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1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

November 14, 2013

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 130003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the October 2013 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,

Michelle D. Napier
Senior Regulatory Analyst

COM	_____
AFD	1 _____
APA	1 _____
ECO	3 _____
ENG	1 _____
GCL	1 _____
IDM	_____
TEL	_____
CLK	_____

Enclosure

CC: Kathy Welch/FPSC
Beth Keating, Gunster Yoakley
Jill Bauersmith
SJ 80-445, 2013 PGA Filings

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	CURRENT MONTH: OCTOBER				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 47,007	\$ 56,146	\$ 9,139	16.28	\$ 574,744	\$ 210,515	\$ (364,229)	-173.02
2	NO NOTICE SERVICE	\$ -	\$ 2,532	\$ 2,532	100.00	\$ -	\$ 29,694	\$ 29,694	100.00
3	SWING SERVICE	\$ -	\$ -	\$ (77)		\$ 109,884	\$ -	\$ (324)	
4	COMMODITY (Other)	\$ 1,228,996	\$ 2,204,205	\$ 975,209	44.24	\$ 12,731,254	\$ 28,310,317	\$ 15,579,063	55.03
5	DEMAND	\$ 257,612	\$ 314,069	\$ 56,457	17.98	\$ 3,886,999	\$ 4,114,352	\$ 227,353	5.53
6	OTHER	\$ 77	\$ -	\$ (77)		\$ 324	\$ -	\$ (324)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,533,692	\$ 2,576,952	\$ 1,043,183	40.48	\$ 17,303,205	\$ 32,664,878	\$ 15,471,233	47.36
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 392	\$ 900	\$ 508	56.42	\$ 3,730	\$ 15,500	\$ 11,770	75.94
14	TOTAL THERM SALES	\$ 1,461,294	\$ 2,576,052	\$ 1,114,758	43.27	\$ 19,490,642	\$ 32,649,378	\$ 13,158,737	40.30
THERMS PURCHASED									
15	COMMODITY (Pipeline)	882,371	2,496,494	1,614,123	64.66	24,060,266	33,134,755	9,074,489	27.39
16	NO NOTICE SERVICE	0	651,000	651,000	100.00	0	7,633,400	7,633,400	100.00
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	2,371,703	2,806,494	434,791	15.49	29,884,141	35,831,755	5,947,614	16.60
19	DEMAND	1,429,841	2,396,610	966,769	40.34	36,392,095	44,516,100	8,124,005	18.25
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,371,703	2,806,494	434,791	15.49	29,884,141	35,831,755	5,947,614	16.60
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	607	1,139	532	46.74	5,866	19,087	13,221	69.27
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,631,807	2,805,355	173,548	6.19	32,717,871	35,812,668	5,934,393	16.57
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 5.327	2.249	(3.078)	-136.86	2.389	0.635	(1.754)	-276.22
29	NO NOTICE SERVICE	(2/16) 0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 51.819	78.539	26.720	34.02	42.602	79.009	36.407	46.08
32	DEMAND	(5/19) 18.017	13.105	(4.912)	-37.48	10.681	9.242	(1.439)	-15.57
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 64.666	91.821	27.155	29.57	57.901	91.162	33.261	36.49
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 64.645	79.017	14.372	18.19	63.588	81.207	17.619	21.70
40	TOTAL COST OF THERM SOLD	(11/27) 58.275	91.858	33.583	36.56	52.886	91.210	38.324	42.02
41	TRUE-UP	(E-2) (3.163)	(3.163)	0.000	0.00	(3.163)	(3.163)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 55.112	88.695	33.583	37.86	49.723	88.047	38.324	43.53
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 55.38921	89.14114	33.752	37.86	49.97311	88.48988	38.517	43.53
45	PGA FACTOR ROUNDED TO NEAREST .001	55.389	89.141	33.752	37.86	49.973	88.490	38.517	43.53

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013
CURRENT MONTH: Oct-13

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	580,530	731.35	0.126
2 No Notice Commodity Adjustment - System Supply	(20,080)	(50.60)	0.252
3 Commodity Pipeline - Scheduled FTS -	34,440	55.45	0.161
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	45,288	7,251.09	16.011
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	242,193	39,020.04	16.111
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	882,371	47,007.33	5.327
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,369,842	1,277,643.91	53.913
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	1,861	3,128.00	168.082
20 Imbalance Cashout - FGT	0	(65,244.99)	0.000
21 Imbalance Cashout - Other Shippers	0	13,468.98	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,371,703	1,228,995.90	51.819
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	1,350,670	48,309.34	3.577
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	77,310	191,416.33	247.596
30 Other - Marlin	1,861	17,886.00	961.096
31 Other	0	0.00	0.000
32 TOTAL DEMAND	1,429,841	257,611.67	18.017
OTHER			
33 Company Use of Natural Gas	0	77.27	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	77.27	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
September 2013 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	September 2013 ACCRUAL		September 2013 ACTUAL		September 2013 TRUE-UP			
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$221.74	87,990	\$207.90	82,500	000344803		(\$13.84)	(5,490)
COMMODITY (PIPELINE)	FGT	\$6.47	9,240	\$3.15	4,500	000344855		(\$3.32)	(4,740)
COMMODITY (PIPELINE)	FGT	\$246.04	97,630	\$250.99	99,600	000344749		\$4.95	1,970
COMMODITY (PIPELINE)	FGT	\$301.44	430,610	\$291.48	416,400	000344680		(\$9.96)	(14,210)
COMMODITY (PIPELINE)	FGT	(\$208.96)	(82,920)	(\$129.78)	(51,500)	000344948		\$79.18	31,420
COMMODITY (PIPELINE)	FCG	\$6,678.03	40,600	\$6,064.56	42,944	201310-111938		\$286.53	2,344
COMMODITY (PIPELINE)	FCG	\$53,014.02	346,431	\$46,017.03	294,312	201310-111939		(\$6,996.99)	(52,119)
COMMODITY (PIPELINE)	FGT	\$92.69	36,780	\$68.04	27,000	000344688		(\$24.65)	(9,780)
COMMODITY (PIPELINE)	FGT	\$25.74	36,780	\$18.90	27,000	000344686		(\$6.84)	(9,780)
COMMODITY (PIPELINE) TOTAL		\$60,377.21	1,003,141	\$53,692.27	942,756			(\$6,684.94)	(60,385)
NO NOTICE	FGT	\$0.00	0	\$0.00	0	000344802		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$248,201.25	663,087	\$247,892.25	603,090	10987 & 11304		(\$309.00)	3
COMMODITY (OTHER)	PEOPLES GAS	\$9,448.05	9,359	\$9,448.05	9,359	16733305 0913		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$371.59	259	\$362.77	248	18846584 0913		(\$8.82)	(11)
COMMODITY (OTHER)	FGT	(\$152,967.28)	(147,748)	(\$152,967.28)	(197,527)	CICO Report		\$0.00	(49,779)
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$44,382.87	0	\$44,382.87	0	374657 CICO		\$0.00	0
COMMODITY (OTHER)	FCG	\$13,459.98	0	\$13,468.98	0	201309-111289		\$9.00	0
COMMODITY (OTHER)	PESCO	\$746,750.42	1,680,000	\$746,750.42	1,680,000	0913-376281		\$0.00	0
COMMODITY (OTHER)	MARLIN (Streamsong)	\$1,904.00	1,133	\$1,904.00	1,133	27483		\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER) TOTAL		\$910,550.88	2,206,090	\$910,242.06	2,156,303			(\$308.82)	(49,787)
DEMAND	FGT	\$5,184.41	413,100	\$5,184.41	413,100	000344802		\$0.00	0
DEMAND	FGT	\$366.36	5,100	\$366.36	5,100	000344854		\$0.00	0
DEMAND	FGT	\$4,745.66	101,100	\$4,745.66	101,100	000344748		\$0.00	0
DEMAND	FGT	\$30,047.62	418,200	\$30,047.62	418,200	000344679		\$0.00	0
DEMAND	FGT	\$1,267.38	27,000	\$1,267.38	27,000	000344687		\$0.00	0
DEMAND	FGT	\$1,939.95	27,000	\$1,939.95	27,000	000344679		\$0.00	0
DEMAND	PPC	\$191,416.33	64,600	\$191,416.33	64,600	375223-0913		\$0.00	0
DEMAND	MARLIN (Streamsong)	\$16,918.00	1,133	\$16,918.00	1,133	27482		\$0.00	0
DEMAND TOTAL		\$251,885.71	1,057,233	\$251,885.71	1,057,233			\$0.00	0
OTHER	FPUC	\$80.08	0	\$80.08	0	N/A	N/A	\$0.00	0
OTHER TOTAL		\$80.08	0	\$80.08	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
October 2013 GAS SUPPLY COSTS

October 2013 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$207.90	82,500
COMMODITY (PIPELINE)	FGT	\$3.15	4,500
COMMODITY (PIPELINE)	FGT	\$250.99	99,600
COMMODITY (PIPELINE)	FGT	\$291.48	416,400
COMMODITY (PIPELINE)	FGT	(\$129.78)	(51,500)
COMMODITY (PIPELINE)	FCG	\$6,964.56	42,944
COMMODITY (PIPELINE)	FCG	\$46,017.03	294,312
COMMODITY (PIPELINE)	FGT	\$68.04	27,000
COMMODITY (PIPELINE)	FGT	\$18.90	27,000
COMMODITY (PIPELINE) TOTAL		\$53,692.27	942,756
NO NOTICE	FGT	\$0.00	0
NO NOTICE TOTAL		\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0
COMMODITY (OTHER)	CONOCO	\$251,234.70	691,792
COMMODITY (OTHER)	PEOPLES GAS	\$8,535.95	9,783
COMMODITY (OTHER)	PEOPLES GAS	\$362.77	249
COMMODITY (OTHER)	FGT	(\$61,191.44)	(669,195)
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$4,053.55)	0
COMMODITY (OTHER)	FCG	\$13,459.98	0
COMMODITY (OTHER)	PESCO	\$1,017,828.31	2,387,000
COMMODITY (OTHER)	MARLIN (Streamsong)	\$3,128.00	1,861
COMMODITY (OTHER)		0	\$0.00
COMMODITY (OTHER) TOTAL		\$1,229,304.72	2,421,490
DEMAND	FGT	\$4,409.50	690,990
DEMAND	FGT	\$4,944.65	68,820
DEMAND	FGT	\$5,049.35	107,570
DEMAND	FGT	\$30,002.40	417,570
DEMAND	FGT	\$1,542.45	32,860
DEMAND	FGT	\$2,360.99	32,860
DEMAND	PPC	\$191,416.33	77,310
DEMAND	MARLIN (Streamsong)	\$17,886.00	1,861
DEMAND TOTAL		\$257,611.67	1,429,841
OTHER	FPUC	\$77.27	0
OTHER			
OTHER TOTAL		\$77.27	0
LESS END-USE CONTRACT			
COMMODITY (OTHER)	PESCO	\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

SCHEDULE A-3

PRESENT MONTH: **OCTOBER**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Conoco	SYS SUPPLY	N/A	1,640,129		1,640,129	\$ 1,800,756	N/A	N/A	INCL IN COST	109.793557
2	Jan	Marlin	SYS SUPPLY	N/A	2,043		2,043	\$ 3,434	N/A	N/A	INCL IN COST	168.086148
3	Jan	FGT	SYS SUPPLY	N/A	2,466,557		2,466,557	\$ 118,183	N/A	N/A	INCL IN COST	4.791434
5	Jan	Peoples Gas	SYS SUPPLY	N/A	43,415		43,415	\$ 41,454	N/A	N/A	INCL IN COST	95.482460
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ (18,481)	N/A	N/A	INCL IN COST	N/A
7	Feb	Conoco	SYS SUPPLY	N/A	3,903,208		3,903,208	\$ 1,314,169	N/A	N/A	INCL IN COST	33.668936
8	Feb	Marlin	SYS SUPPLY	N/A	2,256		2,256	\$ 3,791	N/A	N/A	INCL IN COST	168.040780
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ (14,926)	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	81,072		81,072	\$ (307,257)	N/A	N/A	INCL IN COST	-378.993253
11	Feb	Peoples Gas	SYS SUPPLY	N/A	37,752		37,752	\$ 35,919	N/A	N/A	INCL IN COST	95.145476
12	Mar	Conoco	SYS SUPPLY	N/A	4,973,858		4,973,858	\$ 1,359,402	N/A	N/A	INCL IN COST	27.330934
13	Mar	Marlin	SYS SUPPLY	N/A	1,305		1,305	\$ 2,193	N/A	N/A	INCL IN COST	168.045977
14	Mar	FGT	SYS SUPPLY	N/A	(22,340)		(22,340)	\$ 35,117	N/A	N/A	INCL IN COST	-157.193912
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ (14,926)	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	37,633		37,633	\$ 34,479	N/A	N/A	INCL IN COST	91.618765
17	Apr	Conoco	SYS SUPPLY	N/A	2,215,568		2,215,568	\$ 1,392,920	N/A	N/A	INCL IN COST	62.869644
18	Apr	Peoples Gas	SYS SUPPLY	N/A	20,938		20,938	\$ 20,106	N/A	N/A	INCL IN COST	96.027414
19	Apr	FGT	SYS SUPPLY	N/A	1,089,334		1,089,334	\$ 233,575	N/A	N/A	INCL IN COST	21.442037
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ 69,515	N/A	N/A	INCL IN COST	N/A
21	Apr	Marlin	SYS SUPPLY	N/A	1,305		1,305	\$ 2,193	N/A	N/A	INCL IN COST	168.045977
22	May	Conoco	SYS SUPPLY	N/A	793,234		793,234	\$ 344,605	N/A	N/A	INCL IN COST	43.443048
23	May	FGT	SYS SUPPLY	N/A	(124,312)		(124,312)	\$ 145,420	N/A	N/A	INCL IN COST	-116.979600
24	May	Florida City Gas	SYS SUPPLY	N/A			0	\$ 59,583	N/A	N/A	INCL IN COST	N/A
25	May	Pesco	SYS SUPPLY	N/A	1,968,500		1,968,500	\$ 993,806	N/A	N/A	INCL IN COST	50.485438
26	May	Peoples Gas	SYS SUPPLY	N/A	13,953		13,953	\$ 13,495	N/A	N/A	INCL IN COST	96.717337
27	May	Marlin	SYS SUPPLY	N/A	2,033		2,033	\$ 3,417	N/A	N/A	INCL IN COST	168.076734
28	Jun	FGT	SYS SUPPLY	N/A	(226,490)		(226,490)	\$ (21,498)	N/A	N/A	INCL IN COST	9.491677
29	Jun	Florida City Gas	SYS SUPPLY	N/A	0		0	\$ (60,880)	N/A	N/A	INCL IN COST	N/A
30	Jun	Conoco	SYS SUPPLY	N/A	700,774		700,774	\$ 305,351	N/A	N/A	INCL IN COST	43.573452
31	Jun	Peoples Gas	SYS SUPPLY	N/A	10,526		10,526	\$ 16,981	N/A	N/A	INCL IN COST	161.320160
32	Jun	Pesco	SYS SUPPLY	N/A	1,500,000		1,500,000	\$ 757,282	N/A	N/A	INCL IN COST	50.485437
33	Jun	Marlin	SYS SUPPLY	N/A	1,194		1,194	\$ 2,006	N/A	N/A	INCL IN COST	168.006700
34	Jul	FGT	SYS SUPPLY	N/A	43,934		43,934	\$ (64,853)	N/A	N/A	INCL IN COST	-147.613875
35	Jul	Conoco	SYS SUPPLY	N/A	699,439		699,439	\$ 283,814	N/A	N/A	INCL IN COST	40.577343
36	Jul	Peoples Gas	SYS SUPPLY	N/A	10,992		10,992	\$ 9,847	N/A	N/A	INCL IN COST	89.582606
37	Jul	Florida City Gas	SYS SUPPLY	N/A	0		0	\$ 8,411	N/A	N/A	INCL IN COST	N/A
38	Jul	Pesco	SYS SUPPLY	N/A	1,379,500		1,379,500	\$ 646,199	N/A	N/A	INCL IN COST	46.843018
39	Jul	Marlin	SYS SUPPLY	N/A	2,236		2,236	\$ 3,757	N/A	N/A	INCL IN COST	168.023256
40	Aug	FGT	SYS SUPPLY	N/A	(458,226)		(458,226)	\$ 15,731	N/A	N/A	INCL IN COST	-3.433127
41	Aug	Florida City Gas	SYS SUPPLY	N/A			0	\$ (7,052)	N/A	N/A	INCL IN COST	N/A
42	Aug	Conoco	SYS SUPPLY	N/A	722,325		722,325	\$ 256,114	N/A	N/A	INCL IN COST	35.456871
43	Aug	Peoples Gas	SYS SUPPLY	N/A	8,791		8,791	\$ 7,835	N/A	N/A	INCL IN COST	89.130019
44	Aug	Pesco	SYS SUPPLY	N/A	1,722,050		1,722,050	\$ 754,689	N/A	N/A	INCL IN COST	43.825015
45	Aug	Marlin	SYS SUPPLY	N/A	2,276		2,276	\$ 3,825	N/A	N/A	INCL IN COST	168.057996
46	Sep	FGT	SYS SUPPLY	N/A	(114,470)		(114,470)	\$ (108,584)	N/A	N/A	INCL IN COST	94.858400
47	Sep	Florida City Gas	SYS SUPPLY	N/A			0	\$ 13,460	N/A	N/A	INCL IN COST	N/A
48	Sep	Conoco	SYS SUPPLY	N/A	669,529		669,529	\$ 250,523	N/A	N/A	INCL IN COST	37.417753
49	Sep	Peoples Gas	SYS SUPPLY	N/A	9,484		9,484	\$ 8,705	N/A	N/A	INCL IN COST	91.785428
50	Sep	Pesco	SYS SUPPLY	N/A	1,680,000		1,680,000	\$ 746,750	N/A	N/A	INCL IN COST	44.449430
51	Sep	Marlin	SYS SUPPLY	N/A	1,133		1,133	\$ 1,904	N/A	N/A	INCL IN COST	168.049426
52	Oct	FGT	SYS SUPPLY	N/A	(718,974)		(718,974)	\$ (61,191)	N/A	N/A	INCL IN COST	8.510939
53	Oct	Florida City Gas	SYS SUPPLY	N/A	0		0	\$	N/A	N/A	INCL IN COST	N/A
54	Oct	Conoco	SYS SUPPLY	N/A	691,795		691,795	\$ 250,926	N/A	N/A	INCL IN COST	36.271685
55	Oct	Peoples Gas	SYS SUPPLY	N/A	10,021		10,021	\$ 8,890	N/A	N/A	INCL IN COST	88.712703
56	Oct	Pesco	SYS SUPPLY	N/A	2,387,000		2,387,000	\$ 1,017,828	N/A	N/A	INCL IN COST	42.640482
57	Oct	Marlin	SYS SUPPLY	N/A	1,861		1,861	\$ 3,128	N/A	N/A	INCL IN COST	168.081677
58	Oct	FGT (Indiantown)	SYS SUPPLY	N/A	0		0	\$ (4,054)	N/A	N/A	INCL IN COST	N/A
59	Oct	Florida City Gas	SYS SUPPLY	N/A	0		0	\$ 13,469	N/A	N/A	INCL IN COST	N/A
TOTAL					29,884,141		29,884,141	\$ 12,731,254				42.602

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	1,945,346	1,031,695	1,416,264	1,718,309	1,560,326	999,242	887,176	1,031,142	912,758	1,228,996	0	0
2	Transportation costs	742,829	692,751	712,146	786,606	268,761	295,768	264,428	187,568	316,397	304,696	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	Total	2,688,175	1,724,446	2,128,410	2,504,915	1,829,087	1,295,010	1,151,604	1,218,710	1,229,155	1,533,692	0	0
PGA THERM SALES													
13	Residential	1,534,454	1,442,417	1,461,686	1,268,511	909,812	749,223	625,195	616,234	624,258	685,104	0	0
14	Commercial	873,962	879,562	902,105	799,625	710,459	629,701	551,991	563,791	545,559	579,607	0	0
18													
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	\$ 0.50000	\$ 0.65000	\$ 0.70000	\$ 0.70000	\$ 0.65000	\$ 0.65000	\$ 0.65000	\$ 0.65000	\$ 0.60000	\$ 0.60000	\$ -	\$ -
20	Commercial	\$ 0.50000	\$ 0.65000	\$ 0.70000	\$ 0.70000	\$ 0.65000	\$ 0.65000	\$ 0.65000	\$ 0.65000	\$ 0.60000	\$ 0.60000	\$ -	\$ -
PGA REVENUES													
24	Residential	764,631	934,953	1,017,697	883,641	635,554	436,345	399,806	393,507	367,346	408,282	0	0
25	Commercial	436,947	571,403	629,191	561,841	498,906	372,353	354,866	364,724	326,207	347,603	0	0
29													
45													
NUMBER OF PGA CUSTOMERS													
46	Residential	48,333	48,459	48,701	48,996	48,651	48,982	48,764	48,669	48,611	48,573	0	0
47	Commercial	3,323	3,326	3,350	3,369	3,327	3,340	3,318	3,298	3,301	3,284	0	0

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*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0142	1.0154	1.0162	1.0157	1.0163	1.0196	1.1211	0.9234	1.0199	1.0200	1.0211	1.0195
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.14	0.94	1.03	1.03	1.03	1.03
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0134	1.0146	1.0157	1.0147	1.0149	1.0152	1.0157	1.0155	1.0154	1.0160	1.0164	1.0165
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03
NORTHEAST FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$					1.0203	1.0331	1.1247	1.0331	1.0344	1.0326	1.0350	1.0381
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR					1.04	1.05	1.14	1.05	1.05	1.05	1.05	1.06

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