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November 21, 2013

VIA E-PORTAL

Ms. Ann Cole, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: **Docket No. 130000-OT-Undocketed Filings-2013 FEECA Report Data Collection**

Dear Ms. Cole:

Enclosed for filing, please find Florida Public Utilities Company's Responses to Commission Staff's Data Requests for FEECA information.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions or concerns.

Sincerely,

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850-521-1706

cc: Staff Counsel (Tan)

Docket No. 130000-OT - Undocketed Filings - 2013 FEECA Report Data Collection

Florida Public Utilities Company (FPUC or utility) hereby provides the following responses to the Commission Staff's First Data Requests.

1. In 2010, the Commission began measuring goals on an annual basis. However, some FEECA utilities did not have their new programs approved until late 2010. Please use the attached table to provide the following:

- Using the former 2004 goals measuring system as a baseline, please provide the cumulative demand and energy savings achieved in 2005 – 2009. All savings should be at the generator.
- For the 2010 - 2012 periods, please show annual goal achievements using the current goals established in 2009. All savings reported should be at the generator.

FPUC Response:

Cumulative Savings Achieved - vs - Cumulative Goals

Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Achieved	Goal	+ (-) %	Achieved	Goal	+ (-) %	Achieved	Goal	+ (-) %
2005	0.34	0.24	41.7	0.27	0.27	0	0.65	0.60	8.3
2006	0.67	0.47	42.6	0.55	0.54	1.0	1.24	1.18	5.1
2007	1.10	0.73	50.7	0.78	0.81	(3.7)	1.84	1.78	3.4
2008	1.60	1.03	55.3	1.04	1.08	(3.7)	2.57	2.41	6.6
2009	2.03	1.33	52.6	1.31	1.35	(3.0)	3.31	3.08	7.5
2010	0.59	0.19	310	0.28	0.43	(35)	0.80	1.29	(38.0)
2011	1.15	0.38	303	1.17	0.86	36	2.87	2.58	11.2
2012	1.53	0.57	268	1.78	1.29	38	4.23	3.87	9.3

2. Please refer to the company's 2012 Annual Demand-Side Management report filed with the Commission in March 2013. Specifically, refer to the section in which demand and energy program savings are compared to Commission approved goals. If the utility failed to meet its Commission-approved goals in the Residential or Commercial/Industrial sector, please provide the following:

- a. Identify the name of the program(s) that did not meet their projected participation levels which in-turn resulted in underachieving targeted goals, measured at the generator.
 - What actions will the utility take to increase the participation rate in its under-performing residential or commercial/industrial programs in order to meet the Commission-approved goals?

FPUC Response:

Under-performance by residential programs did not cause the Company to miss the Commission-approved goals for its residential programs; therefore, only Commercial/Industrial programs are listed below:

2012 Commercial/Industrial Programs that Did Not Meet Projected Participation Levels

Program Name	Target Number of Customers	Target Energy Savings GWh	Actual Number of Customers	Actual Energy Savings GWh
Commercial Indoor Efficient Lighting Rebate	12	0.204	1	0.017
Commercial Heating & Cooling Upgrade	50	0.198	12	0.047
Commercial Window Film	12	0.046	3	0.013
Commercial Chiller	1	0.227	0	0

FPUC will target small commercial facilities for the Commercial Heating & Cooling Upgrade Program because these programs are more in character with the level of rebates offered. For larger commercial facilities, the rebates are not sufficient to impact customer behavior. However, FPUC's Commercial Chiller Upgrade Program is appropriate for larger commercial customers and met its participation goal in 2011. FPUC has also put greater emphasis on educating and reaching out to contractors for the Commercial Heating & Cooling Upgrade Program.

FPUC will also place additional marketing emphasis on the Indoor Efficient Lighting Program. The program requires out of pocket costs for commercial customers which has been problematic during the last several years of economic downturn. Now that the economy is beginning to improve, FPUC anticipates that its commercial customers will be more interested in investing in energy savings. FPUC will focus on the compact fluorescent portion of the program where the rebates essentially cover all the costs of conversion. FPUC is also increasing their efforts to work with Energy Services Companies to provide performance contracts which can take advantage of the available commercial rebates.

In 2012 in response to customer comments, FPUC revised its Program Standards for Window Film removing some orientation restrictions to make more facilities eligible for the program.

- b. Identify the name and rate class of the programs that exceeded their projected participation levels, measured at the generator.

FPUC Response:

As noted above, the Company met its Commission-approved goals for residential programs. Thus, while certain residential programs did exceed projected participation rates, only commercial/industrial programs are listed below:

2012 Commercial/Industrial Programs that Exceeded Projected Participation Levels

Program Name	Target Number of Customers	Target Annual Reduction kWh	Actual Number of Customers	Actual Annual Reduction kWh
Commercial Energy Survey	50	97,461	54	105,258

- 3. Please use the chart below to provide the annual number of Residential and Commercial/Industrial energy audits performed during the 2010-2012 periods.

FPUC Response:

Customer Audits Performed during the 2010 - 2012 Periods

Type of Audit	# of Audits 2010	# of Audits 2011	# of Audits 2012
Residential on-line		105	125
Residential Main-in			
Residential in-home	393	272	231
Residential Total	393	377	356
Commercial Total	42	65	54
Industrial Total			

4. Pursuant to Order No. PSC-09-0855-FOF-GU, the Commission directed the investor-owned utilities to spend 10 percent of their historic energy conservation cost recovery expenditures as an annual cap for solar water heating and solar photovoltaic pilot programs. If your utility had any active solar renewable programs in 2012, please complete the following table for each program.

FPUC Response:

Solar Programs Active in 2012

Name of Program	Program Implementation Date	Number of Installs (#)	Total Rebate Amount Paid to Customers (\$)	Total Program Expenditures (\$)
Solar Photovoltaic	12/7/10	8	34,900	39,877
Solar Water Heating	12/7/10	2	400	4,420

5. Please provide the utility's total energy sales (GWh) for the year 2012.

FPUC Response:

FPUC's total energy sales in 2012 were 661.63 GWh.