

21 West Church Street
Jacksonville, Florida 32202-3139

11/21/2013



Kent O. Mathis
JEA
21 W. Church St.
Jacksonville, FL 32202

E L E C T R I C

Adam J. Teitzman
Attorney Supervisor
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

W A T E R

S E W E R

Re: Docket No. 130000-OT-Undocketed Filings-2013 FEECA Report Data Collection,
Staff's First Data Request Letter, Dated November 7, 2013

Mr. Teitzman,

In response to subject data request JEA provides the attached response using the form provided by Staff in your letter to us.

Please do not hesitate to contact me if you require any clarifications or further information. My email address is mathko@jea.com and my direct phone is (904)665-5720.

Best Regards,

A handwritten signature in blue ink that reads 'Kent O. Mathis'.

Kent O. Mathis
Manager, DSM Support Services
JEA

Attachments

COMMISSIONERS:
 ART GRAHAM, CHAIRMAN
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STATE OF FLORIDA



OFFICE OF THE GENERAL COUNSEL
 S. CURTIS KISER
 GENERAL COUNSEL
 (850) 413-6199

Public Service Commission

November 7, 2013

Kent O. Mathis
 21 West Church Street
 Jacksonville, FL 32202

STAFF'S FIRST DATA REQUEST

Re: Docket No. 130000-0T- Undocketed Filings - 2013 FEECA Report Data Collection

Dear Mr. Mathis:

By this letter, the Commission staff requests that Jacksonville Electric Authority (JEA or utility) provide responses to the following data requests.

I. In 2010, the Commission began measuring goals on an annual basis. However, some FEECA utilities did not have their new programs approved until late 2010. Please use the attached table to provide the following:

- Using the former 2004 goals measuring system as a baseline, please provide the cumulative demand and energy savings achieved in 2005 – 2009. All savings should be at the generator.
- For the 2010- 2012 periods, please show annual goal achievements using the current goals established in 2009. All savings reported should be at the generator.

Cumulative Savings Achieved - vs - Cumulative Goals

Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Achieved	Goal	+(-) %	Achieved	Goal	+(-) %	Achieved	Goal	+(-) %
2005	1.2	0	-	1.6	0	-	4.6	0	-
2006	2.4	0	-	4.4	0	-	18.0	0	-
2007	2.6	0	-	4.3	0	-	31.1	0	-
2008	5.7	0	-	7.4	0	-	62.1	0	-
2009	9.8	0	-	12.6	0	-	96.2	0	-
2010	3.9	1.4	179%	3.2	1.8	78%	27.0	15.5	74%
2011	9.6	2.9	231%	7.7	3.7	108%	67.3	31.1	116%
2012	14.8	4.3	244%	11.8	5.5	115%	105.2	46.5	126%

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Internet E-mail: contact@psc.state.fl.us

2. Please refer to the company's 2012 Annual Demand-Side Management report filed with the Commission in March 2013. Specifically, refer to the section in which demand and energy program savings are compared to Commission approved goals. If the utility failed to meet its Commission-approved goals in the Residential or Commercial/Industrial sector, please provide the following:

a. Identify the name of the program(s) that did not meet their projected participation levels which in-turn resulted in underachieving targeted goals, measured at the generator.

2012 Residential Programs that Did Not Meet Projected Participation Levels

Program Name	Target Number of Customers	Target Energy Savings GWh	Actual Number of Customers	Actual Energy Savings GWh

What actions will the utility take to increase the participation rate in its under performing residential programs in order to meet the Commission-approved goals?

2012 Commercial/Industrial Programs that Did Not Meet Projected Participation Levels

Program Name	Target Number of Customers	Target Energy Savings GWh	Actual Number of Customers	Actual Energy Savings GWh

What actions will the utility take to increase the participation rate in its under performing commercial/industrial programs in order to meet the Commission-approved goals?

3. Please use the chart below to provide the annual number of Residential and Commercial/Industrial energy audits performed during the 2010-2012 periods.

Customer Audits Performed during the 2010 – 2012 Periods

Type of Audit	# of Audits 2010	# of Audits 2011	# of Audits 2012
Residential on-line	466	404	45
Residential mail-in			
Residential in-home	3646	4502	3292
Residential Total	4112	4906	3337
Commercial Total	171	34	9
Industrial Total			

4. Pursuant to Order No. PSC-09-0855-FOF-GU, the Commission directed the investor- owned utilities to spend 10 percent of their historic energy conservation cost recovery expenditures as an annual cap for solar water heating and solar photovoltaic pilot programs. If your utility had any active solar renewable programs in 2012, please complete the following table for each program.

Customer Audits Performed during the 2010 – 2012 Periods

Name of Program	Program Implementation Date	Number of Customers (#)	Total Rebate Amount Paid to Customers (\$)	Total Program Expenditures (\$)

5. Please provide the utility's total energy sales (GWh) for the year 2012.

12,086.2 GWh

Kent O. Mathis
Page 5
November 7, 2013

Please file the original and five copies of the requested information by Thursday, November 21, 2013, with Ms. Ann Cole, Commission Clerk, Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399-0850. Please feel free to call me at (850) 413-6856 if you have any questions.

Sincerely

Adam J. Teitzman
Attorney Supervisor

AJT:dml

cc: Office of Commission Clerk