

Schedule 7P

Gulf Power Company  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Energy & Demand Allocation % By Rate Class  
 January 2013 - December 2013

Rate Class	(1) Percentage of KWH Sales at Generation (%)	(2) Percentage of 12 CP Demand at Generation (%)	(3) Energy- Related Costs	(4) Demand- Related Costs	(5) Total Environmental Costs	(6) Projected Sales at Meter (KWH)	(7) Environmental Cost Recovery Factors (\$/KWH)
RS, RSVP	48.55616%	57.25855%	63,448,931	4,771,365	68,220,296	5,445,580,000	1.253
GS	2.51996%	2.69411%	3,292,863	224,501	3,517,364	282,614,000	1.245
GSD, GSDT, GSTOU	23.69672%	21.66942%	30,964,795	1,805,717	32,770,512	2,657,985,000	1.233
LP, LPT	10.10202%	8.03822%	13,200,433	669,827	13,870,260	1,160,741,000	1.195
PX, PXT, RTP, SES	13.74907%	9.70138%	17,966,078	808,418	18,774,496	1,607,910,000	1.168
OS-I, OS-II	0.96811%	0.36650%	1,265,041	30,541	1,295,582	108,574,000	1.193
OS-III	0.40796%	0.27182%	533,086	22,651	555,737	45,752,000	1.215
TOTAL	<u>100.00000%</u>	<u>100.00000%</u>	<u>\$130,671,227</u>	<u>\$8,333,020</u>	<u>139,004,247</u>	<u>11,309,156,000</u>	<u>1.229</u>

Notes:

- (1) From Schedule 6P, Col 8
- (2) From Schedule 6P, Col 9
- (3) Col 1 x Total Energy \$ from Schedule 1P, line 5
- (4) Col 2 x Total Demand \$ from Schedule 1P, line 5
- (5) Col 3 + Col 4
- (6) Projected KWH sales for the period January 2013 - December 2013
- (7) Col 5 x 100 / Col 6

GULF POWER COMPANY  
ENERGY CONSERVATION COST RECOVERY FACTORS  
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS  
For the Period: January, 2013 Through December, 2013

Rate Class	A	B	C	D	E	F	G	H
	Jan - Dec 2013 Percentage of KWH Sales at Generation	Percentage of 12 CP KW Demand at Generation	Demand Allocation 12CP	1/13 th	Energy Allocation	Total Conservation Costs	Jan - Dec 2013 Projected KWH Sales at Meter	Conservation Recovery Factor cents per KWH
RS, RSVP	48.55616%	57.25855%	\$1,753,025	\$123,883	\$10,423,286	\$12,300,194	5,445,580,000	0.226
GS	2.51996%	2.69411%	82,483	6,429	540,946	629,858	282,614,000	0.223
GSD, GSDT, GSTOU	23.69672%	21.66942%	663,430	60,458	5,086,845	5,810,733	2,657,985,000	0.219
LP, LPT	10.10202%	8.03822%	246,098	25,774	2,168,545	2,440,417	1,160,741,000	0.210
PX, PXT, RTP, SBS	13.74907%	9.70138%	297,017	35,078	2,951,438	3,283,533	1,607,910,000	0.204
OS - I / II	0.96811%	0.36650%	11,221	2,470	207,819	221,510	108,574,000	0.204
OS-III	0.40796%	0.27182%	8,322	1,041	87,575	96,938	45,752,000	0.212
<b>TOTAL</b>	100.00000%	100.00000%	\$3,061,596	\$255,133	\$21,466,454	\$24,783,183	11,309,156,000	<b>0.219</b>

*d/kwh*

Notes:

- A Obtained from Schedule C-1, page 2 of 3, col H
- B Obtained from Schedule C-1, page 2 of 3, col I
- C Total from C-1, page 1, line 10 \* col B
- D Total from C-1, page 1, line 11 \* col A
- E Total from C-1, page 1, line 8 \* col A
- F Sum of Cols C, D and E
- G Projected kwh sales for the period January 2013 through December 2013
- H Col F / G

**SCHEDULE E-1E**

**FUEL RECOVERY FACTORS - BY RATE GROUP  
 (ADJUSTED FOR LINE/TRANSFORMATION LOSSES)  
 GULF POWER COMPANY  
 PROPOSED FOR THE PERIOD: JANUARY 2013 - DECEMBER 2013**

<u>Group</u>	<u>Rate Schedules</u>	<u>Average Factor</u>	<u>Fuel Recovery Loss Multipliers</u>	<u>Standard Fuel Recovery Factor</u>
A	RS, RSVP, GS, GSD, GSDT, GSTOU, OSIII, SBS (1)	3.803	1.00773	3.832
B	LP, LPT, SBS (2)	3.803	0.98353	3.740
C	PX, PXT, RTP, SBS (3)	3.803	0.96591	3.673
D	OS-I/II	3.803	1.00777	3.776 *

	<u>TOU</u>
A On-Peak	4.768
Off-Peak	3.446
B On-Peak	4.654
Off-Peak	3.363
C On-Peak	4.570
Off-Peak	3.303
D On-Peak	N/A
Off-Peak	N/A

Group D Calculation

* D On-Peak	4.732	¢ / kWh	x	0.2501	=	1.183	¢ / kWh
Off-Peak	3.420	¢ / kWh	x	0.7499	=	2.564	¢ / kWh
						<u>3.747</u>	¢ / kWh
			Line Loss Multiplier	x		<u>1.00777</u>	
						<u>3.776</u>	¢ / kWh

- (1) Includes SBS customers with a Contract Demand in the range of 100 to 499 KW
- (2) Includes SBS customers with a Contract Demand in the range of 500 to 7,499 KW
- (3) Includes SBS customers with a Contract Demand over 7,499 KW

Calculation of Purchased Power Capacity Cost Recovery Factors  
Gulf Power Company  
For January 2013 - December 2013

Rate Class	A	B	C	D	E	F	G
	2013 Percentage of KWH Sales at Generation Page 1, Col H	Percentage of 12 CP KW Demand at Generation Page 1, Col I	Energy- Related Costs (\$)	Demand- Related Costs (\$)	Total Capacity Costs (\$) Col C + Col D	2013 Projected KWH Sales at Meter Page 1, Col B	Capacity Cost Recovery Factors (\$ / KWH) Col E / Col F x 100
RS, RSVP	48.55616%	57.25855%	1,677,021	23,750,988	25,408,009	5,445,580,000	0.467
GS	2.51996%	2.69411%	87,034	1,116,582	1,203,616	282,614,000	0.426
GSD, GSDT, GSTOU	23.69672%	21.66942%	818,432	8,980,960	9,799,392	2,657,985,000	0.369
LP, LPT	10.10202%	8.03822%	348,901	3,331,466	3,680,367	1,160,741,000	0.317
PX, PXT, RTP, SBS	13.74907%	9.70138%	474,862	4,020,768	4,495,630	1,607,910,000	0.280
OS - I / II	0.96811%	0.36650%	33,436	151,897	185,333	108,574,000	0.171
OS-III	0.40796%	0.27182%	14,090	112,657	126,747	45,752,000	0.277
TOTAL	<u>100.00000%</u>	<u>100.00000%</u>	<u>\$3,453,776</u>	<u>\$41,445,318</u>	<u>\$44,899,094</u>	<u>11,309,156,000</u>	<u>0.397</u>

Notes:

Col C - (Recoverable Amount from Schedule CCE-1, line 10) / 13 x Col A

Col D - (Recoverable Amount from Schedule CCE-1, line 10) x 12 / 13 x Col B