076	0	2,719,076	2.62	3.26	71,164	88,636	
33	SPP External	6,174	0	6,174	2.30	1.63	142	101	
34	TAL External	942,496	0	942,496	3.35	4.46	31,598	42,029	
35	TEA External	9,021,403	0	9,021,403	3.15	4.14	284,166	373,759	
36	TECO External	395,669	0	395,669	3.24	4.52	12,824	17,880	
37	TYA External	3,518,997	0	3,518,997	3.19	4.41	112,273	155,133	
38	UPP External	0	0	0	0.00	0.00	1,321	0	
39	WRI External	1,429,047	0	1,429,047	2.95	3.36	42,091	48,026	
40	Less: Flow-Thru Energy	(56,157,375)	0	(56,157,375)	2.96	2.96	(1,662,461)	(1,662,461)	
41	SEPA	17,192,648	17,192,648	0	0.00	0.00	0	0	
42	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	112,715	112,715	
43	Other transactions including adj.	1,457,022,621	1,373,334,416	83,688,205	0.00	0.00	0	0	
44	TOTAL ACTUAL SALES	3,932,999,051	1,390,527,064	2,542,471,987	1.88	1.99	74,077,268	78,116,356	
45	Difference in Amount	1,659,744,051	1,390,527,064	289,216,987	(1.51)	(1.72)	(2,908,712)	(8,280,644)	
46	Difference in Percent	73.01	0.00	11.84	(44.54)	(46.38)	(3.78)	(7.44)	

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 42.

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: OCTOBER 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: OCTOBER 2013

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	Contract	2,271,000	0	0	0	7.64	7.64	173,419
3	Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	6
5	Ascend Performance Materials	COG 1	20,390,000	0	0	0	3.23	3.23	658,619
6	International Paper	COG 1	8,000	0	0	0	3.84	3.84	307
7	TOTAL		22,669,000	0	0	0	3.67	3.67	832,351

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	Contract	33,528,000	0	0	0	7.63	7.63	2,559,645
3	Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	1
4	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	69
5	Ascend Performance Materials	COG 1	182,317,000	0	0	0	3.14	3.14	5,731,152
6	International Paper	COG 1	847,000	0	0	0	3.41	3.41	28,864
7	TOTAL		216,692,000	0	0	0	3.84	3.84	8,319,732

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2013

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>						
1 Southern Company Interchange	55,706,000	4.09	2,279,000	485,605,000	3.95	19,165,000
2 Economy Energy	2,704,000	3.99	108,000	38,126,000	3.88	1,480,000
3 Other Purchases	421,749,000	3.17	13,369,000	4,677,584,000	3.12	146,104,000
4 TOTAL ESTIMATED PURCHASES	<u>480,159,000</u>	<u>3.28</u>	<u>15,756,000</u>	<u>5,201,315,000</u>	<u>3.21</u>	<u>166,749,000</u>
<u>ACTUAL</u>						
5 Southern Company Interchange	51,864,280	2.70	1,402,239	670,336,841	3.20	21,426,380
6 Non-Associated Companies	42,845,880	(26.58)	(11,386,650)	541,031,945	(0.70)	(3,804,241)
7 Alabama Electric Co-op	0	0.00	0	0	0.00	0
8 Purchased Power Agreement Energy	523,114,000	5.54	28,985,550	4,302,419,000	3.50	150,750,605
9 Other Wheeled Energy	33,251,000	0.00	N/A	281,511,000	0.00	N/A
10 Other Transactions	77,433,947	0.01	11,556	818,539,074	0.01	120,112
11 Less: Flow-Thru Energy	(7,885,947)	3.09	(243,494)	(56,157,375)	3.17	(1,781,864)
12 TOTAL ACTUAL PURCHASES	<u>720,623,160</u>	<u>2.60</u>	<u>18,769,201</u>	<u>6,557,680,485</u>	<u>2.54</u>	<u>166,710,992</u>
13 Difference in Amount	240,464,160	(0.68)	3,013,201	1,356,365,485	(0.67)	(38,008)
14 Difference in Percent	50.08	(20.73)	19.12	26.08	(20.87)	(0.02)

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2013 CAPACITY CONTRACTS
GULF POWER COMPANY

	(A)	(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)
				JAN	FEB	MAR	APR	MAY	JUN	SUBTOTAL						
A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	Start	End	MW	\$	MW	\$ ⁽¹⁾	MW	\$	MW	\$	MW	\$	MW	\$	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	177.8	422,287	0	(102,074)	370.1	344,833	18.0	45,196	0	(1,079)	0	8,403	717,566
SUBTOTAL				\$ 422,287	\$ (102,074)	\$ 344,833	\$ 45,196	\$ (1,079)	\$ 8,403	\$ 717,566						
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Power Purchase Agreements	Other	Varies	Varies	Varies	1,961,029	Varies	2,003,882	Varies	2,048,096	Varies	2,003,744	Varies	2,601,116	Varies	6,780,108	17,397,975
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(3,146)	Varies	(3,271)	Varies	(3,146)	Varies	(3,146)	Varies	(3,448)	Varies	(10,619)	(26,776)
SUBTOTAL				\$ 1,957,883	\$ 2,000,611	\$ 2,044,950	\$ 2,000,598	\$ 2,597,668	\$ 6,769,489	\$ 17,371,199						
TOTAL				\$ 2,380,170	\$ 1,898,537	\$ 2,389,783	\$ 2,045,794	\$ 2,596,589	\$ 6,777,892	\$ 18,088,765						

(1) February's Southern intercompany Interchange reserve sharing charge consists of prior month true-up only

2013 CAPACITY CONTRACTS
GULF POWER COMPANY

A. CONTRACT/COUNTERPARTY	(J) CONTRACT TYPE	(K) TERM Start End		(L) JUL		(M) AUG		(N) SEP		(O) OCT		(P) NOV		(Q) DEC		(R) YTD
				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice					120	\$ 413,300	58.9	\$ 20,971					\$ 717,566
SUBTOTAL				0	\$ -	0	\$ -	120	\$ 413,300	58.9	\$ 20,971					\$ 1,151,837
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Power Purchase Agreements	Other	Varies	Varies	Varies	7,266,443	Varies	7,007,225	Varies	6,797,704	Varies	2,473,170					40,942,517
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(3,146)	Varies	(3,146)	Varies	(3,146)	Varies	(3,146)					(39,360)
SUBTOTAL					\$ 7,263,297		\$ 7,004,079		\$ 6,794,558		\$ 2,470,024		\$ -		\$ -	\$ 40,903,157
TOTAL					\$ 7,263,297		\$ 7,004,079		\$ 7,207,858		\$ 2,490,995		\$ -		\$ -	\$ 42,054,994

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **130001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of November, 2013 to the following:

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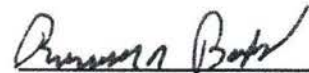
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