

Crystal Card

From: Miguel Bustos <mbustos@aglresources.com>
Sent: Wednesday, December 18, 2013 11:06 AM
To: Filings@psc.state.fl.us
Subject: RE: Florida City Gas PGA 11-13
Attachments: Florida City Gas PGA 11-13.pdf

Miguel Bustos
Energy Conservation Manager

955 E. 25th St.
Hialeah, Fl. 33013

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Docket no. 130003-GU Purchase Gas Adjustment / November 2013

Company: Florida City Gas

Pages: 13

Description: Purchase Gas Adjustment Filing for November 2013



955th E 25th Street
Hialeah, FL 33013

Decemebr 18, 2013

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 130003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of November 2013

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL 33013
Mbustos@aglresources.com
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COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2013 THROUGH DECEMBER 2013				PAGE 1 OF 12			
		CURRENT MONTH: 11/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	20,724	20,724	100.00	-	219,541	219,541	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,564,749	1,648,728	83,979	5.09	13,675,556	16,522,273	2,846,717	17.23
5	DEMAND (Line 32 A-1 support detail)	1,381,653	1,238,687	(142,966)	(11.54)	9,043,169	9,440,940	397,771	4.21
6	OTHER (Line 40 A-1 support detail)	96,872	27,535	(69,337)	(251.81)	834,430	295,490	(538,940)	(182.35)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,043,274	2,935,674	(107,600)	(3.67)	23,553,155	25,978,245	2,425,090	9.34
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(312)	(1,637)	(1,325)	80.92	(3,536)	(14,967)	(11,431)	76.36
14	TOTAL THERM SALES	1,882,609	2,934,037	1,051,428	35.84	22,881,300	25,963,278	3,081,978	11.87
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,612,391	3,585,409	(26,982)	(0.75)	35,708,624	37,982,804	2,274,180	5.99
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,871,931	3,550,309	(321,622)	(9.06)	36,302,926	37,592,904	1,289,978	3.43
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,520,620	19,844,400	(1,676,220)	(8.45)	159,417,330	149,278,760	(10,138,570)	(6.79)
20	OTHER Commodity (Line 40 A-1 support detail)	33,326	37,100	3,774	10.17	1,333,475	411,900	(921,575)	(223.74)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,905,257	3,587,409	(317,848)	(8.86)	37,636,402	38,004,804	368,402	0.97
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(679)	(2,000)	(1,321)	66.05	(7,686)	(22,000)	(14,314)	65.06
27	TOTAL THERM SALES (24-26 Estimated only)	3,052,776	3,585,409	532,633	14.86	37,589,151	37,982,804	393,653	1.04
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00578	0.00578	100.00	-	0.00578	0.00578	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.40413	0.46439	0.06026	12.98	0.37671	0.43951	0.06280	14.29
32	DEMAND (5/19)	0.06420	0.06242	(0.00178)	(2.85)	0.05673	0.06324	0.00651	10.29
33	OTHER (6/20)	2.90682	0.74218	(2.16463)	(291.66)	0.62576	0.71738	0.09162	12.77
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.77928	0.81833	0.03905	4.77	0.62581	0.68355	0.05774	8.45
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.81850	0.35850	43.80	0.46000	0.68032	0.22032	32.36
40	TOTAL THERM SALES (11/27)	0.99689	0.81878	(0.17811)	(21.75)	0.62659	0.68395	0.05736	8.39
41	TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-
42	TOTAL COST OF GAS (40+41)	1.00375	0.82564	(0.17811)	(21.57)	0.63345	0.69081	0.05736	8.30
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.00880	0.82980	(0.17900)	(21.57)	0.63664	0.69428	0.05764	8.30
45	PGA FACTOR ROUNDED TO NEAREST .001	1.009	0.83000	(0.179)	(21.57)	0.637	0.694	0.057	8.21

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2013 THROUGH DECEMBER 2013**

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 11/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	3,648	3,648	100.00	-	101,339	101,339	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,564,749	1,311,189	(253,560)	(19.34)	13,675,556	14,592,984	917,428	6.29
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,381,653	518,651	(863,002)	(166.39)	9,043,169	7,327,532	(1,715,637)	(23.41)
6	OTHER (Line 40 A-1 support detail)	96,872	27,535	(69,337)	(251.81)	834,430	295,490	(538,940)	(182.39)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,043,274	1,861,023	(1,182,251)	(63.53)	23,553,155	22,317,345	(1,235,810)	(5.54)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(312)	(1,220)	(908)	74.40	(3,536)	(13,222)	(9,686)	73.26
14	TOTAL THERM SALES	1,882,609	1,859,803	(22,806)	(1.23)	22,881,300	22,304,123	(577,177)	(2.59)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,612,391	3,015,538	(596,853)	(19.79)	35,708,624	36,604,647	896,023	2.45
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,871,931	3,015,538	(856,393)	(28.40)	36,302,926	36,604,647	301,721	0.82
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,520,620	8,897,400	(12,623,220)	(141.88)	159,417,330	127,317,690	(32,099,640)	(25.21)
20	OTHER Commodity (Line 40 A-1 support detail)	33,326	37,100	3,774	10.17	1,333,475	411,900	(921,575)	(223.74)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,905,257	3,052,638	(852,619)	(27.93)	37,635,402	37,016,547	(619,855)	(1.67)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(679)	(2,000)	(1,321)	-	(7,686)	(22,000)	(14,314)	65.06
27	TOTAL THERM SALES (24-26 Estimated only)	3,052,776	3,050,638	(2,138)	(0.07)	37,589,151	36,994,547	(594,604)	(1.61)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00121	0.00121	100.00	-	0.00277	0.00277	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.40413	0.43481	0.03068	7.06	0.37671	0.39866	0.02195	5.51
32	DEMAND (5/19)	0.06420	0.05829	(0.00591)	(10.14)	0.05673	0.05755	0.00082	1.42
33	OTHER (6/20)	2.90682	0.74219	(2.16463)	(291.65)	0.62576	0.71738	0.09162	12.77
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.77928	0.60964	(0.16964)	(27.83)	0.62581	0.60290	(0.02291)	(3.80)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.61004	0.15004	24.60	0.46000	0.60100	0.14100	23.46
40	TOTAL THERM SALES (11/27)	0.99689	0.61004	(0.38685)	(63.41)	0.62659	0.60326	(0.02333)	(3.67)
41	TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-
42	TOTAL COST OF GAS (40+41)	-	0.6169	0.6169	100.00	0.63345	0.61012	(0.02333)	(3.82)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.00580	0.62000	(0.38880)	(62.71)	0.63664	0.61319	(0.02345)	(3.82)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.009	0.620	(0.389)	(62.74)	0.637	0.613	(0.024)	(3.92)

ESTIMATED FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013
1	COMMODITY (Pipeline)	28,569	31,682	6,486	6,513	3,622	3,671	4,397	3,962	4,065	4,724	3,648	
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	
4	COMMODITY (Other)	1,922,589	2,083,094	1,356,677	1,650,027	1,070,683	1,114,822	1,119,972	833,605	885,481	1,244,845	1,311,189	
5	DEMAND	885,981	880,828	939,248	653,028	673,671	653,028	534,815	534,815	518,651	534,815	518,651	
6	OTHER	33,672	27,204	27,552	31,530	28,878	19,734	27,944	22,602	22,700	26,049	27,535	
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	-	-	-	
9	Other	-	-	-	-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,870,811	3,022,809	2,329,963	2,341,099	1,776,854	1,791,255	1,687,128	1,395,074	1,430,897	1,810,433	1,861,023	
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	
13	COMPANY USE	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,121)	(1,121)	(1,220)	(1,220)	
14	TOTAL THERM SALES	2,669,591	3,021,589	2,328,743	2,339,878	1,775,634	1,790,035	1,685,908	1,393,953	1,429,776	1,809,213	1,859,803	
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,659,407	4,917,849	3,782,000	3,795,430	2,874,510	2,910,988	2,729,110	2,460,790	2,524,800	2,934,227	3,015,538	
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity	4,659,407	4,917,849	3,782,000	3,795,430	2,874,510	2,910,988	2,729,110	2,460,790	2,524,800	2,934,227	3,015,538	
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,980	10,765,100	11,128,070	10,765,100	9,193,960	9,193,960	8,897,400	9,193,980	8,897,400	
20	OTHER Commodity	48,500	39,200	39,400	44,100	40,200	27,300	38,400	31,100	31,100	35,500	37,100	
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	
23	Other	-	-	-	-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,707,907	4,957,049	3,821,400	3,839,530	2,914,710	2,938,288	2,767,510	2,491,890	2,555,900	2,969,727	3,052,638	
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	
27	TOTAL THERM SALES (24-25 Estimated only)	4,705,907	4,955,049	3,819,400	3,837,530	2,912,710	2,936,288	2,765,510	2,489,890	2,553,900	2,967,727	3,050,638	
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00613	0.00644	0.00171	0.00172	0.00126	0.00126	0.00161	0.00161	0.00161	0.00161	0.00121	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.41263	0.42358	0.35872	0.43474	0.37248	0.38297	0.41038	0.33876	0.35071	0.42425	0.43481	
32	DEMAND (5/19)	0.05278	0.05609	0.05595	0.06064	0.06054	0.06064	0.05817	0.05817	0.05829	0.05817	0.05829	
33	OTHER (6/20)	0.69426	0.69397	0.69930	0.71497	0.71837	0.72285	0.72771	0.72964	0.72990	0.73377	0.74219	
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	
36	Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.60978	0.60980	0.60971	0.60974	0.60962	0.60963	0.60962	0.55985	0.55984	0.60963	0.60964	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	0.61004	0.61005	0.61003	0.61005	0.61003	0.61004	0.61006	0.56030	0.56028	0.61004	0.61004	
40	TOTAL THERM SALES (11/27)	0.61004	0.61005	0.61003	0.61005	0.61003	0.61004	0.61006	0.56030	0.56028	0.61004	0.61004	
41	TRUE-UP (E-2)	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	
42	TOTAL COST OF GAS (40+41)	0.61690	0.61691	0.61689	0.61691	0.61689	0.61690	0.61692	0.56716	0.56714	0.61690	0.61690	
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44	PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62001	0.61999	0.62001	0.61999	0.62000	0.62002	0.57001	0.56999	0.62000	0.62000	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.62000	0.62000	0.62000	0.62000	0.62000	0.57000	0.57000	0.62000	0.62000	

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,916,580	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(303,510)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co Use) (Line 38+Line 40, Pg 11)	(679)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,612,391	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,613,070	1,503,093.46	0.41602
18 Bay Gas Storage	0	389.95	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(20,850.00)	(7,493.49)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	280,390	90,307.92	
22 Other Shippers (Line 85 Page 10)	0.00	(21,236.42)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(679)	(312.34)	0.46000
24 TOTAL COMMODITY (Other)	3,871,931	1,564,749.08	0.40413
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	19,907,330	1,137,902.50	0.05716
26 FPU - Capacity Indian River		70,000.00	0.00000
27 FPU - Capacity Indian River (Sep, Oct 2013 Adj)		140,000.00	
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,613,290	33,750.00	
32 TOTAL DEMAND	21,520,620	1,381,652.50	0.06420
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	33,326	29,018.21	0.87074
34 Storage Purchases	0	39,764.79	
35 Storage withdrawal	0	332.73	
36 Storage Activity	0	(19,522.62)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 Marlin - CNG Supply		47,278.50	
37 FGT Demand		0.00	
38 TOTAL OTHER	33,326	96,871.61	2.90681
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

PAGE 5 OF 12

	CURRENT MONTH: 11/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,661,621	1,338,724	(322,897)	-24.12%	14,509,986	14,888,474	378,488	2.54%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,381,653	522,299	(859,354)	-164.53%	9,043,169	7,428,871	(1,614,298)	-21.73%
3	TOTAL	3,043,274	1,861,023	(1,182,251)	-63.53%	23,553,155	22,317,345	(1,235,810)	-5.54%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,882,609	1,859,803	(22,806)	-1.23%	22,881,300	22,304,123	(577,177)	-2.59%
5	TRUE-UP (COLLECTED) OR REFUNDED	(23,956)	(23,956)	-	0.00%	(263,511)	(263,511)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,858,654	1,835,848	(22,806)	-1.24%	22,617,789	22,040,613	(577,177)	-2.62%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,184,621)	(25,176)	1,159,445	-4605.43%	(935,366)	(276,732)	658,633	-238.00%
8	INTEREST PROVISION-THIS PERIOD (21)	108	(26)	(134)	515.38%	1,094	(361)	(1,455)	403.05%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,738,346	(510,648)	(3,248,994)	636.25%	1,120,310	(498,311)	(1,618,621)	324.82%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	23,956	23,956	-	0.00%	263,511	263,511	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,128,240	-	(1,128,240)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,577,789	(511,894)	(2,089,683)	408.23%	1,577,789	(511,894)	(2,089,683)	408.23%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,738,346	(510,648)	(3,248,994)	636.25%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,577,681	(511,868)	(2,089,549)	408.22%				
14	TOTAL (12+13)	4,316,026	(1,022,516)	(5,338,543)	522.10%				
15	AVERAGE (50% OF 14)	2,158,013	(511,258)	(2,669,271)	522.10%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00060	0.00060	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00050	0.00050	-	0.00%				
18	TOTAL (16+17)	0.00110	0.00110	-	0.00%				
19	AVERAGE (50% OF 18)	0.00055	0.00055	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00005	0.00005	-	0.00%				
21	INTEREST PROVISION (15x20)	108	(26)	(134)	515.38%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 11/13

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								29.10
2	Sequent Energy Management	System Supply	FTS	3,916,580		3,916,580	1,503,093.46		1,134,948.57	4,699.90	38.38
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,916,580	-	3,916,580	1,503,093	-	1,134,949	4,700	67.48

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS
FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 11/13

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	13,055	12,696	391,658	380,887	3.8378	3.9463
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	13,055	12,696	391,658	380,887	3.8378	3.9463
					<u>WEIGHTED AVERAGE</u>		3.8378	3.9463

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	FOR THE PERIOD OF:		JANUARY 2013		THROUGH		DECEMBER 2013			
	CURRENT MONTH: 11/13		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)										
1 RESIDENTIAL	1,089,758	1,452,493	362,736	33.29%	14,467,105	15,002,242	535,137	3.70%		
2 GAS LIGHTS	1,278	1,900	622	48.67%	14,112	20,900	6,788	48.10%		
3 COMMERCIAL	1,867,479	2,082,256	214,777	11.50%	21,790,120	22,338,965	548,845	2.52%		
4 LARGE COMMERCIAL	93,998	48,460	(45,538)	-48.45%	1,311,639	617,397	(694,242)	-52.93%		
5 NATURAL GAS VEHICLES	263	300	37	14.07%	6,176	3,300	(2,876)	-46.57%		
6 TOTAL FIRM	3,052,776	3,585,409	532,633	17.45%	37,589,151	37,982,804	393,653	1.05%		
THERM SALES (INTERRUPTIBLE)										
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR. INTERR. LG VOL TRANSP	-	-	-	-	-	-	-	-		
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%		
THERM TRANSPORTED										
10 COMMERCIAL TRANSP	3,563,924	2,367,138	(1,196,786)	-33.58%	42,425,651	26,001,333	(16,424,318)	-38.71%		
11 SMALL COMMERCIAL TRANSP FIRM	2,066,588	2,059,590	(6,998)	-0.34%	22,190,603	21,191,440	(999,163)	-4.50%		
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%		
13 SMALL COMMERCIAL TRANSP - NGV	-	1,500	1,500	0.00%	-	12,500	12,500	0.00%		
14 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%		
15 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%		
16 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR. INTERR. LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%		
18 SPECIAL CONTRACT TRANSP	2,217,171	97,900	(2,119,271)	-95.58%	11,678,055	958,600	(10,719,455)	-91.79%		
19 TOTAL TRANSPORTATION	7,847,683	4,526,128	(3,321,555)	-42.33%	76,294,309	48,163,873	(28,130,436)	-36.87%		
TOTAL THERMS SALES & TRANSP.	10,900,459	8,111,537	(2,788,922)	-25.59%	113,883,460	86,146,677	(27,736,783)	-24.38%		
NUMBER OF CUSTOMERS (FIRM)										
					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
20 RESIDENTIAL	97,435	96,822	(613)	-0.63%	97,313	97,025	(288)	-0.30%		
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%		
22 COMMERCIAL	5,023	4,965	(58)	-1.15%	5,050	4,941	(109)	-2.16%		
23 LARGE COMMERCIAL	7	8	1	14.29%	8	8	-	0.00%		
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%		
25 TOTAL FIRM	102,466	101,993	(473)	-0.46%	102,372	102,172	(200)	-0.20%		
NUMBER OF CUSTOMERS (INTERRUPTIBLE)										
					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%		
NUMBER OF CUSTOMERS (TRANSPORTATION)										
					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
29 COMMERCIAL TRANSP	88	330	242	275.00%	88	330	242	275.00%		
30 SMALL COMMERCIAL TRANSP FIRM	1,889	1,437	(452)	-23.93%	1,810	1,450	(360)	-19.89%		
31 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%		
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%		
33 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%		
34 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%		
32 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%		
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%		
34 INTERRUPTIBLE TRANSP	1	37	36	3600.00%	2	37	35	1750.00%		
35 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%		
33 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%		
34 SMALL COMMERCIAL TRANSP - NGV	1,978	1,807	(171)	-8.65%	1,900	1,820	(80)	-4.21%		
TOTAL CUSTOMERS	104,444	103,800	(644)	-0.62%	104,272	103,992	(280)	-0.27%		
THERM USE PER CUSTOMER										
39 RESIDENTIAL	11	15	4	36.36%	14	14	-	0.00%		
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%		
41 COMMERCIAL	372	419	47	12.63%	392	411	19	4.85%		
42 LARGE COMMERCIAL	13,428	6,058	(7,370)	-54.89%	14,905	7,016	(7,889)	-52.93%		
43 NATURAL GAS VEHICLES	1	300	299	29900.00%	-	-	-	0.00%		
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
46 COMMERCIAL TRANSP	40,499	7,173	(33,326)	-82.29%	43,828	7,163	(36,665)	-83.66%		
47 SMALL COMMERCIAL TRANSP FIRM	1,094	1,433	339	30.99%	1,115	1,329	214	19.19%		
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%		
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	379	379	0.00%		
50 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%		
51 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%		
52 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%		
53 CONTR. INTERR. LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%		
54 SPECIAL CONTRACT	2,217,171	2,646	(2,214,525)	-99.88%	530,821	2,355	(528,466)	-99.56%		

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 11/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

							Actual Checked:
1	FGT FTS - Contract 5034	MCF	THERMS		RATE	AMOUNT	
2	Commodity costs						
3	Contract #5034	FTS 1	3,916,580		0.00000	0.00	
3A	Contract #3608, 5338, 5364, 5381	FTS 2			0.00000	0.00	
4	Back to Back / No Notice				n/a	n/a	
4	Total Firm:		3,916,580			0.00	()
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	7,137,000	0.72998354	0.04694	335,010.78	()
6	" Capacity release		0		---		
7	" System supply	Treasure Coast	320,400	0.03001259	0.04694	15,039.58	()
8	" System supply	Brevard	4,219,500	0.24000387	0.04694	198,063.33	()
9	" " "	Merritt Sq.	0		0.04694	0.00	()
10	Total FTS-1 demand		11,676,900			548,114	
11							
12	FTS-2 Demand - System supply	Miami	4,567,500		0.07185	328,175	()
13	FTS-2 Demand		3,600,000		---	258,660	
14							
15	Total FTS-2 demand		8,167,500			586,834.88	
16							
17	TECO - Peoples Gas - 08/11 Usage Adj						
18	FGT Storage Demand		0			0	
19							
20							()
21	Total fixed charges		19,844,400			1,134,948.57	
22							
23	OTHER SUPPLIERS:						
24			THERMS			AMOUNT	
25	Sequent Energy Management		3,916,580			1,503,093.46	()
26	Bay Gas Storage - Injection						()
27							()
28							()
29							()
30							()
31							()
32							()
33							()
34							()
35							()
36							()
37							()
38							()
39							()
40							()
41							()
42							()
43							()
44							()
45	Total costs:		3,916,580			1,503,093.46	
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,638,042.03	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 11/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -							
1	FTS-1 & FTS-2 Commod (Mia,Brv,TC) 11/13		3,916,580.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 10/13		(3,191,110.0)		-	-		
3	FTS-1 & FTS-2 Commodity 10/13		2,887,600.0		-	-		
4			3,613,070.0			-		
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 11/1	19,844,400.0			1,134,948.57	1,134,948.57		
7	Reverse FTS-1 & FTS-2 Demand accr 10/13	(13,692,390.0)			(804,864.90)	(804,864.90)		
8	FTS-1 & FTS-2 Demand 10/13	13,755,320.0		807,838.83		807,838.83	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	19,907,330.0				1,137,902.50		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	Marlin - Capacity Fellsmere			47,278.50		47,278.50		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		3,267	3,100.94		3,100.94	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		30,058	25,917.27		25,917.27	B4	
24	Reverse Sequent - 10/13	(3,191,110.0)			(1,092,883.74)	(1,092,883.74)		
25						-		
26	Sequent - 11/13	2,973,440.0		1,071,647.32		1,071,647.32	B1 (2)	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity			(19,522.62)		(19,522.62)		
31	Bay Gas Storage Activity			0.00		-		
32	Bay Gas Storage Activity			0.00		-		
33						-		
34						-		
35						-		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(217,670.00)				(40,759.04)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,916,580.0			1,503,093.46	1,503,093.46		
50								
51	Total purchases & accruals -		3,646,395.8	2,006,260.24	740,273.39	2,746,533.63		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	280,390.0	90,307.92		90,307.92	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	280,390.0	90,307.92	0.00	90,307.92		
BOOK-OUT TRANSACTIONS								
23								
24					-			
25	FGT Cashout	(20,850.0)	(7,493.49)		(7,493.49)	B1 (3)		
26	Annual Cashout (aug 11 - jul 12)				-			
27	Bay Gas Property Tax Reimbursement				-	B1 (10)		
28	Total book-outs	0.0	(20,850.0)	(7,493.49)	0.00	(7,493.49)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	113,290		39,704.79	39,764.79	B1 (9)		
33	Storage Injections Purch - Bay Gas	108,350		108.35	108.35	B1 (4)		
34	Storage Injections Transp - Bay Gas	110,000		281.60	281.60	B1 (5)		
35	Storage Withdrawals - Bay Gas	245,610		332.73	332.73	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas			0.00	0.00	B1 (7)		
37	Total storage costs	2,077,250.0		74,237.47	0.00	74,237.47		
38								
39			3,905,935.8	2,163,312.14	740,273.39	2,903,585.53		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			2,903,585.53				
43				0.00				
44								
45	Company Use		(579.0)	(312.34)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,905,256.80	2,903,273.19				